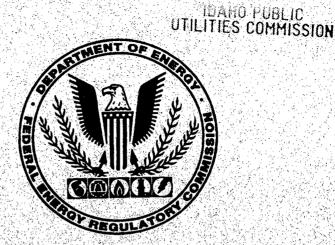
| THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)                                |   |
|---|---|
| Submission  | Form Approved OMB No. 1902-0021 (Expires 3/31/2005) |
| Item 2: ☐ An Original Signed Form: OR ☑ Conformed Copy 2004 HAY -6 AH 8: 36 |   |



# FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

|       |            | 4年,至1966年 |             | and the state of t |               |              |              |                     |                            |
|-------|------------|-----------|-------------|--|---------------|--------------|--------------|---------------------|----------------------------|
|       |            |           | 1.21 (0.07) | The second of the second   | みきがらい までてたり   |              | 지하다 작용하다 있다. | *: HOUSE HOUSE 작성적인 | 발생했다 남자 이 시나를 하면 하나야?      |
| . :   | Evaction   | al Nama   | of Pasnone  | lent (Compa  | nvl           |              |              | Year of             | Report                     |
| 18    | LAGUL LEY  | jai maine | oi izeahour | ieni (oompa  | W <b>J</b> /  | 교육 전통하다하다 되다 |              |                     |                            |
| e 5 , |            | 陈阳县 计差别数  |             |  | 기념하다 유하다 시기하다 |              |              | 용기를 받는 것 같다.        | 선물의 항상 등을 가지 않는 보니 살아야 한다. |
| -3    | PacifiCorp |           |             |  |               |              |              | Dec. 31,            | 2003                       |
|       | 1 acmoorp  |           |             |  |               |              |              | Dec. 01,            |                            |
| ٠.٠   | 网络"大豆"     |           |             |  |               |              |              |                     |                            |

## INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

## GENERAL INFORMATION

#### I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

#### II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds

one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

### III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary Federal Energy Regulatory Commission 888 First Street, NE. Room 1A Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant Federal Energy Regulatory Commission 888 First Street, NE. Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

#### GENERAL INFORMATION (continued)

#### III. What and Where to Submit (Continued)

(c) Continued

|                                | Reference |
|--------------------------------|-----------|
| Schedules                      | Pages     |
|                                |           |
| Comparative Balance Sheet      | 110-113   |
| Statement of Income            | 114-117   |
| Statement of Retained Earnings | 118-119   |
| Statement of Cash Flows        | 120-121   |
| Notes to Financial Statements  | 122-123   |

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

| In connection with our regular examination of the financial statements of for the year                 | r ended on   |
|--|--------------|
| which we have reported separately under date of We have also reviewed schedules                        |              |
| of FERC Form No. 1 for the year filed with the Federal Energy Re                                       | gulatory     |
| Commission, for conformity in all material respects with the requirements of the Federal Energy Regula | itory        |
| Commission as set forth in its applicable Uniform System of Accounts and published accounting releases | . Our review |
| for this purpose included such tests of the accounting records and such other auditing procedures as w | e considered |
| necessary in the circumstances.  |              |

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch Federal Energy Regulatory Commission 888 First Street, NE. Room 2A ES-1 Washington, DC 20426 (202) 208-2474

#### IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

## V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

## DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

#### EXCERPTS FROM THE LAW

#### Federal Power Act, 16 U.S.C. 791a-825r)

- "Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
  ...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust,
  organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of
  the foregoing. It shalt not include 'municipalities, as hereinafter defined;
  - (4) "Person" means an individual or a corporation;
- (5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."
- (11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered:
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and \*ts relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission my prescribe the manner and form in which such reports shalt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."
- "Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

#### General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

## FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

|  | IDENTIFICAT                    | ION                    |                                       |                            |  |
|--|--------------------------------|------------------------|---------------------------------------|----------------------------|--|
| 01 Exact Legal Name of Respondent  |                                |                        | 02 Year of Report                     |                            |  |
| PacifiCorp   |                                |                        | Dec. 31,2003                          |                            |  |
| 03 Previous Name and Date of Change (if  | name changed during ye         | ar)                    |                                       |                            |  |
|  |                                |                        |                                       |                            |  |
| 04 Address of Principal Office at End of Ye  | ar (Street, City, State, Zip   | Code)                  | <u> </u>                              |                            |  |
| 825 N.E. Multnomah, Suite 2000 Portlar   | nd, OR 97232                   |                        |                                       |                            |  |
| 05 Name of Contact Person  |                                |                        | 06 Title of Co                        | ontact Person              |  |
| Henry Lay  |                                |                        | Accounting                            | g Director                 |  |
| 07 Address of Contact Person (Street, City   | /, State, Zip Code)            |                        |                                       |                            |  |
| 825 N.E. Multnomah, Suite 1900 Portlar   | nd, OR 97232                   |                        |                                       |                            |  |
| 08 Telephone of Contact Person, Including  | 09 This Report Is              |                        |                                       | 10 Date of Report          |  |
| Area Code<br>(503) 813-6179  | (1) 🗶 An Original              | (2) A Resu             | bmission                              | (Mo, Da, Yr)<br>04/30/2004 |  |
|  | ATTESTATION                    | <del></del>            | · · · · · · · · · · · · · · · · · · · | 0-1/30/2004                |  |
| The undersigned officer certifies that he/she has exa all statements of fact contained in the accompanying affairs of the above named respondent in respect to and including December 31 of the year of the report.                | report are true and the accomp | anving report is a cor | rect statement of t                   | he husiness and            |  |
| 01 Name  | 03 Signature                   |                        | <del></del>                           | 04 Date Signed             |  |
| Richard D. Peach   | $\Omega$ , $\Omega$            |                        | :                                     | (Mo, Da, Yr)               |  |
| 02 Title   | $ V_{\cdot} $                  |                        |                                       | 1. 12- 1                   |  |
| Chief Financial Officer  | ruher tea                      | h                      |                                       | 4/29/04                    |  |
| Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction. |                                |                        |                                       |                            |  |
|  |                                |                        |                                       |                            |  |
|  |                                |                        |                                       |                            |  |
|  |                                |                        |                                       |                            |  |
|  |                                |                        |                                       |                            |  |

| Name of Respondent |  | This Report Is: Da (1) X An Original (M |                    |               | ate of Report<br>Mo, Da, Yr) | Year of Report         |         |
|--------------------|--|---|--------------------|---------------|------------------------------|------------------------|---------|
| PacifiCorp         |  | (2)                                     | A Resubmission     | 1 '           | 4/30/2004                    | Dec. 31,               | •       |
|                    |  | LIST                                    | OF SCHEDULES (Elec | tric Utility) |                              |                        |         |
|                    | in column (c) the terms "none," "not applica<br>in pages. Omit pages where the responden |   |                    |               | information or amo           | ounts have been report | ted for |
| Line<br>No.        | Title of Sched   | ule                                     |                    |               | Reference<br>Page No.        | Remarks                |         |
| 110.               | (a)  | (b)                                     | (c)                |               |                              |                        |         |
| 1                  | General Information  | 101                                     |                    |               |                              |                        |         |
| 2                  | Control Over Respondent  | 102                                     |                    |               |                              |                        |         |
| 3                  | Corporations Controlled by Respondent  |   |                    |               | 103                          |                        |         |
| 4                  | Officers   |   |                    |               | 104                          |                        |         |
| 5                  | Directors  |   |                    |               | 105                          |                        |         |
| 6                  | Important Changes During the Year  |   |                    |               | 108-109                      |                        |         |
| 7                  | Comparative Balance Sheet  |   |                    |               | 110-113                      |                        |         |
| 8                  | Statement of Income for the Year   |   |                    |               | 114-117                      |                        |         |
| 9                  | Statement of Retained Earnings for the Year  |   |                    |               | 118-119                      |                        |         |
| 10                 | Statement of Cash Flows  |   |                    |               | 120-121                      |                        |         |
| 11                 | Notes to Financial Statements  |   |                    | _             | 122-123                      |                        |         |
| 12                 | Statement of Accum Comp Income, Comp Incom   | ne, and H                               | ledging Activities |               | 122(a)(b)                    |                        |         |
| 13                 | Summary of Utility Plant & Accumulated Provision   | ns for De                               | p, Amort & Dep     |               | 200-201                      |                        |         |
| 14                 | Nuclear Fuel Materials   |   |                    |               | 202-203                      | NA                     |         |
| 15                 | 15 Electric Plant in Service 204-207   |   |                    |               |                              |                        |         |
| 16                 | Electric Plant Leased to Others  |   | 213                | NA            |                              |                        |         |
| 17                 | Electric Plant Held for Future Use   |   |                    |               | 214                          |                        |         |
| 18                 | Construction Work in Progress-Electric   |   | <del>.</del>       |               | 216                          |                        |         |
| 19                 | Accumulated Provision for Depreciation of Electr   | ic Utility F                            | Plant              |               | 219                          |                        |         |
| 20                 | Investment of Subsidiary Companies   |   |                    |               | 224-225                      |                        |         |
| 21                 | Materials and Supplies   |   |                    |               | 227                          |                        |         |
| 22                 | Allowances   |   |                    | _             | 228-229                      |                        |         |
| 23                 | Extraordinary Property Losses  |   |                    |               | 230                          | NA                     |         |
| 24                 | Unrecovered Plant and Regulatory Study Costs   |   |                    |               | 230                          |                        |         |
| 25                 | Other Regulatory Assets  |   |                    |               | 232                          |                        |         |
| 26                 | Miscellaneous Deferred Debits  |   |                    |               | 233                          |                        | _       |
| 27                 | Accumulated Deferred Income Taxes  |   |                    |               | 234                          |                        |         |
| 28                 | Capital Stock  |   |                    |               | 250-251                      |                        |         |
| 29                 | Other Paid-in Capital  |   |                    |               | 253                          | NA                     |         |
| 30                 | Capital Stock Expense  |   |                    |               | 254                          |                        |         |
| 31                 | Long-Term Debit  |   |                    |               | 256-257                      |                        |         |
| 32                 | Reconciliation of Reported Net Income with Taxa  | ble Inc fo                              | or Fed Inc Tax     |               | 261                          |                        |         |
| 33                 | Taxes Accrued, Prepaid and Charged During the  | Year                                    |                    |               | 262-263                      |                        |         |
| 34                 | Accumulated Deferred Investment Tax Credits  |   |                    |               | 266-267                      |                        |         |
| 35                 | Other Deferred Credits   | _                                       |                    |               | 269                          |                        |         |
| 36                 | Accumulated Deferred Income Taxes-Accelerate   | d Amorti                                | zation Property    |               | 272-273                      |                        |         |
|                    |  |   |                    |               |                              |                        |         |
|                    |  |   |                    |               |                              |                        |         |
|                    |  |   |                    |               |                              |                        |         |
|                    |  |   |                    |               | ]                            |                        |         |

| Name       | e of Respondent                                  | pondent This Report Is: D (1)  X  An Original (1)  |                            |                             |
|------------|--|--|----------------------------|-----------------------------|
| PacifiCorp |  | (2) A Resubmission   |                            | Dec. 31, 2003               |
|            | LI   | ST OF SCHEDULES (Electric Utility  | (continued)                |                             |
| Ente       | r in column (c) the terms "none," "not applica   | able," or "NA," as appropriate, w  | here no information or amo | ounts have been reported fo |
| certa      | in pages. Omit pages where the responden         | its are "none," "not applicable," o  | or "NA".                   |                             |
|            |  |  |                            |                             |
| Line       | Title of Scheo                                   | dule   | Reference                  | Remarks                     |
| No.        | (a)  |  | Page No.<br>(b)            | (c)                         |
| 37         | Accumulated Deferred Income Taxes-Other Pro      | perty  | 274-275                    |                             |
| 38         | Accumulated Deferred Income Taxes-Other          |  | 276-277                    |                             |
| 39         | Other Regulatory Liabilities                     |  | 278                        |                             |
| 40         | Electric Operating Revenues                      |  | 300-301                    |                             |
| 41         | Sales of Electricity by Rate Schedules           |  | 304                        |                             |
| 42         | Sales for Resale                                 |  | 310-311                    |                             |
| 43         | Electric Operation and Maintenance Expenses      |  | 320-323                    |                             |
| 44         | Purchased Power                                  |  | 326-327                    |                             |
| 45         | Transmission of Electricity for Others           |  | 328-330                    |                             |
| 46         | Transmission of Electricity by Others            |  | 332                        |                             |
| 47         | Miscellaneous General Expenses-Electric          | <del></del>  | 335                        |                             |
| 48         | Depreciation and Amortization of Electric Plant  |  | 336-337                    |                             |
| 49         | Regulatory Commission Expenses                   | West to the second seco | 350-351                    |                             |
| 50         | Research, Development and Demonstration Act      | ivities  | 352-353                    |                             |
| 51         | Distribution of Salaries and Wages               |  | 354-355                    |                             |
| 52         | Common Utility Plant and Expenses                |  | 356                        | NA                          |
| 53         | Electric Energy Account                          |  | 401                        |                             |
| 54         | Monthly Peaks and Output                         |  | 401                        |                             |
| 55         | Steam Electric Generating Plant Statistics (Larg | e Plants)  | 402-403                    |                             |
| 56         | Hydroelectric Generating Plant Statistics (Large | Plants)  | 406-407                    |                             |
| 57         | Pumped Storage Generating Plant Statistics (La   | arge Plants)   | 408-409                    | NA                          |
| 58         | Generating Plant Statistics (Small Plants)       |  | 410-411                    |                             |
| 59         | Transmission Line Statistics                     |  | 422-423                    |                             |
| 60         | Transmission Lines Added During Year             |  | 424-425                    |                             |
| 61         | Substations                                      |  | 426-427                    |                             |
| 62         | Footnote Data                                    |  | 450                        |                             |
|            | Stockholders' Reports Check approp               | riate box:   |                            |                             |
|            | X Four copies will be submitted                  |  |                            |                             |
|            | ☐ No annual report to stockholders is p          | repared  |                            |                             |
|            |  |  |                            |                             |
|            |  |  |                            |                             |
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|            |  |  |                            |                             |
|            |  |  |                            |                             |

| Name of Respondent  | This Report Is:                               | Date of Report<br>(Mo, Da, Yr) | Year of Report     |  |  |  |  |  |
|---|---|--------------------------------|--------------------|--|--|--|--|--|
| PacifiCorp  | (1) <b>∑</b> An Original (2) ☐ A Resubmission | 04/30/2004                     | Dec. 31,           |  |  |  |  |  |
|   | GENERAL INFORMATIO                            | N                              |                    |  |  |  |  |  |
| 1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.  Richard D. Peach, Chief Financial Officer  Corporate books are kept at:  825 N.E. Multnomah, Suite 2000  Rossland Officer 07333 4116 |   |                                |                    |  |  |  |  |  |
|   | Portland, Oregon 97232-4116                   |                                |                    |  |  |  |  |  |
| 2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation.  If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.  Incorporated on August 11, 1987 in the State of Oregon.   |   |                                |                    |  |  |  |  |  |
| 2. If at any time during the year the prope   | arty of respondent was held by a              | receiver or trustee of         | ive (a) name of    |  |  |  |  |  |
| <ol><li>If at any time during the year the proper<br/>receiver or trustee, (b) date such receiver of<br/>trusteeship was created, and (d) date wher</li></ol>   | or trustee took possession, (c) the           | ne authority by which t        | he receivership or |  |  |  |  |  |
| Not Applicable  |   |                                |                    |  |  |  |  |  |
|   |   |                                |                    |  |  |  |  |  |
| Not Applicable.   |   |                                |                    |  |  |  |  |  |
|   |   |                                |                    |  |  |  |  |  |
|   |   |                                |                    |  |  |  |  |  |
|   |   |                                |                    |  |  |  |  |  |
|   |   |                                |                    |  |  |  |  |  |
| State the classes or utility and other set the respondent operated.   | ervices furnished by respondent               | during the year in eac         | h State in which   |  |  |  |  |  |
| The Company is a regulated elect<br>Wyoming, Washington, Idaho and Califo<br>Pacific Power and Utah Power, and eng<br>the name PacifiCorp.  | rnia. The Company conducts i                  | ts retail electric u           | tility business as |  |  |  |  |  |
|   |   |                                |                    |  |  |  |  |  |
|   |   |                                |                    |  |  |  |  |  |
|   |   |                                |                    |  |  |  |  |  |
|   |   |                                |                    |  |  |  |  |  |
|   |   |                                |                    |  |  |  |  |  |
| Have you engaged as the principal active principal accountant for your previous years.  |   |                                | ant who is not     |  |  |  |  |  |
| (1) YesEnter the date when such in (2) X No   | dependent accountant was initia               | ally engaged:                  |                    |  |  |  |  |  |
|   |   |                                |                    |  |  |  |  |  |

| Name of Respondent PacifiCorp   | This Report Is: (1) 🕱 An Original   | Date of Report<br>(Mo, Da, Yr)   | Year of Report          |
|---|---|--|-------------------------|
|   | (2) A Resubmission  | 04/30/2004   | Dec. 31,                |
|   | CONTROL OVER RESPOND  | DENT   |                         |
| 1. If any corporation, business trust, or similar control over the repondent at the end of the year which control was held, and extent of control. It of ownership or control to the main parent compare of trustee(s), name of beneficiary or beneficiary. | ar, state name of controlling corpora<br>f control was in a holding company<br>pany or organization. If control was | ation or organization, ma<br>organization, show the o<br>held by a trustee(s), sta | nner in<br>chain<br>ate |
| ScottishPower plc   |   |  |                         |
| ScottishPower NA 1 Limited (10% controlled ScottishPower NA 2 Limited (90% controlled   | · -   |  |                         |
| PacifiCorp Holdings, Inc. (100% control   | led) Equity Investment  |  |                         |
| PacifiCorp (100% controlled) Equity   | y Investment  |  |                         |
|   |   |  |                         |
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| Name<br>Pacifi   | Corp (1)  | A Resubmission               | Date of Report<br>(Mo, Da, Yr)<br>04/30/2004 | Year of Report Dec. 31, 2003 |  |  |  |  |
|--|---|------------------------------|--|------------------------------|--|--|--|--|
|  | CORP  | ORATIONS CONTROLLED BY R     | ESPONDENT                                    |                              |  |  |  |  |
| at any 2. If comment 3. If comment Defini 1. Se 2. Din 3. Inc 4. Jo voting mutua | Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent transport to any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.  If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming my intermediaries involved.  If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.  Direct control is that which is exercised without interposition of an intermediary.  Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.  Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the oting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by nutual agreement or understanding between two or more parties who together have control within the meaning of the definition of ontrol in the Uniform System of Accounts, regardless of the relative voting rights of each party. |                              |  |                              |  |  |  |  |
| lina T   | Name of Company Controlled  | Kind of Business             | Percent Votin                                | a Footnote                   |  |  |  |  |
| Line<br>No.  | Name of Company Controlled (a)  | (b)                          | Stock Owned                                  | • i                          |  |  |  |  |
| 1  | Centralia Mining Company  | Mining                       | 100  |                              |  |  |  |  |
| 2  | Energy West Mining Company  | Mining                       | 100  |                              |  |  |  |  |
| 3  | Glenrock Coal Company   | Mining                       | 100  |                              |  |  |  |  |
| 4  | Interwest Mining Company  | Mining                       | 100  |                              |  |  |  |  |
| 5  | Pacific Minerals, Inc.  | Mining                       | 100  |                              |  |  |  |  |
| 6  | Bridger Coal Company  | Mining                       | 66.66  |                              |  |  |  |  |
| 7  | PacifiCorp Environmental Remediation Co   | Environmental Services       | 89.90  |                              |  |  |  |  |
| 8  | PacifiCorp Future Generations, Inc.   | Rain Forest Carbon Credits   | 100  |                              |  |  |  |  |
|  | PacifiCorp Investment Management, Inc   | Management Services for PERC |  |                              |  |  |  |  |
| 10   | PacifiCorp Capital I  | Financing Company            | 100  |                              |  |  |  |  |
| 11   | PacifiCorp Capital II   | Financing Company            | 100  |                              |  |  |  |  |
| 12   |   |                              |  |                              |  |  |  |  |
| 13   |   |                              |  |                              |  |  |  |  |
| 14   |   |                              |  |                              |  |  |  |  |
| 16   |   |                              |  |                              |  |  |  |  |
| 17   |   |                              |  |                              |  |  |  |  |
| 18   |   |                              | ··   |                              |  |  |  |  |
| 19   |   |                              |  |                              |  |  |  |  |
| 20   |   |                              |  |                              |  |  |  |  |
| 21   |   |                              |  |                              |  |  |  |  |
| 22   |   |                              |  |                              |  |  |  |  |
| 23   | -   |                              |  |                              |  |  |  |  |
| 24   |   |                              |  |                              |  |  |  |  |
| 25   |   |                              |  |                              |  |  |  |  |
| 26   |   |                              |  |                              |  |  |  |  |
| 27   |   |                              |  |                              |  |  |  |  |
|  |   |                              |  |                              |  |  |  |  |

| Name of Respondent        |  | This Report Is:   | Date of Report  | Year of Report                     |  |
|---------------------------|--|---|---|------------------------------------|--|
| Pacifi(                   | Corp   | (1) X An Original (2) A Resubmission  | (Mo, Da, Yr)<br>04/30/2004                                | Dec. 31,                           |  |
|                           |  | OFFICERS  | 1   |                                    |  |
| respo<br>(such<br>2. If a | port below the name, title and salary for ean<br>ndent includes its president, secretary, trea<br>as sales, administration or finance), and an<br>a change was made during the year in the in<br>the bent, and the date the change in incumber | surer, and vice president in char<br>ny other person who performs sir<br>ncumbent of any position, show r | ge of a principal business<br>nilar policy making functio | unit, division or function<br>ons. |  |
| Line                      | Title  |   | Name of Officer   | Salary                             |  |
| No.                       | (a)  |   | (b)   | for Year<br>(c)                    |  |
| 1                         |  |   |   |                                    |  |
| 2                         | President and Chief Executive Officer  |   | Judith A. Johansen  | 547,72                             |  |
| 3                         |  |   |   |                                    |  |
| 4                         | Senior Vice President, General Counsel and Co  | rporate   | Andrew P. Haller  | 324,41                             |  |
| 5                         | Secretary  |   |   |                                    |  |
| 6                         |  |   |   |                                    |  |
| 7                         | Senior Vice President  |   | Michael J. Pittman  | 310,000                            |  |
| 8                         |  |   |   |                                    |  |
| 9                         | Senior Vice President  |   | A. Richard Walje  | 291,86                             |  |
| 10                        |  |   |   |                                    |  |
| 11                        | Senior Vice President  |   | Robert A. Klein   | 258,46                             |  |
| 12                        |  |   |   |                                    |  |
| 13                        | Executive Vice President   |   | William D. Landels  |                                    |  |
| 14                        |  |   |   |                                    |  |
| 15                        | Executive Vice President   |   | Andrew N. MacRitchie                                      |                                    |  |
| 16                        |  |   |   |                                    |  |
| 17                        | Executive Vice President   |   | Matthew R. Wright   |                                    |  |
| 18                        |  |   |   |                                    |  |
| 19                        | Senior Vice President  |   | Barry G. Cunningham                                       |                                    |  |
| 20                        |  |   |   |                                    |  |
| 21                        | Senior Vice President  |   | Donald N. Furman  |                                    |  |
| 22                        |  |   |   |                                    |  |
| 23                        | Senior Vice President  |   | Robert A. Moir  |                                    |  |
| 24                        |  |   |   |                                    |  |
| 25                        | Senior Vice President  |   | Stan K. Watters   |                                    |  |
| 26                        |  |   |   |                                    |  |
| 27                        | Vice President   |   | Jeffrey K. Larsen   |                                    |  |
| 28                        |  |   | <u> </u>  |                                    |  |
| 29                        | Vice President   |   | Donald D. Larson  |                                    |  |
| 30                        |  |   |   |                                    |  |
| 31                        | Vice President   |   | Ernest E. Wessman   |                                    |  |
| 32                        |  |   |   |                                    |  |
| 33                        | Chief Financial Officer  |   | Richard D. Peach  |                                    |  |
| 34                        |  |   |   |                                    |  |
| 35                        | Treasurer  |   | Bruce N. Williams   |                                    |  |
| 36                        |  |   |   |                                    |  |
| 37                        |  |   |   |                                    |  |
| 38                        |  |   |   |                                    |  |
| 39                        |  |   |   |                                    |  |
| 40                        |  |   | *****   |                                    |  |
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|                           |  |   |   |                                    |  |
|                           | I  |   |   |                                    |  |

| Name of Respondent |   | (1)      | (1) X An Original |                       | I (Ma Da Vil) |                             | Dec. 31, 2003                         |
|--------------------|---|----------|-------------------|-----------------------|---------------|-----------------------------|---------------------------------------|
| PacifiCorp         |   | (2)      |                   |                       | 04/30/2004    |                             | Dec. 31,                              |
|                    | ······································                |          |                   | DIRECTORS             |               |                             | ·                                     |
| 1 Re               | port below the information called for concerning each | director | of                | the respondent who h  | eld office    | at any time during the year | Include in column (a), abbreviated    |
|                    | of the directors who are officers of the respondent.  |          | ٠.                | and respondent time t |               | at any anno coming and your |                                       |
|                    | signate members of the Executive Committee by a trip  | le aster | is                | k and the Chairman of | the Execu     | ıtive Committee by a double | asterisk.                             |
| Line<br>No.        | Name (and Title) of D                                 |          |                   |                       | Γ             |                             | siness Address                        |
|                    | (a)   |          |                   |                       | <u> </u>      | <u> </u>                    | (b)                                   |
| 1                  | PacifiCorp Board of Directors:                        |          |                   |                       | ļ             |                             |                                       |
| 2                  |   |          |                   |                       |               |                             |                                       |
| 3                  | Ian M. Russell, Chair                                 |          |                   |                       | 1 Atlanti     | c Quay                      |                                       |
| 4                  |   |          |                   |                       | Glasgov       | , Scotland G2 8SP UK        | ·<br>·                                |
| 5                  |   |          |                   |                       |               |                             |                                       |
| 6                  | ** Judith A. Johansen (President & CEO)               |          |                   |                       | 825 NE        | Multnomah, Ste 2000         |                                       |
| 7                  |   |          |                   |                       | Portland      | , Oregon 97232              |                                       |
| 8                  |   |          |                   |                       |               |                             | ,                                     |
| 9                  | *** William D. Landels (Executive Vice President      | )        |                   |                       | 201 Sou       | th Main, Ste 2300           |                                       |
| 10                 |   |          |                   | -                     | Salt Lak      | e City, Utah 84140          |                                       |
| 11                 |   |          |                   |                       |               |                             |                                       |
| 12                 | *** Andrew N. MacRitchie (Executive Vice Presid       | ent)     |                   |                       | 825 NE        | Multnomah, Ste 2000         |                                       |
| 13                 |   |          |                   |                       | Portland      | , Oregon 97232              | · •                                   |
| 14                 |   |          |                   |                       |               |                             |                                       |
| 15                 | *** Matthew R. Wright (Executive Vice President)      | )        |                   |                       | 825 NE        | Multnomah, Ste 2000         |                                       |
| 16                 | · · · · · · · · · · · · · · · · · · ·                 |          |                   |                       | Portland      | , Oregon 97232              | · · · · · · · · · · · · · · · · · · · |
| 17                 |   |          |                   |                       |               |                             |                                       |
| 18                 | *** Barry G. Cunningham (Senior Vice President)       | )        |                   | _                     | 201 Sou       | th Main, Ste 2300           |                                       |
| 19                 |   |          |                   |                       | Salt Lak      | e City, Utah 84140          |                                       |
| 20                 |   |          |                   |                       |               |                             |                                       |
| 21                 | *** Michael J. Pittman (Senior Vice President)        |          |                   |                       | 825 NE        | Multnomah, Ste 2000         |                                       |
| 22                 |   |          |                   |                       | Portland      | , Oregon 97232              |                                       |
| 23                 |   |          |                   |                       |               |                             |                                       |
| 24                 | *** A. Richard Walje (Senior Vice President)          |          |                   | •                     | 201 Sou       | th Main, Ste 2300           |                                       |
| 25                 |   |          |                   |                       | Salt Lak      | e City, Utah 84140          |                                       |
| 26                 |   |          |                   |                       |               |                             |                                       |
| 27                 | Nolan E. Karras                                       |          |                   |                       | 4695 So       | uth 1900 West #3            |                                       |
| 28                 |   |          |                   |                       | Roy, Uta      | h 84067                     |                                       |
| 29                 |   |          |                   |                       |               |                             |                                       |
| 30                 | *** Andrew P. Haller (Senior Vice President)          |          |                   |                       | 825 NE        | Multnomah, Ste 2000         |                                       |
| 31                 |   |          |                   |                       | Portland      | , Oregon 97232              |                                       |
| 32                 |   |          |                   | -                     |               |                             |                                       |
| 33                 | *** Richard D. Peach (Chief Financial Officer)        |          |                   |                       | 825 NE        | Multnomah, Ste 2000         |                                       |
| 34                 |   |          |                   |                       | Portland      | , Oregon 97232              |                                       |
| 35                 |   |          |                   |                       |               | <del> </del>                |                                       |
| 36                 |   |          |                   |                       |               |                             |                                       |
| 37                 |   |          |                   |                       |               |                             |                                       |
| 38                 |   |          |                   |                       |               |                             |                                       |
| 39                 |   |          |                   |                       |               | <u>'</u>                    |                                       |
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| 41                 |   | _        |                   |                       |               |                             |                                       |
| 42                 |   |          |                   | <del>-</del>          |               |                             |                                       |
| 43                 |   |          | _                 |                       |               |                             |                                       |
| 44                 |   |          |                   |                       |               |                             | ······                                |
| 45                 |   |          |                   |                       |               |                             |                                       |
| 46                 |   |          |                   |                       |               |                             |                                       |
| 47                 |   |          |                   |                       |               |                             |                                       |
| 48                 |   |          |                   |                       |               |                             |                                       |
|                    |   |          |                   |                       |               |                             |                                       |
| :                  |   |          |                   |                       |               |                             |                                       |
| l i                |   |          |                   |                       |               |                             |                                       |

| Name of Respondent   | This Report Is:  | Date of Report   | Year of Report   |
|--|--|--|--|
| PacifiCorp   | (1) X An Original (2) A Resubmission   | 04/30/2004   | Dec. 31, 2003  |
| 11   | MPORTANT CHANGES DURING THE  | YEAR   |  |
| Give particulars (details) concerning the matters accordance with the inquiries. Each inquiry shou information which answers an inquiry is given else 1. Changes in and important additions to franchis franchise rights were acquired. If acquired without 2. Acquisition of ownership in other companies be companies involved, particulars concerning the treatment of commission authorization.  3. Purchase or sale of an operating unit or system and reference to Commission authorization, if any were submitted to the Commission.  4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of parties reference to such authorization.  5. Important extension or reduction of transmissis began or ceased and give reference to Commission customers added or lost and approximate annual new continuing sources of gas made available to approximate total gas volumes available, period of the commercial paper having a maturity of cappropriate, and the amount of obligation or guar 7. Changes in articles of incorporation or amend 8. State the estimated annual effect and nature of the status of any materially important transfered in the proceedings culminated during the year.  10. Describe briefly the status of any materially important transfered or incorporation or page 106, we party or in which any such person had a material 11. (Reserved.)  12. If the important changes during the year relaapplicable in every respect and furnish the data respective to the page 100 of the p | Id be answered. Enter "none," "note where in the report, make a referse rights: Describe the actual constitute payment of consideration, stry reorganization, merger, or constansactions, name of the Commission: Give a brief description of the payment of Give date journal or natural gas lands) that have been actually a strength of the payment of the p | ot applicable," or "NA" whence to the schedule in we sideration given therefore ate that fact. Didation with other compation authorizing the transport of the t | ere applicable. If which it appears. It and state from whom the anies: Give names of action, and reference to actions relating thereto, Uniform System of Accounts Inform System of Accounts Information Informa |
| PAGE 108 INTENTIONALLY LEFT BLA<br>SEE PAGE 109 FOR REQUIRED INFO  |  |  |  |

| Name of Respondent                            | This Report is:      | Date of Report | Year of Report |  |
|---|----------------------|----------------|----------------|--|
| <b>'</b>                                      | (1) X An Original    | (Mo, Da, Yr)   | Ì              |  |
| PacifiCorp                                    | (2) _ A Resubmission | 04/30/2004     | Dec 31, 2003   |  |
| IMPORTANT CHANGES DURING THE YEAR (Continued) |                      |                |                |  |

1. Franchise agreements renewed or newly adopted in 2003:

|                           | Renewal Date | <b>Expiration Date</b> | Fee % (Fee attached to franchise agreement) |
|---------------------------|--------------|------------------------|---|
| <u>California</u><br>None |              |                        |   |
| <u>Idaho</u><br>None      |              |                        |   |
| <u>Oregon</u>             |              |                        |   |
| Moro                      | 2003 02 04   | 2023 02 04             | 3.5 franchise                               |
| Weston                    | 2003 07 09   | 2023 07 09             | 3.5 franchise/1.5 license                   |
| Grass Valley              | 2003 11 03   | 2023 11 03             | 3.5 franchise                               |
| Scio                      | 2003 11 17   | 2023 11 17             | 3.5 franchise                               |
| Klamath Falls             | 2003 11 17   | 2013 11 17             | 3.5 franchise/3.5 license                   |
| Creswell                  | 2003 12 08   | 2013 12 08             | 3.5 franchise/1.5 license                   |
| <u>Utah</u>               |              |                        |   |
| Hooper                    | 2003 02 20   | 2023 03 01             |   |
| Castle Valley (new)       | 2003 03 19   | 2023 03 19             |   |
| Provo (transmission)      | 2003 07 15   | 2008 07 01             |   |
| Minersville               | 2003 09 02   | 2018 09 02             |   |
| Cedar City                | 2003 12 17   | 2013 12 17             |   |
| Washington<br>None        |              |                        |   |
| Wyoming<br>Bear River     | 2003 01 14   | 2028 01 14             | 1.0 franchise                               |

- 2. None.
- 3. The Company is in the process of selling the Naches and Naches Drop Plants to the United States Bureau of Reclamation. Water rights, buildings and equipment were turned over to the Bureau of Reclamation on March 10, 2003. The plants ceased operations on October 15, 2003. Land rights are still under negotiation.
- 4. None.
- 5. None.
- 6. The following paragraph was extracted from the Company's Form 10-Q filing dated December 31, 2003: At December 31, 2003, the Company had \$800.0 million of committed bank revolving credit agreements, including a \$300.0 million facility, with a three-year term that became effective June 4, 2002, and a \$500.0 million facility that became effective June 3, 2003, with a 364-day term plus a one-year term loan option. The interest on advances under these facilities is based on the London Interbank Offered Rate (LIBOR) plus a margin that varies based on the Company's credit ratings. As of December 31, 2003, these facilities were fully available, and there were no borrowings outstanding.

| FERC | FORM NO. | 1 (ED. | 12-96 |
|------|----------|--------|-------|
|------|----------|--------|-------|

| Name of Respondent                            | This Report is:      | Date of Report | Year of Report |
|---|----------------------|----------------|----------------|
| 1   | (1) X An Original    | (Mo, Da, Yr)   |                |
| PacifiCorp                                    | (2) _ A Resubmission | 04/30/2004     | Dec 31, 2003   |
| IMPORTANT CHANGES DURING THE YEAR (Continued) |                      |                |                |

At December 31, 2003, the Company had \$225.0 million of commercial paper obligations outstanding, with maturities of less than one year. Authorizations for up to \$1.5 billion outstanding at any one time in commercial paper and other unsecured short-term debt are as follows:

Oregon Public Utility Commission, Docket No. UF-4120, Order No. 98-158, dated April 16, 1998. Permits issuance of unsecured short-term promissory notes to and borrowings from commercial banks under revolving credit agreements or other borrowing arrangements.

Washington Utilities and Transportation Commission, Docket No. UE-980404, dated April 8, 1998.

Idaho Public Utility Commission, Case No. PAC-E-03-11, Order No. 29374, dated November 5, 2003.

On September 8, 2003, the Company issued \$200.0 million of the 4.30% First Mortgage Bonds due September 15, 2008 and \$200.0 million of the 5.45% First Mortgage Bonds due September 15, 2013. These bonds contain covenants consistent with the Company's other series of First Mortgage Bonds. The Company used the proceeds for the refinancing of short-term debt incurred to fund redemptions of long-term securities. Authorizations for these long-term debt issuances are as follows:

Oregon Public Utility Commission, Docket No. UF-4167, Order No. 99-786, dated December 23, 1999; amended November 13, 2001, Order No. 01-965.

Washington Utilities and Transportation Commission, Docket No. UE-991745, dated December 8, 1999.

Idaho Public Utilities Commission, Docket No. PAC-E-03-06, Order No. 29238, dated May 14, 2003.

- 7. None.
- 8. During 2003, wage increases went into effect with the International Brotherhood of Electrical Workers (IBEW), Local 57 Power Delivery (Utah, Wyoming, Idaho) of 4 6%, Local 57 Generation of 5 5.5%, Local 125 (Washington, Oregon) of 5 7.5%, Local 659 (Oregon, California) of 4.5 5.66%, Local 415 (Laramie, Wyoming) of 3%. Wage increases went into effect with the Utility Workers Union of America (UWUA), Local 197 (Coos Bay, Oregon) of 3%, Local 127 (Wyoming) of 3%.

### **Financial Impact**

| IBEW 57 (UT,WY,ID)      | \$<br>4,758,982      |
|-------------------------|----------------------|
| IBEW 57 PS (UT,WY,ID)   | \$<br>1,686,363      |
| IBEW 125 (WA,OR)        | \$<br>1,714,656      |
| IBEW 659 (OR,CA)        | \$<br>1,501,223      |
| IBEW 415 (Laramie, WY)  | \$<br>11,917         |
| UWUA 197 (Coos Bay, OR) | \$<br>45,169         |
| UWUA 127 (WY)           | \$<br>1,502,884      |
| Total                   | <br>\$<br>11 221 194 |

| Name of Respondent | This Report is:                             | Date of Report | Year of Report |
|--------------------|---|----------------|----------------|
| •                  | (1) X An Original                           | (Mo, Da, Yr)   |                |
| PacifiCorp         | (2) _ A Resubmission                        | 04/30/2004     | Dec 31, 2003   |
| IMF                | PORTANT CHANGES DURING THE YEAR (Continued) |                |                |

9. The entire following section of information was extracted from the Company's Form 10-Q filing dated December 31, 2003:

From time to time, the Company and its subsidiaries are parties to various legal claims, actions and complaints, certain of which involve material amounts. Although the Company is unable to predict with certainty whether it will ultimately be successful in these legal proceedings or, if not, what the impact might be, management currently believes that disposition of these matters will not have a materially adverse effect on the Company's financial position or results of operations.

On May 7, 2002, the Company filed a request to recover replacement power costs of \$30.7 million, resulting from the outage of the Company's Hunter No. 1 generating plant, and a proposal for recovering deferred net power costs of \$60.3 million. In December 2000, the Wyoming Public Service Commission (the "WPSC") authorized the deferral of net power costs. On March 6, 2003, the WPSC denied recovery of the Hunter No. 1 replacement power costs and the deferred net power costs. The Company filed a petition on April 4, 2003 for rehearing of the decision. After a public deliberation on May 30, 2003, the WPSC denied the petition, and the order denying rehearing was issued on July 15, 2003. On August 8, 2003, the Company petitioned the Laramie County district court to review the WPSC decision. On September 22, 2003, the district court certified the case to the Wyoming Supreme Court. The Company filed its opening brief with the Wyoming Supreme Court on January 6, 2004.

Beginning in summer 2000, market conditions in California resulted in defaults on amounts due to the Company from certain counterparties in California. In addition, in December 2001, Enron Corp. ("Enron") declared bankruptcy and defaulted on certain wholesale contracts. The Company previously provided reserves for its California exposures and its Enron receivable, net of the effect of applying the master netting agreement with Enron, in the aggregate amount of \$14.3 million.

The Company is a party to a FERC proceeding that is investigating potential refunds for energy transactions in the California Independent System Operator and the California Power Exchange markets during past periods of high-energy prices. The Company previously established a reserve of \$17.7 million for these refunds. The Company's ultimate exposure to refunds is dependent upon any final order issued by the FERC in this proceeding.

On June 25, 2003, the FERC terminated its proceeding relating to the possibility of requiring refunds for wholesale spot-market bilateral sales in the Pacific Northwest between December 25, 2000 and June 20, 2001. The FERC concluded that ordering refunds would not be an appropriate resolution of the matter. On August 25, 2003, the FERC granted rehearing of its June 25, 2003 order. On November 10, 2003, the FERC issued its final order denying rehearing. Several market participants have filed petitions in the court of appeals for review of the FERC's final order.

On June 26, 2003, the FERC issued a final order denying the Company's request for recovery of excessive prices charged under certain wholesale electricity purchases scheduled for delivery during summer 2002 and dismissing the Company's complaints, under section 206 of the Federal Power Act, against five wholesale electricity suppliers. On July 3, 2003, the Company filed a petition in the Ninth Circuit Court of Appeals for review of certain aspects of this order. On July 28, 2003, the Company filed its request for rehearing of the FERC's order, which was granted on August 27, 2003. The FERC issued its final order denying rehearing on November 10, 2003. On November 19, 2003, the Company filed a petition in the Ninth Circuit Court of Appeals for review of the FERC's final order denying recovery. On November 20, 2003, Morgan Stanley Capital Group,Inc. filed a petition in the D.C.Circuit Court of Appeals for review of the FERC's final order. On December 9, 2003, the case was transferred to the D.C.Circuit Court of Appeals for consolidation of the two appeals.

In May, 2002, the Company, together with other California electricity market participants, responded to data requests from the FERC regarding trading practices connected with the electricity crisis during 2000 and 2001. The Company confirmed that it did not engage in any trading practices intended to manipulate the market as described in the FERC's data requests issued in May 2002. On June 25, 2003, the FERC ordered 60 companies (including the Company) to show cause why their behavior during the California energy crisis did not constitute manipulation of the wholesale electricity market, as defined in the California Independent System Operator and the

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| IMPORTANT CHANGES DURING THE YEAR (Continued) |                          |                |                |  |

California Power Exchange tariffs. In setting the cases for hearing, the FERC directed the administrative law judge to hear evidence and render findings and conclusions quantifying the extent of any unjust enrichment that resulted and to recommend monetary or other appropriate remedies. On August 29, 2003, the Company and the FERC staff reached a resolution on the show-cause order. Under the terms of the settlement agreement, the Company denied liability and agreed to pay a nominal amount of \$67,745, in exchange for complete and total resolution of the issues raised in the FERC's show-cause order relating to the Company. The FERC must approve the settlement before it becomes binding on the parties.

The Northwest Power Act provides access to the benefits of low-cost federal hydro-electricity to the residential and small-farm customers of the region's investor-owned utilities through the Regional Exchange Program. The Bonneville Power Administration ("BPA") administers the Regional Exchange Program in accordance with federal law. The Company passes these benefits through to its Oregon. Washington and Idaho residential and small-farm customers in the form of electricity bill credits. Pursuant to settlement of the Regional Exchange Program for the current rate period, the Company's residential and small-farm customers are entitled to annual benefits of approximately \$118.0 million for the period 2002 through 2006. Several publicly owned utilities, cooperatives, and BPA direct-service industry customers have filed petitions with the Ninth Circuit Court of Appeals seeking review of BPA's decision to settle the Regional Exchange Program with the Company and the region's other investor-owned utilities. Certain of these parties have threatened suits in the U.S. courts to enjoin collection of certain benefits. The Company has been actively involved in negotiations to settle these outstanding lawsuits. Unfortunately, these efforts have been unsuccessful, and the Company expects that the dispute cannot be resolved through settlement. An adverse decision by the courts could reduce the level of benefits paid to the Company's residential and small-farm customers. Since these benefits have no impact on the Company's earnings, and adverse decision reducing the level of these benefits would not have an effect on the Company's consolidated financial position or results of operations.

The Company operates the majority of its hydroelectric generating portfolio under long-term licenses from the FERC. These licenses are granted by the FERC for periods of 30 to 50 years. Many of the Company's long-term operating licenses have expired or will expire in the next few years. Hydroelectric facilities operating under expired licenses may operate under annual licenses granted by the FERC until new operating licenses are issued. Hydroelectric relicensing and the related environmental compliance requirements are subject to a degree of uncertainty. The Company expects that future costs relating to these matters may be significant and consist primarily of additional relicensing costs and capital expenditures. Electricity generation reductions may also result from additional environmental requirements. As of December 31, 2003, the Company had incurred approximately \$105.7 million in costs for ongoing hydroelectric relicensing, which are included in assets on the Company's Condensed Consolidated Balance Sheet. The Company expects that these and future costs will be found to be prudent and recoverable in rates and, as such, will not have a material adverse impact on the Company's consolidated results of operations.

In June 2003, the Company entered into a settlement agreement to remove the 6-megawatt ("MW") Powerdale project rather than pursue a new license, based on an analysis of the costs and benefits of relicensing versus decommissioning. Removal of the Powerdale dam and associated project features, which is subject to FERC and other regulatory approvals, is projected to cost \$6.3 million, with removal to commence in 2010.

In June 2003, the Company submitted a draft license application to interested parties for a 90-day review for the 151.0-MW Klamath hydroelectric project in southern Oregon and northern California. The Company also submitted a final license application to the FERC for the Prospect Nos. 1, 2 and 4 hydroelectric projects in Oregon, totaling 36.8-MW. The FERC is expected to complete its required analysis over the next two years.

On July 25, 2003, the Company received a new 50-year operating license for its 4.1-MW Big Fork hydroelectric project located on the Swan River in northwestern Montana. There were no challenges to this license, and it became effective upon issuance.

On November 18, 2003, the FERC issued a new 35-year operating license for the 185.5-MW North Umpqua hydroelectric project in Oregon. On December 22, 2003, the FERC issued a new 30-year operating license for the 84.5-MW Bear River hydroelectric project in Idaho. The Company and other parties are seeking

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| IMPORTANT CHANGES DI IRING THE YEAR (Continued) |                          |                |                |

clarification/rehearing on certain elements of the licenses, which appear to be inconsistent with their respective settlement agreements. In addition, organizations that were not parties to the North Umpqua settlement agreement have requested rehearing on other elements of that license advocating removal of one of the North Umpqua project's dams. Both the Bear River and North Umpqua projects are operating under the new FERC licenses during the clarification/rehearing process. In addition to the projects' capital and operations and maintenance expenses associated with the new licenses, the Company may be committed, over the lives of the two licenses, to fund a total of approximately \$69.0 million for environmental mitigation and enhancement projects on behalf of third parties. These commitments are contingent upon final acceptance of the licenses by the Company.

During calendar year 2003, the Company filed rate cases before the commissions in the states of Utah, Oregon, Wyoming, and Washington, which included each states' portion of the relicensing costs associated with the hydroelectric projects where new licenses have become effective or are close to being issued by the FERC. In Oregon and Utah, the rate cases ended in a commission approved settlement, and the commissions did not contest the hydroelectric relicensing costs. In Wyoming and Washington, the recovery of relicensing costs is contingent upon the outcome of the rate cases.

The Company is subject to numerous environmental laws, including the federal Clean Air Act, as enforced by the EPA and various state agencies: the 1990 Clean Air Act. Amendments: the Endangered Species Act of 1973, particularly as it relates to certain endangered species of fish: the Comprehensive Environmental Response, Compensation and Liability Act of 1980, relating to environmental cleanups; the Resource Conservation and Recovery Act of 1976; and the Clean Water Act, relating to water quality. These laws could impact the Company's future operations. Contingencies identified at December 31, 2003 principally consist of Clean Air Act matters, which are the subject of discussions with the EPA and state regulatory authorities. In addition to these laws, the U.S. Congress is currently considering several proposed bills that could create enforceable limits on electricity plant emissions of sulfur dioxide, carbon dioxide, oxides of nitrogen and mercury. The EPA has proposed or intends to propose new regulations that could also impact emissions. These requirements may require additional control equipment to be installed by 2008. The Company expects that future costs relating to these matters may be significant and would consist primarily of capital expenditures. The Company further expects that these and future costs will be found to be prudent and recoverable in rates and, as such, will not have a material adverse impact on the Company's consolidated results of operations. The Company is providing information about certain of its generating plants to the EPA in a cooperative effort to seek a mutual, comprehensive solution to air-quality issues as they relate to such plants generally. The Company is also discussing air-quality issues with state air-quality regulators.

On April 21, 2002, a failure occurred in the Swift power canal on the Lewis River in the state of Washington. The Cowlitz County Public Utility District owns the power canal and associated 70-MW hydroelectric facility ("Swift No. 2"). The failure impacted, but did not damage, the Company-owned and -operated 240-MW Swift No. 1 hydroelectric facility ("Swift No. 1"), which is upstream of the Swift power canal. The overflow spillway was modified upstream of the Swift No. 2 failure to allow restricted operations of Swift No. 1. The Company continues to seek ways to mitigate any shaping limitations and to recover any business losses. It is currently estimated that Swift No. 2 will return to operations during the first half of calendar year 2005. Swift No. 2 reconstruction must be completed before unrestricted use of Swift No. 1 can resume. Swift No. 1 is estimated to return to full operations during the third quarter of calendar year 2005. The Company will be working cooperatively with Cowlitz Public Utility District to expedite reconstruction efforts. The full impact of the Swift power canal outage and plans for repair of the Swift No. 2 facility are currently under review. The Company is seeking reimbursement from Cowlitz County Public Utility District of the Company's expenditures associated with the Swift No. 2 failure, including canal modifications and energy replacement costs. This event is not expected to have a significant impact on the Company's consolidated financial position or results of operations.

- 10. None
- 11. (Reserved)

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| IMPORTANT CHANGES DURING THE YEAR (Continued) |                    |                |                |  |

12. The following paragraph was extracted from the Company's Form 10-Q filing dated December 31, 2003: Utah

On December 17, 2003, the Utah Public Service Commission (the "UPSC") approved a stipulation allowing an annual increase of \$65.0 million, representing a 7.0% average price increase. The increase in customer rates is effective April 1, 2004. A stipulation on rate spread and rate design was filed with the UPSC on January 7, 2004. On January 30, 2004, the UPSC approved the stipulation, which will result in a mechanism to collect the previously ordered price increase.

The following paragraph was extracted from the Company's Form 10-Q filing dated December 31, 2003: Oregon

On August 26, 2003, the Oregon Public Utility Commission (the "OPUC") approved a settlement of the Company's general rate case filed on March 18, 2003. Under the settlement, base rates increased by \$8.5 million annually on September 1, 2003, resulting in a 1.1% average price increase. The settlement also eliminated a \$12.0 million offsettable merger credit for the period from January 2004 to December 2004. A nonoffsettable merger credit will be reduced from \$6.0 million to \$4.0 million, and the Company anticipates amortizing the credit to return the full amount to customers by December 31, 2004.

The following paragraph was extracted from the Company's Form 10-Q filing dated December 31, 2003: Wyoming

On May 27, 2003, the Company filed a general rate case with the WPSC to recover rising costs (including insurance premiums, pension funding and health care costs) and requested an increase in the return on equity to 11.5% to compensate the Company for general risks relating to the western United States utility environment, as well as some additional risks relating to multijurisdictional operations. The Company has requested an annual increase of \$41.8 million, or 13.1%, in base rates to take effect in March 2004. On December 23, 2003, the Company filed rebuttal testimony in this proceeding, which lowered its requested annual increase to \$38.6 million. Hearings in the case were completed in January 2004. During the hearings, the Company's requested annual increase was further lowered by the WPSC to approximately \$34.9 million. The Company expects an order by early March 2004, with new rates taking effect in late March 2004.

The following paragraph was extracted from the Company's Form 10-Q filing dated December 31, 2003: On September 26, 2003, the Company filed a request to establish a power cost adjustment mechanism (the "PCAM"). This mechanism will reduce the regulatory lag associated with recovery of net power costs, which are defined as fuel and wheeling expenses and wholesale sales and purchases. The mechanism is proposed to become effective April 1, 2004. The PCAM includes two components: (1) an annual update that recovers forecasted net power costs through a surcharge, and (2) a deferral mechanism between customers and shareholders that shares variations in adjusted actual net power costs from forecasted net power costs. Since the base net power cost rate will be established in the current general rate case, the first adjustment to the base net power cost rate under the PCAM would be April 1, 2005, when the new forecasted net power cost would go into effect. Also beginning in 2005, the Company would make a filing by July 31 of each year to set the PCAM deferral rate to recover from, or return to, customers any costs deferred during the prior deferral period. Hearings in the PCAM case are scheduled for March 15 to 16, 2004 and an order is expected in early April 2004.

The following paragraph was extracted from the Company's Form 10-Q filing dated December 31, 2003: Washington

On December 16, 2003, the Company filed with the WUTC for a general rate increase of \$26.7 million annually, or 13.5%. The Company's objectives are to recover higher power costs; recover increases in insurance, pension, health care, infrastructure and security costs; increase authorized return on equity to 11.25%; and receive approval for the proposed interjurisdictional cost allocation protocol. In addition, the Company is requesting that the WUTC adopt the findings of a prudence review of generating resources acquired since the last Washington general rate case. The WUTC has adopted a procedural schedule requiring testimony from the staff and other parties in June 2004 and the Company's rebuttal testimony in July 2004. Hearings are scheduled to begin on August 30, 2004.

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| IMPORTANT CHANGES DURING THE YEAR (Continued) |                      |                |                |

The following paragraph was extracted from the Company's Form 10-Q filing dated December 31, 2003: California

The California Public Utilities Commission (the "CPUC") issued a final order on November 13, 2003 approving two stipulations in the general rate case and finalizing permanent rates. The order grants an additional annual increase of \$2.8 million effective December 1, 2003. Combining this order with the interim increase authorized in June 2002 results in an overall annual price increase of \$7.6 million. This represents a 13.6% average price increase.

The following paragraph was extracted from the Company's Form 10-Q filing dated December 31, 2003: Depreciation Rate Changes

The Company received approval through general rate cases or separate proceedings from all state commissions for changes in the Company's rates of depreciation. Effective April 1, 2003, the resulting depreciation rate changes reduced total Company annual depreciation expense by approximately \$26.0 million, which includes removal costs, and may ultimately result in lower future revenues or offset anticipated price increases.

Effective April 1, 2003 the Company implemented three accounting methodology changes:

## Payroll Tax Accounting Change

Prior to April 1, 2003 the Company charged payroll taxes to account 408.1 Taxes Other Than Income Taxes, Utility Operating Income. This included payroll taxes for both capital and expense labor. Beginning April 1, 2003, the company began charging payroll taxes to functional FERC accounts. This has the payroll taxes and labor accounted for in the same FERC account. Since the Company has a fiscal year ending March 31, this change was implemented effective April 1, 2003 which is the start of the Company's fiscal year. The impact on the 1st QTR would have been as follows.

| Functional Classification       | 1st QTR   |
|---------------------------------|-----------|
| Steam O&M                       | 1,541,660 |
| Hydro O&M                       | 293,659   |
| Other Generation O&M            | 25,792    |
| Other Power Supply              | 488,861   |
| Transmission O&M                | •         |
|                                 | 109,638   |
| Distribution O&M                | 3,223,207 |
| Customer Accounts               | 1,066,806 |
| Customer Service                | 84,207    |
| A&G                             | 1,627,236 |
| Total OMAG                      | 8,461,067 |
| Other leasure 9 Deductions      | 0.004     |
| Other Income & Deductions       | 6,984     |
| Total Other Income & Deductions | 6,984     |
| Total David I Tours             | 9 AGO 054 |
| Totai Payroli Taxes             | 8,468,051 |

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| IMPORTANT CHANGES DURING THE YEAR (Continued) |                      |                |                |  |  |  |  |  |  |

## Vehicle Depreciation Accounting Change

Prior to April 1, 2003 the Company charged vehicle depreciation to account 403 Depreciation. Beginning April 1, 2003, the Company began charging vehicle depreciation to functional accounts. Since the Company has a fiscal year ending March 31, this change was implemented effective April 1, 2003 which is the start of the Company's fiscal year. The impact on the 1st QTR would have been as follows.

| Functional Classification  | 1st QTR   |
|----------------------------|-----------|
| Steam O&M                  | 310,326   |
| Hydro O&M                  | 99,600    |
| Other Generation O&M       | 441       |
| Other Power Supply         | 3,720     |
| Distribution O&M           | 1,764,227 |
| Customer Accounts          | 5,170     |
| Customer Service           | 608       |
| A&G                        | 6,610     |
| Total OMAG                 | 2,190,701 |
| Total Vehicle Depreciation | 2,190,701 |

## Distribution, Transmission & Customer Services Cost Center Change

As part of the Company's ongoing organizational development, a review of administrative Distribution, Transmission, and Customer Service costs such as accounting, budgeting, and general support expenses was completed to determine accounting treatment for these costs. The review showed these costs now directly support the Distribution, Transmission, and Customer Service organizations and should be charged to those functional areas. Since the Company has a fiscal year ending March 31, this change was implemented effective April 1, 2003 which is the start of the Company's fiscal year. The effect of this change on the 1st QTR would have been as follows.

| Functional Classification | 1st QTR      |
|---------------------------|--------------|
| Transmission O&M          | 154,726      |
| Distribution O&M          | 15,318,464   |
| Customer Accounts         | 2,010,983    |
| Customer Service          | 2,332,225    |
| A&G                       | (19,816,398) |
| Total OMAG                | 0_           |

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|                                    |   | (2) A Resubmission    | 04/30/20     | 04        | Dec. 3    | 31, <u>2003</u> |  |
|                                    | COMPARATIVE                                       | BALANCE SHEET (ASSETS | AND OTHER    | DEBITS    | )         |                 |  |
|                                    |   |                       | Ref.         | Baland    |           | Balance at      |  |
| Line                               | Title of Account                                  |                       | Page No.     | Beginning | of Year   | End of Year     |  |
| No.                                | (a)   |                       | (b)          | (c        | )         | (d)             |  |
| 1                                  | UTILITY PLA                                       | NT                    |              |           |           |                 |  |
| 2                                  | Utility Plant (101-106, 114)                      |                       | 200-201      | 12,87     | 5,185,187 | 13,391,609,608  |  |
| 3                                  | Construction Work in Progress (107)               |                       | 200-201      | 32        | 3,348,493 | 340,357,627     |  |
| 4                                  | TOTAL Utility Plant (Enter Total of lines 2 and 3 | 3)                    |              | 13,19     | 8,533,680 | 13,731,967,235  |  |
| 5                                  | (Less) Accum. Prov. for Depr. Amort. Depl. (10    | 8, 111, 115)          | 200-201      | 5,30      | 1,630,066 | 5,611,642,430   |  |
| 6                                  | Net Utility Plant (Enter Total of line 4 less 5)  |                       |              | 7,89      | 6,903,614 | 8,120,324,805   |  |
| 7                                  | Nuclear Fuel (120.1-120.4, 120.6)                 |                       | 202-203      |           | 0         | 0               |  |
| 8                                  | (Less) Accum. Prov. for Amort. of Nucl. Fuel As   | ssemblies (120.5)     | 202-203      |           | 0         | 0               |  |
| 9                                  | Net Nuclear Fuel (Enter Total of line 7 less 8)   |                       |              |           | 0         | 0               |  |
| 10                                 | Net Utility Plant (Enter Total of lines 6 and 9)  |                       |              | 7,89      | 6,903,614 | 8,120,324,805   |  |
| 11                                 | Utility Plant Adjustments (116)                   |                       | 122          |           | 0         | 0               |  |
| 12                                 | Gas Stored Underground - Noncurrent (117)         |                       |              |           | 0         | 0               |  |
| 13                                 | OTHER PROPERTY AND                                | INVESTMENTS           |              |           |           |                 |  |
| 14                                 | Nonutility Property (121)                         |                       |              |           | 7,940,934 | 9,695,360       |  |
| 15                                 | (Less) Accum. Prov. for Depr. and Amort. (122)    | )                     |              |           | 1,171,144 | 1,030,977       |  |
| 16                                 | Investments in Associated Companies (123)         |                       |              |           | 9,982,107 | 7,391,260       |  |
| 17                                 | Investment in Subsidiary Companies (123.1)        |                       | 224-225      | 7         | 5,283,187 | 68,883,997      |  |
| 18                                 | (For Cost of Account 123.1, See Footnote Page     | e 224, line 42)       |              | 1.0       |           |                 |  |
| 19                                 | Noncurrent Portion of Allowances                  |                       | 228-229      |           | 0         | 0               |  |
| 20                                 | Other Investments (124)                           |                       |              | 7         | 9,414,689 | 84,354,345      |  |
| 21                                 | Special Funds (125-128)                           |                       | :            |           | 2,431,040 | 2,302,481       |  |
| 22                                 | TOTAL Other Property and Investments (Total       | of lines 14-17,19-21) |              | 17        | 3,880,813 | 171,596,466     |  |
| 23                                 | CURRENT AND ACCRU                                 | JED ASSETS            |              |           |           |                 |  |
| 24                                 | Cash (131)  |                       |              |           | 9,224,599 | 8,172,905       |  |
| 25                                 | Special Deposits (132-134)                        |                       |              |           | 0         | 0               |  |
| 26                                 | Working Fund (135)                                |                       |              |           | -23,447   | -43,022         |  |
| 27                                 | Temporary Cash Investments (136)                  |                       |              | 6         | 0,000,000 | 71,590,389      |  |
| 28                                 | Notes Receivable (141)                            |                       |              |           | 344,611   | 871,655         |  |
| 29                                 | Customer Accounts Receivable (142)                |                       |              | 27        | 0,987,245 | 280,155,319     |  |
| 30                                 | Other Accounts Receivable (143)                   |                       |              |           | 8,503,510 | 12,998,491      |  |
| 31                                 | (Less) Accum. Prov. for Uncollectible AcctCre     | dit (144)             |              | 3         | 2,329,990 | 39,564,131      |  |
| 32                                 | Notes Receivable from Associated Companies        | (145)                 |              |           | 321,261   | 323,105         |  |
| 33                                 | Accounts Receivable from Assoc. Companies         | (146)                 |              |           | 3,519,188 | 5,158,757       |  |
| 34                                 | Fuel Stock (151)                                  |                       | 227          | 6         | 9,561,552 | 53,546,693      |  |
| 35                                 | Fuel Stock Expenses Undistributed (152)           |                       | 227          | _         | 0         | 0               |  |
| 36                                 | Residuals (Elec) and Extracted Products (153)     |                       | 227          |           | 0         | 0               |  |
| 37                                 | Plant Materials and Operating Supplies (154)      |                       | 227          | 9         | 2,509,235 | 91,550,850      |  |
| 38                                 | Merchandise (155)                                 |                       | 227          |           | 0         | 0               |  |
| 39                                 | Other Materials and Supplies (156)                |                       | 227          | <u> </u>  | 0         | 0               |  |
| 40                                 | Nuclear Materials Held for Sale (157)             |                       | 202-203/227  |           | 0         | 0               |  |
| 41                                 | Allowances (158.1 and 158.2)                      |                       | 228-229      |           | 0         | 0               |  |
| 42                                 | (Less) Noncurrent Portion of Allowances           |                       |              |           | 0         | 0               |  |
| 43                                 | Stores Expense Undistributed (163)                |                       | 227          |           | 0         | 0               |  |
| 44                                 | Gas Stored Underground - Current (164.1)          |                       |              |           | 0         | 0               |  |
| 45                                 | Liquefied Natural Gas Stored and Held for Proc    | essing (164.2-164.3)  |              |           | 0         | 0               |  |
| 46                                 | Prepayments (165)                                 |                       |              | 2         | 5,178,610 | 26,647,642      |  |
| 47                                 | Advances for Gas (166-167)                        |                       |              |           | 0         | 0               |  |
| 48                                 | Interest and Dividends Receivable (171)           |                       |              |           | 58,994    | 56,582          |  |
| 49                                 | Rents Receivable (172)                            |                       |              |           | -9,249    | 10,813,746      |  |
| 50                                 | Accrued Utility Revenues (173)                    |                       |              |           | 0,838,000 | 150,791,505     |  |
| 51                                 | Miscellaneous Current and Accrued Assets (17      | 4)                    |              |           | 1,550,989 | -57,862         |  |
| 52                                 | Derivative Instrument Assets (175)                |                       |              | 20        | 4,941,760 | 253,211,896     |  |
| -                                  |   |                       |              |           |           |                 |  |
|                                    |   |                       |              |           |           | <del> </del>    |  |
| FER                                | C FORM NO. 1 (REV. 12-03)                         | Page 110              |              |           |           |                 |  |

| Name       | e of Respondent  | This Re           | eport Is:                             | Date of R                             |  | Year       | of Report      |
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|            |  | (2)               | A Resubmission                        | 04/30/20                              | 04<br>   | Dec.       | 31,            |
|            | COMPARATIVI  | E BALAN           | CE SHEET (ASSETS                      | S AND OTHER                           | DEBITS   | Continue   | <del>i</del> ) |
| Line       | Title of Account   |                   |                                       | Ref.                                  | Balan  |            | Balance at     |
| No.        | (a)  | •                 |                                       | Page No.                              | Beginning  |            | End of Year    |
|            |  | ·                 |                                       | (b)                                   | (0   | ,, 0       | (d)            |
| 53         | Derivative Instrument Assets - Hedges (176)              | ol of lines 2     | 4 thm, 52)                            |                                       | 8/   | 12,074,890 |                |
| 54<br>55   | TOTAL Current and Accrued Assets (Enter Tot  DEFERRED DE |                   | 4 (110 55)                            |                                       | 0-   | 12,014,030 | 920,224,320    |
| 56         | Unamortized Debt Expenses (181)                          | Diio              |                                       | <del> </del>                          | 3  | 35,807,597 | 24,580,785     |
| 57         | Extraordinary Property Losses (182.1)                    |                   | . <u></u>                             | 230                                   |  | 0          | 21,000,100     |
| 58         | Unrecovered Plant and Regulatory Study Costs             | s (182 2)         |                                       | 230                                   |  | 15,371,861 | 23,797,847     |
| 59         | Other Regulatory Assets (182.3)                          | J (102.2.)        |                                       | 232                                   |  | 11,120,463 |                |
| 60         | Prelim. Survey and Investigation Charges (Elec           | ctric) (183)      |                                       |                                       | - ',-  | 4,719,710  |                |
| 61         | Prelim. Sur. and Invest. Charges (Gas) (183.1,           |                   |                                       |                                       |  | 0          |                |
| 62         | Clearing Accounts (184)                                  |                   |                                       |                                       |  | -386,085   | 123,677        |
| 63         | Temporary Facilities (185)                               |                   |                                       |                                       |  | 170,184    |                |
| 64         | Miscellaneous Deferred Debits (186)                      | <del></del>       | <u> </u>                              | 233                                   | 12   | 23,117,377 | 94,695,115     |
| 65         | Def. Losses from Disposition of Utility Plt. (187        | )                 |                                       | <b>i</b>                              |  | 0          | C              |
| 66         | Research, Devel. and Demonstration Expend.               |                   |                                       | 352-353                               |  | 0          | C              |
| 67         | Unamortized Loss on Reaquired Debt (189)                 | <u> </u>          | · · · · · · · · · · · · · · · · · · · |                                       |  | 35,636,219 | 42,398,006     |
| 68         | Accumulated Deferred Income Taxes (190)                  |                   |                                       | 234                                   |  | 39,821,569 | 55,788,505     |
| 69         | Unrecovered Purchased Gas Costs (191)                    |                   |                                       |                                       |  | 0          | C              |
| 70         | TOTAL Deferred Debits (Enter Total of lines 56           | 6 thru 69)        |                                       |                                       | 1,76   | 55,378,895 | 1,817,883,137  |
| 71         | TOTAL Assets and Other Debits (Enter Total of            | of lines 10,1     | 1,12,22,54,70)                        | _                                     | 10,67  | 78,238,212 | 11,036,028,928 |
|            |  |                   |                                       |                                       |  |            |                |
| FEF        | RC FORM NO. 1 (REV. 12-03)                               |                   | Page 111                              | · · · · · · · · · · · · · · · · · · · | <del>                                     </del> |            |                |

| Name    | e of Respondent   | This Report Is:  | Date of R          |  | Year of Report         |                 |  |
|---------|---|--|--------------------|--|------------------------|-----------------|--|
| PacifiC | Corp  | (1) 🛛 An Original  | (Mo, Da,           | · ·  |                        |                 |  |
|         |   | (2) A Resubmission   | 04/30/20           | 04   | Dec.                   | 31, <u>2003</u> |  |
|         | COMPARATIVE   | BALANCE SHEET (LIABILITIE  | S AND OTHE         | R CREDI  | TS)                    |                 |  |
|         |   |  | Ref.               | Balanc   | <del></del>            | Balance at      |  |
| Line    | Title of Account  | t ,  | Page No.           | Beginning  |                        | End of Year     |  |
| No.     | (a)   | 1  | (b)                | (c)  |                        | (d)             |  |
| 1       | PROPRIETARY C   | CAPITAL  |                    |  |                        |                 |  |
| 2       | Common Stock Issued (201)   |  | 250-251            | 2,93   | 3,226,675              | 2,933,226,675   |  |
| 3       | Preferred Stock Issued (204)  | 1  | 250-251            | <del></del>                                      | 8,963,300              | 41,463,300      |  |
| 4       | Capital Stock Subscribed (202, 205)   |  | 252                | <del> </del>                                     | o                      | 0               |  |
| 5       | Stock Liability for Conversion (203, 206)   |  | 252                |  | o                      | 0               |  |
| 6       | Premium on Capital Stock (207)  |  | 252                | <del>                                     </del> | 0                      | 0               |  |
| 7       | Other Paid-In Capital (208-211)   |  | 253                | <del> </del>                                     | 0                      | 0               |  |
| 8       | Installments Received on Capital Stock (212)  |  | 252                | <del> </del>                                     | 0                      | 0               |  |
| 9       | (Less) Discount on Capital Stock (213)  |  | 254                | <del>                                     </del> | 0                      | 0               |  |
| 10      | (Less) Capital Stock Expense (214)  | <del></del>  | 254                | 4:   | 2,037,474              | 41,281,084      |  |
| 11      | Retained Earnings (215, 215.1, 216)   |  | 118-119            | <del> </del>                                     | 9,900,721              | 1,029,270,144   |  |
| 12      | Unappropriated Undistributed Subsidiary Earni   | ings (216.1)   | 118-119            | <del></del>                                      | 5,529,617              | -664,367,224    |  |
| 13      | (Less) Reaquired Capital Stock (217)  | ngs (210.1)  | 250-251            | <del> </del>                                     | 0                      | -004,307,224    |  |
| 14      | Accumulated Other Comprehensive Income (2   | 240)   | 122(a)(b)          | <del> </del>                                     | -122,308               | -1,955,259      |  |
| 15      | TOTAL Proprietary Capital (Enter Total of lines   |  | ΙΔΔ(α)(υ)          |  | 4,401,297              | 3,296,356,552   |  |
| 16      | LONG-TERM I   |  | <del></del>        | U,#1   | 1,401,201              | 3,430,550,552   |  |
| 17      | Bonds (221)   | JEBI   | 256-257            | 3 53   | 2,823,464              | 3,764,569,610   |  |
| 17      | ****  |  | <b>_</b>           | 0,00   | 2,023,404              | 3,764,569,610   |  |
|         | (Less) Reaquired Bonds (222)  |  | 256-257<br>256-257 | 36   | 2000 000               | <del></del>     |  |
| 19      | Advances from Associated Companies (223)  |  | 256-257<br>256-257 | 302  | 2,888,000              | 60,000,000      |  |
| 20      | Other Long-Term Debt (224)  |  | 256-257            | <del> </del>                                     | 54 500                 | 60,000,000      |  |
| 21      | Unamortized Premium on Long-Term Debt (22   |  | <del> </del>       | <del> </del>                                     | 54,590                 | 51,872          |  |
| 22      | (Less) Unamortized Discount on Long-Term De   |  |                    | ·}   | 4,616,384              | 4,535,780       |  |
| 23      | TOTAL Long-Term Debt (Enter Total of lines 1  |  | <del> </del>       | 3,03   | 1,149,670              | 3,820,085,702   |  |
| 24      | Other Noncurrent  |  |                    | 2  | 204 303                | 27 462 560      |  |
| 25      | Obligations Under Capital Leases - Noncurrent   |  | <del></del>        |  | 7,621,393              | 27,462,560      |  |
| 26      | Accumulated Provision for Property Insurance  |  | -                  | <del></del>                                      | 4,381,108              | 2,742,390       |  |
| 27      | Accumulated Provision for Injuries and Damag  |  | <del></del>        |  | 1,410,326              | 12,230,424      |  |
| 28      | Accumulated Provision for Pensions and Bene   |  | ļ                  |  | 4,983,255<br>8 153 816 | 430,367,542     |  |
| 29      | Accumulated Miscellaneous Operating Provision   |  | ļ'                 | ļ  | 8,153,816              | 3,054,337       |  |
| 30      | Accumulated Provision for Rate Refunds (229)  | <u>'</u>   | <del> </del> '     | <del> </del>                                     | 0                      | 65.056.491      |  |
| 31      | Asset Retirement Obligations (230)  | 07 (1-104)   | <b></b>            | 27   | 0 6 540 909            | 65,056,481      |  |
| 32      | TOTAL OTHER Noncurrent Liabilities (Enter Total Other |  | <b> </b>           | 210  | 6,549,898              | 540,913,734     |  |
| 33      | CURRENT AND ACCRUI  | ED LIABILITIES   |                    | 46   | 200                    | 535 200 000     |  |
| 34      | Notes Payable (231)   |  | <b> </b>           | <del></del>                                      | 7,895,000              | 225,000,000     |  |
| 35      | Accounts Payable (232)  |  | ļ                  | <del></del>                                      | 5,185,856              | 271,890,617     |  |
| 36      | Notes Payable to Associated Companies (233)   | The second secon | ļ                  | <del></del>                                      | 9,400,155              | 19,608,243      |  |
| 37      | Accounts Payable to Associated Companies (2   | 234)   | ļ                  |  | 1,107,952              | 12,757,417      |  |
| 38      | Customer Deposits (235)   |  |                    | <del></del>                                      | 0,516,662              | 20,952,162      |  |
| 39      | Taxes Accrued (236)   | !  | 262-263            |  | 5,154,000              | 37,718,526      |  |
| 40      | Interest Accrued (237)  |  |                    | <del></del>                                      | 0,819,945              | 55,045,018      |  |
| 41      | Dividends Declared (238)  |  |                    | 2  | 2,171,539              | 520,947         |  |
| 42      | Matured Long-Term Debt (239)  |  | <u> </u>           |  | 0                      | 0               |  |
| 43      | Matured Interest (240)  |  | <u> </u>           | <u> </u>   | 0                      | 0               |  |
| 44      | Tax Collections Payable (241)   |  | <u> </u>           | +  | 1,801,072              | 9,695,787       |  |
| 45      | Miscellaneous Current and Accrued Liabilities   | (242)  | <u> </u>           | 53   | 3,533,752              | 63,279,890      |  |
|         |   |  |                    |  |                        |                 |  |
|         |   |  |                    |  |                        | :<br>           |  |
|         |   |  |                    |  |                        |                 |  |

| Namo       | e of Respondent   | This Re        | port Is:          | Date of R          | Report          | Year                     | of Report                 |  |  |  |
|------------|---|----------------|-------------------|--------------------|-----------------|--------------------------|---------------------------|--|--|--|
| PacifiCorp |   | (1) 🛛          | An Original       | (Mo, Da,           | Mo, Da, Yr)     |                          | ,                         |  |  |  |
|            |   | (2)            | A Resubmission    | 04/30/20           | 04              | Dec.                     | 31,                       |  |  |  |
|            | COMPARATIVE I   | BALANCE        | SHEET (LIABILITIE | ES AND OTHE        | R CREDI         | ITS)(Contir              | nued)                     |  |  |  |
| Line       | Title of Account  | t              |                   | Ref.               | Balan           |                          | Balance at                |  |  |  |
| No.        | (a)   |                |                   | Page No.<br>(b)    | Beginning<br>(c | -                        | End of Year<br>(d)        |  |  |  |
| 46         | Obligations Under Capital Leases-Current (243                   |                |                   | (5)                | <del></del>     | 39,095                   | 158,833                   |  |  |  |
| 47         | Derivative Instrument Liabilities (244)                         | <del>/</del>   |                   |                    | 73              | 38,107,564               | 779,667,712               |  |  |  |
| 48         | Derivative Instrument Liabilities - Hedges (245)                | )              |                   |                    |                 | 0                        | C                         |  |  |  |
| 49         | TOTAL Current & Accrued Liabilities (Enter Tot                  | tal of lines 3 | 4 thru 48)        |                    | 1,37            | 75,732,592               | 1,496,295,152             |  |  |  |
| 50         | DEFERRED CR   | EDITS          |                   |                    |                 |                          |                           |  |  |  |
| 51         | Customer Advances for Construction (252)                        |                |                   | <u> </u>           | · -             | 5,745,506                |                           |  |  |  |
| 52         | Accumulated Deferred Investment Tax Credits                     | <del></del>    |                   | 266-267            | 9               | 33,368,420               | 85,448,300                |  |  |  |
| 53         | Deferred Gains from Disposition of Utility Plant                | (256)          |                   | 200                | ļ               | 0                        | E0 724 046                |  |  |  |
| 54<br>55   | Other Deferred Credits (253) Other Regulatory Liabilities (254) |                |                   | 269<br>278         |                 | 33,021,329<br>39,612,334 | 59,731,246<br>142,523,028 |  |  |  |
| 56         | Unamortized Gain on Reaquired Debt (257)                        |                |                   | 270                | 13              | 398,530                  | 311,142                   |  |  |  |
| 57         | Accumulated Deferred Income Taxes (281-283                      | 3)             |                   | 272-277            | 1.53            | 38,258,635               | 1,590,544,008             |  |  |  |
| 58         | TOTAL Deferred Credits (Enter Total of lines 5                  |                | <del></del>       |                    | <del></del>     | 0,404,754                | 1,882,377,788             |  |  |  |
| 59         | ,   |                |                   |                    |                 | 0                        | 0                         |  |  |  |
| 60         |   |                |                   |                    |                 | 0                        | 0                         |  |  |  |
| 61         |   |                |                   |                    |                 | 0                        | 0                         |  |  |  |
| 62         |   |                | ·                 | ļ                  |                 | 0                        | 0                         |  |  |  |
| 63         |   |                |                   |                    | ļ               | 0                        | 0                         |  |  |  |
| 64         |   |                |                   |                    |                 | 0                        |                           |  |  |  |
| 65<br>66   |   |                |                   | <b></b>            |                 | 0                        | 0                         |  |  |  |
| 67         |   |                |                   | <del> </del>       | <b></b>         | 0                        | 0                         |  |  |  |
| 68         |   |                |                   |                    |                 | 0                        |                           |  |  |  |
| 69         |   |                |                   | <del>  - ···</del> | <u> </u>        | 0                        | 0                         |  |  |  |
| 70         |   |                |                   |                    |                 | 0                        | 0                         |  |  |  |
| 71         |   |                |                   |                    |                 | 0                        | 0                         |  |  |  |
| 72         | TOTAL Liab and Other Credits (Enter Total of I                  | ines 15,23,3   | 2,49,58)          |                    | 10,67           | 8,238,211                | 11,036,028,928            |  |  |  |
|            |   |                |                   | ]                  | ł               |                          |                           |  |  |  |
|            |   |                |                   | <u> </u>           |                 |                          |                           |  |  |  |
|            |   |                |                   |                    |                 |                          |                           |  |  |  |
|            |   |                |                   |                    |                 |                          |                           |  |  |  |
|            |   |                |                   |                    |                 |                          |                           |  |  |  |
|            |   |                |                   | :                  |                 |                          |                           |  |  |  |
|            |   |                |                   |                    |                 |                          |                           |  |  |  |
|            |   |                |                   |                    |                 |                          |                           |  |  |  |
|            |   |                |                   |                    |                 | Ì                        |                           |  |  |  |
|            |   |                |                   | 1                  |                 | }                        |                           |  |  |  |
|            |   |                |                   |                    |                 |                          |                           |  |  |  |
|            |   |                |                   |                    |                 | 1                        |                           |  |  |  |
|            |   |                |                   |                    | ;               | 1                        |                           |  |  |  |
|            |   |                |                   |                    |                 |                          |                           |  |  |  |
|            |   |                |                   |                    |                 |                          |                           |  |  |  |
|            |   |                |                   |                    |                 | İ                        |                           |  |  |  |
|            |   |                |                   |                    | 1               | ļ.                       |                           |  |  |  |
|            |   |                |                   |                    |                 | l                        |                           |  |  |  |
|            |   |                |                   |                    |                 |                          |                           |  |  |  |
|            |   |                |                   |                    |                 | i                        |                           |  |  |  |
|            |   |                |                   |                    |                 |                          |                           |  |  |  |
|            |   |                |                   | - · · · ·•         |                 |                          |                           |  |  |  |
|            |   |                |                   |                    |                 |                          |                           |  |  |  |
|            |   |                |                   |                    |                 |                          |                           |  |  |  |
| EED        | PERO FORM NO. 4 (REV. 40.00)                                    |                |                   |                    |                 |                          |                           |  |  |  |
| ı⊢⊢₽       | C FORM NO 1 (REV 12-03)   |                | Page 113          |                    |                 |                          |                           |  |  |  |

| PacifiCorp   |   | (1) X An Original (Mo, Da, Yi) (2) A Resubmission 04/30/2004  |  | Yr) Dec.   | . 31,  |  |
|--|---|---|--|--|--|--|
|  |   | STATEMENT OF INCOME FOR   | R THE YEAR   |  |  |  |
| k, m, in col 2. Ro 3. Ro 4. Us 5. G may purch an ex powe | eport amounts for accounts 412 and 413, Re o) in a similar manner to a utility department lumns (c) and (d) totals. eport amounts in account 414, Other Utility Ceport data for lines 8, 10, and 11 for Natural se pages 122-123 for important notes regard ive concise explanations concerning unsettle need to be made to the utility's customers or nases. State for each year affected the gross explanation of the major factors which affect the and gas purchases. ive concise explanations concerning significations. | t. Spread the amount(s) over<br>Operating income, in the sam<br>Gas companies using accou-<br>ling the statement of income<br>ed rate proceedings where a<br>which may result in a materi<br>is revenues or costs to which<br>the rights of the utility to retain | e manner as accounts 404.1, 404.2, or any account the contingency exist all refund to the unit the contingency in such revenues of | as appropriate. Including as appropriate as appropriate. Including as appropriate as appropriate. Including as appropriate as appropriate. Including as appropriate as appropriate. Including as appropriate | dude these amounts bove. 7.2. of a material amount bower or gas fects together with  |  |
| Line   | Acco  |   | (Ref.)   | тот  | AL   |  |
| No.  | , 1000  | 74114   | Page No.   | Current Year   | Previous Year  |  |
|  | (a)   |   | (b)  | (c)  | (d)  |  |
| 1  | UTILITY OPERATING INCOME  |   |  |  |  |  |
| 2  | Operating Revenues (400)  |   | 300-301  | 3,533,716,464  | 3,419,509,252  |  |
| 3  | Operating Expenses  |   |  |  |  |  |
| 4  | Operation Expenses (401)  |   | 320-323  | 2,099,586,984  | 2,013,451,930  |  |
| 5  | Maintenance Expenses (402)  |   | 320-323  | 262,191,746  | 257,529,377  |  |
| 6  | Depreciation Expense (403)  |   | 336-337  | 356,099,545  | 368,266,698  |  |
| 7  | Depreciation Expense for Asset Retirement Costs   | i (403.1)   | 336-337  |  |  |  |
| 8  | Amort. & Depl. of Utility Plant (404-405)   |   | 336-337  | 53,952,761   | 47,789,397   |  |
| 9  | Amort. of Utility Plant Acq. Adj. (406)   |   | 336-337  | 5,479,353  | 5,507,086  |  |
| 10   | Amort. Property Losses, Unrecov Plant and Regu  | latory Study Costs (407)  |  |  |  |  |
| 11   | Amort. of Conversion Expenses (407)   |   |  |  |  |  |
| 12   | Regulatory Debits (407.3)   |   |  | 1,872,701  | 1,997,525  |  |
| 13   | (Less) Regulatory Credits (407.4)   |   |  | -4,020,510   |  |  |
| 14   | Taxes Other Than Income Taxes (408.1)   |   | 262-263  | 105,934,524  |  |  |
| 15   | Income Taxes - Federal (409.1)  |   | 262-263  | 113,289,157  | despendient of the control of the second of the control of the con |  |
| 16   | - Other (409.1)   |   | 262-263  | 13,196;799   | 18,140,816   |  |
| 17   | Provision for Deferred Income Taxes (410.1)   |   | 234, 272-277   | 228,862,158  | -24,405,982  |  |
| 18   | (Less) Provision for Deferred Income Taxes-Cr. (4   | 411.1)  | 234, 272-277   | 169,961,205  | <u> </u>   |  |
| 19   | Investment Tax Credit Adj Net (411.4)   |   | 266  | -5,940,091   | -5,854,863   |  |
| 20   | (Less) Gains from Disp. of Utility Plant (411.6)  |   |  |  |  |  |
| 21   | Losses from Disp. of Utility Plant (411.7)  |   |  |  |  |  |
| 22   | (Less) Gains from Disposition of Allowances (411  | .8)   |  | 585,037  | 566,761  |  |
| 23   | Losses from Disposition of Allowances (411.9)   |   |  |  |  |  |
| 24   | Accretion Expense (411.10)  |   |  |  |  |  |
| 25   | TOTAL Utility Operating Expenses (Enter Total of  | lines 4 thru 24)  |  | 3,067,999,905  | 2,939,833,557  |  |
| 26   | Net Util Oper Inc (Enter Tot line 2 less 25) Carry t  | to Pg117,line 27  |  | 465,716,559  | 479,675,695  |  |
|  |   |   |  |  |  |  |

| · · · · · · · · · · · · · · · · · · ·  |  | I and a second   |  |   | V  |                         |
|--|--|--|--|---|--|-------------------------|
| Name of Respondent   |  | This Report Is: (1) X An Original  | Da   | ite of Report<br>o, Da, Yr)   | Year of Report<br>Dec. 31 2003                                     |                         |
| PacifiCorp   |  | (2) A Resubmis   | , ,  | /30/2004  | Dec. 31, 2003  | <u>'</u>                |
|  |  | STATEMENT OF INC   | OME FOR THE YEAR   | (Continued)   |  |                         |
| summary of the adjustn 7. If any notes appearin pages 122-123. 8. Enter on page 123 a net income, including th dollar effect of such cha 9. Explain in a footnote 10. If the columns are | nt of any rate proceeding nents made to balance sing in the report to stockhe concise explanation of the basis of allocations an anges.  If the previous year's figure insufficient for reporting and the blank space on pag | affecting revenues reheet, income, and exolders are applicable only those changes ind apportionments from the additional utility departs | eceived or costs incurpense accounts.  to this Statement of accounting methods m those used in the m that reported in printments, supply the a | irred for power or ga<br>Income, such notes<br>is made during the y<br>preceding year. Als<br>or reports. | s may be included of<br>ear which had an e<br>so give the approxir | on<br>offect on<br>mate |
| ELECTRI  | IC UTILITY   | GAS  | UTILITY  | ОТ  | HER UTILITY  | Line                    |
| Current Year   | Previous Year  | Current Year   | Previous Year  | Current Year  | Previous Year  | No.                     |
| (e)  | (f)  | (g)  | (h)  | (i)   | (j)  |                         |
|  |  |  |  |   |  | 1                       |
| 3,533,716,464  | 3,419,509,252  |  |  |   |  | 2                       |
| 0.000.500.004  | 0.040.454.000  |  |  |   |  | 3                       |
| 2,099,586,984<br>262,191,746   | 2,013,451,930<br>257,529,377   |  |  |   |  | 5                       |
| 356,099,545  | 368,266,698  |  |  |   |  | 6                       |
| 350,099,545  | 300,200,030  |  |  |   |  | 7                       |
| 53,952,761   | 47,789,397   | <del>-</del>   |  |   |  | 8                       |
| 5,479,353  | 5,507,086  |  |  |   |  | 9                       |
| 0,110,000  | 0,001,000  |  | <del> </del>   |   |  | 10                      |
| -  | <u> </u>   |  |  |   |  | 11                      |
| 1,872,701  | 1,997,525  | -  |  |   |  | 12                      |
| -4,020,510   | -2,184,686   |  |  | <u> </u>  |  | 13                      |
| 105,934,524  | 123,964,333  |  | <u> </u>   |   |  | 14                      |
| 113,289,157  | 93,566,061   |  |  |   |  | 15                      |
| 13,196,799   | 18,140,816   |  |  |   |  | 16                      |
| 228,862,158  | -24,405,982  |  |  |   |  | 17                      |
| 169,961,205  | -38,263,254  |  |  |   |  | 18                      |
| -5,940,091   | -5,854,863   |  |  |   |  | 19                      |
|  |  |  |  |   |  | 20                      |
|  |  |  |  |   |  | 21                      |
| 585,037  | 566,761  |  |  |   |  | 22                      |
|  |  |  |  |   |  | 23                      |
|  |  |  |  |   |  | 24                      |
| 3,067,999,905  | 2,939,833,557  |  |  |   |  | 25                      |
| 465,716,559  | 479,675,695  |  |  |   |  | 26                      |
|  |  |  |  |   |  |                         |

|                               |                                       |                      |   |  |                                  | · · · · · · · · · · · · · · · · · · · |  |
|-------------------------------|---------------------------------------|----------------------|---|--|----------------------------------|---------------------------------------|--|
| Name of Respondent PacifiCorp |                                       |                      | his Report Is:  1) X An Original  2) A Resubmission | Date of Re<br>(Mo, Da, Y<br>04/30/2004 | port Year of Report Dec. 31,2003 |                                       |  |
|                               |                                       |                      | TATEMENT OF INCOME I                                |  | ued)                             |                                       |  |
| Line                          | OTHER                                 | UTILITY              | OTHE  | R UTILITY                              |                                  | OTHER UTILITY                         |  |
| No.                           | Current Year<br>(k)                   | Previous Year<br>(I) | Current Year<br>(m)                                 | Previous Year<br>(n)                   | Current Year<br>(o)              | Previous Year<br>(p)                  |  |
| 1                             |                                       |                      |   |  |                                  |                                       |  |
| 2                             |                                       |                      |   |  |                                  |                                       |  |
| 3                             |                                       |                      |   |  |                                  |                                       |  |
| 4                             |                                       |                      |   |  |                                  |                                       |  |
| 5                             |                                       |                      | `   |  |                                  |                                       |  |
| 6                             | •                                     |                      |   |  |                                  |                                       |  |
| 7                             | · · · · · · · · · · · · · · · · · · · |                      |   |  |                                  |                                       |  |
| 8                             |                                       |                      |   |  |                                  |                                       |  |
| 9                             |                                       |                      |   |  |                                  |                                       |  |
| 10                            |                                       |                      |   |  |                                  |                                       |  |
| 11                            |                                       |                      |   |  |                                  |                                       |  |
| 12                            |                                       |                      |   |  |                                  |                                       |  |
| 13                            |                                       |                      |   |  |                                  |                                       |  |
| 14                            |                                       |                      |   |  |                                  |                                       |  |
| 15                            |                                       |                      | !   |  |                                  |                                       |  |
| 16                            | ·· ·· · · · · · · · · · · · · · · · · |                      |   |  |                                  |                                       |  |
| 17                            | · · · · · · · · · · · · · · · · · · · |                      |   |  |                                  |                                       |  |
| 18                            |                                       | . <u>.</u>           |   |  |                                  |                                       |  |
| 19                            |                                       |                      |   |  |                                  |                                       |  |
| 20                            |                                       |                      |   |  |                                  |                                       |  |
| 21                            |                                       |                      |   |  |                                  |                                       |  |
| 22                            |                                       |                      |   |  |                                  |                                       |  |
| 23                            |                                       |                      |   |  |                                  |                                       |  |
| 24                            |                                       |                      |   |  |                                  |                                       |  |
| 25<br>26                      |                                       |                      |   | ·                                      |                                  |                                       |  |
| 20                            |                                       |                      |   | ·                                      |                                  |                                       |  |
|                               |                                       |                      |   |  |                                  |                                       |  |
|                               |                                       |                      |   |  |                                  |                                       |  |
|                               |                                       |                      |   |  |                                  |                                       |  |
|                               |                                       |                      |   |  | :                                |                                       |  |
|                               |                                       |                      |   |  |                                  |                                       |  |
|                               |                                       | İ                    | 1   |  | 1                                | 1                                     |  |

|             | e of Respondent<br>fiCorp                           | This Report Is: (1) X An Original |       |                                       |         | l (Mo. Da. Yr)                         |                        |   | r of Report<br>: 31, 2003 |  |
|-------------|---|-----------------------------------|-------|---------------------------------------|---------|--|------------------------|---|---------------------------|--|
|             | ·   | (2)                               |       | A Resubmission                        | O THE ! |  |                        |   |                           |  |
|             | <del>- ·</del>                                      | SIAI                              | EME   | NT OF INCOME FO                       | JR THE  |  | ruea)                  | TOTA                                    |                           |  |
| Line<br>No. |   |                                   |       | (Ref.)<br>Page No.                    |         |  |                        |   |                           |  |
| 110.        | (a)   |                                   |       |                                       |         | (b)                                    | Cun                    | rent Year<br>(c)                        | Previous Year<br>(d)      |  |
| $\vdash$    | (a)   |                                   |       |                                       |         | (0)                                    |                        | (0)                                     | (0)                       |  |
|             |   |                                   |       |                                       |         |  |                        |   |                           |  |
| 27          | Net Utility Operating Income (Carried forward from  | m pag                             | ge 11 | 4)                                    |         |  |                        | 465,716,559                             | 479,675,695               |  |
| 28          | Other Income and Deductions                         |                                   |       |                                       |         |  |                        |   |                           |  |
| 29          | Other Income  |                                   |       |                                       |         |  |                        | 1 |                           |  |
| 30          | Nonutilty Operating Income                          |                                   |       |                                       |         |  |                        |   |                           |  |
| 31          | Revenues From Merchandising, Jobbing and Co         | ntract                            | t Wor | k (415)                               |         |  |                        | 7,204,117                               | 6,472,306                 |  |
| 32          | (Less) Costs and Exp. of Merchandising, Job. &      | Contr                             | act V | /ork (416)                            |         |  |                        | 2,361,265                               | 2,235,565                 |  |
| 33          | Revenues From Nonutility Operations (417)           |                                   |       |                                       |         |  |                        | 913,107                                 | 1,651,863                 |  |
| 34          | (Less) Expenses of Nonutility Operations (417.1)    | 1                                 |       |                                       |         |  |                        | 13,237                                  | -39,978                   |  |
| 35          | Nonoperating Rental Income (418)                    |                                   |       |                                       |         |  |                        | -53,633                                 | 56,384                    |  |
| 36          | Equity in Earnings of Subsidiary Companies (418     | 3.1)                              |       |                                       | Ţ       | 119                                    |                        | 1,162,393                               | 3,402,234                 |  |
| 37          | Interest and Dividend Income (419)                  |                                   |       |                                       |         |  |                        | 3,832,492                               | 6,636,130                 |  |
| 38          | Allowance for Other Funds Used During Constru       | ction                             | (419. | 1)                                    |         |  |                        | 12,943,773                              | 7,878,807                 |  |
| 39          | Miscellaneous Nonoperating Income (421)             |                                   |       |                                       |         |  |                        | 106,001,420                             | 109,171,362               |  |
| 40          | Gain on Disposition of Property (421.1)             |                                   |       | · · · · ·                             |         |  |                        | 1,977,838                               | -514,294                  |  |
| 41          | TOTAL Other Income (Enter Total of lines 31 thn     | u 40)                             |       |                                       |         |  |                        | 131,607,005                             | 132,559,205               |  |
| 42          | Other Income Deductions                             |                                   |       |                                       |         |  |                        |   |                           |  |
| 43          | Loss on Disposition of Property (421.2)             |                                   |       |                                       |         |  |                        | 636,476                                 | -773,728                  |  |
| 44          | Miscellaneous Amortization (425)                    |                                   |       |                                       |         | 340                                    |                        | 3,590,049                               | 4,581,716                 |  |
| 45          | Miscellaneous Income Deductions (426.1-426.5)       |                                   |       |                                       |         | 340                                    |                        | 96,848,716                              |                           |  |
| 46          | TOTAL Other Income Deductions (Total of lines       | 43 thr                            | ru 45 | )                                     | 1       |  |                        | 141,153,859                             | 100,656,704               |  |
| 47          | Taxes Applic. to Other Income and Deductions        | -                                 |       | · · · · · · · · · · · · · · · · · · · |         |  |                        |   |                           |  |
| 48          | Taxes Other Than Income Taxes (408.2)               |                                   |       |                                       |         | 262-263                                |                        | -4,349,138                              | 193,725                   |  |
| 49          | Income Taxes-Federal (409.2)                        |                                   |       |                                       |         | 262-263                                |                        |   |                           |  |
| 50          | Income Taxes-Other (409.2)                          |                                   |       |                                       |         | 262-263                                |                        | -15,957,265                             | -1,246,742                |  |
| 51          | Provision for Deferred Inc. Taxes (410.2)           |                                   |       |                                       | 2       | 234, 272-277                           |                        | 1,679,661                               | -593,867                  |  |
| 52          | (Less) Provision for Deferred Income Taxes-Cr. (    | 411.2                             | 2)    |                                       | 2       | 234, 272-277                           |                        | 5,226                                   | -5,715                    |  |
| 53          | Investment Tax Credit AdjNet (411.5)                |                                   |       |                                       | İ       | •                                      |                        |   |                           |  |
| 54          | (Less) Investment Tax Credits (420)                 |                                   |       |                                       |         |  |                        | 1,980,029                               | 2,065,260                 |  |
| 55          | TOTAL Taxes on Other Income and Deduct. (To         | tal of                            | 48 th | ru 54)                                |         |  |                        | -20,611,997                             | -3,706,429                |  |
| 56          | Net Other Income and Deductions (Enter Total li     | nes 4                             | 1, 46 | , 55)                                 |         |  | -                      | 11,065,143                              | 35,608,930                |  |
| 57          | Interest Charges                                    |                                   |       |                                       |         |  |                        |   |                           |  |
| 58          | Interest on Long-Term Debt (427)                    |                                   |       |                                       |         | ······································ |                        | 220,390,392                             | 223,270,934               |  |
|             | Amort. of Debt Disc. and Expense (428)              |                                   |       |                                       |         |  |                        | 4,670,074                               | 4,666,130                 |  |
| 60          | Amortization of Loss on Reaquired Debt (428.1)      |                                   |       |                                       |         |  |                        | 6,022,423                               | 5,462,357                 |  |
| 61          | (Less) Amort. of Premium on Debt-Credit (429)       |                                   |       |                                       |         |  | i                      | 2,718                                   | 2,718                     |  |
| 62          | (Less) Amortization of Gain on Reaquired Debt-C     | Credit                            | (429  | .1)                                   |         |  |                        | 87,389                                  | 159,067                   |  |
| 63          | Interest on Debt to Assoc. Companies (430)          |                                   | ·     | ················                      |         | 340                                    |                        | 19,714,053                              | 29,572,506                |  |
| 64          |   |                                   |       |                                       |         | 340                                    |                        | 18,030,045                              | 38,584,023                |  |
| 65          | (Less) Allowance for Borrowed Funds Used Durin      | ng Co                             | nstru | ction-Cr. (432)                       |         | · · · · · · · · · · · · · · · · · · ·  |                        | 8,432,882                               | 7,629,673                 |  |
| 66          | Net Interest Charges (Enter Total of lines 58 thru  |                                   |       | · · · · · · · · · · · · · · · · · · · |         |  |                        | 260,303,998                             | 293,764,492               |  |
| 67          |   |                                   | 56 an | d 66)                                 |         |  |                        | 216,477,704                             | 221,520,133               |  |
| 68          | Extraordinary Items                                 | · ·                               |       | · · · · · · · · · · · · · · · · · · · |         |  |                        | 4 1 1 1 1                               |                           |  |
|             | Extraordinary Income (434)                          |                                   |       |                                       |         |  |                        | -1,470,993                              | -2,991,994                |  |
| $\vdash$    | (Less) Extraordinary Deductions (435)               |                                   |       |                                       |         |  |                        |   |                           |  |
| <del></del> | Net Extraordinary Items (Enter Total of line 69 le  | ss line                           | e 70) |                                       |         |  |                        | -1,470,993                              | -2,991,994                |  |
| 72          |   |                                   |       |                                       |         | 262-263                                |                        | -558,242                                | -1,135,492                |  |
|             | Extraordinary Items After Taxes (Enter Total of lin | ne 71                             | less  | line 72)                              |         |  | WHAT PARTY TO STANFORD | -912,751                                | -1,856,502                |  |
| 74          | <del> </del>  |                                   | . , , |                                       |         |  |                        | 215,564,953                             | 219,663,631               |  |
|             | ,   |                                   |       |                                       |         | <del> </del>                           |                        |   | , , , , , ,               |  |
|             |   |                                   |       |                                       |         |  |                        |   |                           |  |

| Name of Respondent PacifiCorp   |  | This Report Is: (1) X An Original (2) A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2004   | Year of Report Dec. 31, 2003   |  |  |  |
|---|--|--|--|--|--|--|--|
|   | STAT   |  | <u> </u>   |  |  |  |  |
| 1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.  2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)  3. State the purpose and amount of each reservation or appropriation of retained earnings.  4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.  5. Show dividends for each class and series of capital stock.  6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.  7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.  8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123. |  |  |  |  |  |  |  |
| Line<br>No.   | Item<br>(a)                                      |  | Contra P<br>Account A<br>(b)   | affected (a)   |  |  |  |
|   | UNAPPROPRIATED RETAINED EARNINGS (A              | ccount 216)  |  |  |  |  |  |
| 1   | Balance-Beginning of Year                        |  |  | 936,324,91   |  |  |  |
| 2   | Changes  |  | and the state of t |  |  |  |  |
|   | Adjustments to Retained Earnings (Account 439)   |  |  |  |  |  |  |
| 4   |  |  |  |  |  |  |  |
| 5   |  |  |  |  |  |  |  |
| 6<br>7  |  |  |  |  |  |  |  |
|   |  |  |  |  |  |  |  |
|   | TOTAL Credits to Retained Earnings (Acct. 439)   |  |  |  |  |  |  |
| 10  | TOTAL Cledits to Retained Earnings (Acct. 439)   |  |  |  |  |  |  |
| 11  |  |  |  |  |  |  |  |
| 12  |  |  |  |  |  |  |  |
| 13  | · · · · · · · · · · · · · · · · · · ·            |  |  |  |  |  |  |
| 14  |  |  |  |  |  |  |  |
|   | TOTAL Debits to Retained Earnings (Acct. 439)    |  |  |  |  |  |  |
|   | Balance Transferred from Income (Account 433 I   | ess Account 418.1)                                   |  | 214,402,56   |  |  |  |
| _   | Appropriations of Retained Earnings (Acct. 436)  |  |  |  |  |  |  |
| 18  |  |  | · · · · · · · · · · · · · · · · · · ·  | The second secon |  |  |  |
| 19  |  |  |  |  |  |  |  |
| 20  |  |  |  |  |  |  |  |
| 21  |  |  |  |  |  |  |  |
| 22  | TOTAL Appropriations of Retained Earnings (Acc   | ct. 436)   |  |  |  |  |  |
| 23  | Dividends Declared-Preferred Stock (Account 43   | 7)   |  |  |  |  |  |
| 24  | Preferred Dividends (Various Series and Rates)   |  |  | -4,614,33  |  |  |  |
| 25  |  |  |  |  |  |  |  |
| 26  |  |  |  |  |  |  |  |
| 27  |  |  |  |  |  |  |  |
| 28  |  |  |  |  |  |  |  |
|   | TOTAL Dividends Declared-Preferred Stock (Acc    | <del> </del>   |  | -4,614,33  |  |  |  |
|   | Dividends Declared-Common Stock (Account 43)     | 5)   |  | 400 440 00   |  |  |  |
|   | Common Dividends                                 |  |  | -120,418,80  |  |  |  |
| 32  | <u> </u>   |  |  |  |  |  |  |
| 33  |  |  |  |  |  |  |  |
| 34<br>35  |  |  | · · · · · · · · · · · · · · · · · · ·  |  |  |  |  |
|   | TOTAL Dividends Declared-Common Stock (Acc       | t 438)   |  | -120,418,80  |  |  |  |
|   | Transfers from Acct 216.1, Unapprop. Undistrib.  | <del> </del>   |  | -120,710,00  |  |  |  |
|   | Balance - End of Year (Total 1,9,15,16,22,29,36, |  |  | 1,025,694,33   |  |  |  |
|   | ADDRODDIATED DETAINED EADNINGS (Account          |  |  | 1,020,034,00   |  |  |  |

|  |  |  |  | <u> </u>  |  |
|--|--|--|--|---|--|
| Name of Respondent   |  | This Report Is: (1) X An Original  | Date of Report<br>(Mo, Da, Yr)   | Year of Report  |  |
| PacifiCorp   |  | (2) A Resubmission   | 04/30/2004   | Dec. 31,  |  |
|  | STA  | TEMENT OF RETAINED EARNINGS F  | OR THE YEAR  |   |  |
| subsidents of the substitution of the substitu | eport all changes in appropriated retained eadidary earnings for the year.  ach credit and debit during the year should be inclusive). Show the contra primary accountate the purpose and amount of each reserve ist first account 439, Adjustments to Retained redit, then debit items in that order. How dividends for each class and series of chow separately the State and Federal incoming xplain in a footnote the basis for determining the rrent, state the number and annual amounts any notes appearing in the report to stockhold. | be identified as to the retained earn nt affected in column (b) vation or appropriation of retained ead Earnings, reflecting adjustments capital stock.  The tax effect of items shown in account of the amount reserved or appropriated as to be reserved or appropriated as to be reserved or appropriated as the amount reserved or app | earnings. to the opening balance of the opening balance of the the opening balance of the theorem. The transfer of the theorem is the total of the the total of t | of retained earnings. Follow  Retained Earnings. or appropriation is to be ually to be accumulated. |  |
| Line<br>No.  | Item<br>(a)  |  | Contra P<br>Account A<br>(b)   | Affected  |  |
| 39   |  |  |  |   |  |
| 40   |  |  |  |   |  |
| 41   |  |  |  |   |  |
| 42   |  |  |  |   |  |
| 43   |  |  |  |   |  |
| 44   |  |  |  |   |  |
|  | TOTAL Appropriated Retained Earnings (Account  |  |  |   |  |
|  | APPROP. RETAINED EARNINGS - AMORT. Re  | <del></del>  |  |   |  |
|  | TOTAL Approp. Retained Earnings-Amort. Rese  |  |  | 3,575,811   |  |
|  |  |  |  | 3,575,811   |  |
| 48   | TOTAL Retained Earnings (Account 215, 215.1,   |  |  | 1,029,270,144   |  |
|  | UNAPPROPRIATED UNDISTRIBUTED SUBSIC  | DIARY EARNINGS (Account 216.1)   | . 14 / MB. 4<br>1 / 3 / 4 / 4 / 4  |   |  |
|  | Balance-Beginning of Year (Debit or Credit)  |  |  | -665,529,617  |  |
|  | Equity in Earnings for Year (Credit) (Account 418  | 3.1)   |  | 1,162,393   |  |
|  | (Less) Dividends Received (Debit)  |  |  |   |  |
| 52   |  |  |  |   |  |
| 53   | Balance-End of Year (Total lines 49 thru 52)   |  |  | -664,367,224  |  |
|  |  |  |  |   |  |
|  |  |  |  |   |  |

| Name       | e of Respondent  | This Report Is:                              | Date of Report   | Year of Report   |  |
|------------|--|--|--|--|--|
| PacifiCorp |  | (1) X An Original                            | (Mo, Da, Yr)   | Dec. 31, 2003  |  |
|            |  | (2) A Resubmission STATEMENT OF CASH FLOW    | 04/30/2004   | <u> </u>   |  |
|            |  |  | ··   |  |  |
|            | the notes to the cash flow statement in the respon<br>ge 122-123. Information about non-cash investing |  |  |  |  |
|            | ge 122-123. Information about non-cash investing<br>iciliation between "Cash and Cash Equivalents at l | ·  | <del>-</del>   | Tovide also on pages 122-123 a   |  |
|            | nder "Other" specify significant amounts and group   |  | ic balance sheet.                                      |  |  |
|            | perating Activities - Other: Include gains and losse   |  | . Gains and losses perta                               | ining to investing and financing   |  |
|            | ties should be reported in those activities. Show o  |  | •  |  |  |
|            |  |  |  |  |  |
| Line       | Description (See Instruction No. 5 for Exp   | lanation of Codes)                           |  | Amounts  |  |
| No.        | (a)  |  |  | (b)  |  |
| 1          | Net Cash Flow from Operating Activities:   |  |  |  |  |
| 2          | Net income   |  |  | 215,564,953  |  |
| 3          | Noncash Charges (Credits) to Income:   |  |  |  |  |
| 4          | Depreciation and Depletion   |  |  | 363,753,032  |  |
| 5          | Amortization of (provide details in footnote):   |  |  | 一 64,229,637。  |  |
| 6          |  |  | Service Service and Company of the constitution of the |  |  |
| 7          |  |  |  |  |  |
| 8          | Deferred Income Taxes (Net)  |  |  | 60,575,388   |  |
| 9          | Investment Tax Credit Adjustment (Net)   |  |  | -7,920,120   |  |
| 10         | Net (Increase) Decrease in Receivables   |  | -  | -42,272,200  |  |
| 11         | Net (Increase) Decrease in Inventory   |  |  | 16,973,244   |  |
| 12         | Net (Increase) Decrease in Allowances Inventory  |  |  |  |  |
| 13         | Net Increase (Decrease) in Payables and Accrue   |  |  | 29,958,036   |  |
| 14         | Net (Increase) Decrease in Other Regulatory Ass  |  |  | 63,193,172   |  |
| 15         | Net Increase (Decrease) in Other Regulatory Lial   |  |  | -67,641,258  |  |
| 16         | (Less) Allowance for Other Funds Used During C   | <del> </del>                                 |  | 12,943,772   |  |
| 17         | (Less) Undistributed Earnings from Subsidiary Co   | <del></del>                                  |  | -11,418,704  |  |
| 18         | Other (provide details in footnote):   |  |  | 133,601,263  |  |
| 19         | (2000)   |  | 19.18.19.49.45.22.29.49.04.21.19.55                    | The state of the s |  |
| 20         |  |  | -  |  |  |
| 21         |  |  |  |  |  |
| 22         | Net Cash Provided by (Used in) Operating Activity  | ties (Total 2 thru 21)                       |  | 828,490,079  |  |
| 23         |  |  |  |  |  |
| 24         | Cash Flows from Investment Activities:   |  |  |  |  |
| 25         | Construction and Acquisition of Plant (including la  | and):  |  |  |  |
| 26         | Gross Additions to Utility Plant (less nuclear fuel)   | <del> </del>                                 |  | -630,149,975   |  |
| 27         | Gross Additions to Nuclear Fuel  |  | ***************************************                | , <u></u>  |  |
| 28         | Gross Additions to Common Utility Plant  |  |  |  |  |
| 29         | Gross Additions to Nonutility Plant  |  |  |  |  |
| 30         | (Less) Allowance for Other Funds Used During C   | construction                                 |  |  |  |
| 31         | Other (provide details in footnote):   | <del> </del>                                 |  |  |  |
| 32         | , , , , , , , , , , , , , , , , , , ,  |  |  |  |  |
| 33         |  |  |  |  |  |
| 34         | Cash Outflows for Plant (Total of lines 26 thru 33   | )  |  | -630,149,975   |  |
| 35         |  | ,  |  |  |  |
|            | Acquisition of Other Noncurrent Assets (d)   |  |  |  |  |
| 37         | Proceeds from Disposal of Noncurrent Assets (d)  | )  |  | 12,034,393   |  |
| 38         |  |  |  |  |  |
| 39         | Investments in and Advances to Assoc. and Sub-   | sidiary Companies                            |  | 13,091,527   |  |
| 40         | Contributions and Advances from Assoc. and Su  | <del></del>                                  |  |  |  |
| 41         | Disposition of Investments in (and Advances to)  |  |  |  |  |
| 42         | Associated and Subsidiary Companies  | <del></del>                                  |  |  |  |
| 43         | 7.000 dated and Cabbidiary Companies   |  | <u> </u>   |  |  |
|            | Purchase of Investment Securities (a)  |  |  |  |  |
|            | Proceeds from Sales of Investment Securities (a)   | <u> </u>                                     |  |  |  |
|            |  | <u>′                                    </u> |  |  |  |
|            |  |  |  |  |  |

| Nam         | e of Respondent   |                         | Report Is:                     |            | te of Report   | Year of Report              |
|-------------|---|-------------------------|--------------------------------|------------|--|-----------------------------|
| PacifiCorp  |   |                         |                                | 1 '        | o, Da, Yr)<br>/30/2004   | Dec. 31, 2003               |
|             |   | STATEMENT OF CASH FLOWS |                                | 30/2004    | L  |                             |
|             | <u> </u>  |                         |                                |            |  | <del></del>                 |
|             | vesting Activities include at Other (line 31) net cas   |                         |                                |            |  |                             |
|             | med on pages 122-123. Do not include on this sta  |                         |                                | -          | •  | ral Instruction 20; instead |
| 1.          | de a reconciliation of the dollar amount of Leases  | capita                  | lized with the plant cost on p | ages 122-1 | 23.  |                             |
| 1           | odes used:  |                         | d                              |            |  |                             |
|             |   |                         | de commercial paper.           | invoctment | a fived appete inter   | saibles etc                 |
| 1 ' '       | onds, debentures and other long-term debt. (dinter on pages 122-123 clarifications and explanations |                         | tify separately such items as  | invesument | s, lixeu asseis, ilitai  | igibles, etc.               |
| L           |   |                         | on of Codes)                   |            | <del></del>  | Amounts                     |
| Line<br>No. | Description (See Instruction No. 5 for Exp  | ianaud                  | on or Codes)                   |            |  |                             |
|             | (a)   |                         |                                |            |  | (b)                         |
| 46          | Loans Made or Purchased   |                         |                                |            |  |                             |
| 47          | Collections on Loans  |                         |                                |            |  |                             |
| 48          |   |                         |                                |            |  |                             |
| 49          | Net (Increase) Decrease in Receivables  |                         |                                |            |  |                             |
| 50          | Net (Increase ) Decrease in Inventory   |                         |                                |            | :  |                             |
| 51          | Net (Increase) Decrease in Allowances Held for  | Specu                   | lation                         | •          |  |                             |
| 52          | Net Increase (Decrease) in Payables and Accrue  | d Exp                   | penses                         |            |  |                             |
| 53          | Other (provide details in footnote):  |                         |                                | ***        | Contract Contract  | -2,022,743                  |
| 54          |   |                         |                                |            | - A Address under a Construction of Constructi |                             |
| 55          |   |                         |                                |            |  |                             |
| 56          | Net Cash Provided by (Used in) Investing Activiti   |                         |                                |            |  |                             |
| 57          | Total of lines 34 thru 55)  |                         |                                |            |  | -607,046,798                |
| 58          | Total of lifes 34 tillu 33)   | ·-                      |                                |            |  | -007,040,730                |
| <u> </u>    | 0.15  |                         |                                |            |  | <u> </u>                    |
| 59          | Cash Flows from Financing Activities:   |                         |                                |            |  |                             |
| 60          | Proceeds from Issuance of:  |                         |                                |            |  |                             |
| 61          | Long-Term Debt (b)  |                         |                                |            |  | 396,980,000                 |
| 62          | Preferred Stock   |                         |                                |            |  |                             |
| 63          | Common Stock  |                         |                                |            |  |                             |
| 64          | Other (provide details in footnote):  |                         |                                |            |  |                             |
| 65          |   |                         |                                |            |  | •                           |
| 66          | Net Increase in Short-Term Debt (c)   |                         |                                |            |  | 57,055,631                  |
| 67          | Other (provide details in footnote):  |                         |                                |            |  |                             |
| 68          |   |                         |                                |            |  |                             |
| 69          |   |                         | ···                            |            |  |                             |
| 70          | Cash Provided by Outside Sources (Total 61 thru   | 69)                     | · · ·                          |            |  | 454,035,631                 |
| 71          | ,   | ,                       |                                |            |  |                             |
| 72          | Payments for Retirement of:   |                         |                                |            |  |                             |
|             | Long-term Debt (b)  |                         |                                |            |  | -168,231,107                |
|             |   |                         | <del></del>                    |            |  | -7,500,000                  |
| 74          |   |                         |                                |            | <u> </u>   | -7,300,000                  |
| 75          | Common Stock  |                         |                                |            | 496.4  |                             |
| 76          | Other (provide details in footnote):  |                         |                                |            | 4  | -362,629,000                |
| 77          |   |                         |                                |            |  |                             |
| 78          | Net Decrease in Short-Term Debt (c)   |                         | <u></u>                        | , ,        |  |                             |
| 79          |   |                         | <u>.</u>                       |            |  |                             |
| 80          | Dividends on Preferred Stock  |                         |                                |            |  | -5,792,540                  |
| 81          | Dividends on Common Stock   |                         |                                |            |  | -120,807,145                |
| 82          | Net Cash Provided by (Used in) Financing Activity   | ies                     | <del></del>                    |            |  |                             |
| 83          | (Total of lines 70 thru 81)   |                         |                                |            |  | -210,924,161                |
| 84          |   |                         |                                |            |  |                             |
| 85          | Net Increase (Decrease) in Cash and Cash Equi   | valent                  | S                              |            |  |                             |
| 86          | (Total of lines 22,57 and 83)   |                         |                                | •          |  | 10,519,120                  |
| 87          | (. Sail of lifted EE,OF Brid GO)  |                         |                                |            |  | 70,010,120                  |
|             | Cook and Cook Equivalents at Decision of Year   |                         |                                |            |  | 69,201,152                  |
| 88          | Cash and Cash Equivalents at Beginning of Year  |                         |                                |            |  | 09,201,152                  |
| 89          |   |                         |                                |            |  |                             |
| 90          | Cash and Cash Equivalents at End of Year  |                         |                                |            | <del> </del>   | 79,720,272                  |
|             |   |                         |                                |            |  |                             |
|             |   |                         |                                |            |  |                             |

| Name of Respondent  | This Report Is:           | Date of Report | Year of Report |  |  |  |  |
|---|---------------------------|----------------|----------------|--|--|--|--|
| PacifiCorp  | (1) X An Original         | 04/30/2004     | Dec. 31, 2003  |  |  |  |  |
|   | (2) A Resubmission        | 0 1/00/2001    |                |  |  |  |  |
| NOTE  | S TO FINANCIAL STATEMENTS |                |                |  |  |  |  |
| NOTES TO FINANCIAL STATEMENTS  Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained farmings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, roviding a subheading for each statement except where a note is applicable to more than one statement.  Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of ny action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears in cumulative preferred stock.  For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of isposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant dijustments and requirements as to disposition thereof.  Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give in explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.  Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such estrictions.  If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. |                           |                |                |  |  |  |  |
| PAGE 122 INTENTIONALLY LEFT BLAI<br>SEE PAGE 123 FOR REQUIRED INFOR   |                           |                |                |  |  |  |  |
|   |                           |                |                |  |  |  |  |

| Name of Respondent                        | This Report is:      | Date of Report | Year of Report |  |  |  |  |  |
|---|----------------------|----------------|----------------|--|--|--|--|--|
|   | (1) X An Original    | (Mo, Da, Yr)   |                |  |  |  |  |  |
| PacifiCorp                                | (2) _ A Resubmission | 04/30/2004     | Dec 31, 2003   |  |  |  |  |  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |                      |                |                |  |  |  |  |  |

See supplemental filing.

| Name of Respondent PacifiCorp |  | This Report Is: (1) X An Original (2) A Resubmission |                                     | 1 (84- 10- 1/4)      |         |                    | Year of Report<br>Dec. 31, 2003 |                 |             |
|-------------------------------|--|--|-------------------------------------|----------------------|---------|--------------------|---------------------------------|-----------------|-------------|
| STATEMENTS OF ACCUMULATED     |  |  | ED COMPREHENSIVE INCOME, COMPREHENS |                      |         | L                  |                                 |                 | ES          |
| 1. Re                         | port in columns (b) (c) and (e) the amounts of a                         |  |                                     |                      |         |                    |                                 |                 | <del></del> |
|                               |  |  |                                     |                      |         |                    |                                 |                 |             |
| 2. Ke                         | port in columns (f) and (g) the amounts of other                         | : categorie  | es of other cash                    | ) flow heages.       |         |                    |                                 |                 |             |
| 3. Fo                         | r each category of hedges that have been accord                          | unted for  | as "fair value he                   | edges", report the a | account | s affected and the | related                         | amounts in a fo | ootnote.    |
| • • • •                       | Item   | Unrealiz   | ed Gains and                        | Minimum Pensi        | on      | Foreign Curre      | ency                            | Othe            | <u></u>     |
| Line<br>No.                   |  | Losses   | on Available-                       | Liability adjustme   | ent     | Hedges             | -                               | Adjustm         | ents        |
|                               | (a)  | tor-Sai  | e Securities<br>(b)                 | (net amount)<br>(c)  |         | (d)                |                                 | (e)             |             |
| 1                             | Balance of Account 219 at Beginning of                                   |  | -                                   | (-)                  |         | · · · · · · ·      |                                 | ``              |             |
| ,                             | Preceeding Year  |  |                                     |                      |         |                    |                                 |                 |             |
| 2                             | Preceding yr. Reclassification from Account 219 Net Income               |  |                                     |                      |         |                    |                                 |                 |             |
| 3                             | Preceding Year Changes in Fair Value                                     |  | 122,308                             |                      |         |                    |                                 |                 |             |
|                               | Total (lines 2 and 3)  |  | 122,308                             |                      |         |                    |                                 |                 |             |
|                               | Balance of Account 219 at End of<br>Preceding Yr/Beginning of Current Yr |  | 122,308                             |                      | _       |                    |                                 |                 |             |
| 6                             | Current Year Reclassification From Account 219 to Net Income             |  |                                     |                      |         |                    |                                 |                 |             |
| 7                             | Current Year Changes in Fair Value                                       |  | ( 29,779)                           | ·                    | 52,731  |                    |                                 |                 |             |
|                               | Total (lines 6 and 7)  |  | ( 29,779)                           | 1,86                 | 52,731  | <u> </u>           | <u> </u>                        |                 |             |
| 9                             | Balance of Account 219 at End of Current<br>Year                         |  | 92,529                              | 1.86                 | 52,731  |                    |                                 |                 |             |
|                               | ·  |  | 02,020                              | .,                   | Ja.,    |                    | -                               |                 |             |
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| Name o                               | f Respondent    | This Report Is:                       | ··                         | Date of Report                 | Year of Report         |  |
|--------------------------------------|-----------------|---------------------------------------|----------------------------|--------------------------------|------------------------|--|
| PacifiCorp STATEMENTS OF ACCUMULATED |                 | This Report Is: (1) X An Origin       | nal                        | Date of Report<br>(Mo, Da, Yr) | Dec. 31, 2003          |  |
|                                      |                 | (2) A Resubi                          |                            | 04/30/2004                     | ND LIEDCING ACTIVITIES |  |
|                                      | STATEMENTS OF A | CCUMULATED COMPREHENSIVI              | E INCOME, COMPRE           | HENSIVE INCOME, A              | ND REDGING ACTIVITIES  |  |
| İ                                    |                 |                                       |                            |                                |                        |  |
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|                                      |                 |                                       |                            |                                |                        |  |
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|                                      |                 |                                       |                            |                                |                        |  |
|                                      |                 |                                       |                            |                                |                        |  |
|                                      | Other Cash Flow | Other Cash Flow                       | Totals for each            |                                |                        |  |
| Line<br>No.                          | Hedges          | Hedges                                | category of item           |                                |                        |  |
| 140.                                 | [Specify]       | [Specify]                             | recorded in<br>Account 219 | Page 117, Li                   | ine 72) Income         |  |
|                                      | <b>(f)</b>      | (g)                                   | (h)                        | (i)                            | (i)                    |  |
| 1                                    |                 | (9)                                   |                            | <u> </u>                       | 07                     |  |
| 2                                    |                 | · · · · · · · · · · · · · · · · · · · |                            |                                |                        |  |
| 3                                    |                 |                                       | 122                        | 2,308                          |                        |  |
| 4                                    |                 |                                       |                            | 2,308                          | 122,30                 |  |
| 5                                    |                 |                                       |                            | 2,308                          |                        |  |
| 6                                    |                 |                                       | <del></del>                |                                |                        |  |
| 7                                    | <u> </u>        |                                       | 1,832                      | 2,952                          |                        |  |
| 8                                    | <del> </del>    |                                       | 1,832                      |                                | 1,832,95               |  |
| 9                                    | ·               |                                       | 1,955                      |                                |                        |  |
|                                      |                 |                                       |                            |                                |                        |  |
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| Name  | e of Respondent This Report Is:                   | Date of Report                          | Year of Report       |
|-------|---|---|----------------------|
| Pacif | iCorp (1) ∑An Original (2) ☐ A Resubmission       | (Mo, Da, Yr)<br>04/30/2004              | Dec. 31, <u>2003</u> |
|       | SUMMARY OF UTILITY PLANT AND A                    |   |                      |
|       | FOR DEPRECIATION. AMORTIZA                        |   |                      |
| Line  | Classification                                    | Total                                   | Electric             |
| No.   | (a)   | (b)                                     | (c)                  |
| 1     | Utility Plant                                     |   |                      |
| 2     | In Service  | *** ** ** ** ** ** ** ** ** ** ** ** ** |                      |
| 3     | Plant in Service (Classified)                     | 13,214,419,72                           | 13,214,419,723       |
| 4     | Property Under Capital Leases                     | 24,697,610                              | 24,697,610           |
| 5     | Plant Purchased or Sold                           | -6,260,52                               | -6,260,52            |
| 6     | Completed Construction not Classified             |   |                      |
| 7     | Experimental Plant Unclassified                   |   |                      |
| 8     | Total (3 thru 7)                                  | 13,232,856,80                           | 13,232,856,808       |
| 9     | Leased to Others                                  |   |                      |
| 10    | Held for Future Use                               | 1,559,02                                | 1,559,020            |
| 11    | Construction Work in Progress                     | 340,357,62                              | 340,357,62           |
| 12    | Acquisition Adjustments                           | 157,193,78                              | 157,193,78           |
| 13    | Total Utility Plant (8 thru 12)                   | 13,731,967,23                           | 13,731,967,23        |
| 14    | Accum Prov for Depr, Amort, & Depl                | 5,611,642,430                           | 5,611,642,43         |
| 15    | Net Utility Plant (13 less 14)                    | 8,120,324,80                            | 8,120,324,80         |
| 16    | Detail of Accum Prov for Depr, Amort & Depl       |   |                      |
| 17    | In Service:                                       |   |                      |
| 18    | Depreciation                                      | 5,232,375,80                            | 5,232,375,802        |
| 19    | Amort & Depl of Producing Nat Gas Land/Land Right |   |                      |
| 20    | Amort of Underground Storage Land/Land Rights     |   |                      |
| 21    | Amort of Other Utility Plant                      | 315,768,34                              | 315,768,34           |
| 22    | Total In Service (18 thru 21)                     | 5,548,144,14                            | 5,548,144,14         |
| 23    | Leased to Others                                  |   |                      |
| 24    | Depreciation                                      |   |                      |
| 25    | Amortization and Depletion                        |   |                      |
| 26    | Total Leased to Others (24 & 25)                  |   |                      |
| 27    | Held for Future Use                               |   |                      |
| 28    | Depreciation                                      | 47,530                                  | 47,530               |
| 29    | Amortization                                      |   |                      |
| 30    | Total Held for Future Use (28 & 29)               | 47,530                                  | 47,530               |
| 31    | Abandonment of Leases (Natural Gas)               |   |                      |
| 32    | Amort of Plant Acquisition Adj                    | 63,450,755                              | 63,450,755           |
| 33    | Total Accum Prov (equals 14) (22,26,30,31,32)     | 5,611,642,430                           | 5,611,642,430        |
|       |   |   |                      |
|       |   | 1                                       | •                    |

| Name of Respondent   | Ţ               | his Report Is:<br>1) X An Original | Date of Report<br>(Mo, Da, Yr) | Year of Report     |          |  |  |  |  |  |
|--|-----------------|------------------------------------|--------------------------------|--------------------|----------|--|--|--|--|--|
| PacifiCorp   | (3              | 2) A Resubmission                  | 04/30/2004                     | Dec. 31, 2003      |          |  |  |  |  |  |
| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION |                 |                                    |                                |                    |          |  |  |  |  |  |
| Gas  | Other (Specify) | Other (Specify)                    | Other (Specify)                | Common             | Line     |  |  |  |  |  |
| (d)  | (e)             | <u>(f)</u>                         | (g)                            | (h)                | No.      |  |  |  |  |  |
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|  |                 |                                    |                                | the section of the | 16       |  |  |  |  |  |
|  |                 |                                    |                                |                    | 17       |  |  |  |  |  |
|  |                 |                                    |                                |                    | 18<br>19 |  |  |  |  |  |
| <u> </u>   |                 |                                    |                                |                    | 20       |  |  |  |  |  |
|  |                 |                                    |                                |                    | 21       |  |  |  |  |  |
|  |                 |                                    |                                | <del></del>        | 22       |  |  |  |  |  |
|  |                 |                                    |                                |                    | 23       |  |  |  |  |  |
|  |                 |                                    |                                |                    | 24       |  |  |  |  |  |
|  |                 |                                    |                                |                    | 25       |  |  |  |  |  |
|  |                 |                                    |                                | <b>4</b>           | 26       |  |  |  |  |  |
|  |                 |                                    |                                |                    | 27       |  |  |  |  |  |
|  |                 |                                    |                                |                    | 28       |  |  |  |  |  |
|  |                 |                                    |                                |                    | 29<br>30 |  |  |  |  |  |
|  |                 |                                    |                                |                    | 31       |  |  |  |  |  |
|  |                 |                                    |                                |                    | 32       |  |  |  |  |  |
| <del>-</del>   |                 |                                    |                                |                    | 33       |  |  |  |  |  |
|  |                 |                                    |                                |                    |          |  |  |  |  |  |
|  |                 |                                    |                                |                    |          |  |  |  |  |  |
|  |                 |                                    |                                | 1                  | 1        |  |  |  |  |  |

| Name   | e of Respondent  | This Report Is: (1) [X] An Original         | Date of Report<br>(Mo, Da, Yr)   | Year of Report                |  |  |  |  |  |  |
|--------|--|---|--|-------------------------------|--|--|--|--|--|--|
| Pacif  | iCorp  | (2) A Resubmission                          | 04/30/2004   | Dec. 31,                      |  |  |  |  |  |  |
|        | ELECTRI  | C PLANT IN SERVICE (Account 101,            | 102, 103 and 106)  |                               |  |  |  |  |  |  |
| 1. Re  | port below the original cost of electric plant in se   | rvice according to the prescribed according | unts.  |                               |  |  |  |  |  |  |
| 2. In  | In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold;  |   |  |                               |  |  |  |  |  |  |
|        | ccount 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.   |   |  |                               |  |  |  |  |  |  |
|        | Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.  For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and |   |  |                               |  |  |  |  |  |  |
|        | tions in column (e) adjustments.   | it costs capitalized, included by primary   | y piant account, increases in  | column (c) additions and      |  |  |  |  |  |  |
|        | close in parentheses credit adjustments of plant   | accounts to indicate the negative effect    | ct of such accounts.   |                               |  |  |  |  |  |  |
| 6. Cla | assify Account 106 according to prescribed according   | unts, on an estimated basis if necessa      | ry, and include the entries in   |                               |  |  |  |  |  |  |
| n col  | umn (c) are entries for reversals of tentative distri  | ibutions of prior year reported in colum    | n (b). Likewise, if the respon   | dent has a significant amount |  |  |  |  |  |  |
| of pla | nt retirements which have not been classified to   | primary accounts at the end of the yea      | r, include in column (d) a tent  | ative distribution of such    |  |  |  |  |  |  |
| ine    | ments, on an estimated basis, with appropriate on<br>Account   | ontra entry to the account for accumula     | Balance  | Additions                     |  |  |  |  |  |  |
| No.    |  |   | Beginning of Year  |                               |  |  |  |  |  |  |
|        | (a)  |   | (b)  | (c)                           |  |  |  |  |  |  |
|        | 1. INTANGIBLE PLANT  |   | 26.200   | lea!                          |  |  |  |  |  |  |
|        | (301) Organization   |   | 26,288,  |                               |  |  |  |  |  |  |
|        | (302) Franchises and Consents  |   | 14,558,  |                               |  |  |  |  |  |  |
|        | (303) Miscellaneous Intangible Plant   |   | 435,589,   |                               |  |  |  |  |  |  |
|        | TOTAL Intangible Plant (Enter Total of lines 2, 3  | , and 4)                                    | 476,436,   | 59,782,760                    |  |  |  |  |  |  |
|        | 2. PRODUCTION PLANT  |   |  |                               |  |  |  |  |  |  |
|        | A. Steam Production Plant  |   |  | 22.000                        |  |  |  |  |  |  |
|        | (310) Land and Land Rights   |   | 79,961,0   | <del></del>                   |  |  |  |  |  |  |
|        | (311) Structures and Improvements  |   | 752,819,4  |                               |  |  |  |  |  |  |
|        | (312) Boiler Plant Equipment   |   | 2,399,141,   | 514 92,862,967                |  |  |  |  |  |  |
|        | (313) Engines and Engine-Driven Generators   |   |  |                               |  |  |  |  |  |  |
| -      | (314) Turbogenerator Units   |   | 644,164,0  |                               |  |  |  |  |  |  |
|        | (315) Accessory Electric Equipment   |   | 319,385,0  |                               |  |  |  |  |  |  |
|        | (316) Misc. Power Plant Equipment  |   | 31,276,  |                               |  |  |  |  |  |  |
|        | (317) Asset Retirement Costs for Steam Produc  |   |  | 15,526,296                    |  |  |  |  |  |  |
|        | TOTAL Steam Production Plant (Enter Total of I   | ines 8 thru 15)                             | 4,226,748,4  | 185 153,314,013               |  |  |  |  |  |  |
| 17     | B. Nuclear Production Plant  |   | t i de la faction de la company de la company de la company de la company de la company de la company de la co<br>La company de la company de la company de la company de la company de la company de la company de la company d |                               |  |  |  |  |  |  |
|        | (320) Land and Land Rights   |   |  |                               |  |  |  |  |  |  |
| 19     | (321) Structures and Improvements  |   |  |                               |  |  |  |  |  |  |
| 20     | (322) Reactor Plant Equipment  |   | <del></del>  |                               |  |  |  |  |  |  |
| 21     | (323) Turbogenerator Units   |   |  |                               |  |  |  |  |  |  |
| 22     | (324) Accessory Electric Equipment   |   |  |                               |  |  |  |  |  |  |
| 23     | (325) Misc. Power Plant Equipment  |   | <del></del>  |                               |  |  |  |  |  |  |
| 24     | (326) Asset Retirement Costs for Nuclear Produ   |   |  |                               |  |  |  |  |  |  |
| 25     | TOTAL Nuclear Production Plant (Enter Total of   | lines 18 thru 24)                           |  |                               |  |  |  |  |  |  |
| 26     | C. Hydraulic Production Plant  |   |  |                               |  |  |  |  |  |  |
| 27     | (330) Land and Land Rights   |   | 20,555,  |                               |  |  |  |  |  |  |
| 28     | (331) Structures and Improvements  |   | 74,976,  |                               |  |  |  |  |  |  |
| 29     | (332) Reservoirs, Dams, and Waterways  |   | 264,696,4  |                               |  |  |  |  |  |  |
| 30     | (333) Water Wheels, Turbines, and Generators   |   | 74,942,2   | 231 3,875,866                 |  |  |  |  |  |  |
| 31     | (334) Accessory Electric Equipment   |   | 30,945,  | 745 2,073,616                 |  |  |  |  |  |  |
| 32     | (335) Misc. Power PLant Equipment  |   | 3,139,0  | 10,530                        |  |  |  |  |  |  |
| 33     | (336) Roads, Railroads, and Bridges  |   | 11,398,  | 706,655                       |  |  |  |  |  |  |
| 34     | (337) Asset Retirement Costs for Hydraulic Proc  | luction                                     |  | 5,934,446                     |  |  |  |  |  |  |
| 35     | TOTAL Hydraulic Production Plant (Enter Total  | of lines 27 thru 34)                        | 480,654,0  | 28,008,040                    |  |  |  |  |  |  |
| 36     | D. Other Production Plant  |   |  |                               |  |  |  |  |  |  |
| 37     | (340) Land and Land Rights   |   | 842,8  | 380                           |  |  |  |  |  |  |
| 38     | (341) Structures and Improvements  |   | 12,678,6   | 393,088                       |  |  |  |  |  |  |
| 39     | (342) Fuel Holders, Products, and Accessories  |   | 3,210,0  | 083                           |  |  |  |  |  |  |
| 40     | (343) Prime Movers   |   | 199,665,7  | <b>788</b> 4,184,456          |  |  |  |  |  |  |
| 41     | (344) Generators   |   | 43,743,  | 3,023,711                     |  |  |  |  |  |  |
| 42     | (345) Accessory Electric Equipment   |   | 11,695,2   | -210,045                      |  |  |  |  |  |  |
| 43     | (346) Misc. Power Plant Equipment  |   | 534,7  | 784                           |  |  |  |  |  |  |
|        |  |   |  |                               |  |  |  |  |  |  |
|        |  |   |  |                               |  |  |  |  |  |  |

| Name of Respondent                   | This Report Is:   | : Date of                                    | Report Year of Re                     | port   |
|--------------------------------------|---|--|---------------------------------------|--|
| PacifiCorp                           | (1) 🔀 An Or   | riginal (Mo, Da                              | , Yr) Dec. 31.                        | 2003   |
|                                      |   | submission 04/30/20                          |                                       |  |
|                                      |   | E (Account 101, 102, 103 and 106)            | · · · · · · · · · · · · · · · · · · · |  |
|                                      | sifications in columns (c) and (d), incl                        |  |                                       |  |
| respondent's plant actually in servi | e above instructions and the texts of                           | Accounts 101 and 106 will avoid se           | nous omissions of the reporte         | amount of  |
|                                      | ce at end of year.<br>ions or transfers within utility plant ac | counts Include also in column (f)            | the additions or reductions of r      | nrimary account                                  |
|                                      | tion of amounts initially recorded in A                         |  |                                       |  |
|                                      | ion adjustments, etc., and show in col                          |  |                                       |  |
| account classifications.             |   | ,  |                                       | (, ,   |
| 8. For Account 399, state the natu   | re and use of plant included in this ac                         | ccount and if substantial in amount          | submit a supplementary state          | ment showing                                     |
|                                      | plant conforming to the requirement of                          |  |                                       |  |
|                                      | e reported balance and changes in A                             |  |                                       |  |
|                                      | ed journal entries have been filed with                         |  |                                       |  |
| Retirements                          | Adjustments   | Transfers                                    | Balance at<br>End of Year             | Line   |
| (d)                                  | (e)   | (f)  | (g)                                   | No.  |
|                                      |   |  |                                       | 1  |
|                                      |   |  | 26,288,163                            | 2  |
| 212,266                              |   |  | 19,915,296                            | 3  |
| 3,772,290                            |   | -242,288                                     | 485,788,559                           | 4  |
| 3,984,556                            |   | -242,288                                     | 531,992,018                           | 5  |
|                                      |   |  |                                       | 6  |
|                                      |   |  |                                       | 7  |
|                                      |   | 387,726                                      | 80,417,641                            | 8  |
| 509 472                              |   | 798,226                                      | 761,253,198                           | <del></del>                                      |
| 598,173                              |   |  |                                       | <del> </del>                                     |
| 26,276,894                           |   | -4,287,224                                   | 2,461,440,363                         | <del>                                     </del> |
|                                      |   |  |                                       | 11   |
| 7,627,516                            |   | 4,957,694                                    | 670,649,025                           | <del> </del>                                     |
| 2,414,731                            |   | 30,173                                       | 324,257,633                           |  |
| 1,281,889                            |   | -273,913                                     | 29,931,821                            | 14   |
|                                      |   |  | 15,526,296                            | 15   |
| 38,199,203                           |   | 1,612,682                                    | 4,343,475,977                         | 16   |
|                                      |   |  |                                       | 17   |
|                                      |   |  |                                       | 18   |
|                                      |   | · · · · · · · · · · · · · · · · · · ·        |                                       | 19   |
|                                      |   | <del>                                 </del> | <del></del>                           | 20   |
|                                      |   |  |                                       | 21   |
|                                      |   |  | ·-··                                  |  |
|                                      |   |  |                                       | 22   |
| <u> </u>                             |   |  |                                       | 23   |
|                                      |   |  |                                       | 24   |
|                                      |   |  |                                       | 25   |
|                                      |   |  |                                       | 26   |
| 200                                  |   | -14,796                                      | 20,537,840                            | 27   |
| 94,255                               |   | 869,879                                      | 76,710,372                            | 28   |
| 953,111                              |   | -2,576,915                                   | 275,618,218                           | 29   |
| 95,365                               | <del>                                       </del>              | -93,396                                      | 78,629,336                            | <del></del>                                      |
| 476,554                              |   | 1,765,672                                    | 34,308,479                            | 31   |
|                                      |   | -21,606                                      | 3,127,938                             | 32   |
| 24,658                               |   | -21,000                                      | 12,080,147                            | 33   |
| 24,636                               |   | · · · · · · · · · · · · · · · · · · ·        |                                       |  |
|                                      |   |  | 5,934,446                             | 34   |
| 1,644,143                            |   | -71,162                                      | 506,946,776                           | 35   |
|                                      |   |  | 医血管性 医多尔氏性直肠炎                         | 36   |
|                                      |   |  | 842,880                               | 37   |
|                                      |   | 2,679,652                                    | 15,751,405                            | 38   |
|                                      |   | 2,194,359                                    | 5,404,442                             | 39   |
| 140,184                              |   | -24,785,021                                  | 178,925,039                           | 40   |
| 1,107,095                            | -   | 15,712,185                                   | 61,371,959                            | 41   |
| 4,920                                |   | 4,198,825                                    | 15,679,158                            | 42   |
| 1,020                                |   | 1,100,020                                    | 534,784                               | 43   |
|                                      |   |  | 307,704                               | +3   |
|                                      | į l   | , J  |                                       | 1 1  |

| Name of Respondent |   | This Report Is:  | Date of Report             | Year of Report        |  |
|--------------------|---|--|----------------------------|-----------------------|--|
| PacifiCorp         |   | (1) X An Original  | (Mo, Da, Yr)<br>04/30/2004 | Dec. 31, 2003         |  |
| ELECTRIC DI AL     |   | (2) A Resubmission   |                            |                       |  |
| Line               | Account   | ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)  Account Balance |                            |                       |  |
| No.                |   |  | Beginning of Year          | Additions             |  |
| 44                 | (a)   |  | (b)                        | (c)<br>674,204        |  |
| 44                 | (347) Asset Retirement Costs for Other Production     | <del> </del>   | 272,370,                   | ·                     |  |
|                    | TOTAL Brod Plant (Enter Total of lines 37             | <del> </del>   | 4,979,773,                 |                       |  |
|                    |   | 5, and 45)   |                            | 105,367,407           |  |
|                    | 3. TRANSMISSION PLANT                                 |  | 86,907,                    | 152 1 977 747         |  |
| <b>-</b>           | (350) Land and Land Rights                            |  | <del> </del>               |                       |  |
| 49                 | (352) Structures and Improvements                     |  | 46,303,                    |                       |  |
| 50                 | (353) Station Equipment                               |  | 782,320,<br>353,906,       |                       |  |
| 51                 | (354) Towers and Fixtures<br>(355) Poles and Fixtures |  |                            |                       |  |
| 52                 |   |  | 427,946,                   |                       |  |
| 53                 | (356) Overhead Conductors and Devices                 |  | 584,086,                   |                       |  |
| 54                 | (357) Underground Conduit                             |  | 2,364,                     |                       |  |
| 55                 | (358) Underground Conductors and Devices              |  | 3,914,                     | <del></del>           |  |
| 56                 | (359) Roads and Trails                                |  | 11,424,                    | 106 -86,136           |  |
| 57                 | (359.1) Asset Retirement Costs for Transmission       | <del></del>  | 0.000.470                  | 074                   |  |
| $\overline{}$      | TOTAL Transmission Plant (Enter Total of lines 4      | 18 thru 57)  | 2,299,172,                 | 971 101,097,671       |  |
|                    | 4. DISTRIBUTION PLANT                                 |  |                            | 200                   |  |
| 60                 | (360) Land and Land Rights                            |  | 26,246,                    |                       |  |
| 61                 | (361) Structures and Improvements                     |  | 32,798,                    |                       |  |
| 62                 | (362) Station Equipment                               |  | 545,275,                   | 198 40,938,869        |  |
| $\vdash$           | (363) Storage Battery Equipment                       |  |                            |                       |  |
| 64                 | (364) Poles, Towers, and Fixtures                     |  | 688,112,                   |                       |  |
| 65                 | (365) Overhead Conductors and Devices                 |  | 523,108,                   |                       |  |
|                    | (366) Underground Conduit                             |  | 217,845,                   |                       |  |
| 67                 | (367) Underground Conductors and Devices              |  |                            | 598 25,178,674        |  |
|                    | (368) Line Transformers                               | 787,811,90   |                            |                       |  |
| 69                 | (369) Services  |  |                            | 266 28,148,320        |  |
|                    | (370) Meters  |  | 179,362,                   | <del></del>           |  |
| $\vdash$           | (371) Installations on Customer Premises              |  | 8,940,5                    |                       |  |
| $\overline{}$      | (372) Leased Property on Customer Premises            | eased Property on Customer Premises  |                            | 658                   |  |
| -                  | (373) Street Lighting and Signal Systems              |  | 49,619,                    | 894 2,582,762         |  |
| $\overline{}$      | (374) Asset Retirement Costs for Distribution Pla     |  |                            |                       |  |
|                    | · · · · · · · · · · · · · · · · ·                     | ution Plant (Enter Total of lines 60 thru 74)  |                            | 605 211,941,820       |  |
| $\overline{}$      | 5. GENERAL PLANT                                      | <del></del>  |                            |                       |  |
|                    | (389) Land and Land Rights                            |  |                            |                       |  |
| $\overline{}$      | (390) Structures and Improvements                     |  | 204,373,                   |                       |  |
|                    | <u>`</u>  | -  | 119,056,                   |                       |  |
| <u> </u>           | (392) Transportation Equipment                        |  | 74,151,                    |                       |  |
| $\vdash$           | (393) Stores Equipment                                |  | 9,276,                     |                       |  |
| $\overline{}$      | (394) Tools, Shop and Garage Equipment                |  | 45,829,                    |                       |  |
| <del></del>        | (395) Laboratory Equipment                            |  |                            | 441 1,581,562         |  |
| 84                 | (396) Power Operated Equipment                        |  | 98,745,                    | 671 10,686,438        |  |
| 85                 | (397) Communication Equipment                         |  |                            | 311 9,538,430         |  |
| 86                 | (398) Miscellaneous Equipment                         |  | 5,005,                     |                       |  |
| 87                 | SUBTOTAL (Enter Total of lines 77 thru 86)            |  | 810,852,                   | 524 60,074,955        |  |
| 88                 | (399) Other Tangible Property                         |  | 240,175.                   | <b>302</b> 32,648,465 |  |
| 89                 | (399.1) Asset Retirement Costs for General Plan       |  |                            |                       |  |
| 90                 | TOTAL General Plant (Enter Total of lines 87, 88      | and 89)  | 1,051,027,                 | 826 92,723,420        |  |
| 91                 | TOTAL (Accounts 101 and 106)                          |  | 12,690,448,                | 686 654,933,138       |  |
| 92                 | (102) Electric Plant Purchased (See Instr. 8)         |  |                            |                       |  |
| 93                 | (Less) (102) Electric Plant Sold (See Instr. 8)       |  |                            |                       |  |
| -                  |   |  |                            |                       |  |
| $\vdash$           | TOTAL Electric Plant in Service (Enter Total of lin   | nes 91 thru 94)  | 12,690,448,                | 686 654,933,138       |  |
|                    | -   |  |                            |                       |  |
|                    |   |  |                            |                       |  |

| ls:<br>Original         | Date of (Mo, Da, | , Yr) Dec 31       |      |
|-------------------------|------------------|--------------------|------|
| Resubmission            | 04/30/20         | )04                |      |
| CE (Account 101, 102, 1 |                  |                    |      |
| Transfer                | s                | Balance at         | Line |
| (f)                     |                  | End of Year<br>(g) | No.  |
|                         |                  | 674,204            | 44   |
|                         |                  | 279,183,871        | 45   |
|                         | 1,541,520        | 5,129,606,624      | 46   |
|                         |                  |                    | 47   |
|                         | -167,270         | 88,462,622         | 48   |
| <u> </u>                | 404,803          | 46,825,266         |      |
|                         | 530,708          | 821,170,629        | 50   |
|                         | 221,062          | 357,736,579        | 51   |
|                         | -1,459,726       | 465,234,177        | 52   |
|                         | 1,217,667        | 599,619,234        | 53   |
|                         | 1,217,007        | 2,364,264          | 54   |
|                         |                  |                    | 55   |
|                         |                  | 3,914,194          |      |
|                         |                  | 11,337,970         | 56   |
|                         |                  |                    | 57   |
|                         | 747,244          | 2,396,664,935      | 58   |
|                         |                  |                    | 59   |
|                         | -96,327          | 29,594,119         | 60   |
|                         | 1,507,597        | 34,571,745         | 61   |
|                         | -2,573,986       | 578,938,583        | 62   |
|                         |                  |                    | 63   |
|                         |                  | 716,902,585        | 64   |
|                         |                  | 544,811,628        | 65   |
|                         |                  | 227,880,769        | 66   |
|                         |                  | 519,182,784        | 67   |
|                         |                  | 814,960,079        | 68   |
|                         |                  | 357,964,067        | 69   |
|                         | -132,616         | 180,674,402        | 70   |
|                         | -132,010         | 8,976,258          | 71   |
|                         | -302             | 49,658             | 72   |
|                         | 200              |                    |      |
|                         | 382              | 51,753,171         | 73   |
|                         |                  |                    |      |
|                         | -1,295,332       | 4,066,259,848      | 75   |
|                         |                  |                    | 76   |
|                         | -849,469         | 14,934,824         | 77   |
|                         | -2,569,038       | 208,467,179        | 78   |
|                         | 437,082          | 113,651,782        | 79   |
|                         | 110,838          | 77,220,383         | 80   |
|                         | -3,318           | 10,727,361         | 81   |
|                         | -222,424         | 47,995,986         | 82   |
|                         | -753             | 33,712,479         | 83   |
|                         | 231,642          | 104,742,588        | 84   |
|                         | 550,675          | 216,249,811        | 85   |
|                         | 54,813           | 5,509,377          | 86   |
|                         | -2,259,952       | 833,211,770        | 87   |
|                         | -824,445         | 256,684,528        | 88   |
|                         | 324,443          | 250,004,020        | 89   |
| <del></del>             | -3,084,397       | 1,089,896,298      | 90   |
|                         |                  |                    |      |
|                         | -2,333,253       | 13,214,419,723     | 91   |
|                         |                  |                    | 92   |
| 25                      |                  | 6,260,525          | 93   |
|                         |                  |                    | 94   |
| 25                      | -2,333,253       | 13,208,159,198     | 95   |
|                         |                  |                    |      |
|                         |                  |                    |      |

(Next Page is: 214)

| Name of Respondent PacifiCorp |   | (1) X An Original (2) A Resubmission |   | (Mo, Da, Yr)<br>ssion 04/30/2004      |                                     |  | Year of Report Dec. 31, 2003     |  |
|-------------------------------|---|--------------------------------------|---|---------------------------------------|-------------------------------------|--|----------------------------------|--|
| for fut<br>2. Fo              | eport separately each property held for future use ture use. or property having an original cost of \$250,000 or required information, the date that utility use of s | more previously used                 | ring an original co                       | est of \$2                            | 50,000 or more. G                   | give in co   | olumn (a), in addition to        |  |
| Line<br>No.                   | Description and Location<br>Of Property<br>(a)  |                                      | Date Originally la<br>in This Acca<br>(b) | ncluded<br>ount                       | Date Expected to in Utility Ser (c) | be used<br>vice  | Balance at<br>End of Year<br>(d) |  |
|                               | Land and Rights:  |                                      |   | 125                                   |                                     |  |                                  |  |
| 2                             | NORTH HORN MOUNTAIN COAL PROPERTIE  | :0                                   |   | 1977                                  | 2010                                | 2018   | 946,014                          |  |
| 4                             | SOUTHEAST SUBSTATION  |                                      |   | 1975                                  | 2010                                | The state of the s | 273,612                          |  |
| 5                             |   | <del></del>                          |   | <u> </u>                              |                                     |  | · · · · ·                        |  |
| 6                             |   |                                      |   |                                       |                                     |  |                                  |  |
| 7                             |   |                                      |   |                                       |                                     |  |                                  |  |
| 8<br>9                        |   |                                      |   |                                       |                                     |  | 226,898                          |  |
| 10                            |   |                                      |   |                                       |                                     | - 200 PUNC   | 220,090                          |  |
| 11                            |   |                                      |   |                                       |                                     |  |                                  |  |
| 12                            |   |                                      |   |                                       |                                     |  |                                  |  |
| 13                            |   |                                      |   | · · · · · · · · · · · · · · · · · · · |                                     |  |                                  |  |
| 14<br>15                      |   | <u> </u>                             |   |                                       |                                     | -  |                                  |  |
| 16                            | <del></del>   |                                      |   |                                       |                                     |  |                                  |  |
| 17                            |   |                                      |   |                                       |                                     |  | <del> </del>                     |  |
| 18                            |   |                                      |   |                                       |                                     |  |                                  |  |
| 19                            |   |                                      |   |                                       |                                     |  |                                  |  |
| 20                            |   |                                      |   |                                       |                                     |  |                                  |  |
| 21                            | Other Property:   |                                      |   |                                       | endin <sub>en</sub> der             |  |                                  |  |
| 23                            |   |                                      |   |                                       |                                     |  | · <del></del>                    |  |
|                               | MISCELLANEOUS, EACH UNDER \$250,000   |                                      |   |                                       |                                     | 152.22   | 112,496                          |  |
| 25                            |   |                                      |   |                                       |                                     |  |                                  |  |
| 26                            |   |                                      |   |                                       |                                     |  |                                  |  |
| 27<br>28                      |   |                                      |   |                                       |                                     |  |                                  |  |
| 29                            |   |                                      |   |                                       |                                     |  |                                  |  |
| 30                            |   |                                      |   |                                       |                                     |  |                                  |  |
| 31                            |   |                                      |   |                                       |                                     |  |                                  |  |
| 32                            |   |                                      |   |                                       |                                     |  |                                  |  |
| 33                            |   |                                      |   |                                       |                                     |  |                                  |  |
| 34<br>35                      |   |                                      |   |                                       | <u>.</u>                            |  |                                  |  |
| 36                            |   |                                      |   |                                       |                                     |  |                                  |  |
| 37                            |   |                                      |   | <u> </u>                              |                                     |  |                                  |  |
| 38                            |   |                                      |   |                                       | -                                   |  |                                  |  |
| 39                            |   |                                      |   |                                       |                                     |  |                                  |  |
| 40                            |   |                                      |   |                                       | <br>                                |  |                                  |  |
| 41<br>42                      |   |                                      |   |                                       | <u> </u>                            |  |                                  |  |
| 43                            |   |                                      |   |                                       |                                     |  |                                  |  |
| 44                            |   |                                      | <u>.</u>                                  |                                       |                                     |  |                                  |  |
| 45                            |   |                                      |   |                                       |                                     |  |                                  |  |
| 46                            |   |                                      |   |                                       |                                     |  |                                  |  |
|                               |   |                                      |   |                                       |                                     | 1  |                                  |  |
|                               |   |                                      |   |                                       |                                     |  | 4 550 000                        |  |

| Name of Respondent |  |             | Re  | port Is:                                | Date of Report                        | Year of Report                  |
|--------------------|--|-------------|-----|---|---------------------------------------|---------------------------------|
| PacifiCorp         |  |             | P   | An Original A Resubmission              | (Mo, Da, Yr)<br>04/30/2004            | Dec. 31, 2003                   |
|                    | CONSTRUC   | (2)<br>TION | W   | ORK IN PROGRESS ELEC                    |                                       |                                 |
| 1 Rei              | port below descriptions and balances at end of ye  |             |     |   | <del> </del>                          |                                 |
| 2. Sho             | ow items relating to "research, development, and   | demor       | nst | ration" projects last, under a d        | aption Research, Develo               | pment, and Demonstrating (see   |
|                    | nt 107 of the Uniform System of Accounts)          |             | _   | 1.407 \$400.000 bisb                    | . :- !> b                             |                                 |
| 3. Min             | nor projects (5% of the Balance End of the Year fo | or Acco     | our | it 107 or \$100,000, whichever          | is less) may be grouped               | •                               |
| Line               | Description of Projec                              |             |     |   |                                       | Construction work in progress - |
| No.                | ,  |             |     |   |                                       | Electric (Account 107) (b)      |
| 1                  | Intangible:  |             |     |   |                                       | (8)                             |
|                    | North Umpqua Relicensing                           |             | _   |   | <del></del>                           | 54,986,737                      |
| 3                  | Klamath Relicensing                                |             |     |   |                                       | 19,636,828                      |
| 4                  | EMS/SCADA Phase II                                 | •           |     |   |                                       | 15,213,362                      |
| 5                  | Lewis River Relicensing                            |             |     |   | · · · · · · · · · · · · · · · · · · · | 8,911,942                       |
| 6                  | Single Person Scheduling (SPS)                     |             |     |   |                                       | 7,338,683                       |
| 7                  | Merwin Relicensing                                 |             | _   |   |                                       | 6,419,214                       |
| 8                  | Swift Relicensing                                  |             |     |   |                                       | 6,042,760                       |
| 9                  | Rogue Relicensing                                  |             |     |   |                                       | 4,164,352                       |
| 10                 | Oneida Relicensing                                 |             |     |   |                                       | 2,198,466                       |
| 11                 | Grace Relicensing                                  |             |     |   |                                       | 1,935,774                       |
| 12                 | Soda Relicensing                                   |             |     |   |                                       | 1,375,638                       |
| 13                 | CADOPS Infrastructure Upgrade                      |             |     |   |                                       | 1,351,838                       |
| 14                 | CADOF 3 Illiastructure Opgrade                     |             |     |   |                                       | 1,001,000                       |
| 15                 | Production:  |             |     | · - · · · · · · · · · · · · · · · · · · |                                       |                                 |
| -                  | Currant Creek Power Project                        |             |     |   |                                       | 14,573,047                      |
| 16                 | Craig Unit 2 Emission Control Upgrades             | 2,678,450   |     |   |                                       |                                 |
| 17                 | Hunter Unit 1 Cooling Tower Replacement            | 1,721,424   |     |   |                                       |                                 |
| 18                 | Swift 1 Controls Upgrade                           |             |     |   |                                       | 1,505,774                       |
| 19<br>20           | Jim Bridger Unit 4 Seed Rotor for Main Generato    |             |     |   |                                       | 1,358,831                       |
| 21                 | Prospect Replace Flumes                            |             |     |   |                                       | 1,150,889                       |
| 22                 | 1 Tospect Neplace Fluttics                         |             |     |   |                                       | 1,100,000                       |
| 23                 | Transmission:                                      | -           |     |   |                                       |                                 |
| 24                 | Monument Phase Shifter SW WY Load Growth           | -           |     |   |                                       | 14,778,050                      |
| 25                 | Ninety So. Sub Increase Capacity                   |             |     | <del>-</del>                            |                                       | 4,611,101                       |
| 26                 | South Jordan Sub New 138-12.5kV 30 MVA             |             |     | <u> </u>                                |                                       | 3,821,971                       |
| 27                 | El Monte-Riverdale A&B Line Rebuild 138 kV         |             |     |   |                                       | 1,992,047                       |
| 28                 | Alvey-Dixonville Ln63 Pole Replacement             |             |     |   |                                       | 1,175,750                       |
| 29                 | Alvey-Dixonville Lifes i die Replacement           |             |     |   |                                       | 1,110,100                       |
| 30                 | Distribution:                                      |             |     |   |                                       |                                 |
| 31                 | Clearfield South New 38/12.5kV 60 MVA Sub          |             |     |   |                                       | 2,384,206                       |
| 32                 | Shevlin Park New Sub & 2 Feeders                   |             |     |   |                                       | 1,593,617                       |
| 33                 | Portland Streetcar Riverplace Extension            |             |     |   |                                       | 1,147,837                       |
| 34                 | Pottario Streetcar Alverpiace Extension            |             |     |   |                                       | 1,111,007                       |
| 35                 | <u> </u>   |             |     |   |                                       |                                 |
| 36                 |  |             |     |   |                                       |                                 |
| 37                 |  |             |     |   |                                       |                                 |
|                    |  |             |     | <u></u>                                 |                                       |                                 |
| 38                 |  |             |     |   |                                       |                                 |
| 39                 |  |             |     |   |                                       |                                 |
| 40                 |  |             |     |   |                                       |                                 |
| 41                 |  |             |     |   |                                       |                                 |
| 42                 |  |             | _   |   | <del></del>                           |                                 |
| 43                 | TOTAL  |             |     |   |                                       | 340,357,627                     |

| Name<br>Pacifi  | of Respondent<br>Corp   | This Report Is: (1) [X] An Original (2) A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2004 | Year of Report<br>Dec. 31, 2003                                  |
|-----------------|---|--|--|--|
|                 | CONSTRUC  | CTION WORK IN PROGRESS ELE                             | CTRIC (Account 107)                          |  |
| 2. Sho<br>Accou | port below descriptions and balances at end of your items relating to "research, development, and nt 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year f | d demonstration" projects last, under a                | caption Research, Develop                    |  |
| Line<br>No.     | Description of Proje  | ect  |  | Construction work in progress -<br>Electric (Account 107)<br>(b) |
| 1               | General:  |  |  |  |
| 2               | Deer Creek Mine - Access to Mill Fork Reserve   | es   |  | 2,517,915  |
| 3               | CADOPS Infrastructure Upgrade (CIU) Hardwar   | re   |  | 2,152,368  |
| 4               | Unix Systems Hardware Replacement   |  |  | 1,898,425  |
| 5               | Single Person Scheduling (SPS) Hardware   |  |  | 1,867,312  |
| 6               | West Valley-Aspen Replace Microwave   |  |  | 1,716,495  |
| 7               | Server TOM - Technological Obsolescence Man   | nagement (Intel)                                       |  | 1,064,273  |
| 8               |   |  |  |  |
| 9               | Miscellaneous Projects each under \$1,000,000   |  | 1. 连续数字 5.5%                                 | 145,072,251  |
| 10              |   |  |  |  |
| 11              |   |  |  |  |
| 12              |   |  |  |  |
| 13              |   |  | ····   |  |
| 14              |   |  | <del></del>                                  |  |
| 15              |   |  |  |  |
| 16              |   |  | <u>.</u>                                     |  |
| 17              |   |  | · · · · · · · · · · · · · · · · · · ·        | ,  |
| 18              |   |  |  |  |
| 19              |   |  |  |  |
| 20              |   |  |  |  |
| 21              |   |  |  |  |
| 22              |   |  |  |  |
| 23              |   |  |  |  |
| 24              |   | <del></del>  | <del></del>                                  |  |
| 25              |   |  |  |  |
| 26              |   |  |  |  |
| 27              |   |  | <u></u>                                      |  |
| 28<br>29        |   |  |  |  |
| 30              |   |  |  |  |
| 31              |   |  |  | <u> </u>   |
| 32              |   |  | <u> </u>                                     |  |
| 33              | -   |  | <del></del>                                  |  |
| 34              |   |  |  |  |
| 35              |   |  |  |  |
| 36              |   | <del> </del>   |  |  |
| 37              |   |  | <u> </u>                                     |  |
| 38              |   | · · · · · · · · · · · · · · · · · · ·                  |  |  |
| 39              |   |  |  |  |
| 40              |   |  |  |  |
| 41              |   |  |  |  |
| 42              |   |  | · · · · · · · · · · · · · · · · · · ·        |  |
|                 |   |  |  |  |
| 43              | TOTAL   |  |  | 340,357,627  |

|   | e of Respondent   | This Report Is: (1) X An Original | Date of<br>(Mo, Date         |                                       | of Report<br>31 2003               |  |  |  |  |  |  |
|---|---|-----------------------------------|------------------------------|---------------------------------------|------------------------------------|--|--|--|--|--|--|
| Paci  | fiCorp  | (2) A Resubmissi                  |                              | 2004                                  | ··· ——                             |  |  |  |  |  |  |
|   | ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)  |                                   |                              |                                       |                                    |  |  |  |  |  |  |
| 2. E<br>elect<br>3. T<br>such<br>and/<br>cost | Explain in a footnote any important adjustments during year.  Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for lectric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.  The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when uch plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded nd/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book ost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional lassifications. |                                   |                              |                                       |                                    |  |  |  |  |  |  |
| 1. S  | . Show separately interest credits under a sinking fund or similar method of depreciation accounting.   |                                   |                              |                                       |                                    |  |  |  |  |  |  |
|   | Section A. Balances and Changes During Year   |                                   |                              |                                       |                                    |  |  |  |  |  |  |
| ine   | Item  | Total<br>(c+d+e)                  | Electric Plant in<br>Service | Electric Plant Held<br>for Future Use | Electric Plant<br>Leased to Others |  |  |  |  |  |  |
| No.   | (a)   | (b)                               | (c)                          | (d)                                   | (e)                                |  |  |  |  |  |  |
| 1   | Balance Beginning of Year   | 4,977,268,330                     | 4,977,104,743                | 163,587                               |                                    |  |  |  |  |  |  |
| 2   | Depreciation Provisions for Year, Charged to  |                                   |                              |                                       |                                    |  |  |  |  |  |  |
| 3   | (403) Depreciation Expense  | 356,099,545                       | 356,099,545                  |                                       |                                    |  |  |  |  |  |  |
| 4   | (403.1) Depreciation Expense for Asset<br>Retirement Costs  |                                   |                              |                                       |                                    |  |  |  |  |  |  |
| 5   | (413) Exp. of Elec. Plt. Leas. to Others  |                                   |                              |                                       |                                    |  |  |  |  |  |  |
| 6   | Transportation Expenses-Clearing  |                                   |                              |                                       |                                    |  |  |  |  |  |  |
| 7   | Other Clearing Accounts   |                                   |                              |                                       |                                    |  |  |  |  |  |  |
| 8   | Other Accounts (Specify, details in footnote):  | 9,983,055                         | 9,980,117                    | 2,938                                 |                                    |  |  |  |  |  |  |
| 9   | (151) Fuel Stock  | 11,901,083                        | 11,901,083                   |                                       |                                    |  |  |  |  |  |  |
| 10  | TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)   | 377,983,683                       | 377,980,745                  | 2,938                                 |                                    |  |  |  |  |  |  |
| 11  | Net Charges for Plant Retired:  |                                   |                              |                                       |                                    |  |  |  |  |  |  |
| 12  | Book Cost of Plant Retired  | 123,902,905                       | 123,851,102                  | 51,803                                |                                    |  |  |  |  |  |  |
| 13  | Cost of Removal   | 25,805,529                        | 25,805,529                   |                                       |                                    |  |  |  |  |  |  |
| 14  | Salvage (Credit)  | 4,719,675                         | 4,719,675                    |                                       |                                    |  |  |  |  |  |  |
| 15  | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)   | 144,988,759                       | 144,936,956                  | 51,803                                |                                    |  |  |  |  |  |  |
| 16  | Other Debit or Cr. Items (Describe, details in footnote):   | 22,160,078                        | 22,227,270                   | -67,192                               |                                    |  |  |  |  |  |  |
| 17  |   |                                   |                              |                                       |                                    |  |  |  |  |  |  |
| 18  | Book Cost or Asset Retirement Costs Retired   |                                   | <u> </u>                     |                                       |                                    |  |  |  |  |  |  |
| 19  | Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)   | 5,232,423,332                     | 5,232,375,802                | 47,530                                |                                    |  |  |  |  |  |  |
|   | Section B   | . Balances at End of Yea          | r According to Function      | al Classification                     |                                    |  |  |  |  |  |  |
| 20  | Steam Production  | 2,117,841,268                     | 2,117,841,268                |                                       |                                    |  |  |  |  |  |  |
| 21  | Nuclear Production  |                                   |                              |                                       |                                    |  |  |  |  |  |  |
| 22  | Hydraulic Production-Conventional   | 221,289,207                       | 221,289,207                  |                                       |                                    |  |  |  |  |  |  |
| 23  | Hydraulic Production-Pumped Storage   |                                   |                              |                                       |                                    |  |  |  |  |  |  |
| 24  | Other Production  | 44,507,176                        | 44,507,176                   |                                       |                                    |  |  |  |  |  |  |
| 25  | Transmission  | 891,294,300                       | 891,246,770                  | 47,530                                |                                    |  |  |  |  |  |  |
| 26  | Distribution  | 1,509,111,986                     | 1,509,111,986                |                                       |                                    |  |  |  |  |  |  |
| 27  | General   | 448,379,395                       | 448,379,395                  |                                       |                                    |  |  |  |  |  |  |
| 28  | TOTAL (Enter Total of lines 20 thru 27)   | 5,232,423,332                     | 5,232,375,802                | 47,530                                |                                    |  |  |  |  |  |  |
|   |   |                                   |                              |                                       |                                    |  |  |  |  |  |  |

(Next Page is: 224)

|  | of Respondent   | This Report Is: (1) X An Original  | Date of Re<br>(Mo, Da, Y                                   | r)  | Year of Report<br>Dec. 31, 2003  |
|--|---|--|--|---|--|
| Pacifi   | •   | (2) A Resubmission   | 04/30/2004   | ·   |  |
|  |   | MENTS IN SUBSIDIARY COMPAN   | ES (Account 123.1)   |   |  |
| 2. Procolumical Involuments (a) Involuments (b) Involuments (a) Equation (a) Equati | port below investments in Accounts 123.1, investivide a subheading for each company and List the set (e),(f),(g) and (h) estment in Securities - List and describe each sestment Advances - Report separately the amount settlement. With respect to each advance should specifying whether note is a renewal. port separately the equity in undistributed subsidint 418.1. | nere under the information called for<br>ecurity owned. For bonds give also<br>unts of loans or investment advance<br>w whether the advance is a note or | principal amount, des which are subject open account. List | ate of issue, ma<br>to repayment, be<br>each note givin | turity and interest rate. but which are not subject to g date of issuance, maturity I the amount entered for |
| Line   | Description of Inv  | estment  | Date Acquired  | Date Of<br>Maturity                                     | Amount of Investment at<br>Beginning of Year (d)   |
| No.  | (a)   |  | (b)  | (c)   | (0)  |
|  | PACIFIC POWER & LIGHT COMPANY   |  |  |   | 100  |
| 2  | Common Stock  |  |  |   | 100  |
| 3  | SUBTOTAL  |  | <del></del>  |   |  |
| 4  |   |  |  |   |  |
|  | CENTRALIA MINING COMPANY  |  | <del> </del>   | <del> </del>  | 1,000  |
| 6  | Capital Contributions   | <u> </u>   |  |   | 1,000  |
| 7  | SUBTOTAL  |  | _  |   | 1,000  |
| 8  |   |  |  |   |  |
|  | ENERGY WEST   |  |  |   | 1,000  |
| 10   | Capital Contributions   |  |  |   | 1,000  |
| 11   | SUBTOTAL  |  |  |   |  |
| 12   | DI PRIDOFFI COAL  |  |  |   |  |
|  | PMI-BRIDGER COAL  |  |  |   | 1  |
| 14   | Common Stock  |  | <del> </del>   |   | 59,053,348   |
| 15   | Capital Contribution  |  | <del>- </del>  |   | 59,053,349   |
| 16   | SUBTOTAL  |  |  |   |  |
| 17   | OLEMBOOK COAL   |  |  |   |  |
|  | GLENROCK COAL   |  |  |   | 1  |
| 19   | Common Stock  |  |  |   | 1  |
| 20   | SUBTOTAL  |  |  | <del></del>   |  |
|  | INTERWEST MINING  |  | <del></del>  |   |  |
| 22   |   |  |  |   | 1,000  |
| 23   | Common Stock  |  | <u> </u>   |   | 1,000  |
| 24   | SUBTOTAL  |  |  |   |  |
| 25   | PACIFICORP CAPITAL I  |  | <del> </del>   |   |  |
| 26   | Capital Contributions   |  | <del> </del>   |   | 6,712,000  |
| 27<br>28   |   | <u>, , , , , , , , , , , , , , , , , , , </u>  | <del> </del>   |   |  |
| 28   |   |  | <del>                                     </del>           | <u> </u>  | 6,712,000  |
| 30   |   |  |  | <u> </u>  |  |
| 31   |   |  |  |   | -  |
| 32   |   |  |  |   | 4,176,000  |
| 33   |   | <u>-</u>   |  |   |  |
| 34   |   |  |  |   | 4,176,000  |
| 35   |   |  |  |   |  |
| 36   | <u> </u>  | ION COMPANY  |  |   |  |
| 37   | <u> </u>  |  |  |   | 900,000  |
| 38   | <u> </u>  |  |  | -   | 4,441,285  |
| 39   |   |  |  | <del>                                     </del>        | 5,341,285  |
| 40   | <u> </u>  | <u></u>  |  | <u> </u>  | "  |
| 41   | <u> </u>  | <u> </u>   |  |   |  |
| "'   |   |  |  |   |  |
|  |   |  |  |   |  |
| 42   | Total Cost of Account 123.1 \$  | 63,863,963   |  | TOTAL   | 75,283,187   |

| Name of Respondent  |   | This Report Is:   | riginal   | Date of Rep<br>(Mo, Da, Yi                            |  | Year of Report                            |                         |  |
|---|---|---|---|---|--|---|-------------------------|--|
| PacifiCorp  |   | (2) A Res   | An Original (Mo, Da, Yr) A Resubmission 04/30/2004 SIDIARY COMPANIES (Account 123.1) (Continued)  |   |  | Dec. 31, 2003                             |                         |  |
|   |   |   |   |   |  |   |                         |  |
| <ol> <li>For any securities, notes, or account and purpose of the pledge.</li> <li>If Commission approval was required at e of authorization, and case or docent and column (f) interest and divided at the column (h) report for each investing the other amount at which carried in the column (f).</li> <li>Report on Line 42, column (a) the</li> </ol> | red for any advanc<br>sket number.<br>dend revenues for<br>trment disposed o<br>he books of accou | ce made or secu<br>m investments, i<br>f during the year,<br>unt if difference fi | rity acquired, designate<br>including such revenue<br>, the gain or loss repres   | such fact in a<br>s form securities<br>ented by the d | footnote an<br>es disposed<br>ifference be | of during the year.                       | nission,<br>estment (or |  |
| Equity in Subsidiary Earnings of Year (e)   | Revenues fo   |   | Amount of Investm<br>End of Year<br>(g)   |   |  | oss from Investment<br>Disposed of<br>(h) | Line<br>No.             |  |
| (e)   | (f)   | <del>.</del>  | (9)   |   |  |   | 1                       |  |
|   | · <del></del>   |   |   | 100   |  |   | 2                       |  |
|   | <del></del>   | <del></del>   |   | 100   |  |   | 3                       |  |
| <u> </u>  |   |   |   |   |  |   | 4                       |  |
|   |   |   |   |   |  |   | 5                       |  |
|   |   |   |   | 1,000   |  |   | 6                       |  |
|   |   |   |   | 1,000   |  |   | 7                       |  |
|   |   |   | -   |   |  |   | 8                       |  |
|   |   | <del></del>   |   | _   |  |   | 9                       |  |
|   |   |   |   | 1,000   |  |   | 10                      |  |
|   |   |   |   | 1,000   |  |   | 11                      |  |
|   |   |   |   |   |  |   | 12                      |  |
|   |   |   |   |   |  |   | 13                      |  |
|   |   |   |   | 1   |  |   | 14                      |  |
|   |   | 3,907,513   |   | 62,960,861  |  |   | 15                      |  |
|   |   | 3,907,513   |   | 62,960,862  |  |   | 16                      |  |
|   | <u>.</u>  |   |   |   |  |   | 17                      |  |
|   |   |   |   |   |  |   | 18                      |  |
|   |   |   |   | 1   | ļ  |   | 19                      |  |
|   |   |   |   | 1   |  |   | 21                      |  |
|   |   |   |   |   |  | <del></del>                               | 22                      |  |
|   |   |   |   | 1,000   |  |   | 23                      |  |
|   |   |   |   | 1,000   |  |   | 24                      |  |
|   |   |   |   |   |  |   | 25                      |  |
|   |   |   | <del> </del>  |   |  |   | 26                      |  |
|   | <del></del>   | -6,712,000  | <u>                                     </u>  |   |  |   | 27                      |  |
| 367,622   | <del></del>   | -367,622  |   | <del></del>   |  |   | 28                      |  |
| 367,622   |   | -7,079,622  | A CONTRACTOR OF THE CONTRACTOR  |   |  |   | 29                      |  |
|   |   |   | \$ 100 Mark 1 | TO PROVIDE TO SOME PROPERTY CONTROLS                  |  |   | 30                      |  |
|   |   |   |   |   |  |   | 31                      |  |
|   | <del></del>   | -4,176,000  | )   |   |  |   | 32                      |  |
| 213,475   |   | -213,475  | 5   |   |  |   | 33                      |  |
| 213,475   |   | -4,389,475  | i et a special and sec  |   | Š  |   | 34                      |  |
|   |   |   |   |   |  |   | 35                      |  |
|   |   |   |   |   |  |   | 36                      |  |
|   |   |   |   | 900,000   |  |   | 37                      |  |
| 582,650   |   |   |   | 5,023,935   |  |   | 38                      |  |
| 582,650   |   |   |   | 5,923,935   |  |   | 39                      |  |
|   |   |   |   |   | <u> </u>                                   |   | 40                      |  |
|   |   |   |   |   |  |   | 41                      |  |
| 1   |   |   | 1   |   | 1  |   |                         |  |

1,162,394

68,883,997

-7,561,584

| Name of Respondent PacifiCorp       |   | This Report Is: (1) [X] An Original (2) A Resubmission   | Date of Re<br>(Mo, Da, Young)<br>04/30/2004  | r)  | Year of Report Dec. 31, 2003   |  |  |
|-------------------------------------|---|--|--|---|--|--|--|
|                                     | INVESTA   | ENTS IN SUBSIDIARY COMPANI   |  |   |  |  |  |
| 2. Procolum: (a) Inv (b) Inv curren | port below investments in Accounts 123.1, investoride a subheading for each company and List thens (e),(f),(g) and (h) restment in Securities - List and describe each settment Advances - Report separately the amount settlement. With respect to each advance should specifying whether note is a renewal. | tments in Subsidiary Companies. Here under the information called for ecurity owned. For bonds give also unts of loans or investment advance we whether the advance is a note or | below. Sub - TOTA<br>principal amount, d<br>se which are subject<br>open account. List | AL by company<br>ate of issue, ma<br>to repayment, l<br>each note givin | aturity and interest rate.<br>but which are not subject to<br>g date of issuance, maturity |  |  |
| Accou                               | nt 418.1.  Description of Inv   |  | Date Acquired  | Date Of   | Amount of Investment at  |  |  |
| No.                                 | (a)   |  | (b)  | Maturity<br>(c)   | Beginning of Year<br>(d)   |  |  |
| 1                                   | PACIFICORP FUTURE GENERATIONS INC   |  |  |   |  |  |  |
| 2                                   | Common Stock  |  |  |   |  |  |  |
| 3                                   | Capital Contributions   |  |  |   |  |  |  |
| 4                                   | Equity in Earnings  |  |  | <del>-</del>  | -2,548   |  |  |
| 5                                   | SUBTOTAL  |  |  |   | -2,548   |  |  |
| 6                                   | 305131AL  |  | +  | <del></del>   |  |  |  |
| 7                                   |   |  | +  |   |  |  |  |
| 8                                   |   |  |  | <del></del>   |  |  |  |
| 9                                   |   |  |  |   |  |  |  |
| 10                                  |   |  |  |   |  |  |  |
| 11                                  |   |  |  |   |  |  |  |
| 12                                  |   |  | <b> </b>   |   |  |  |  |
| 13                                  |   |  |  |   |  |  |  |
| 14                                  |   |  |  |   |  |  |  |
| 15                                  |   |  |  |   |  |  |  |
| 16                                  |   |  |  |   |  |  |  |
| 17                                  |   |  |  |   |  |  |  |
| 18                                  |   |  |  |   |  |  |  |
| 19                                  |   |  |  |   |  |  |  |
| 20                                  |   |  |  |   |  |  |  |
| 21                                  |   |  |  |   |  |  |  |
| 22                                  |   |  |  |   |  |  |  |
| 23                                  |   |  |  |   |  |  |  |
| 24                                  |   |  |  |   |  |  |  |
| 25                                  |   |  |  |   |  |  |  |
| 26                                  |   |  |  |   |  |  |  |
| 27                                  |   |  |  |   |  |  |  |
| 28                                  |   |  |  |   |  |  |  |
| 29                                  |   |  |  |   |  |  |  |
| 30                                  |   |  |  |   |  |  |  |
| 31                                  |   |  |  |   |  |  |  |
| 32                                  |   |  |  |   | ļ  |  |  |
| 33                                  |   |  |  |   |  |  |  |
| 34                                  |   |  |  |   |  |  |  |
| 35                                  |   |  |  |   |  |  |  |
| 36                                  |   |  |  |   |  |  |  |
| 37                                  |   |  |  |   |  |  |  |
| 38                                  |   |  |  |   |  |  |  |
| 39                                  |   |  |  |   |  |  |  |
| 40                                  |   |  |  |   |  |  |  |
| 41                                  |   |  |  |   |  |  |  |
|                                     |   |  |  |   |  |  |  |
| 42                                  | Total Cost of Account 123.1 \$  | 63,863,963   | <del> </del>   | TOTAL   | 75,283,187   |  |  |

| Name of Respondent  | This Report Is:                        | Date of Re   | port                         | Year of Report                            | -           |
|---|--|--|------------------------------|---|-------------|
| PacifiCorp  | (1) 🔀 An Orig                          | ginal (Mo, Da, Yi  | г)                           | Dec. 31, 2003                             |             |
|   |  | ubmission 04/30/2004<br>Y COMPANIES (Account 123.1) (Co                      |                              |   |             |
| 4. For any securities, notes, or accour                                       |  |  |                              | nd state the name of ple                  | edgee       |
| and nurnose of the pledge   |  |  |                              |   |             |
| 5. If Commission approval was require   | ed for any advance made or securi      | ty acquired, designate such fact in a  | footnote an                  | d give name of Commis                     | sion,       |
| date of authorization, and case or dock                                       | ket number.                            |  |                              |   |             |
| Report column (f) interest and divid     In column (h) report for each invest | lend revenues form investments, in     | icluding such revenues form securities the gain or loss represented by the d | es disposed<br>lifference be | tween cost of the invest                  | tment (or   |
| the other amount at which carried in the                                      | ne books of account if difference from | om cost) and the selling price thereof                                       | , not includi                | ng interest adjustment i                  | ncludible   |
| in column (f).  |  |  |                              |   |             |
| 8. Report on Line 42, column (a) the 1  | TOTAL cost of Account 123.1            |  |                              |   |             |
| Equity in Subsidiary  | Revenues for Year                      | Amount of Investment at<br>End of Year                                       | Gain or Lo                   | ess from Investment<br>Disposed of<br>(h) | Line<br>No. |
| Earnings of Year<br>(e)   | (f) ·                                  | End of Year<br>(9)   |                              | (h)                                       |             |
|   |  | <u></u>  |                              |   | 1           |
|   |  |  |                              | ···-                                      | 2           |
|   |  |  |                              |   | 3           |
| -1,353  |  | -3,901   |                              |   | 4           |
| -1,353  |  | -3,901   |                              |   | 5           |
|   |  |  | ļ                            |   | 6           |
|   |  |  |                              |   | 7           |
|   |  |  |                              |   | 8           |
|   |  |  |                              |   | 9           |
|   |  |  |                              |   | 10          |
|   |  |  |                              |   | 11          |
|   |  |  |                              |   | 12          |
|   |  |  |                              |   | 13          |
|   |  |  |                              |   | 14          |
|   |  |  |                              |   | 15          |
|   |  |  |                              |   | 16          |
|   |  |  |                              | <del>_</del>                              | 17          |
|   |  |  |                              |   | 18:         |
|   |  |  |                              |   | 19          |
|   |  |  | ļ                            |   | 20          |
|   |  |  | ļ                            |   | 21          |
|   |  |  |                              |   | 22          |
|   |  |  |                              | <del> </del>                              | 23          |
|   |  |  |                              |   | 24          |
|   |  |  |                              |   | 25          |
|   |  |  | ļ                            |   | 26          |
|   |  |  |                              |   | 27          |
|   |  |  |                              |   | 28          |
|   |  |  | ļ                            |   | 29          |
|   |  |  | ļ                            |   | 30          |
|   |  |  |                              |   | 31          |
|   |  |  | <del> </del>                 |   | 32          |
|   |  |  | ļ                            |   | 33          |
|   |  |  | <u> </u>                     |   | 34          |
|   |  |  |                              |   | 35          |
|   |  |  |                              | <del> </del>                              | 36          |
|   |  |  | ļ                            |   | 37          |
|   |  |  | <u> </u>                     |   | 38          |
|   |  |  | <b></b>                      |   | 39          |
|   |  |  | ļ                            |   | 40          |
|   |  |  |                              |   | 41          |
|   |  |  |                              |   |             |
| 1,162,394   | -7,561,584                             | 68,883,997   |                              |   | 42          |

1,162,394

| Name of Respondent |   |            | Report Is:  [X] An Original         | Date of Report (Mo, Da, Yr)    | Year of Report                     |  |  |  |
|--------------------|---|------------|-------------------------------------|--------------------------------|------------------------------------|--|--|--|
| Pacif              | iCorp   | (1)<br>(2) | A Resubmission                      | 04/30/2004                     | Dec. 31, 2003                      |  |  |  |
|                    |   | М          | ATERIALS AND SUPPLIES               |                                |                                    |  |  |  |
| 1. Fo              | r Account 154, report the amount of plant materia                   | s and      | operating supplies under the pri    | mary functional classification | s as indicated in column (a);      |  |  |  |
|                    | ates of amounts by function are acceptable. In co                   |            |                                     |                                |                                    |  |  |  |
|                    | ve an explanation of important inventory adjustme                   |            |                                     |                                |                                    |  |  |  |
|                    | is accounts (operating expenses, clearing accoun-                   | ts, pla    | nt, etc.) affected debited or credi | ted. Show separately debit of  | or credits to stores expense       |  |  |  |
|                    | ng, if applicable.  |            | Delene                              | Balance                        | Donartment or                      |  |  |  |
| Line<br>No.        | Account   |            | Balance<br>Beginning of Year        | End of Year                    | Department or<br>Departments which |  |  |  |
| 110.               | (a)   |            | (b)                                 | (c)                            | Use Material (d)                   |  |  |  |
| 1                  | Fuel Stock (Account 151)  |            | 69,561,552                          | 53,546,6                       | 93 Electric                        |  |  |  |
| 2                  | Fuel Stock Expenses Undistributed (Account 152                      | :)         |                                     |                                |                                    |  |  |  |
| 3                  | Residuals and Extracted Products (Account 153)                      |            |                                     |                                |                                    |  |  |  |
| 4                  | Plant Materials and Operating Supplies (Account                     | 154)       |                                     |                                |                                    |  |  |  |
| 5                  | Assigned to - Construction (Estimated)                              |            | 33,319,414                          | 32,845,8                       | 25 Electric                        |  |  |  |
| 6                  | Assigned to - Operations and Maintenance                            |            |                                     |                                |                                    |  |  |  |
| 7                  | Production Plant (Estimated)  |            | 43,869,566                          | 46,049,8                       | 79 Electric                        |  |  |  |
| 8                  | Transmission Plant (Estimated)                                      |            | 2,851,449                           | 2,872,1                        | 02 Electric                        |  |  |  |
| 9                  | Distribution Plant (Estimated)                                      |            | 7,682,296                           |                                | 46 Electric                        |  |  |  |
| 10                 | Assigned to - Other (provide details in footnote)                   |            | 4,786,510                           | 2,643,1                        | 98 Electric                        |  |  |  |
| 11                 | TOTAL Account 154 (Enter Total of lines 5 thru 1                    | 0)         | 92,509,235                          | 91,550,8                       | 50 Electric                        |  |  |  |
| 12                 | Merchandise (Account 155)   |            |                                     |                                |                                    |  |  |  |
| 13                 | Other Materials and Supplies (Account 156)                          |            |                                     |                                |                                    |  |  |  |
| 14                 | Nuclear Materials Held for Sale (Account 157) (Napplic to Gas Util) | ot         |                                     |                                |                                    |  |  |  |
| 15                 | Stores Expense Undistributed (Account 163)                          |            |                                     |                                |                                    |  |  |  |
| 16                 |   |            |                                     |                                |                                    |  |  |  |
| 17                 |   |            |                                     |                                |                                    |  |  |  |
| 18                 |   |            |                                     |                                |                                    |  |  |  |
| 19                 |   |            |                                     |                                |                                    |  |  |  |
| 20                 | TOTAL Materials and Supplies (Per Balance She                       | et)        | 162,070,787                         | 145,097,5                      | 43                                 |  |  |  |
|                    |   |            |                                     |                                |                                    |  |  |  |
|                    |   |            |                                     |                                |                                    |  |  |  |
|                    |   |            |                                     |                                |                                    |  |  |  |
|                    |   |            |                                     |                                |                                    |  |  |  |

(Next Page is: 228)

| Name       | of Respondent   | This Report Is:  | Date of Report   | Year of Report   |
|------------|---|--|--|--|
| PacifiCorp |   | (1) X An Original  | (Mo, Da, Yr)<br>04/30/2004   | Dec. 31, 2003  |
|            |   | (2) A Resubmission   |  |  |
|            |   | Allowances (Accounts 158.1 ar  | nd 158.2)  |  |
|            | port below the particulars (details) called fo                                  | r concerning allowances.   |  |  |
| 2. Re      | port all acquisitions of allowances at cost.                                    |  | 11   | as prescribed by Coporal   |
|            | port allowances in accordance with a weigh                                      |  | thod and other accounting  | as prescribed by General   |
| nstru      | ction No. 21 in the Uniform System of Acco                                      | unts.  |  | need in columns (b) (c)  |
| 4. R∈      | port the allowances transactions by the per                                     | iod they are first eligible for use  | e: the current year's allowa   | es for the remaining   |
|            | ances for the three succeeding years in colu                                    | imns (a)-(i), starting with the loi  | lowing year, and allowance   | es for the remaining   |
| SUCCE      | eding years in columns (j)-(k).<br>eport on line 4 the Environmental Protection | Agency (FPA) issued allowand   | es Report withheld portio  | ns Lines 36-40.  |
| - 1        | <del></del>   |  | CO. Troport manners perma  | 2004   |
| Line       | Allowances inventory (Account 158.1)  | Current Year<br>No.  | Amt. No.   | Amt.   |
| No.        | (Account 130.1)   | (b)  | (c) (d)  | (e)  |
| 1          | Balance-Beginning of Year   | 204,623.00   |  | 85,844.00  |
| 2          |   |  |  |  |
| 3          | Acquired During Year:   |  |  |  |
| 4          | Issued (Less Withheld Allow)  |  |  |  |
|            | Returned by EPA   |  |  |  |
| 6          |   |  |  |  |
| 7          | Dhassa Transferre   | and the second of the second o |  | The Control of the Co |
| -          | Purchases/Transfers:  |  |  |  |
| 9<br>10    |   | <del>                                     </del>   |  |  |
| 11         |   |  |  |  |
| 12         |   |  |  |  |
| 13         |   |  |  |  |
| 14         |   |  |  |  |
| 15         | Total   |  |  |  |
| 16         |   |  | Para de la Paris de la compansión de la Compansión de la Compansión de la Compansión de la Compansión de la Co |  |
| 17         | Relinquished During Year:   |  |  |  |
| 18         | Charges to Account 509  | 101,607.00   |  |  |
| 19         | Other:  |  | eelvaan Mall Dari  |  |
| 20         |   |  |  |  |
| 21         | Cost of Sales/Transfers:  | R FEEDERS TO BELLEVE AW  |  |  |
| 22         |   |  |  |  |
| 23         |   |  |  |  |
| 25         |   | <del>-  </del>   |  |  |
| 26         |   |  |  |  |
| 27         |   |  |  |  |
|            | Total   |  |  |  |
| 29         | Balance-End of Year   | 103,016.00   |  | 85,844.00  |
| 30         |   | All the latter of the second o |  |  |
|            | Sales:  |  |  |  |
|            | Net Sales Proceeds(Assoc. Co.)  |  |  |  |
|            | Net Sales Proceeds (Other)  |  |  |  |
| 34         |   |  |  |  |
| 35         |   |  |  |  |
| 20         | Allowances Withheld (Acct 158.2)  | 2,259.00   |  | 2,259.00   |
| 36         | Balance-Beginning of Year Add: Withheld by EPA                                  | 2,200.00   |  |  |
| 38         |   | 2,259.00   |  |  |
| 39         |   |  |  |  |
| 40         | Balance-End of Year   |  |  | 2,259.00   |
| 41         |   |  |  |  |
| 42         | Sales:  |  |  |  |
| 43         |   |  |  |  |
| 44         |   | 2,259.00   |  |  |
| 45         |   | 2,259.00   |  |  |
| 46         | Losses  |  |  |  |
| į          |   | 1  |  | 1  |

| Name of Respondent   | This Repo   | rt ls:  | Date of Report   | Year of Report                                       |               |
|--|---|---|--|--|---------------|
| PacifiCorp   | (1) X A   | n Original<br>Resubmission  | (Mo, Da, Yr)<br>04/30/2004   | Dec. 31, 200   | 3             |
|  |   |   | (Continued)  |  | <del></del> - |
| 43-46 the net sales proceed 7. Report on Lines 8-14 the company" under "Definitions 8. Report on Lines 22 - 27 the 9. Report the net costs and | nces returned by the EPA. Reps and gains/losses resulting from names of vendors/transferors of in the Uniform System of According to the name of purchasers/ transferors benefits of hedging transaction and 43-46 the net sales proceed.   | ort on Line 39 the EP/<br>m the EPA's sale or au<br>of allowances acquire a<br>bunts).<br>rees of allowances dis<br>s on a separate line ur | A's sales of the withheld action of the withheld alloand identify associated coposed of an identify associated purchases/transfers   | owances.<br>ompanies (See "ass<br>ociated companies. | sociated      |
| To. Report on Lines of ob-   |   |   |  |  | <del></del>   |
| 2005   | 2006<br>No.   Amt.  | Future Y<br>No.   |  | Totals lo. Amt.                                      | Line<br>No.   |
| No. Amt. (f) (g)   | (h) (i)   | (i)   | (k)  | (l) (m)  |               |
| 90,032.00  | 77,774.00   | 3,887,134.00  | 4  | ,345,407.00  |               |
|  |   |   |  |  |               |
|  |   | 156,634.00  |  | 156,634.00   |               |
|  |   | 7,00,00   |  |  |               |
|  |   |   | The same received a transfer again   | e i ta cinaran cana                                  | •             |
|  | Professional Company of the Company | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1   |  |  | -             |
|  |   |   |  |  |               |
|  |   |   |  |  | 10            |
|  |   |   |  |  | 1             |
|  |   |   |  |  | 1:            |
|  |   |   |  |  | 1:            |
|  |   |   |  |  | 1:            |
|  |   |   |  |  | 1             |
|  |   |   |  |  | 1             |
|  |   |   |  | 101,607.00   | 1             |
|  |   |   | <u>nek sajewa, 1945.</u>   |  | 1:            |
|  |   |   |  |  | 2             |
|  |   |   |  |  | 2             |
|  |   |   |  |  | 2             |
|  |   |   |  |  | 2             |
|  |   |   |  |  | 2             |
|  |   |   |  |  | 2             |
|  |   |   |  |  | 2             |
| 90,032.00  | 77,774.00   | 4,043,768.00  | 4  | 1,400,434.00   | 2             |
|  |   |   |  |  | 3             |
|  |   |   |  |  | 3             |
|  |   |   |  |  | 3             |
|  |   |   |  |  | 3             |
|  |   |   |  |  | 3             |
|  |   |   |  | 440.004.00   |               |
| 2,259.00   | 2,259.00  | 110,928.00<br>4,528.00  |  | 119,964.00<br>4,528.00                               | 3             |
|  |   | 2,269.00  | <del></del>  | 4,528.00   | 3             |
|  |   | 2,233.00  |  |  | 3             |
| 2,259.00   | 2,259.00  | 113,187.00  |  | 119,964.00   | 4             |
|  |   |   | The state of the s |  | 4             |
|  |   |   |  | a a sana a ta aka aka aka ba                         | 4             |
|  |   |   |  | 2,259.00   | 4             |
|  |   |   |  | 2,259.00   | 4             |
|  |   |   |  |  | 4             |
| 1  | 1   | 1   | l  | 1  | 1             |

| Name         | e of Respondent   | This Report Is:                |                                    | Date of Repo               |            | Year of   | Report      |
|--------------|---|--------------------------------|------------------------------------|----------------------------|------------|-----------|-------------|
| Pacif        | fiCorp  | (1) X An Origir<br>(2) A Resub |                                    | (Mo, Da, Yr)<br>04/30/2004 |            | Dec. 3    | 1, 2003     |
| <del> </del> | LINE  | RECOVERED PLANT                |                                    |                            | TS (182 2) |           |             |
| Line         | <del></del>   | CCOVERED PERIO                 | AND REGOLATOR                      | T                          |            |           |             |
| No.          | Description of Unrecovered Plant and Regulatory Study Costs [Include                  | Total<br>Amount                | Costs<br>Recognised<br>During Year | WRITTEN                    | OFF DUR    | ING YEAR  | Balance at  |
|              | in the description of costs, the date of<br>Commission Authorization to use Acc 182.2 | of Charges                     | During Year                        | Account Charged            | Am         | ount      | End of Year |
| :            | and period of amortization (mo, yr to mo, yr)]  |                                |                                    |                            |            |           |             |
|              | (a)   | (b)                            | (c)                                | (d)                        | (0         | e)        | <b>(f)</b>  |
|              | Unrecovered plant: Trojan Nuclear   | 15,371,861                     |                                    | 407                        |            | 1,844,942 |             |
| 22           |   |                                |                                    | 930.2                      |            | 1,663,307 | 11,863,612  |
| 23           | Plant located near Portland, OR   |                                |                                    |                            |            |           |             |
| 24           | Date of retirement: 12/31/92  |                                |                                    |                            |            |           |             |
| 25           | Date of Commission Authorization:   |                                |                                    |                            |            |           |             |
| 26           | 4/20/1993   |                                |                                    | 1                          |            |           |             |
| 27           | Amortization period: 1/93 through   |                                |                                    |                            |            |           |             |
| 28           | 1/2011  |                                |                                    |                            |            |           |             |
| 29           |   |                                |                                    |                            |            |           |             |
| 30           | Unrecovered plant: Trail Mountain   | · · ·                          | 11,934,23                          | 5 182.3                    |            |           | 11,934,235  |
| 31           | Date of retirement: 03/15/2001  |                                |                                    |                            |            |           |             |
| 32           | Date of Commission Authorization:   |                                |                                    |                            |            |           |             |
| 33           | 04/04/2002 - UT   |                                |                                    |                            |            |           |             |
| 34           | 05/20/2002 - OR   |                                | <u> </u>                           |                            |            |           |             |
| 35           | 04/26/2001 - WY   |                                |                                    |                            |            |           |             |
| 36           | 04/06/2001 - ID   |                                |                                    |                            |            |           |             |
| 37           | Amortization period: 4/01 through   |                                |                                    |                            |            |           |             |
| 38           | 3/2006  |                                |                                    |                            |            |           |             |
| 39           |   |                                |                                    |                            |            |           |             |
| 40           |   |                                |                                    |                            |            |           |             |
| 41           |   |                                |                                    |                            |            |           |             |
| 42           |   |                                |                                    | <u> </u>                   |            |           |             |
| 43           |   |                                |                                    | 1                          |            |           |             |
| 44           |   |                                |                                    | 1                          |            |           |             |
| 45           |   |                                |                                    |                            |            |           |             |
| 46           |   |                                |                                    |                            |            |           |             |
| 47           |   |                                |                                    | 1                          |            |           |             |
| 48           |   |                                |                                    |                            |            |           |             |
|              |   |                                |                                    |                            |            |           |             |
|              |   |                                |                                    |                            |            |           |             |
|              |   |                                |                                    |                            |            |           |             |
| 49           | TOTAL   | 15.371.861                     | 11.934.23                          | 5                          |            | 3.508.249 | 23,797,847  |

| Name  | of Respondent                                   | This (1) | Report Is: X An Original   |                   | te of Report<br>o, Da, Yr) | 1          | of Report<br>21 2003                    |
|-------|---|----------|----------------------------|-------------------|----------------------------|------------|---|
| Pacif | iCorp   | (2)      | A Resubmission             | 1 '               | 30/2004                    | Dec.       | 31,                                     |
|       | O'  | THER     | REGULATORY ASSETS (A       | ccount 182.       | 3)                         | ·-··       |   |
| . R   | eport below the particulars (details) called fo | r con    | cerning other regulatory a | assets which      | h are created the          | ough the   | rate making actions                     |
|       | julatory agencies (and not includable in othe   |          |                            |                   |                            |            |   |
| . Fo  | or regulatory assets being amortized, show p    | eriod    | of amortization in colum   |                   |                            |            |   |
| . M   | nor items (5% of the Balance at End of Year     | r for A  | account 182.3 or amounts   | s less than       | \$50,000, whiche           | ver is les | s) may be grouped                       |
| y cla | asses.  |          |                            |                   |                            |            |   |
| ine   | Description and Purpose of                      |          | Debits                     |                   | CREDITS                    |            | Balance at                              |
| No.   | Other Regulatory Assets                         |          |                            | Account<br>Charge |                            | nt         | End of Year                             |
|       | (a) ·   |          | (b)                        | (c)               | (d)                        | )          | (e)                                     |
| 1     | Demand Side Resources:                          |          |                            |                   |                            |            | · · · · · · · · · · · · · · · · · · ·   |
| 2     | California                                      |          |                            |                   |                            |            |   |
| 3     | Revenue Recovery Balancing Act                  |          |                            |                   |                            |            | -369,570                                |
| 4     | DSM Reg Assets All Less Than 50,000             |          |                            | 908               |                            | 143,787    | 74,627                                  |
| 5     |   |          |                            |                   |                            |            |   |
| 6     | Idaho   |          |                            |                   |                            |            |   |
| 7     | 101302 Super Goodcents 1990 (12)                | ·        |                            | 908               |                            | 12,171     | 73,026                                  |
| 8     | 101303 Super Goodcents 1991 (12)                |          |                            | 908               |                            | 20,150     | 120,901                                 |
| 9     | 101304 Super Goodcents 1992 (12)                |          |                            | 908               |                            | 36,302     | 217,814                                 |
| 10    | 101305 Weatherization Cash Grants 1993 (12)     |          |                            | 908               |                            | 79,296     | 475,774                                 |
| 11    | 101314 Cash Grant 1990 (12)                     |          |                            | 908               |                            | 14,983     | 89,900                                  |
| 12    | 101324 Discount Early Loan Payoff 1992 (12)     |          |                            | 908               |                            | 57,292     | 343,752                                 |
| 13    | 101330 Regional Mobile Home (MAP) 1993 (12)     |          |                            | 908               |                            | 42,780     | 256,679                                 |
| 14    | 101331 Regional Mobile Home (MAP) 1994 (12)     |          |                            | 908               |                            | 23,572     | 141,431                                 |
| 15    | 101332 Regional Mobile Home (MAP) 1995 (12)     |          |                            | 908               |                            | 11,926     | 71,555                                  |
| 16    | 101333 Regional Mobile Home (MAP) 1996 (12)     |          |                            | 908               |                            | 34,823     | 208,941                                 |
| 17    | 101370 NEEA 1998 (12)                           |          |                            | 908               |                            | 14,550     | 101,852                                 |
| 18    | 101374 Super Goodcents 1993 (12)                | _        |                            | 908               |                            | 25,238     | 151,426                                 |
| 19    | 101375 Super Goodcents 1994 (12)                |          |                            | 908               |                            | 21,628     | 129,767                                 |
| 20    | 101376 Super Goodcents 1995 (12)                |          |                            | 908               |                            | 12,395     | 74,368                                  |
| 21    | 101914 NEEA 1999 (12)                           |          |                            | 908               |                            | 32,180     | 257,440                                 |
| 22    | 101955 NEEA 2000 (12)                           |          |                            | 908               |                            | 26,019     | 234,173                                 |
|       | 102079 NEEA 2001 (12)                           |          |                            | 908               |                            | 22,495     | 224,952                                 |
| 24    | 102184 NEEA 2002                                |          | <del></del> -              | 908               |                            | 21,113     | 232,247                                 |
| 25    | 102219 Industrial FINANSWER 2003                |          | 190,820                    | 908               |                            | · 1        | 190,820                                 |
| 26    | 102221 NEEA 2003                                |          | 424,655                    | 908               |                            |            | 424,655                                 |
| 27    | 102263 Irrigation Interruptible 2003            |          | 289,240                    | 908               |                            |            | 289,240                                 |
| 28    | 101391 DSR Carrying Charge                      |          |                            | 908               |                            | 278,796    | 1,672,778                               |
| 29    | DSM Reg Assets All Less Than 50,000             | -        | 35,658                     | 908               |                            | 96,527     | 684,394                                 |
| 30    |   |          |                            |                   |                            | <u> </u>   |   |
| 31    | Oregon  |          |                            | <del> </del>      |                            |            |   |
| 32    | 101998 Oregon Decoupling 2000/2001/2002         |          |                            |                   |                            |            | -287,142                                |
| 33    | 102203 Oregon Rev. Recovery Offset 182.392      |          |                            | <del> </del>      |                            |            | 3,475,220                               |
| 34    | 102249 Regulation Carrying Chrg Adjmt           |          |                            | -                 |                            | -          | 4,172,287                               |
| 35    | 102250 Regulation Delayed Amort Adjmt           |          |                            | <del> </del>      |                            |            | 3,449,416                               |
| 36    |   |          |                            |                   |                            |            | -466,439                                |
| 37    | 102252 Regulation Incentives Adjustment         |          |                            |                   |                            |            | -156,505                                |
| 38    | 102253 Regulation Renewable Adjustment          |          |                            | -                 |                            |            | 423,857                                 |
| 39    | 102254 Regulation Oregon Exp Adjustment         |          |                            | <u> </u>          | <del></del>                |            | 32,606                                  |
|       | 102207 Negdiation Oregon Exp Adjustment         |          |                            | <del> </del>      |                            |            | ,300                                    |
| 40    | Utah  |          |                            | <del> </del>      | <del></del>                |            |   |
| 41    | 101182 Industrial Finanswer 1993 (15)           |          |                            | 908               |                            | 15,610     | 78,052                                  |
| 42    | 101182 industrial Finanswer 1993 (15)           |          |                            | 908               |                            | 21,842     | 131,054                                 |
| 43    | 101100 Illustrar Fillanswer 1994 (10)           |          |                            | +                 |                            |            | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |
| 44    | TOTAL   |          | 1,198,133,036              |                   | 471                        | ,645,883   | 1,573,981,490                           |
|       |   |          | 1,122,132,300              | 1                 |                            |            |   |

| Name  | of Respondent  |             | Report Is:               |                 | of Report  |            | r of Report         |
|---|--|-------------|--------------------------|-----------------|--|------------|---------------------|
| (1) X An Original (Mo, Da, Yr) PacifiCorp (2) A Resubmission 04/30/2004 |  |             |                          |                 | . 31, <u>2003</u>                                |            |                     |
|   | 0  |             | REGULATORY ASSETS (A     |                 |  |            |                     |
| P   | eport below the particulars (details) called fo      |             |                          |                 | are created thre                                 | ough the   | rate making actions |
|   | pulatory agencies (and not includable in othe        |             |                          |                 |  |            | •                   |
|   | r regulatory assets being amortized, show p          |             |                          | n (a)           |  |            |                     |
| . Mi  | nor items (5% of the Balance at End of Yea           | r for A     | account 182.3 or amounts | s less than \$5 | 50,000, whiche                                   | ver is les | ss) may be grouped  |
|   | asses.   |             |                          |                 |  |            |                     |
| ine   | Description and Purpose of                           |             | Debits                   | _               | CREDITS  | <u>-</u> T | Balance at          |
| No.   | Other Regulatory Assets                              |             |                          | Account         | Amoun  | it         | End of Year         |
| 1   | (a)  |             | (b)                      | Charged<br>(c)  | (d)  |            | (e)                 |
| 1   | 101184 Industrial Finanswer 1995 (15)                | -           |                          | 908             |  | 21,374     | 149,621             |
| 2   | 101185 Industrial Finanswer 1996 (15)                |             |                          | 908             |  | 10,276     | 82,209              |
| 3   | 101199 RFP CES/WAY 1995 (10)                         |             |                          | 908             |  | 45,462     | 90,924              |
| 4   | 101200 RFP CES/WAY 1996 (10)                         |             |                          | 908             |  | 33,360     | 100,080             |
| 5   | 101214 Energy Finanswer 1992 (15)                    | _           |                          | 908             |  | 31,387     | 125,548             |
| 6   | 101215 Energy Finanswer 1993 (15)                    |             |                          | 908             |  | 60,450     | 302,249             |
| 7   | 101216 Energy Finanswer 1994 (15)                    |             |                          | 908             |  | 69,650     | 417,903             |
| 8   | 101217 Energy Finanswer 1995 (15)                    |             |                          | 908             |  | 41,745     | 292,214             |
| 9   | 101218 Energy Finanswer 1996 (15)                    |             |                          | 908             |  | 24,824     | 198,593             |
| 10  | 101221 Commercial Competitive 1993 (15)              |             |                          | 908             | <u> </u>   | 19,609     | 98,046              |
| 11  | 101245 ECONS 1994 (10)                               | -           |                          | 908             | - :  | 276,237    | 276,237             |
| 12  | 101249 RFP EUA Onsite 1995 (10)                      |             |                          | 908             | <u> </u>   | 149,838    | 299,676             |
| 13  | 101250 RFP EUA Onsite 1996 (10)                      |             |                          | 908             |  | 55,788     | 167,364             |
| 14  | 102131 Energy Finanswer 2001/2002                    |             |                          |                 |  |            | 1,280,484           |
| 15  | 102133 Industrial Finanswer 2001/2002                |             |                          |                 |  |            | 1,353,184           |
| 16  | 102138 Compact Fluorescent Lamps 2001/2002           | <del></del> |                          |                 |  |            | 4,201,685           |
| 17  | 102147 Commercial Small Retrofit 2001/2002           |             |                          |                 |  |            | 847,943             |
| 18  | 102149 Commercial Retrofit Lighting 2001/2002        |             |                          |                 |  |            | 497,810             |
| 19  | 102150 Industrial Retrofit Lighting 2001/2002        |             |                          |                 | <del> </del>                                     |            | 81,799              |
| 20  | 102195 Industrial Retrofit Lighting 2002             |             |                          |                 | <del></del>                                      | -          | 70,546              |
| 21  | 102196 Power Forward 2002                            |             | -6,467                   |                 |  |            | 115,022             |
| 22  | 102146 UT Carrying Charge 2001/2002                  |             | 1,154,757                |                 | <del> </del>                                     | _          | 1,408,274           |
| 23  | 101663 Utah Net Lost Rev. Comm. Fin 1995             |             |                          | 908             | <del> </del>                                     | 20,935     | 146,548             |
| 24  | 101664 Utah Net Lost Rev. Comm. Fin 1996             |             |                          | 908             | <del></del>                                      | 10,490     | 83,923              |
| 25  | 101679 Utah Net Lost Rev. Major Accounts 199         | 96          |                          | 908             | <del></del>                                      | 50,717     | 152,152             |
| 26  | 101680 Utah Net Lost Rev. Major Accounts 199         |             |                          | 908             |  | 17,105     | 68,419              |
| 27  | 101683 Utah Net Lost Rev. Comm. Spec. 1996           |             |                          | 908             |  | 21,419     | 171,355             |
| 28  | 101693 Utah Net Lost Rev. CES WAY 1996               |             |                          | 908             |  | 18,772     | 56,315              |
| 29  | 101695 Utah Net Lost Rev. EF Custom 1996             |             |                          | 908             |  | 9,961      | 79,689              |
| 30  | 101696 Utah Net Lost Rev. EF Custom 1997             |             |                          | 908             |  | 8,825      | 79,426              |
| 31  | 102213 Refrigerator Recycling Pgm 2003               |             | 1,508,751                | <del></del>     | <del>                                     </del> |            | 1,508,751           |
| 32  | 102223 A/C Load Control - Residential 2003           |             | 460,332                  | <del> </del>    | <del> </del>                                     |            | 460,332             |
| 33  | 102225 Air Conditioning 2003                         |             | 2,563,568                |                 |  |            | 2,563,568           |
| 34  | 102226 Commercial Retrofit Lighting 2003             |             | 1,186,577                |                 | <del>                                     </del> |            | 1,186,577           |
|   | 102227 Commercial Small Retrofit 2003                |             | 894,606                  |                 |  |            | 894,606             |
| 35<br>36  | 102229 Energy FINANSWER 2003                         |             | 1,541,964                | <del> </del>    | <del> </del>                                     |            | 1,541,964           |
|   | 102230 Industrial FINANSWER 2003                     |             | 1,658,473                |                 | <del> </del>                                     |            | 1,658,473           |
| 37  | 102231 Industrial Retrofit Lighting 2003             |             | 190,999                  | <del> </del>    | -  |            | 190,999             |
| 38  | DSM Reg Assets All Less Than 50,000                  | _           | -8,046                   | 908             | +  | 318,988    | 897,205             |
| 39  | Down Neg Assets All Less High Su,000                 |             | 5,540                    |                 | +  | -,         |                     |
| 40  | Washington   |             | -                        |                 | <del> </del>                                     |            |                     |
| 41  | 102030 Energy Finanswer                              |             | 390,986                  | <del> </del>    | <del> </del>                                     |            | 1,359,367           |
| 42  | 102030 Energy Finanswer  102032 Industrial Finanswer |             | 1,966,120                |                 | <del> </del>                                     |            | 5,230,820           |
| 43  | 102002 IIIdusulai Filialiswei                        |             | 1,500,120                |                 | <del> </del>                                     |            | -,,                 |
| 44  | TOTAL  |             | 1,198,133,036            | ga gataba és    | 471,   | 645,883    | 1,573,981,490       |
|   |  |             | .,,                      |                 | <b></b>  |            |                     |

| Name<br>Pacifi | •   | This Report Is: (1) X An Original (2) A Resubmission | (Mo, Da<br>04/30/2 | a, Yr) Dec             | or of Report<br>5. 31,                |
|----------------|---|--|--------------------|------------------------|---------------------------------------|
|                |   | THER REGULATORY ASSETS (A                            |                    |                        |                                       |
|                | eport below the particulars (details) called for      |  | ssets which a      | re created through the | e rate making actions                 |
| _              | julatory agencies (and not includable in othe         |  | 4-1                |                        |                                       |
| 2. Fo          | or regulatory assets being amortized, show p          | period of amortization in column                     | l (a)              | 000 whichover is le    | ee) may be arouned                    |
|                | nor items (5% of the Balance at End of Yea            | ir for Account 182.3 or amounts                      | iess than \$50     | ),000, whichever is le | ss) may be grouped                    |
| by cla         | asses.  |  |                    |                        | Delenes of                            |
| ine            | Description and Purpose of<br>Other Regulatory Assets | Debits   | Account I          | REDITS<br>Amount       | Balance at<br>End of Year             |
| No.            |   | (6)  | Charged            | (d)                    | (e)                                   |
|                | (a)   | (b) 899,432  | (c)                | (u)                    | 2,262,663                             |
| 1              |   | 184,251  |                    |                        | 651,449                               |
| 2              | 102036 Commercial Small Retrofit                      | 213,090  |                    |                        | 466,558                               |
| 3              | 102038 Commercial Retrofit Lighting                   | 559,269  |                    |                        | 1,338,152                             |
| 4              | 102040 NEEA   | 22,413   |                    |                        | 92.653                                |
| 5              | 102044 Home Comfort                                   |  |                    |                        | 222,819                               |
| 6              | 102045 Weatherization                                 | 108,224  |                    |                        | 1,182,804                             |
| 7              | 102072 CFL Bulbs                                      | 393  |                    |                        | 381,216                               |
| 8              | 102185 Web Audit Pilot                                | 175,959  | 480.0              |                        | -13,033,637                           |
| 9              | 102128 SBC Rev. Recovery                              | -4,888,571   | 182.3              |                        | -6.678                                |
| 10             | 102188 Carrying Charge Penalty                        | -6,991   |                    |                        |                                       |
| 11             | 102206 School Energy Education                        | 116,816  |                    |                        | 123,022<br>138,109                    |
| 12             | DSM Reg Assets All Less Than 50,000                   | 25,350   |                    |                        | 130,109                               |
| 13             |   |  |                    |                        |                                       |
| 14             | Wyoming   |  |                    | 40.444                 | 92 525                                |
| 15             | 102069 Industrial Finanswer 2001 (10)                 |  | 908                | 10,441                 | 83,525                                |
| 16             | DSM Reg Assets All Less Than 50,000                   | 48,991   | 908                | 136,960                | 432,989                               |
| 17             |   |  |                    |                        |                                       |
| 18             | Other Regulatory Assets                               |  |                    |                        |                                       |
| 19             |   |  |                    |                        |                                       |
| 20             | Transition Costs Retirement & Displacement            |  |                    |                        |                                       |
| 21             | Transition Plan - CA                                  | 4,753,235  |                    | 4,753,235              |                                       |
| 22             | Transition Plan - ID (5)                              | 4,224,227  |                    | 2,423,333              | 1,800,895                             |
| 23             | Transition Plan - OR (10)                             | 38,825,732   |                    | 12,098,493             |                                       |
| 24             | Transition Plan - UT (5)                              | 29,713,364   | 930.2              | 18,086,948             |                                       |
| 25             | Transition Plan - WY West (5)                         | 1,569,421  | 930.2              | 850,805                |                                       |
| 26             | Transition Plan - WY East (5)                         | 8,869,473  | 930.2              | 4,808,267              | 4,061,206                             |
| 27             | FAS 109 Income Taxes Electric                         | 577,477,209  | various            | 41,421,003             |                                       |
| 28             | SB 1149 Implementation Costs OR Retail Acce           | ss 15,420,010  |                    | 11,987,282             | 19,794,152                            |
| 29             | Y2K Expense 98-00 OR (7)                              |  | 930.2              | 268,659                | · · · · · · · · · · · · · · · · · · · |
| 30             | 98 Early Retirement OR                                | 14,707,787   |                    |                        | 14,707,787                            |
| 31             | BSIP/SAP UT (4)                                       |  | 930.2              | 1,063,717              |                                       |
| 32             | Glenrock Mine Excluding Reclamation UT (10)           |  | 930.2              | 1,302,399              |                                       |
| 33             | Software Writedown 1997 UT (4)                        |  | 930.2              | 514,363                |                                       |
| 34             | Software Writedown 1999 UT (4)                        |  | 930.2              | 367,023                |                                       |
| 35             | Transition Team Costs UT (4)                          |  | 930.2              | 485,905                | 364,428                               |
| 36             | Deferred Excess Net Power Costs OR UM                 |  | 421                | 36,936,801             | 64,808,372                            |
| 37             | Deferred Excess Net Power Costs UT                    |  | 421                | 31,877,012             | 9,736,665                             |
| 38             | Deferred Excess Net Power Costs WY                    |  | 421                | 94,139,611             |                                       |
| 39             | Deferred Excess Net Power Costs ID                    |  | 421                | 10,647,839             | 3,248,264                             |
| 40             |   | 4,768,723  |                    |                        | 370,070                               |
| 41             |   |  |                    | 9,878,064              |                                       |
| 42             |   |  | 925                | 2,859,625              | 6,043,301                             |
| 43             |   | 1,591  |                    |                        | 1,591                                 |
|                | TOTAL   | 1,198,133,036  | 1000-000-000       | 471,645,883            | 1,573,981,490                         |

| Name   | of Respondent                                  | This Report Is:                      |                    | - 12's 1             | ear of Report          |
|--------|--|--------------------------------------|--------------------|----------------------|------------------------|
| Pacifi | •  | (1) X An Original (2) A Resubmission | (Mo, Da<br>04/30/2 |                      | ec. 31, 2003           |
|        | <u> </u>                                       | THER REGULATORY ASSETS (A            | ccount 182.3)      |                      |                        |
| D.     | port below the particulars (details) called fo |                                      |                    | re created through t | he rate making actions |
| of rea | ulatory agencies (and not includable in othe   | er accounts)                         |                    | _                    |                        |
| Fo     | r regulatory assets being amortized, show t    | period of amortization in column     | n (a)              |                      | ·                      |
| 3. Mi  | nor items (5% of the Balance at End of Yea     | r for Account 182.3 or amounts       | less than \$50     | ,000, whichever is   | less) may be grouped   |
|        | sses.  |                                      |                    |                      |                        |
| ine    | Description and Purpose of                     | Debits                               |                    | REDITS               | Balance at             |
| No.    | Other Regulatory Assets                        |                                      | Account<br>Charged | Amount               | End of Year            |
|        | (a)  | (b)                                  | (c)                | (d)                  | (e)                    |
| 1      | Deferred Intervenor Funding Grants             | 103,788                              |                    |                      | 103,788                |
| 2      | IDAI Costs No. CA Direct Access                |                                      | 407.3              | 27,75                |                        |
| 3      | Cholla Plant Transaction Costs (26)            |                                      | 557                | 1,122,42             |                        |
| 4      | Washington Colstrip #3 (22)                    |                                      | 456                | 52,18                | 8 891,575              |
| 5      | Cholla Plant Transaction Costs CA (26)         | 335,644                              |                    |                      |                        |
| 6      | Cholia Plant Transaction Costs MT (26)         | 309,500                              |                    |                      |                        |
| 7      | Cholla Plant Transaction Costs OR              |                                      |                    | 730,96               |                        |
| 8      | Cholla Plant Transaction Costs WA              |                                      |                    | 1,317,66             |                        |
| 9      | Cholla Plant Transaction Costs ID              |                                      |                    | 447,88               |                        |
| 10     | Trail Mountain Mine Closure Costs              |                                      |                    | 4,055,54             | 4 8,878,003            |
| 11     | Contra Regulatory Assets                       | 65,000,000                           |                    |                      |                        |
| 12     | FAS 133 Derivative Net Regulatory Asset        |                                      |                    | 7,078,22             |                        |
| 13     | FAS 87 Deferred Pension Costs                  | 52,155,885                           |                    | 52,155,88            |                        |
| 14     | FAS 88 Deferred Pension Costs Early Retireme   | ent                                  | 182.3              | 36,763,42            | <del></del>            |
| 15     | FAS 87/88 Pension UT                           |                                      |                    | 3,159,01             | 4 12,636,056           |
| 16     | FAS 87 Deferred Pension Costs - CA Gen         | 462,694                              |                    |                      |                        |
| 17     | FAS 88 Deferred Pension Costs - CA Gen Early   | / Ret. 722,983                       |                    |                      |                        |
| 18     | FAS 87 Deferred Pension Costs - MT Gen         | 330,388                              |                    |                      |                        |
| 19     | FAS 88 Deferred Pension Costs - MT Gen Early   | y Ret. 516,247                       |                    | ·                    |                        |
| 20     | FAS 87 Deferred Pension Costs - Write Down     | 33,906,451                           |                    |                      |                        |
| 21     | FAS 88 Deferred Pension Costs Early Ret. Writ  | te 52,980,545                        |                    | 52,980,54            | <del></del>            |
| 22     | Trail Mountain Mine Unrecovered Investment (5  | 5)                                   |                    | 17,238,33            |                        |
| 23     | Noell Kempf CAP UT                             | 55,554                               |                    |                      | 55,554                 |
| 24     | P&M Strike Amort UT                            | 798,532                              |                    |                      | 798,532                |
| 25     | Energy Trust of Oregon SB1149                  | 39,430                               |                    |                      | 39,430                 |
| 26     | BPA Idaho Balancing Account                    | 3,588,767                            |                    |                      | 3,588,767              |
| 27     | Retail Access Project INC                      |                                      |                    | 3,348,90             |                        |
| 28     | Reg Asset Min. Pension Liab. Adj.              | 233,771,982                          |                    |                      | 233,771,982            |
| 29     | ARO/Reg Diff - Naughton Plant 3 FGD Pond2      |                                      |                    | 132,3                |                        |
| 30     | UT DSM AC-DLC Program                          |                                      | ļ <u>-</u>         |                      | 20 -20                 |
| 31     | Sch 292 Def Transition Adj Reg Asset           |                                      |                    |                      | -1,513                 |
| 32     | Sch 293 Def Transition Adj Reg Asset           |                                      |                    |                      | -546                   |
| 33     | Sch 292 Small Non-Res SB1149 Adj Bal Acct      |                                      |                    |                      | 546                    |
| 34     | Sch 293 Large Non-Res SB1149 Adj Bal Acct      |                                      |                    |                      | 1,513                  |
| 35     | FAS 109 CA Generation                          | 10,252,815                           |                    |                      |                        |
| 36     | FAS 109 MT Generation                          | 9,589,686                            |                    |                      |                        |
| 37     | ARO Actual Removal Costs Production            |                                      |                    | 85,2                 |                        |
| 38     | ARO Removal Accrual Reversal Production        | 17,514,698                           |                    |                      | 17,514,698             |
| 39     | ARO Reg Diff - Blundell Plant                  | 1,097,505                            |                    |                      | 1,097,505              |
| 40     | ARO Reg Diff - Colstrip Plant Ponds            | 21,747                               |                    |                      | 21,747                 |
| 41     | ARO Reg Diff - Dave Johnson Plant Landfill     | 31,337                               |                    |                      | 31,337                 |
| 42     | ARO Reg Diff - Hunter Plant Original Landfill  | 21,186                               |                    |                      | 21,186                 |
| 43     | ARO Reg Diff - Hunter Plant Original Landfill  | 16,495                               |                    |                      | 16,495                 |
|        |  |                                      |                    | 474.045.0            | 4 570 004 400          |
| 44     | TOTAL  | 1,198,133,036                        |                    | 471,645,8            | 83 1,573,981,490       |

| Name                                    | of Respondent                                   | This Report Is:                      |                    | 3.7.3                  | of Report                             |
|---|---|--------------------------------------|--------------------|------------------------|---------------------------------------|
| PacifiCorp                              |   | (1) X An Original (2) A Resubmission | (Mo, Da<br>04/30/2 | DEC.                   | 31,                                   |
| OTHER REGULATORY ASSETS (Account 182.3) |   |                                      |                    |                        |                                       |
| 1 D                                     | eport below the particulars (details) called fo |                                      |                    | re created through the | rate making actions                   |
|   | julatory agencies (and not includable in othe   |                                      |                    | •                      | -                                     |
|   | or regulatory assets being amortized, show p    |                                      | (a)                |                        |                                       |
| 3. Mi                                   | nor items (5% of the Balance at End of Year     | ir for Account 182.3 or amounts      | less than \$50     | ,000, whichever is les | s) may be grouped                     |
|   | asses.  |                                      |                    |                        |                                       |
| Line                                    | Description and Purpose of                      | Debits                               |                    | REDITS                 | Balance at                            |
| No.                                     | Other Regulatory Assets                         |                                      | Account<br>Charged | Amount                 | End of Year                           |
|   | (a) ·   | (b)                                  | (c)                | (d)                    | (e)                                   |
| 1                                       | ARO Reg Diff - Huntington Plant Landfill Expans |                                      |                    |                        | 1,657                                 |
|   | ARO Reg Diff - Jim Bridger Plant Landfill       | 199,121                              |                    |                        | 199,121<br>132,301                    |
| 3                                       | ARO Reg Diff - Jim Bridger Plant FGD Pond #1    | 132,301                              |                    |                        | 68,513                                |
| 4                                       | ARO Reg Diff - Jim Bridger Plant Evap Pond #3   |                                      |                    |                        | 45,636                                |
| 5                                       | ARO Reg Diff - Jim Bridger Plant Raw Water Po   |                                      |                    |                        | 947,953                               |
| 6                                       |   | 947,953                              |                    |                        | 349,890                               |
| 7                                       | ARO Reg Diff - Hermiston Plant                  | 349,890                              |                    |                        | 84,584                                |
| 8                                       | ARO Reg Diff - American Fork Hydro Plant        | 84,584                               |                    |                        | 447,131                               |
| 9                                       | ARO Reg Diff - Powerdale Hydro Plant            | 447,131                              |                    | 1,705                  | -1,705                                |
| 10                                      |   |                                      |                    | 150,705                | -150,705                              |
| 11                                      | ARO Reg Diff - Jim Bridger Plant FGD Pond #2    |                                      |                    | 27,791                 | -27,791                               |
| 12                                      | ARO Reg Diff - Naughton Plant Landfill          |                                      |                    | 57,429                 | -57,429                               |
| 13                                      | ARO Reg Diff - Naughton Plant 1 & 2 Clearwate   |                                      |                    | 128,311                | -128,311                              |
| 14                                      | ARo Reg Diff - Naughton Plant 3 Clearwater Por  |                                      |                    | 522,199                | -522,199                              |
| 15                                      |   |                                      |                    | 660,382                | -660,382                              |
| 16                                      |   |                                      |                    | 100,550                | -100,550                              |
| 17                                      | ARO Reg Diff - Naughton Plant 3 FGD Pond 1      |                                      |                    | 100,550                | -100,000                              |
| 18                                      |   |                                      |                    |                        |                                       |
| 19                                      |   |                                      |                    |                        |                                       |
| 20                                      |   |                                      |                    |                        |                                       |
| 21                                      |   |                                      |                    |                        |                                       |
| 22                                      |   |                                      |                    |                        |                                       |
| 23                                      |   |                                      | <del></del> -      |                        | · · · · · · · · · · · · · · · · · · · |
| 24                                      |   |                                      |                    |                        |                                       |
| 25                                      |   |                                      |                    |                        |                                       |
| 26                                      |   |                                      |                    |                        |                                       |
| 27                                      |   |                                      |                    |                        |                                       |
| 28                                      |   |                                      | -                  |                        |                                       |
| 29                                      |   |                                      |                    |                        | ,                                     |
| 30                                      |   |                                      |                    |                        | <u> </u>                              |
| 31                                      |   |                                      |                    |                        |                                       |
| 32                                      |   |                                      |                    |                        |                                       |
| 33                                      |   |                                      |                    |                        | ······                                |
| 34                                      | <del> </del>                                    |                                      |                    |                        |                                       |
| 35                                      | <u></u>   |                                      |                    |                        |                                       |
| 37                                      |   |                                      |                    |                        |                                       |
| 38                                      | <u> </u>  |                                      |                    |                        |                                       |
| 39                                      | <del> </del>                                    |                                      |                    |                        |                                       |
| -                                       |   |                                      |                    |                        |                                       |
| 41                                      |   |                                      |                    |                        |                                       |
| 42                                      |   |                                      |                    |                        |                                       |
| 43                                      |   |                                      |                    |                        |                                       |
| <b>—</b>                                |   |                                      |                    |                        |                                       |
| م ا                                     | TOTAL   | 1 198 133 036                        | 1 . N. 1 . 19 . 1  | 471.645.883            | 1,573,981,490                         |

| Name of Respondent PacifiCorp |  | (2) A  | n Original<br>Resubmission | (Mo, l             | Date of Report (Mo, Da, Yr)             |                           |  |
|-------------------------------|--|--|----------------------------|--------------------|---|---------------------------|--|
| 2. F                          | eport below the particulars (details<br>or any deferred debit being amorti<br>inor item (1% of the Balance at Es<br>ses. | s) called for concerning<br>zed, show period of ar | mortization in colun       | eferred debits     | i.                                      | ess) may be grouped by    |  |
| ine<br>No.                    | Description of Miscellaneous<br>Deferred Debits  | Balance at<br>Beginning of Year                    | Debits                     | Account<br>Charged | CREDITS Amount                          | Balance at<br>End of Year |  |
|                               | (a)  | (b)  | (c)                        | (d)                | (e)                                     | (f)                       |  |
| 1                             | Mill Fork Mine Rights  |  |                            |                    |   |                           |  |
| 3                             | Lease Payments   | 26,150,315   |                            | 101                | 25,916,2                                | 265 234,050               |  |
| 4                             | Joseph Settlement (20)   | 2,072,161  |                            | 557                | 137,3                                   | 381 1,934,780             |  |
| _ <del>_</del>                | doseph detternent (20)   | 2,072,101  |                            | 337                | 107,                                    | 1,504,700                 |  |
| 6                             | Firth Cogeneration Buyout (10)   | 1,332,240  | •                          | 557                | 444,1                                   | 080 888,160               |  |
| 7                             | Firth Cogeneration Buyout - CA   | -25,063  | •                          | 557                | -25,0                                   | 063                       |  |
| 8                             | Firth Cogeneration Buyout - MT   | -25,321  |                            | 557                | -25,                                    | 321                       |  |
| 9                             |  | -  |                            |                    |   |                           |  |
| 10                            | Lacomb Irrigation (24)   | 872,490  |                            | 557                | 45,7                                    | 720 826,770               |  |
| 11                            | Sales of Electric Utility  | <del></del>  |                            |                    | - · · - · · · · · · · · · · · · · · · · |                           |  |
| 13                            | Facilities and Properties  | 385,027  |                            | various            | 122,                                    | 290 262,737               |  |
| 14                            | 1 admites and 1 toperties  | 303,027  | <del> </del>               | ** Verious         | 122,4                                   | 202,737                   |  |
| 15                            | Bogus Creek (42)   | 1,530,800  |                            | 557                | 41,2                                    | 280 1,489,520             |  |
| 16                            | Bogus Creek settlement (7)   | -472,000   | 118,000                    |                    |   | -354,000                  |  |
| 17                            |  |  |                            |                    |   |                           |  |
| 18                            |  | -  |                            |                    |   |                           |  |
| 19                            | SERP Plan  | 330,000  | 930,000                    |                    |   | 1,260,000                 |  |
| 20                            | Pension Intangible Asset   | 41,006,000   | 1,474,000                  |                    |   | 42,480,000                |  |
| 21                            | Dusiness Faces Tes Condition   |  |                            |                    |   |                           |  |
| 22<br>23                      | <u> </u>   | 2,145  |                            | 421                | 2 .                                     | 145                       |  |
| 24                            | <del></del>  | 8,703  |                            | 421                |   | 781 4,922                 |  |
| 25                            |  | 128,627  |                            | 421                | 48,6                                    | <del></del>               |  |
| 26                            |  | 908,570  |                            | 421                | 303,2                                   |                           |  |
| 27                            |  | 375,614  |                            | 421                | 142,9                                   |                           |  |
| 28                            | Commercial Retrofit (6)  | 416,427  |                            | 421                | 150,6                                   | 633 265,794               |  |
|                               | Industrial Retrofit (6)  | 38,362   |                            | 421                | 15,0                                    |                           |  |
|                               | Commercial Small Retrofit (6)  | 255,429  |                            | 421                | 94,3                                    | <del></del>               |  |
| 31                            | Industrial Small Retrofit (6)  | 8,159  |                            | 421                | 3,2                                     | 264 4,895                 |  |
| 32                            | Tri-State Firm Wheeling (16)   | 2.020.670  |                            | 565                | 1.050                                   | 190 074 100               |  |
| 33<br>34                      | m-State Firm Wheeling (16)   | 2,030,670  |                            | 565                | 1,059,4                                 | 180 971,190               |  |
| 35                            | Mead Phoenix Availability  |  |                            |                    |   |                           |  |
| 36                            |  | 16,778,840   |                            | 565                | 377,7                                   | 760 16,401,080            |  |
| 37                            |  |  |                            |                    |   |                           |  |
| 38                            | Financing Costs Deferred   | 1,610,257  |                            | 930.2              | 1,372,0                                 | 098 238,159               |  |
| 39                            |  |  |                            |                    | ,                                       |                           |  |
| 40                            | Buffalo Settlement (7)   | 86,587   |                            | 557                | 45,1                                    | 177 41,410                |  |
| 41                            |  |  |                            |                    |   | 200 200                   |  |
| 42                            | Lakeview Buyout (13)   | 263,285  |                            | 557                | 43,2                                    | 280 220,005               |  |
| 43                            | TGS Buyout (20)  | 264,392  |                            | 557                | 15,5                                    | 527 248,865               |  |
|                               | TGS Buyout - CA (20)   | -4,957   |                            | 557                | 15,t                                    | <del>-  </del>            |  |
|                               | TGS Buyout - MT (20)   | -5,022   |                            | 557                |   |                           |  |
| <u>.</u>                      |  | 5,522  |                            |                    |   |                           |  |
|                               |  |  |                            |                    |   |                           |  |
| 47                            | Misc. Work in Progress   |  |                            |                    |   |                           |  |
| 48                            | Deferred Regulatory Comm.  |  | 5,000                      |                    |   | 5,000                     |  |
|                               | Expenses (See pages 350 - 351)   |  |                            |                    |   |                           |  |
| 49                            | TOTAL  | 123,117,377  |                            |                    |   | 94,695,115                |  |

|          | of Respondent<br>iCorp   | This Re<br>(1) [X<br>(2) | port Is:<br> An Original<br> A Resubmission | Date<br>(Mo, I<br>04/30   | Da, Yr)   D   | ear of Report<br>ec. 31, <u>2003</u> |
|----------|--|--------------------------|---|---------------------------|---------------|--------------------------------------|
| 1 P      | eport below the particulars (details)                                      |                          | NEOUS DEFFERED DE                           | <del>`</del>              |               |                                      |
| 2. Fc    | or any deferred debit being amortize<br>nor item (1% of the Balance at End | d, show period of        | famortization in colum                      | nn (a)                    |               | s) may be grouped by                 |
| Line     | Description of Miscellaneous   | Balance at               | Debits                                      |                           | CREDITS       | Balance at<br>End of Year            |
| No.      | Deferred Debits (a)  | Beginning of Year<br>(b) | (c)   | Account<br>Charged<br>(d) | Amount<br>(e) | (f)                                  |
| 1        | (a)  |                          |   |                           |               |                                      |
| 2        | Hermiston Swap (20)  | 7,329,19                 | 96  | 557                       | 539,57        | 6,789,623                            |
| 4        | Deferred Longwall Costs  | 1,095,59                 | 92  | 151                       | 375,28        | 9 720,303                            |
| 5        | Transition Costs IMA (5)   | 7,168,04                 | 14  | 930.2                     | 4,216,84      | 4 2,951,200                          |
| 6<br>7   | Transition Costs - WA (5)  | 7,100,0                  |   | 930.2                     | 4,210,04      | 2,331,200                            |
| 8        | Hayden Settlement (6)  | 931,23                   | 39  | 151                       | 292,18        | 639,057                              |
| 9<br>10  | Northwest Power Pool   | 118,79                   | 94 19,298                                   |                           |               | 138,092                              |
| 11       |  |                          |   |                           |               |                                      |
| 12<br>13 | Other Deferred Debits with Amounts less than \$50,000                      | 538,26                   | 59  |                           | 520,03        | 2 18,237                             |
| 14       |  |                          |   |                           |               |                                      |
| 15       | Deferred Aquila Streamflow Hedge Costs                                     | 1,458,33                 | 30  |                           |               | 1,458,330                            |
| 16<br>17 | neage Costs  | 1,400,00                 | 50  |                           |               | 1,400,000                            |
| 18       | Point to Point Transmission  | 533,17                   | 75 890,673                                  | 565                       |               | 1,423,848                            |
| 19<br>20 | Deferred Costs Wyodak  |                          |   | <u> </u>                  | <u> </u>      |                                      |
| 21       | Settlement (22)  | 6,703,63                 | 36  | 151                       | 335,18        | 2 6,368,454                          |
| 22<br>23 | Jim Boyd Hydro Buyout (11)   | 918,36                   | 35  | 557                       | 82,86         | 835,505                              |
| 24       | Jiiii Boyd Hydio Bdyddi (11)   | 910,30                   | 55  | 337                       | 02,00         | 5 555,555                            |
| 25       | Deferred Financing Costs   |                          | 161,601                                     |                           |               | 161,601                              |
| 26<br>27 | Unamortized Credit Agmt Costs  |                          | 702,786                                     |                           |               | 702,786                              |
| 28       |  |                          |   |                           |               |                                      |
| 29<br>30 | Unamortized PCRB LOC/SBBPA   |                          | 266,284                                     | -                         |               | 266,284                              |
| 31       | Unamortized PCRB Mode Conv Cost  |                          | 1,030,203                                   |                           |               | 1,030,203                            |
| 32       | Deferred Chrgs-Water Rights  |                          | 1,225,880                                   |                           |               | 1,225,880                            |
| 33       | Deletred Chigs-water Rights  |                          | 1,223,080                                   |                           |               | 1,223,000                            |
| 35       | Weather Hedge Option Purchases   |                          | 1,440,000                                   | -                         |               | 1,440,000                            |
| 36<br>37 | <u> </u>   | -                        |   |                           |               |                                      |
| 38       |  |                          |   |                           |               |                                      |
| 39<br>40 |  | ļ                        |   | <u> </u>                  |               |                                      |
| 41       |  |                          |   |                           |               |                                      |
| 42       |  |                          |   |                           |               |                                      |
| 43       |  |                          |   |                           |               | <del> </del>                         |
| 45       |  |                          |   |                           |               |                                      |
| 46       |  |                          | <del> </del>                                |                           | l             |                                      |
|          |  |                          |   |                           |               |                                      |
| 47       | Misc. Work in Progress   |                          |   |                           |               |                                      |
| 48       | Deferred Regulatory Comm.<br>Expenses (See pages 350 - 351)                |                          | 5,000                                       |                           |               | 5,000                                |
| 49       | TOTAL  | 123,117,3                | 77  |                           |               | 94,695,115                           |
|          | <u> </u>   |                          |   |                           |               | <del></del>                          |

| Name of Respondent This Report Is   |  | This Report Is:  | Date of Report<br>(Mo, Da, Yr) | Year of Report   |  |  |  |
|---|--|--|--------------------------------|--|--|--|--|
|   |  | (1) X An Original<br>(2) A Resubmission  | (Mo, Da, Yr)<br>04/30/2004     | Dec. 31, 2003  |  |  |  |
|   | ACCIIN   | MULATED DEFERRED INCOME TAX  |                                |  |  |  |  |
| Report the information called for below concerning the respondent's accounting for deferred income taxes. |  |  |                                |  |  |  |  |
|   | <ol> <li>Report the information called for below concerning the respondent's accounting for deferred income taxes.</li> <li>At Other (Specify), include deferrals relating to other income and deductions.</li> </ol>  |  |                                |  |  |  |  |
|   | (  |  |                                |  |  |  |  |
|   |  |  |                                |  |  |  |  |
| 1 1   | · Name of the same |  | Dollares of Decision           | Balance et End   |  |  |  |
| Line<br>No.   | Description and Locati   | on   | Balance of Begining of Year    | Balance at End<br>of Year  |  |  |  |
| 1101  | (a)  |  | (b)                            | (c)  |  |  |  |
| 2   | Electric  Bond Refinancing   |  | 151                            | ,243 119,264   |  |  |  |
| 3   | Deferred Compensation  |  | 4,071                          |  |  |  |  |
| 4   | Bad Debt   |  | 9,150                          |  |  |  |  |
| 5   | Obsolete Parts   |  | 6,774                          |  |  |  |  |
| 6   | Cholla/GE Contract Amortization  |  | 24,567                         |  |  |  |  |
| 7   | Other *  |  | -10,015                        |  |  |  |  |
| 8   | TOTAL Electric (Enter Total of lines 2 thru 7)   |  | 34,699                         |  |  |  |  |
| 9   | Gas  |  | 3.,300                         |  |  |  |  |
| 10  |  |  |                                | The state of the s |  |  |  |
| 11  |  | -  |                                |  |  |  |  |
| 12  |  |  |                                |  |  |  |  |
| 13  |  |  |                                |  |  |  |  |
| 14  |  |  |                                |  |  |  |  |
| 15  |  |  |                                |  |  |  |  |
| 16  | •  |  |                                |  |  |  |  |
| 17  | Other (Specify)  | And the state of t | 5,121,                         |  |  |  |  |
| 18  | TOTAL (Acct 190) (Total of lines 8, 16 and 17)   |  | 39,821                         | 55,788,505   |  |  |  |
|   |  | Notes  |                                | ····   |  |  |  |
|   |  |  |                                |  |  |  |  |
|   |  |  |                                |  |  |  |  |
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|   |  |  |                                |  |  |  |  |
| ]   |  |  |                                |  |  |  |  |
|   |  |  |                                |  |  |  |  |

(Next Page is: 250)

| Name of Respondent   This Repor |  |                  | oort Is:<br> An Original | Date of Report Year of Report (Mo, Da, Yr) |                  |            |  |                 |               |
|---------------------------------|--|------------------|--------------------------|--|------------------|------------|--|-----------------|---------------|
| PacifiCorp                      |  | (2)              | Ë                        | A Resubmissio                              | ssion 04/30/2004 |            |  | Dec. 31, 2003   |               |
|                                 | CAPITAL STOCKS (Account 201 and 204)   |                  |                          |  |                  |            |  |                 |               |
| serie:<br>requi<br>comp         | Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate eries of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting equirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and ompany title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.  Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year. |                  |                          |  |                  |            |  |                 |               |
| lino                            | Class and Series of Stock a  | nd               |                          |  | Number o         | f shares   | Par or Stat                                  | ed              | Call Price at |
| Line  <br>No.                   | Name of Stock Series   | nu .             |                          |  | Authorized t     |            | Value per sh                                 |                 | End of Year   |
|                                 |  |                  |                          |  |                  |            |  |                 |               |
|                                 | (a)  |                  |                          |  | (b               |            | (c)  | X40000000000000 | (d)           |
|                                 | Common Stock (Account 201)   |                  |                          |  | /:               | 50,000,000 |  |                 |               |
|                                 | (PacifiCorp is a fully owned indirect  |                  |                          |  |                  |            |  |                 |               |
|                                 | subsidiary of ScottishPower)   |                  |                          |  |                  |            | ·····  |                 |               |
|                                 | Common Stock (Mines)   |                  | _                        |  |                  |            |  |                 |               |
| 5<br>6                          | TOTAL COMMON STOCK   |                  |                          |  | 71               | 50,000,000 |  |                 |               |
| 7                               | TOTAL_COMMON STOCK   |                  |                          |  |                  | 70,000,000 |  |                 |               |
| 8                               |  |                  |                          |  |                  |            |  |                 |               |
| 9                               | Preferred Stock (Account 204):   |                  |                          |  |                  |            | · · · · · · · · · · · · · · · · · · ·        |                 |               |
|                                 | 5% Cumulative Preferred (American Stock Exch.  | )                | Cap 4                    |  |                  | 126,533    | ·  | 100.00          | 110.00        |
|                                 | Serial Preferred, Cumulative:  | •                |                          |  |                  | 3,500,000  |  |                 |               |
| 12                              | 4.52% Series   |                  |                          |  |                  |            |  | 100.00          | 103.50        |
| 13                              | 7.00% Series   |                  |                          |  |                  |            |  | 100.00          |               |
| 14                              | 6.00% Series   |                  |                          |  |                  |            |  | 100.00          |               |
| 15                              | 5.00% Series   |                  |                          |  |                  |            |  | 100.00          | 100.00        |
| 16                              | 5.40% Series   |                  |                          |  |                  |            |  | 100.00          | 101.00        |
|                                 | 4.72% Series   |                  |                          |  |                  |            |  | 100.00          | 103.50        |
|                                 | 4.56% Series   |                  |                          |  |                  |            |  | 100.00          | 102.34        |
| 19                              |  |                  |                          |  |                  |            |  |                 |               |
|                                 | No Par Serial Preferred, Cumulative:   | NEW PROPERTY.    | 200                      |  |                  |            |  |                 |               |
| 21                              | \$7.48 Series  |                  | 419                      |  |                  |            |  |                 | <u>_</u>      |
|                                 | TOTAL_PREFERRED STOCK  |                  |                          |  |                  | 3,626,533  |  |                 |               |
| 24                              | TO ME, ME ENGLES OF OOK  |                  |                          |  |                  | -,,        |  |                 |               |
| 25                              |  |                  | _                        |  |                  |            |  |                 |               |
| 26                              |  |                  |                          |  |                  |            |  |                 |               |
| 27                              |  | ****             |                          |  |                  | - 1        |  |                 |               |
| 28                              |  |                  |                          |  |                  |            |  |                 |               |
| 29                              |  |                  |                          |  |                  |            |  |                 |               |
| 30                              |  |                  |                          |  |                  |            | · · ·  |                 |               |
| 31                              |  |                  |                          |  |                  |            |  |                 |               |
| 32                              |  |                  |                          |  |                  |            |  |                 |               |
| 33                              |  | Example Harasi'a | eda t                    |  |                  |            | -  |                 |               |
|                                 | Authorized and unissued Capital Stock  |                  |                          |  |                  |            | <u>.                                    </u> |                 |               |
| 35                              |  |                  |                          |  |                  | -          |  |                 |               |
| 36<br>37                        |  |                  |                          |  |                  |            | · <u>·</u>                                   |                 |               |
| 38                              |  |                  |                          | <del></del>                                | <del></del>      |            |  |                 |               |
| 39                              |  |                  |                          |  |                  |            |  |                 |               |
| 40                              |  |                  |                          |  | <u>.</u>         |            |  |                 |               |
| 41                              |  |                  |                          |  |                  |            |  |                 |               |
| 42                              |  |                  | -                        |  |                  |            |  |                 |               |
|                                 |  |                  |                          |  |                  |            |  |                 |               |
|                                 |  |                  |                          |  |                  |            |  |                 |               |

| Name of Respondent                              |  | This Report Is:  |  | Date of Report       | Year of Report          |             |  |
|---|--|--|--|----------------------|-------------------------|-------------|--|
| PacifiCorp                                      |  | (1) X An Original (Mo, Da, Yr) (2) A Resubmission 04/30/2004 |  |                      | Dec. 31, 2003           |             |  |
|   |  | CAPITAL STOCKS (Account 201 and 204) (Continued)             |  |                      |                         |             |  |
| which have not yet bee 4. The identification of | tails) concerning shares<br>n issued.<br>each class of preferred | of any class and ser   | ies of stock authori                             | zed to be issued by  |                         | 'n          |  |
| non-cumulative.                                 | f any capital stock which  | has been nominally   | issued is nominally                              | outstanding at end   | of vear.                |             |  |
| Give particulars (details                       | s) in column (a) of any ne<br>ne of pledgee and purpo            | iominally issued capit                                       | tal stock, reacquire                             | d stock, or stock in | sinking and other funds |             |  |
| OUTSTANDING PE<br>(Total amount outstand        | R BALANCE SHEET  |  |  | RESPONDENT           |                         | Line<br>No. |  |
| for amounts held                                | by respondent)   |  | STOCK (Account 217                               |                      |                         |             |  |
| Shares<br>(e)                                   | Amount<br>(f)  | Shares<br>(g)  | Cost<br>(h)                                      | Shares<br>(i)        | Amount<br>(j)           |             |  |
| 312,176,089                                     | 2,933,223,674  |  |  |                      |                         | 1 1         |  |
|   |  |  |  |                      |                         | 2           |  |
|   |  |  |  |                      |                         | 3           |  |
| 3,001   | 3,001  |  |  |                      |                         | 4           |  |
|   |  |  |  |                      |                         |             |  |
| 312,179,090                                     | 2,933,226,675  |  | <u> </u>   |                      |                         | e           |  |
|   |  |  |  |                      |                         | 7           |  |
|   |  |  |  |                      |                         | + 3         |  |
|   |  |  | <u> </u>   |                      |                         | 10          |  |
| 126,243   | 12,624,300   |  |  |                      |                         | 11          |  |
| 2.005   | 206,500  |  |  | <del></del>          |                         | 12          |  |
| 2,065<br>18,046                                 | 1,804,600  |  |  |                      |                         | 13          |  |
| 5,930   | 593,000  |  |  |                      |                         | 14          |  |
| 41,908  | 4,190,800  |  | <del>                                     </del> |                      |                         | 15          |  |
| 65,959  | 6,595,900  |  |  |                      |                         | 16          |  |
| 69,890  | 6,989,000  |  |  |                      |                         | 17          |  |
| 84,592  | 8,459,200  |  |  |                      |                         | 18          |  |
|   |  |  |  |                      |                         | 19          |  |
|   |  |  |  |                      |                         | 20          |  |
|   |  |  | <u> </u>   |                      |                         | 2           |  |
|   |  |  |  |                      |                         | 22          |  |
| 414,633   | 41,463,300   |  |  |                      |                         | 2           |  |
|   |  | <u> </u>   | <del>-</del>                                     |                      |                         | 2           |  |
|   |  |  |  |                      |                         | 20          |  |
|   |  |  | <del> </del>                                     |                      |                         | 2           |  |
|   |  |  | <del> </del>                                     |                      |                         | 2           |  |
|   |  | <del> </del>   |  |                      |                         | 2           |  |
|   |  | -  |  |                      |                         | 3(          |  |
| <u> </u>  |  |  |  |                      |                         | 3           |  |
|   |  | · · · · · · · · · · · · · · · · · · ·                        |  |                      |                         | 32          |  |
|   |  |  |  |                      |                         | 3           |  |
|   |  |  |  |                      |                         | 3.          |  |
|   |  |  |  |                      |                         | 3           |  |
|   |  |  |  |                      |                         | 3           |  |
|   |  |  |  |                      |                         | 3           |  |
|   |  |  |  |                      |                         | 3           |  |
|   |  |  |  |                      |                         | 3           |  |
|   |  |  | <u> </u>   |                      |                         | 4           |  |
|   |  |  |  |                      | <u> </u>                | 4:          |  |
| ì   | 1  |  | I .  | 1                    | ı                       | I 44        |  |

|          | of Respondent  | This Report Is: (1) [X] An Original    | Date of Report<br>(Mo, Da, Yr)   | Year of Report Dec. 31 2003               |
|----------|--|--|--|---|
| Pacif    | Corp   | (2) A Resubmission                     | 04/30/2004   | Dec. 31,                                  |
|          |  | CAPITAL STOCK EXPENSE (Account         | 214)   |   |
| 2. If    | eport the balance at end of the year of disc<br>any change occurred during the year in th<br>ils) of the change. State the reason for ar | e balance in respect to any class or a | series of stock, attach a  | statement giving particulars int charged. |
| Line     | Class  | and Series of Stock<br>(a)             |  | Balance at End of Year<br>(b)             |
| No.      | Common Stock   | (a)                                    |  | 41,093,939                                |
| 2        | Common Stock   |  |  |   |
|          | Preferred Stock:   |  |  |   |
| 4        | 5.00% Serial   |  |  | 98,049                                    |
| 5        | 4.52% Serial   |  |  | 9,676                                     |
| 6        | 4.72% Serial   |  |  | 30,349                                    |
|          | 4.56% Serial   |  | Summer of the state of the stat | 49,071                                    |
| 8        | \$7:48 Serial  |  |  |   |
| 9        |  |  |  |   |
| 10       |  | <u> </u>                               |  |   |
| 11<br>12 |  |  |  |   |
| 13       |  |  |  |   |
| 14       |  |  |  |   |
| 15       |  |  |  |   |
| 16       |  |  |  |   |
| 17       |  |  |  |   |
| 18       |  |  |  | <u> </u>                                  |
| 19       |  |  |  |   |
| 20       |  |  |  |   |
| 21       |  |  |  |   |
|          |  |  |  |   |
| -        | TOTAL  |  |  | 41,281,084                                |
|          | TOTAL  |  |  |   |

(Next Page is: 256)

| Name                                    | of Respondent   | This Report Is:   | Date of Report   | Year of Report   |  |  |  |  |  |
|---|---|---|--|--|--|--|--|--|--|
| Pacif                                   | ·   | (1) X An Original   | (Mo, Da, Yr)   | Dec. 31, 2003  |  |  |  |  |  |
|   | •   | (2) A Resubmission  | 04/30/2004   |  |  |  |  |  |  |
|   | LONG-TERM DEBT (Account 221, 222, 223 and 224)  |   |  |  |  |  |  |  |  |
| Reac<br>2. In<br>3. Fo<br>4. Fo<br>dema | eport by balance sheet account the particular quired Bonds, 223, Advances from Associal column (a), for new issues, give Commission bonds assumed by the respondent, includor advances from Associated Companies, reand notes as such. Include in column (a) nature receivers, certificates, show in column (a) | ted Companies, and 224, Other lor<br>on authorization numbers and dates<br>de in column (a) the name of the iss<br>port separately advances on notes<br>ames of associated companies from | ng-Term Debt. s. suing company as well as s and advances on open n which advances were r | s a description of the bonds.<br>accounts. Designate<br>eceived. |  |  |  |  |  |
|   | •   | the name of the court -and date of  | court order under which  | such certificates were   |  |  |  |  |  |
| issue<br>8 In                           | <ul> <li>column (b) show the principal amount of bo</li> </ul>  | ands or other long-term debt origins  | lly issued   |  |  |  |  |  |  |
|   | column (c) show the expense, premium or   |   |  | term debt originally issued.                                     |  |  |  |  |  |
|   | or column (c) the total expenses should be li   |   |  |  |  |  |  |  |  |
|   | ate the premium or discount with a notation,  |   |  |  |  |  |  |  |  |
|   | urnish in a footnote particulars (details) rega   |   |  |  |  |  |  |  |  |
|   | s redeemed during the year. Also, give in a   | i footnote the date of the Commissi   | on's authorization of trea   | atment other than as   |  |  |  |  |  |
| speci                                   | fied by the Uniform System of Accounts.   |   |  | :  |  |  |  |  |  |
|   |   |   |  |  |  |  |  |  |  |
|   |   |   |  |  |  |  |  |  |  |
|   |   |   |  |  |  |  |  |  |  |
| ine                                     | Class and Series of Obligat   | tion, Coupon Rate   | Principal Amou   | nt Total expense,  |  |  |  |  |  |
| No.                                     | (For new issue, give commission Author  |   | Of Debt issued   |  |  |  |  |  |  |
|   | (a)   |   | (b)  | (c)  |  |  |  |  |  |
| 1                                       | Bonds: (Account 221)  |   |  |  |  |  |  |  |  |
| 2                                       | First Mortgage Bonds:   |   |  |  |  |  |  |  |  |
| 3                                       | 6.750% Series due April 1, 2005   | <del></del>   | 150,000  | ,000 1,177,203   |  |  |  |  |  |
| 4                                       |   |   |  | 196,500 D  |  |  |  |  |  |
| 5                                       | 5.650% Series due November 1, 2006  |   | 200,000  |  |  |  |  |  |  |
| 6                                       |   |   |  | 670,000 D  |  |  |  |  |  |
|   | 4.3% Series due September 15, 2008  |   | 200,000  |  |  |  |  |  |  |
| 8                                       | The series are deposition to, 2000  |   |  | 288,000 D  |  |  |  |  |  |
| 9                                       | 8.271% Series due October 1, 2010   | <del></del>   | 48,972   |  |  |  |  |  |  |
| 10                                      | 7.978% Series due October 1, 2011   |   | 4,422  | <u> </u>   |  |  |  |  |  |
| 11                                      | 6.900% Series due November 15, 2011   |   | 500,000  |  |  |  |  |  |  |
| 12                                      | 0.0007/1 00.100 000 11070111501 70, 2017  |   | 000,000  | 1,735,000 D  |  |  |  |  |  |
| 13                                      | 8.493% Series due October 1, 2012   |   | 19,772   | <del>  </del>  |  |  |  |  |  |
| 14                                      | 8.797% Series due October 1, 2013   |   | 16,203   | <del></del>  |  |  |  |  |  |
| 15                                      | 5.45 % Series due September 15, 2013  |   | 200,000  | <del></del>  |  |  |  |  |  |
| 16                                      | 0.40 % deries due deplember 10, 2010  |   | 200,000  | 232,000 D  |  |  |  |  |  |
| 17                                      | 8.734% Series due October 1, 2014   |   | 28,218   | <del></del>  |  |  |  |  |  |
| 18                                      | 8.294% Series due October 1, 2015   |   | 46,946   |  |  |  |  |  |  |
| 19                                      | 8.635% Series due October 1, 2016   |   | 18,750   |  |  |  |  |  |  |
| 20                                      | 8.470% Series due October 1, 2017   | 7:  | 19,609   |  |  |  |  |  |  |
| 21                                      | 7.700% Series due November 15, 2031   |   | 300,000  |  |  |  |  |  |  |
| 22                                      |   |   | 000,000  | 864,000 D  |  |  |  |  |  |
| 23                                      | 7.40% Series E Medium-Term Notes due Jan.   | 22, 2003  | 1,000  | <del></del>  |  |  |  |  |  |
| 24                                      | 7.36% Series E Medium-Term Notes due Jan.   |   | 3,000  |  |  |  |  |  |  |
| 25                                      | 6.34% Series F Medium-Term Notes due July 2   | <del></del>   | 19,000   | <del></del>  |  |  |  |  |  |
| 26                                      | 6.34% Series F Medium-Term Notes due July 2   | <u> </u>  | 4,000  |  |  |  |  |  |  |
| 27                                      | 6.34% Series F Medium-Term Notes due July 2   |   | 2,000  |  |  |  |  |  |  |
| 28                                      | 6.34% Series F Medium-Term Notes due July 2   |   | 2,000  | <del></del>  |  |  |  |  |  |
| 29                                      | 6.34% Series F Medium-Term Notes due July 2   | · · · · · · · · · · · · · · · · · · ·   | 10,000   |  |  |  |  |  |  |
| 30                                      | 6.31% Series F Medium-Term Notes due July 2   |   | 6,000  |  |  |  |  |  |  |
| 31                                      | 6.31% Series F Medium-Term Notes due July 2   |   | 18,000,  |  |  |  |  |  |  |
| 32                                      | 6.31% Series F Medium-Term Notes due July 2   |   | 18,000,  |  |  |  |  |  |  |
| - 32                                    | 0.0176 Genes 1 Medium-Term Notes due July 2   |   | 10,000,  | 142,104  |  |  |  |  |  |
|   |   |   |  | ]  |  |  |  |  |  |
| 22                                      | TOTAL   |   | 4 400 000  | 000 65 000 454   |  |  |  |  |  |
| 33                                      | TOTAL   |   | 4,468,600  | ,000 65,099,451  |  |  |  |  |  |

| Name of Respondent   |  | This Report Is:  |  | Date of Report  | Year of Report  |   |  |
|--|--|--|--|---|---|---|--|
| PacifiCorp   |  |  | (1) X An Original (Mo, Da, Yr) Dec. 31, 2003 (2) A Resubmission 04/30/2004   |   |   |   |  |
|  |  | LON  | 1 ' '  |   |   |   |  |
| 11. Explain and Debt - Credit 2. In a footnoted advances, show the during year. Go and purpose of the first of the response of the first of the response of the first of the response of the first of the response of the first of the response of the first of the response o | y debits and creat.  Ite, give explanation of each complex for each complex for each complex for each condent has plected and securities expense was in umn (i). Explain to the expense was and the expense was in expense was in each expense was in each expense was in expense was in each expense was in expen | sed amounts appliced and anounts appliced and anounts applicatory (details) for Apany: (a) principal authorization number and any of its long long-term debt serin a footnote. curred during the year in a footnote any 430. Interest on D | cable to issues who ited to Account accounts 223 and advanced during abers and dates. Interm debt securities which have the aron any obligatifference between the Associated | nich were redeem 428, Amortization 224 of net chang year, (b) interest ities give particulate been nominally ations retired or reen the total of columniations. | and Expense, or credite es during the year. With added to principal amo ars (details) in a footnote r issued and are nomina | unt, and (c) principle reparts including name of pledgodly outstanding at end of year, include such interest on | aid<br>gee                                       |
| Nominal Date of Issue (d)  | Date of<br>Maturity<br>(e)   | AMORTIZA<br>Date From<br>(f)   | TION PERIOD  Date To  (g)  | (Total amount reduction fo  | itstanding<br>t outstanding without<br>r amounts held by<br>spondent)<br>(h)  | Interest for Year<br>Amount<br>(i)  | Line<br>No.                                      |
|  |  | \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \  |  |   |   | ·   | 1  |
|  |  |  |  |   |   |   | 2  |
| 040193   | 040105   | 040193   | 040105   |   | 150,000,000   | 10,125,000  | 3  |
| -  |  |  |  | <u> </u>  | 000 000 000   | 11,300,000  | 5  |
| 110698   | 110106   | 110698   | 110106   |   | 200,000,000   | 11,300,000  | 6  |
|  | 004500   | 004502   | 091508   |   | 200.000.000   | 2,651,667   | <del></del>                                      |
| 091503   | 091508   | 091503   | 091506   |   | 200,000,000   |   | 8  |
| 041592   | 100110   | 041592   | 100110   | <u> </u>  | 26,550,000  | 2,365,051   | <b>├</b>   |
| 041592   | 100110   | 041592   | 100111   | <del> </del>  | 2,547,000   | 216,483   |  |
| 111501   | 111511   | 111501   | 111511   |   | 500,000,000   | 34,500,000  | 11   |
| 111301   | 111311   | 111001   |  |   |   | <u> </u>  | 12   |
| 041592   | 100112   | 041592   | 100112   |   | 12,403,000  | 1,110,460   | 13   |
| 041592   | 100113   | 041592   | 100113   | <u> </u>  | 10,817,000  | 995,117   | 14   |
| 091503   | 091513   | 111501   | 091513   |   | 200,000,000   | 3,360,833   | 15   |
|  | · ·-   |  |  |   |   |   | 16   |
| 041592   | 100114   | 041592   | 100114   |   | 19,664,000  | 1,785,841   |  |
| 041592   | 100115   | 041592   | 100115   |   | 33,558,000  | 2,883,077   | _  |
| 041592   | 100116   | 041592   | 100116   |   | 13,997,000  | 1,245,815   | <del>                                     </del> |
| 041592   | 100117   | 041592   | 100117   |   | 15,003,000  | 1,305,820   |  |
| 111501   | 111531   | 111501   | 111531   |   | 300,000,000   | 23,100,000  |  |
|  |  |  |  |   |   |   | 22   |
| 012293   | 012203   | 012293   | 012203   |   |   | 4,317   |  |
| 012693   | 012703   | 012693   | 012703   |   | <u> </u>  | 15,947  |  |
| 072893   | 072803   | 072893   | 072803   |   |   | 692,645   |  |
| 072893   | 072803   | 072893   | 072803   |   |   | 145,820   |  |
| 072893   | 072803   | 072893   | 072803   |   |   | 72,910  |  |
| 072893   | 072803   | 072893   | 072803   |   |   | 72,910  | +  |
| 072193   | 072803   | 072193   | 072803   |   | <u></u>   | 364,550   | +  |
| 072893   | 072803   | 072893   | 072803   |   |   | 217,695   | <del></del>                                      |
| 072893   | 072803   | 072893   | 072803   | <u> </u>  |   | 653,085   | <del></del>                                      |
| 072893   | 072803   | 072893   | 072803   | <b>_</b>  |   | 653,085   | 32   |
|  |  |  |  |   | 3,820,085,702   | 239,757,886   | 33   |

PacifiCorp

| PacifiCorp  (2) Assubmission   0x/30/2004     | Name                       | of Respondent   | This Report Is:                         | Date of Report             | Year of Report                        |  |  |  |  |
|---|----------------------------|---|---|----------------------------|---------------------------------------|--|--|--|--|
| [CNG-TERM DEBT (Account 221, 223 and 224)  1. Report by balance sheet account the particulars (details) concerning in partern debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Compenies, and 224, Other fong-Term Debt.  2. In column (a), for new issues, give Commission authorization numbers and dates.  3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bond of the bond of the column (a) the name of the issuing company as well as a description of the bond of the column (a) the name of the issuing company as well as a description of the bond of the port of the column (a) the name of the issuing company as well as a description of the bond of the column (a) the name of the court- and date of court order under which advances were received.  5. For acceivers, certificates, show in column (a) the name of the court- and date of court order under which advances were received.  5. For acceivers, certificates, show in column (a) the name of the court- and date of court order under which advances were received.  6. For column (b) show the principal amount of bonds or other long-term debt originally issued.  7. In column (c) show the expense, premium or discound with respect to the amount of bonds or other long-term debt originally issued in the column (a) the expense of the column (a) the column (a) the column (b) and the column (b  | Pacifi(                    | Corp  | (1) X An Original                       | (Mo, Da, Yr)<br>04/30/2004 | Dec. 31, 2003                         |  |  |  |  |
| 1. Report by balance sheat account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Rescoulted Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.  2. In column (a), for new issues, give Commission authorization numbers and dates.  3. For inchassessment prepared in the particular of the name of the issuing company as well as a description of the bond.  4. For broads as as Sub-included regionated, included in column (a) the name of the issuing company as well as a description of the bond.  5. For rescription and the principal amount of bonds or other long-term debt originally issued.  5. For rescription and the principal amount of bonds or other long-term debt originally issued.  6. In column (b) show the principal amount of bonds or other long-term debt originally issued.  7. In column (c) show the principal amount of bonds or other long-term debt originally issued.  8. For column (c) show the principal amount of bonds or other long-term debt originally issued.  9. For including (c) the lotal expenses should be listed first for each issuance, then the amount of premium (n) parentheses) or discount discount with respect to the amount of bonds or other long-term debt originally issued.  9. For column (c) the lotal expenses should be listed first for each issuance, then the amount of premium (n) parentheses) or discount discount discount with should not be netted.  9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with seases redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.  1. 6.31% Series P. Medium-Term Notes due Sept. 1, 2003. 1.000,000 7.000 7  |                            |   | → · · · · · · · · · · · · · · · · · · · |                            |                                       |  |  |  |  |
| Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Iong-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bond. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) mams of associated companies from which advances were received. 5. For receivers, certificates, show in column (a) the name of the court and date of court order under which such certificates were issued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuence, then the amount of premium (in parentheses) or discount indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) resparing the treatment of unamortized debt expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) resparing the treatment of unamortized debt expenses, premium or discount should not be netted. 9. Furnish in a footnote particular (deat) and the principal amount of the teatment other than as specified by the Uniform System of Accounts.  Line (For new issue, give commission Authorization numbers and dates) (of Debt issued (for new issue, give commission Authorization numbers and dates) (of Debt issued (for new issue, give commission Authorization and the accounts of the accounts of the accounts of the accounts of the accounts of the accounts of the accounts of the accounts of the accounts of the accounts of the accounts of the accounts of the accounts of the accounts of the accounts  |                            |   |   |                            | 221 Pands 222                         |  |  |  |  |
| demand notes as such. Include in column (a) names of associated companies from which advances were received.  5. For receivers, certificates, show in column (a) the name of the court-and date of court order under which such certificates were issued.  6. In column (b) show the principal amount of bonds or other long-term debt originally issued.  7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.  8. For column (c) show the perincipal amount of bonds or other long-term debt originally issued.  9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount should not be netted.  9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated will sissues redemend during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.  Line  Class and Series of Obligation, Coupon Rate  No.  (For new issue, give commission Authorization numbers and dates)  (b)  Cl  1. 6.31% Series P Medium-Term Notes due Sept. 1, 2003  1. 2005  | Reaco<br>2. In o<br>3. For | Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.  2. In column (a), for new issues, give Commission authorization numbers and dates.  3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. |   |                            |                                       |  |  |  |  |
| 5. For receivers, certificates, show in column (a) the name of the court -and date of count order under which such certificates were issued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) sho with expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) sho total expenses, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) sho total expenses, premium or discount with a notation, such as (P) or (D). The expenses, premium or discount subund to be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with such as the column of  | 4. For                     | r advances from Associated Companies,   | report separately advances on notes     | s and advances on open     | accounts. Designate                   |  |  |  |  |
| Sissued.  In column (b) show the principal amount of bonds or other long-term debt originally issued.  In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term dobt originally issued.  For column (c) show the expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.  Furnish in a footnote particulars (details) regarding the treatment of unamorized debt expense, premium ciscount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.  Line  Class and Series of Obligation, Coupon Rate  No.  (For new issue, give commission Authorization numbers and dates)  (a)  1 6.31% Series F Medium-Term Notes due July 28, 2003  1 1.000,000  7,897  2 9.00% Series Conditum-Term Notes due Sept. 1, 2003  3 7.03% Series Conditum-Term Notes due Cut. 15, 2003  3 7.03% Series E Medium-Term Notes due Cut. 15, 2003  5 7.39% Series E Medium-Term Notes due Cut. 21, 2003  5 7.39% Series E Medium-Term Notes due Cut. 22, 2003  6 7.30% Series Dedium-Term Notes due Cut. 22, 2003  6 7.30% Series E Medium-Term Notes due Cut. 22, 2003  7 7.50% Series Dedium-Term Notes due Cut. 22, 2003  9 7.75% Series Dedium-Term Notes due Cut. 22, 2003  9 7.75% Series Dedium-Term Notes due Cut. 22, 2003  1 7.75% Series Dedium-Term Notes due Cut. 22, 2004  1 7.75% Series Dedium-Term Notes due Cut. 22, 2004  1 7.75% Series Dedium-Term Notes due Cut. 22, 2004  1 7.75% Series Dedium-Term Notes due Cut. 22, 2004  1 7.75% Series Dedium-Term Notes due Cut. 22, 2004  1 7.75% Series Dedium-Term Notes due Cut. 22, 2004  1 7.75% Series Dedium-Term Notes due Cut. 22, 2004  1 7.75% Series Dedium-Term Notes due Cut. 22, 2004  1 7.75% Series E Medium-Term Notes due Cut. 22, 2004  1 7.75% Series E Medium-Term Notes due Cut. 22,  | demai                      | nd notes as such. Include in column (a) r   | ames of associated companies from       | n which advances were r    | received.                             |  |  |  |  |
| 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 8. For column (c) the total expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount inclicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount and to be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated will issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.  Line No. (For new issue, give commission Authorization numbers and dates) (of Debt issued (b) Premium or Discount (c)  1. 6.31% Series F Medium-Term Notes due July 28, 2003 1,000,000 7,887  2. 9.00% Series C Medium-Term Notes due July 28, 2003 1,000,000 33,788  3. 7.03% Series E Medium-Term Notes due Ct. 12, 2003 5,000,000 33,788  4. 7.27% Series E Medium-Term Notes due Ct. 12, 2003 5,000,000 33,788  5. 7.39% Series E Medium-Term Notes due Ct. 12, 2003 5,000,000 33,788  6. 7.39% Series E Medium-Term Notes due Ct. 12, 2003 5,000,000 33,788  6. 7.39% Series E Medium-Term Notes due Ct. 12, 2003 5,000,000 33,788  7. 7.69% Series D Medium-Term Notes due Ct. 12, 2003 5,000,000 13,515  7. 7.69% Series D Medium-Term Notes due Ct. 12, 2004 2,000,000 13,515  7. 7.79% Series D Medium-Term Notes due Ct. 12, 2004 2,000,000 13,515  7. 7.79% Series D Medium-Term Notes due Ct. 12, 2004 5,000,000 2,332  10. 7.75% Series D Medium-Term Notes due Ct. 22, 2004 7,500,000 2,532  11. 6.75% Series D Medium-Term Notes due Ct. 22, 2004 7,500,000 2,532  12. 7.17% Series E Medium-Term Notes due Ct. 22, 2004 7,500,000 3,000,000 3,536  13. 7.30% Series E Medium-Term Notes due Ct. 22, 2004 7,500,000 3,000,000 3,767  14. 7.17% Series E Medium-Term Notes due Ct  |                            |   | a) the name of the court -and date o    | t court order under wnict  | such certificates were                |  |  |  |  |
| 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.  9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated will issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.  Line (For new issue, give commission Authorization numbers and dates) (b) (c) (c) (d) (e) (e) (e) (e) (e) (e) (e) (e) (for new issue, give commission Authorization numbers and dates) (g) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e  |                            |   | onds or other long-term debt origin:    | ally issued                |                                       |  |  |  |  |
| 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parenthises) or discount indicate the premium or discount with an notation, such as (P) or (D). The expenses, premium or discount should not be netted.  9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated wit issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.    Line  | 7 In                       | column (c) show the expense premium o   | r discount with respect to the amour    | nt of bonds or other long- | term debt originally issued.          |  |  |  |  |
| Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.  9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.    Indicate the premium of Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (Principal Amount (C) (C) (Poth issued (N) (C) (C) (Poth issued (N) (C) (C) (Poth issued (N) (C) (C) (Poth issued (N) (C) (C) (Poth issued (N) (C) (Poth issued (N) (C) (Poth issued (N) (C) (Poth issued (N) (C) (Poth issued (N) (C) (Poth issued (Poth is  | 8. Fo                      | r column (c) the total expenses should be   | listed first for each issuance, then t  | he amount of premium (i    | n parentheses) or discount.           |  |  |  |  |
| Line   Class and Series of Obligation, Coupon Rate   Principal Amount   Total expense, Premium or Discounts   | Indica                     | te the premium or discount with a notation  | n, such as (P) or (D). The expenses     | s, premium or discount sl  | nould not be netted.                  |  |  |  |  |
| Line Class and Series of Obligation, Coupon Rate Of Debt issued (For new issue, give commission Authorization numbers and dates) (a) (b) (c) (c) (c) (c) (d) (d) (d) (d) (d) (d) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e   | 9. Fu                      | rnish in a footnote particulars (details) reg   | parding the treatment of unamortized    | debt expense, premium      | or discount associated with           |  |  |  |  |
| Line (For new Issue, give commission Authorization numbers and dates) (b)  1 6.31% Series F Medium-Term Notes due July 28, 2003 1,000,000 7,897 2 9,00% Series C Medium-Term Notes due Sept. 1, 2003 5,000,000 33,788 3 7,03% Series E Medium-Term Notes due Oct. 15, 2003 5,000,000 33,788 4 7,27% Series E Medium-Term Notes due Oct. 21, 2003 5,000,000 33,788 5 7,39% Series E Medium-Term Notes due Oct. 21, 2003 5,000,000 33,788 6 7,30% Series E Medium-Term Notes due Oct. 21, 2003 5,000,000 33,788 6 7,30% Series E Medium-Term Notes due Oct. 22, 2003 5,000,000 33,788 6 7,30% Series E Medium-Term Notes due Oct. 22, 2003 5,000,000 33,788 6 7,30% Series E Medium-Term Notes due Oct. 22, 2003 2,000,000 33,788 6 7,30% Series D Medium-Term Notes due Feb. 16, 2004 2,500,000 21,110 8 7,81% Series D Medium-Term Notes due Feb. 16, 2004 2,500,000 188,880 9 7,79% Series D Medium-Term Notes due Feb. 16, 2004 3,000,000 50,664 10 7,75% Series D Medium-Term Notes due Feb. 16, 2004 3,000,000 5,664 10 7,75% Series D Medium-Term Notes due Feb. 16, 2004 3,000,000 5,664 11 7,75% Series D Medium-Term Notes due Sept. 3, 2004 7,500,000 2,680,166 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1   |                            |   | a footnote the date of the Commiss      | ion's authorization of tre | atment other than as                  |  |  |  |  |
| No.   (For new issue, give commission Authorization numbers and dates)   Of Debt issued (b)   Premium or Discount (c)   C   C   C   C   C   C   C   C   C   | specif                     | ied by the Uniform System of Accounts.  |   |                            |                                       |  |  |  |  |
| No.   (For new issue, give commission Authorization numbers and dates)   Of Debt issued (b)   Premium or Discount (c)   C   C   C   C   C   C   C   C   C   |                            |   |   |                            |                                       |  |  |  |  |
| No.   (For new issue, give commission Authorization numbers and dates)   Of Debt issued (b)   Premium or Discount (c)   C   C   C   C   C   C   C   C   C   |                            |   |   |                            |                                       |  |  |  |  |
| No. (For new issue, give commission Authorization numbers and dates) (b) Premium or Discount (c) (c) (c) (d) (d) (d) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e   |                            |   |   |                            |                                       |  |  |  |  |
| No. (For new issue, give commission Authorization numbers and dates) (b) Premium or Discount (c) (c) (c) (d) (d) (d) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e   | 1:                         | Class and Series of Oblig   | eties Coupes Bate                       | Principal Amou             | int Total expense                     |  |  |  |  |
| (a) (b) (c)  1 6.31% Series F Medium-Term Notes due July 28, 2003 1,000,000 7,897 2 9,00% Series C Medium-Term Notes due Sept. 1, 2003 55,226,000 63,366 3 7,03% Series E Medium-Term Notes due Oct. 15, 2003 5,000,000 33,788 4 7,27% Series E Medium-Term Notes due Oct. 21, 2003 2,000,000 13,515 5 7,39% Series E Medium-Term Notes due Oct. 21, 2003 5,000,000 33,788 6 7,30% Series E Medium-Term Notes due Oct. 22, 2003 2,000,000 13,515 7 7,86% Series D Medium-Term Notes due Oct. 22, 2003 2,000,000 13,515 7 7,86% Series D Medium-Term Notes due Feb. 16, 2004 2,500,000 2,1,110 8 7,81% Series D Medium-Term Notes due Feb. 16, 2004 2,500,000 168,880 17,30% Series D Medium-Term Notes due Feb. 16, 2004 20,000,000 50,664 10 7,75% Series D Medium-Term Notes due Feb. 16, 2004 3,000,000 5,664 10 7,75% Series D Medium-Term Notes due Feb. 16, 2004 3,000,000 5,664 10 7,75% Series D Medium-Term Notes due Feb. 16, 2004 3,000,000 5,664 11 7,75% Series D Medium-Term Notes due Feb. 16, 2004 7,500,000 5,664 12 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5   |                            |   |   |                            |                                       |  |  |  |  |
| 1 6.31% Series F Medium-Term Notes due July 28, 2003 2 9,00% Series C Medium-Term Notes due Sept. 1, 2003 3 7.03% Series E Medium-Term Notes due Oct. 15, 2003 3 7.03% Series E Medium-Term Notes due Oct. 21, 2003 3 7.03% Series E Medium-Term Notes due Oct. 21, 2003 4 7.27% Series E Medium-Term Notes due Oct. 21, 2003 5 7.39% Series E Medium-Term Notes due Oct. 21, 2003 6 7.30% Series E Medium-Term Notes due Oct. 22, 2003 7 7.86% Series D Medium-Term Notes due Oct. 22, 2003 9 2.000.000 13,515 7 7.86% Series D Medium-Term Notes due Feb. 16, 2004 2 2,500,000 2 1,110 8 7.31% Series D Medium-Term Notes due Feb. 16, 2004 9 7.79% Series D Medium-Term Notes due Feb. 16, 2004 10 7.75% Series D Medium-Term Notes due Feb. 16, 2004 11 7.75% Series D Medium-Term Notes due Feb. 16, 2004 12 7.75% Series D Medium-Term Notes due Feb. 16, 2004 13 7.30% Series E Medium-Term Notes due Feb. 16, 2004 14 7.17% Series D Medium-Term Notes due Feb. 16, 2004 15 7.30% Series E Medium-Term Notes due Feb. 16, 2004 16 7.57% Series D Medium-Term Notes due Feb. 16, 2004 17 7.500,000 18 7.50% Series E Medium-Term Notes due Sept. 3, 2004 18 7.30% Series E Medium-Term Notes due Sept. 3, 2004 19 7.75% Series E Medium-Term Notes due Sept. 24, 2004 10 7.000,000 10 67.576 10 7.30% Series E Medium-Term Notes due Sept. 24, 2004 10 7.50% Series E Medium-Term Notes due Oct. 22, 2004 10 7.50% Series E Medium-Term Notes due Oct. 22, 2004 10 7.50% Series E Medium-Term Notes due Oct. 22, 2004 10 7.50% Series E Medium-Term Notes due Oct. 28, 2004 10 7.50% Series E Medium-Term Notes due Oct. 28, 2004 10 7.50% Series E Medium-Term Notes due Oct. 28, 2004 10 7.50% Series E Medium-Term Notes due Oct. 27, 2004 10 7.50% Series E Medium-Term Notes due Oct. 27, 2004 10 7.50% Series E Medium-Term Notes due Oct. 27, 2004 10 7.50% Series E Medium-Term Notes due Oct. 27, 2004 10 7.50% Series E Medium-Term Notes due Oct. 27, 2004 10 7.50% Series E Medium-Term Notes due Oct. 27, 2004 10 7.50% Series E Medium-Term Notes due Oct. 27, 2004 10 7.50% Series E Medium-Term Notes d  |                            |   | ······································  | (b)                        | (c)                                   |  |  |  |  |
| 2         9.00% Series C Medium-Term Notes due Sept. 1, 2003         55,226,000         63,366           3         7.03% Series E Medium-Term Notes due Oct. 21, 2003         5,000,000         33,788           4         7.27% Series E Medium-Term Notes due Oct. 21, 2003         2,000,000         13,515           5         7,39% Series E Medium-Term Notes due Oct. 22, 2003         2,000,000         33,788           6         7,30% Series E Medium-Term Notes due Oct. 22, 2003         2,000,000         13,515           7         7,86% Series D Medium-Term Notes due Feb. 16, 2004         2,500,000         21,110           8         7,81% Series D Medium-Term Notes due Feb. 16, 2004         20,000,000         188,880           9         7,75% Series D Medium-Term Notes due Feb. 16, 2004         3,000,000         50,664           10         7,75% Series D Medium-Term Notes due Feb. 16, 2004         3,000,000         25,332           11         6,75% Series B Medium-Term Notes due Sept. 3, 2004         175,000,000         2,680,166           12         505,000         50,000         50,381         50,000         56,381           14         7,11% Series E Medium-Term Notes due Sept. 24,2004         6,500,000         48,846           15         7,30% Series E Medium-Term Notes due Oct. 22, 2004         10,000,000         67,576 <td>1</td> <td></td> <td>v 28 2003</td> <td>1,000</td> <td>0,000 7,897</td>   | 1                          |   | v 28 2003                               | 1,000                      | 0,000 7,897                           |  |  |  |  |
| 3 7.03% Series E Medium-Term Notes due Oct. 15, 2003 5,000,000 33,788 4 7.27% Series E Medium-Term Notes due Oct. 21, 2003 2,000,000 13,515 5 7.39% Series E Medium-Term Notes due Oct. 22, 2003 5,000,000 33,788 6 7.39% Series E Medium-Term Notes due Oct. 22, 2003 2,000,000 13,515 7 7.86% Series D Medium-Term Notes due Feb. 16, 2004 2,500,000 21,110 8 7.81% Series D Medium-Term Notes due Feb. 16, 2004 2,000,000 168,880 9 7.79% Series D Medium-Term Notes due Feb. 16, 2004 20,000,000 168,880 10 7.75% Series D Medium-Term Notes due Feb. 16, 2004 3,000,000 25,332 11 6.75% Series D Medium-Term Notes due Feb. 16, 2004 3,000,000 25,332 11 6.75% Series H Medium-Term Notes due Feb. 16, 2004 3,000,000 2,5332 11 6.75% Series E Medium-Term Notes due Sept. 3, 2004 175,000,000 2,680,166 12 50,000 13 7.32% Series E Medium-Term Notes due Sept. 3, 2004 7,500,000 48,846 15 7.30% Series E Medium-Term Notes due Oct. 22, 2004 10,000,000 67,576 16 7.30% Series E Medium-Term Notes due Oct. 22, 2004 10,000,000 67,576 17 7.66% Series E Medium-Term Notes due Oct. 22, 2004 10,000,000 67,576 18 7.53% Series E Medium-Term Notes due Oct. 22, 2004 5,000,000 32,745 18 7.53% Series E Medium-Term Notes due Oct. 27, 2004 3,000,000 20,273 20 7.71% Series E Medium-Term Notes due Oct. 27, 2004 3,000,000 20,273 20 7.71% Series E Medium-Term Notes due Oct. 27, 2004 3,000,000 20,273 20 7.71% Series E Medium-Term Notes due Oct. 27, 2004 3,000,000 20,273 20 7.73% Series E Medium-Term Notes due Oct. 27, 2004 3,000,000 20,273 20 7.73% Series E Medium-Term Notes due Oct. 27, 2004 3,000,000 20,273 20 7.73% Series E Medium-Term Notes due Oct. 27, 2004 3,000,000 20,273 20 7.73% Series E Medium-Term Notes due Oct. 27, 2004 3,000,000 20,273 20 7.73% Series E Medium-Term Notes due Oct. 27, 2004 3,000,000 20,273 20 7.73% Series E Medium-Term Notes due Oct. 27, 2004 3,000,000 3,3788 20 6 7.36% Series E Medium-Term Notes due Oct. 27, 2004 5,000,000 3,3788 21 6 6.12% Series E Medium-Term Notes due Oct. 17, 2005 5,000,000 3,3788 22 6 7.36% Series E Medium-Term Notes du  | ——-                        | ······································  |   |                            |                                       |  |  |  |  |
| 4         7.27% Series E Medium-Term Notes due Oct. 21, 2003         2,000,000         13,515           5         7.39% Series E Medium-Term Notes due Oct. 21, 2003         5,000,000         33,788           6         7.30% Series E Medium-Term Notes due Oct. 22, 2003         2,000,000         13,515           7         7.86% Series D Medium-Term Notes due Feb. 16, 2004         2,500,000         21,110           8         7.81% Series D Medium-Term Notes due Feb. 16, 2004         20,000,000         168,880           9         7.79% Series D Medium-Term Notes due Feb. 16, 2004         3,000,000         25,332           10         7.75% Series D Medium-Term Notes due Feb. 16, 2004         3,000,000         25,332           11         6.75% Series D Medium-Term Notes due Jul. 15, 2004         175,000,000         26,800,166           12         500,500         175,000,000         50,500           13         7.32% Series E Medium-Term Notes due Sept. 24, 2004         7,500,000         56,361           14         7.11% Series E Medium-Term Notes due Oct. 22, 2004         10,000,000         67,576           15         7.30% Series E Medium-Term Notes due Oct. 22, 2004         10,000,000         67,576           16         7.30% Series E Medium-Term Notes due Oct. 22, 2004         10,000,000         67,576           17 </td <td></td> <td></td> <td></td> <td>5,000</td> <td>0,000 33,788</td>  |                            |   |   | 5,000                      | 0,000 33,788                          |  |  |  |  |
| 5 7.39% Series E Medium-Term Notes due Oct. 21, 2003 5,000,000 33,788 6 7.30% Series E Medium-Term Notes due Oct. 22, 2003 2,000,000 13,515 7 7.86% Series D Medium-Term Notes due Feb. 16, 2004 2,500,000 21,110 8 7.81% Series D Medium-Term Notes due Feb. 16, 2004 20,000,000 168,880 9 7.79% Series D Medium-Term Notes due Feb. 16, 2004 20,000,000 50,664 10 7.75% Series D Medium-Term Notes due Feb. 16, 2004 3,000,000 25,332 11 6.75% Series H Medium-Term Notes due Jul. 15, 2004 175,000,000 2,680,166 12 500,000 50  | <del></del>                |   |   | 2,000                      | 0,000 13,515                          |  |  |  |  |
| 6         7.30% Series E Medium-Term Notes due Oct. 22, 2003         2,000,000         13,515           7         7.86% Series D Medium-Term Notes due Feb. 16, 2004         2,500,000         21,110           8         7.81% Series D Medium-Term Notes due Feb. 16, 2004         6,000,000         50,664           10         7.79% Series D Medium-Term Notes due Feb. 16, 2004         3,000,000         25,332           11         6.75% Series D Medium-Term Notes due Feb. 16, 2004         3,000,000         25,332           11         6.75% Series H Medium-Term Notes due Vul. 15, 2004         175,000,000         2,680,166           12         500,500         50,560           13         7.32% Series E Medium-Term Notes due Sept. 3, 2004         7,500,000         56,361           14         7.11% Series E Medium-Term Notes due Oct. 22, 2004         6,500,000         48,846           15         7.30% Series E Medium-Term Notes due Oct. 22, 2004         10,000,000         67,576           16         7.30% Series E Medium-Term Notes due Oct. 22, 2004         10,000,000         67,576           17         7.66% Series E Medium-Term Notes due Oct. 22, 2004         7,500,000         32,745           18         7.53% Series E Medium-Term Notes due Oct. 27, 2004         3,000,000         20,273           20         7.71% Series E   | <del></del>                |   |   | 5,000                      | 0,000 33,788                          |  |  |  |  |
| 7 7.86% Series D Medium-Term Notes due Feb. 16, 2004  8 7.81% Series D Medium-Term Notes due Feb. 16, 2004  20,000,000  168,880  9 7.79% Series D Medium-Term Notes due Feb. 16, 2004  10 7.75% Series D Medium-Term Notes due Feb. 16, 2004  10 7.75% Series D Medium-Term Notes due Feb. 16, 2004  11 6,75% Series H Medium-Term Notes due Feb. 16, 2004  12 500,000  13 7.32% Series E Medium-Term Notes due Sept. 3, 2004  14 7.11% Series E Medium-Term Notes due Sept. 24, 2004  15 7.30% Series E Medium-Term Notes due Oct. 22, 2004  16 7.30% Series E Medium-Term Notes due Oct. 22, 2004  17 7.66% Series E Medium-Term Notes due Oct. 22, 2004  18 7.53% Series E Medium-Term Notes due Oct. 22, 2004  19 7.76% Series E Medium-Term Notes due Oct. 22, 2004  19 7.71% Series E Medium-Term Notes due Oct. 27, 2004  20 7.71% Series E Medium-Term Notes due Oct. 27, 2004  21 7.60% Series E Medium-Term Notes due Oct. 27, 2004  22 7.72% Series E Medium-Term Notes due Oct. 27, 2004  23 7.73% Series E Medium-Term Notes due Oct. 27, 2004  24 7.60% Series E Medium-Term Notes due Oct. 27, 2004  25 7.34% Series E Medium-Term Notes due Oct. 27, 2004  26 7.72% Series E Medium-Term Notes due Oct. 27, 2004  27 7.73% Series E Medium-Term Notes due Oct. 27, 2004  28 7.74% Series E Medium-Term Notes due Oct. 27, 2004  29 7.72% Series E Medium-Term Notes due Nov. 1, 2004  20 7.73% Series E Medium-Term Notes due Nov. 2, 2004  21 7.60% Series E Medium-Term Notes due Nov. 2, 2004  22 7.72% Series E Medium-Term Notes due Nov. 2, 2004  23 7.43% Series E Medium-Term Notes due Jun. 24, 2005  24 7.43% Series E Medium-Term Notes due Jun. 24, 2005  25 7.34% Series E Medium-Term Notes due Jun. 24, 2005  26 7.36% Series E Medium-Term Notes due Jun. 24, 2005  27 6.625% Series C Medium-Term Notes due Jun. 19, 2007  28 7.67% Series C Medium-Term Notes due Jun. 19, 2007  29 6.625% Series G Medium-Term Notes due Jun. 19, 2007  20 7.71% Series E Medium-Term Notes due Jun. 19, 2007  20 7.724,000  30 7.725  | <del></del>                |   |   | 2,000                      | ),000 13,515                          |  |  |  |  |
| 8 7.81% Series D Medium-Term Notes due Feb. 16, 2004 20,000,000 168,880 9 7.79% Series D Medium-Term Notes due Feb. 16, 2004 6,000,000 50,664 10 7.75% Series D Medium-Term Notes due Feb. 16, 2004 3,000,000 25,332 11 6.75% Series D Medium-Term Notes due Jul. 15, 2004 175,000,000 2,680,166 12 500,500 13 7.32% Series E Medium-Term Notes due Sept. 3, 2004 7,500,000 56,361 14 7.11% Series E Medium-Term Notes due Sept. 24, 2004 6,500,000 48,846 15 7.30% Series E Medium-Term Notes due Oct. 22, 2004 10,000,000 67,576 16 7.30% Series E Medium-Term Notes due Oct. 22, 2004 10,000,000 67,576 17 7.66% Series E Medium-Term Notes due Oct. 22, 2004 5,000,000 32,745 18 7.53% Series E Medium-Term Notes due Oct. 26, 2004 750,000 5,068 19 7.71% Series E Medium-Term Notes due Oct. 27, 2004 3,000,000 20,273 20 7.71% Series E Medium-Term Notes due Oct. 27, 2004 3,000,000 20,273 20 7.71% Series E Medium-Term Notes due Oct. 27, 2004 3,250,000 21,962 21 7.60% Series E Medium-Term Notes due Oct. 27, 2004 3,250,000 21,962 21 7.60% Series E Medium-Term Notes due Nov. 1, 2004 1,000,000 6,549 22 7.72% Series E Medium-Term Notes due Jan. 24, 2005 1,000,000 6,333 24 7.43% Series E Medium-Term Notes due Jan. 24, 2005 5,000,000 33,788 27 7.34% Series E Medium-Term Notes due Jan. 24, 2005 5,000,000 33,788 27 7.67% Series E Medium-Term Notes due Jan. 24, 2005 5,000,000 33,788 27 7.67% Series E Medium-Term Notes due Jan. 24, 2005 5,000,000 33,788 27 7.67% Series E Medium-Term Notes due Jan. 15, 2006 100,000,000 679,467 6,625% Series G Medium-Term Notes due Jan. 15, 2006 100,000,000 679,467 28 7.67% Series C Medium-Term Notes due Jan. 15, 2006 100,000,000 12,674.28 30 6,625% Series G Medium-Term Notes due Jan. 15, 2006 100,000,000 12,674.28 30 6,625% Series G Medium-Term Notes due Jan. 15, 2006 100,000,000 12,674.28 30 6,625% Series G Medium-Term Notes due Jan. 15, 2006 100,000,000 12,674.28 30 6,625% Series G Medium-Term Notes due Jan. 15, 2006 100,000,000 11,267.428 30 6,625% Series G Medium-Term Notes due Jan. 15, 2006 100,000,000 11,267.428 30 6  |                            |   |   | 2,500                      | ),000 21,110                          |  |  |  |  |
| 9 7.79% Series D Medium-Term Notes due Feb. 16, 2004 6,000,000 50,664 10 7.75% Series D Medium-Term Notes due Feb. 16, 2004 3,000,000 25,332 11 6.75% Series H Medium-Term Notes due Jul. 15, 2004 175,000,000 2,680,166 12 50,000 7,500,000 56,361 14 7.32% Series E Medium-Term Notes due Sept. 3, 2004 7,500,000 56,361 15 7.30% Series E Medium-Term Notes due Sept. 24, 2004 6,500,000 48,846 15 7.30% Series E Medium-Term Notes due Oct. 22, 2004 10,000,000 67,576 16 7.30% Series E Medium-Term Notes due Oct. 22, 2004 10,000,000 67,576 17 7.66% Series E Medium-Term Notes due Oct. 22, 2004 5,000,000 32,745 18 7.53% Series E Medium-Term Notes due Oct. 27, 2004 5,000,000 32,745 18 7.53% Series E Medium-Term Notes due Oct. 27, 2004 750,000 5,068 19 7.71% Series E Medium-Term Notes due Oct. 27, 2004 3,000,000 20,273 20 7.71% Series E Medium-Term Notes due Oct. 27, 2004 3,000,000 21,962 21 7.60% Series E Medium-Term Notes due Nov. 1, 2004 1,000,000 6,549 22 7.72% Series E Medium-Term Notes due Nov. 2, 2004 1,000,000 6,333 24 7.43% Series E Medium-Term Notes due Nov. 2, 2004 1,000,000 6,333 24 7.43% Series E Medium-Term Notes due Nov. 2, 2005 1,000,000 33,788 26 7.36% Series E Medium-Term Notes due Oct. 17, 2005 5,000,000 33,788 27 6.12% Series E Medium-Term Notes due Jan. 24, 2005 5,000,000 33,788 27 6.12% Series E Medium-Term Notes due Jan. 10, 2007 5,724,000 36,625 28 6,625% Series G Medium-Term Notes due Jan. 10, 2007 5,724,000 36,625 29 6,625% Series G Medium-Term Notes due Jan. 10, 2007 5,724,000 36,625 30 630,000 31 7.43% Series E Medium-Term Notes due Jan. 10, 2007 5,724,000 1,267,428   |                            |   |   |                            |                                       |  |  |  |  |
| 10       7.75% Series D Medium-Term Notes due Feb. 16, 2004       3,000,000       25,332         11       6.75% Series H Medium-Term Notes due Jul. 15, 2004       175,000,000       2,680,166         12       500,500       500,500         13       7.32% Series E Medium-Term Notes due Sept. 3, 2004       7,500,000       48,846         14       7.11% Series E Medium-Term Notes due Oct. 22, 2004       10,000,000       67,576         15       7.30% Series E Medium-Term Notes due Oct. 22, 2004       10,000,000       67,576         16       7.30% Series E Medium-Term Notes due Oct. 22, 2004       10,000,000       67,576         17       7.66% Series E Medium-Term Notes due Oct. 22, 2004       5,000,000       32,745         18       7.53% Series E Medium-Term Notes due Oct. 27, 2004       3,000,000       20,273         20       7.71% Series E Medium-Term Notes due Oct. 27, 2004       3,000,000       20,273         21       7.60% Series E Medium-Term Notes due Nov. 1, 2004       1,000,000       6,549         22       7.72% Series E Medium-Term Notes due Nov. 2, 2004       1,500,000       6,333         24       7.43% Series E Medium-Term Notes due Nov. 2, 2005       1,000,000       6,333         24       7.43% Series E Medium-Term Notes due Jan. 24, 2005       5,000,000       33,788   |                            |   |   | 6,000                      | 0,000 50,664                          |  |  |  |  |
| 11       6.75% Series H Medium-Term Notes due Jul. 15, 2004       175,000,000       2,680,166         12       500,500         13       7.32% Series E Medium-Term Notes due Sept. 3, 2004       7,500,000       55,361         14       7.11% Series E Medium-Term Notes due Sept. 24, 2004       6,500,000       48,846         15       7.30% Series E Medium-Term Notes due Oct. 22, 2004       10,000,000       67,576         16       7.30% Series E Medium-Term Notes due Oct. 22, 2004       10,000,000       67,576         17       7.66% Series E Medium-Term Notes due Oct. 22, 2004       5,000,000       32,745         18       7.53% Series E Medium-Term Notes due Oct. 22, 2004       75,000       5,068         19       7.71% Series E Medium-Term Notes due Oct. 27, 2004       3,000,000       20,273         20       7.71% Series E Medium-Term Notes due Oct. 27, 2004       3,250,000       21,962         21       7.60% Series E Medium-Term Notes due Nov. 1, 2004       1,000,000       6,549         22       7.72% Series E Medium-Term Notes due Nov. 2, 2004       1,500,000       9,824         23       7.43% Series E Medium-Term Notes due Jan. 24, 2005       1,000,000       6,333         24       7.43% Series E Medium-Term Notes due Jan. 24, 2005       5,000,000       33,788         26 <td><del></del></td> <td></td> <td><del></del></td> <td>3,000</td> <td>),000 25,332</td>  | <del></del>                |   | <del></del>                             | 3,000                      | ),000 25,332                          |  |  |  |  |
| 12       500,500         13       7.32% Series E Medium-Term Notes due Sept. 3, 2004       7,500,000       56,361         14       7.11% Series E Medium-Term Notes due Sept. 24, 2004       6,500,000       48,846         15       7.30% Series E Medium-Term Notes due Oct. 22, 2004       10,000,000       67,576         16       7.30% Series E Medium-Term Notes due Oct. 22, 2004       10,000,000       67,576         17       7.66% Series E Medium-Term Notes due Oct. 22, 2004       5,000,000       32,745         18       7.53% Series E Medium-Term Notes due Oct. 22, 2004       750,000       5,068         19       7.71% Series E Medium-Term Notes due Oct. 27, 2004       3,000,000       20,273         20       7.71% Series E Medium-Term Notes due Oct. 27, 2004       3,250,000       21,962         21       7.60% Series E Medium-Term Notes due Nov. 1, 2004       1,000,000       6,549         22       7.72% Series E Medium-Term Notes due Nov. 2, 2004       1,500,000       9,824         23       7.43% Series E Medium-Term Notes due Jan. 24, 2005       1,000,000       6,333         24       7.43% Series E Medium-Term Notes due Jan. 24, 2005       5,000,000       33,788         26       7.34% Series E Medium-Term Notes due Oct. 17, 2005       5,000,000       33,788         27   | -                          | 6.75% Series H Medium-Term Notes due Jul  | . 15, 2004                              | 175,000                    | 2,680,166                             |  |  |  |  |
| 13       7.32% Series E Medium-Term Notes due Sept. 3, 2004       7,500,000       56,361         14       7.11% Series E Medium-Term Notes due Sept. 24, 2004       6,500,000       48,846         15       7.30% Series E Medium-Term Notes due Oct. 22, 2004       10,000,000       67,576         16       7.30% Series E Medium-Term Notes due Oct. 22, 2004       10,000,000       67,576         17       7.66% Series E Medium-Term Notes due Oct. 22, 2004       5,000,000       32,745         18       7.53% Series E Medium-Term Notes due Oct. 26, 2004       750,000       5,068         19       7.71% Series E Medium-Term Notes due Oct. 27, 2004       3,000,000       20,273         20       7.71% Series E Medium-Term Notes due Oct. 27, 2004       3,250,000       21,962         21       7.60% Series E Medium-Term Notes due Nov. 1, 2004       1,000,000       6,549         22       7.72% Series E Medium-Term Notes due Nov. 2, 2004       1,500,000       9,824         23       7.43% Series E Medium-Term Notes due Jan. 24, 2005       1,000,000       6,333         24       7.43% Series E Medium-Term Notes due Jan. 24, 2005       5,000,000       33,788         25       7.36% Series E Medium-Term Notes due Jan. 15, 2006       100,000,000       679,467         28       7.67% Series C Medium-Term Notes due Jan. 10, 200   |                            |   |   |                            | 500,500 D                             |  |  |  |  |
| 14       7.11% Series E Medium-Term Notes due Sept. 24, 2004       6,500,000       48,846         15       7.30% Series E Medium-Term Notes due Oct. 22, 2004       10,000,000       67,576         16       7.30% Series E Medium-Term Notes due Oct. 22, 2004       10,000,000       67,576         17       7.66% Series E Medium-Term Notes due Oct. 22, 2004       5,000,000       32,745         18       7.53% Series E Medium-Term Notes due Oct. 26, 2004       750,000       5,068         19       7.71% Series E Medium-Term Notes due Oct. 27, 2004       3,000,000       20,273         20       7.71% Series E Medium-Term Notes due Oct. 27, 2004       3,250,000       21,962         21       7.60% Series E Medium-Term Notes due Nov. 1, 2004       1,000,000       6,549         22       7.72% Series E Medium-Term Notes due Nov. 2, 2004       1,500,000       9,824         23       7.43% Series E Medium-Term Notes due Jan. 24, 2005       1,000,000       6,333         24       7.43% Series E Medium-Term Notes due Oct. 17, 2005       2,500,000       33,788         26       7.36% Series E Medium-Term Notes due Oct. 17, 2005       5,000,000       33,788         27       6.12% Series G Medium-Term Notes due Jan. 15, 2006       100,000,000       679,467         28       7.67% Series C Medium-Term Notes due Jan. 10, 200   |                            | 7.32% Series E Medium-Term Notes due Se   | pt. 3, 2004                             | 7,500                      | 56,361                                |  |  |  |  |
| 15       7.30% Series E Medium-Term Notes due Oct. 22, 2004       10,000,000       67,576         16       7.30% Series E Medium-Term Notes due Oct. 22, 2004       10,000,000       67,576         17       7.66% Series E Medium-Term Notes due Oct. 22, 2004       5,000,000       32,745         18       7.53% Series E Medium-Term Notes due Oct. 26, 2004       750,000       5,068         19       7.71% Series E Medium-Term Notes due Oct. 27, 2004       3,000,000       20,273         20       7.71% Series E Medium-Term Notes due Oct. 27, 2004       3,250,000       21,962         21       7.60% Series E Medium-Term Notes due Nov. 1, 2004       1,000,000       6,549         22       7.72% Series E Medium-Term Notes due Nov. 2, 2004       1,500,000       9,824         23       7.43% Series E Medium-Term Notes due Jan. 24, 2005       1,000,000       6,333         24       7.43% Series E Medium-Term Notes due Jan. 24, 2005       2,500,000       15,832         25       7.34% Series E Medium-Term Notes due Oct. 17, 2005       5,000,000       33,788         26       7.36% Series E Medium-Term Notes due Jan. 15, 2006       100,000,000       679,467         28       7.67% Series G Medium-Term Notes due Jan. 10, 2007       5,724,000       36,625         29       6.625% Series G Medium-Term Notes due Jan. 10, 200   |                            |   |   | 6,500                      | 0,000 48,846                          |  |  |  |  |
| 17       7.66% Series E Medium-Term Notes due Oct. 22, 2004       5,000,000       32,745         18       7.53% Series E Medium-Term Notes due Oct. 26, 2004       750,000       5,068         19       7.71% Series E Medium-Term Notes due Oct. 27, 2004       3,000,000       20,273         20       7.71% Series E Medium-Term Notes due Oct. 27, 2004       3,250,000       21,962         21       7.60% Series E Medium-Term Notes due Nov. 1, 2004       1,000,000       6,549         22       7.72% Series E Medium-Term Notes due Nov. 2, 2004       1,500,000       9,824         23       7.43% Series E Medium-Term Notes due Jan. 24, 2005       1,000,000       6,333         24       7.43% Series E Medium-Term Notes due Jan. 24, 2005       2,500,000       15,832         25       7.34% Series E Medium-Term Notes due Oct. 17, 2005       5,000,000       33,788         26       7.36% Series E Medium-Term Notes due Oct. 17, 2005       5,000,000       33,788         27       6.12% Series G Medium-Term Notes due Jan. 15, 2006       100,000,000       679,467         28       7.67% Series C Medium-Term Notes due Jan. 10, 2007       5,724,000       36,625         29       6.625% Series G Medium-Term Notes due June 1, 2007       100,000,000       1,267,428         30       630,000       15,530  | 15                         | 7.30% Series E Medium-Term Notes due Oc   | t. 22, 2004                             | 10,000                     | 0,000 67,576                          |  |  |  |  |
| 18       7.53% Series E Medium-Term Notes due Oct. 26, 2004       750,000       5,068         19       7.71% Series E Medium-Term Notes due Oct. 27, 2004       3,000,000       20,273         20       7.71% Series E Medium-Term Notes due Oct. 27, 2004       3,250,000       21,962         21       7.60% Series E Medium-Term Notes due Nov. 1, 2004       1,000,000       6,549         22       7.72% Series E Medium-Term Notes due Nov. 2, 2004       1,500,000       9,824         23       7.43% Series E Medium-Term Notes due Jan. 24, 2005       1,000,000       6,333         24       7.43% Series E Medium-Term Notes due Jan. 24, 2005       2,500,000       15,832         25       7.34% Series E Medium-Term Notes due Oct. 17, 2005       5,000,000       33,788         26       7.36% Series E Medium-Term Notes due Jan. 15, 2006       100,000,000       679,467         28       7.67% Series C Medium-Term Notes due Jan. 10, 2007       5,724,000       36,625         29       6.625% Series G Medium-Term Notes due June 1, 2007       100,000,000       1,267,428         30       17,43% Series E Medium-Term Notes due Sept. 11, 2007       2,000,000       15,530   | 16                         | 7.30% Series E Medium-Term Notes due Oc   | t. 22, 2004                             | 10,000                     | 0,000 67,576                          |  |  |  |  |
| 19 7.71% Series E Medium-Term Notes due Oct. 27, 2004 20 7.71% Series E Medium-Term Notes due Oct. 27, 2004 3,250,000 21,962 21 7.60% Series E Medium-Term Notes due Nov. 1, 2004 1,000,000 6,549 22 7.72% Series E Medium-Term Notes due Nov. 2, 2004 1,500,000 9,824 23 7.43% Series E Medium-Term Notes due Jan. 24, 2005 1,000,000 6,333 24 7.43% Series E Medium-Term Notes due Jan. 24, 2005 25 7.34% Series E Medium-Term Notes due Oct. 17, 2005 26 7.36% Series E Medium-Term Notes due Oct. 17, 2005 27 6.12% Series G Medium-Term Notes due Jan. 15, 2006 28 7.67% Series C Medium-Term Notes due Jan. 10, 2007 29 6.625% Series G Medium-Term Notes due Jan. 10, 2007 30 10,000,000 15,530 100,000,000 15,530 100,000,000 11,267,428 30 630,000 31 7.43% Series E Medium-Term Notes due Sept. 11, 2007 2,000,000 15,530   | 17                         | 7.66% Series E Medium-Term Notes due Oc   | t. 22, 2004                             | 5,000                      | ),000 32,745                          |  |  |  |  |
| 20       7.71% Series E Medium-Term Notes due Oct. 27, 2004       3,250,000       21,962         21       7.60% Series E Medium-Term Notes due Nov. 1, 2004       1,000,000       6,549         22       7.72% Series E Medium-Term Notes due Nov. 2, 2004       1,500,000       9,824         23       7.43% Series E Medium-Term Notes due Jan. 24, 2005       1,000,000       6,333         24       7.43% Series E Medium-Term Notes due Jan. 24, 2005       2,500,000       15,832         25       7.34% Series E Medium-Term Notes due Oct. 17, 2005       5,000,000       33,788         26       7.36% Series E Medium-Term Notes due Oct. 17, 2005       5,000,000       33,788         27       6.12% Series G Medium-Term Notes due Jan. 15, 2006       100,000,000       679,467         28       7.67% Series C Medium-Term Notes due Jan. 10, 2007       5,724,000       36,625         29       6.625% Series G Medium-Term Notes due June 1, 2007       100,000,000       1,267,428         30       630,000         31       7.43% Series E Medium-Term Notes due Sept. 11, 2007       2,000,000       15,530   | 18                         | 7.53% Series E Medium-Term Notes due Oc   | t. 26, 2004                             | 750                        | 5,068                                 |  |  |  |  |
| 21       7.60% Series E Medium-Term Notes due Nov. 1, 2004       1,000,000       6,549         22       7.72% Series E Medium-Term Notes due Nov. 2, 2004       1,500,000       9,824         23       7.43% Series E Medium-Term Notes due Jan. 24, 2005       1,000,000       6,333         24       7.43% Series E Medium-Term Notes due Jan. 24, 2005       2,500,000       15,832         25       7.34% Series E Medium-Term Notes due Oct. 17, 2005       5,000,000       33,788         26       7.36% Series E Medium-Term Notes due Oct. 17, 2005       5,000,000       33,788         27       6.12% Series G Medium-Term Notes due Jan. 15, 2006       100,000,000       679,467         28       7.67% Series C Medium-Term Notes due Jan. 10, 2007       5,724,000       36,625         29       6.625% Series G Medium-Term Notes due June 1, 2007       100,000,000       1,267,428         30       630,000         31       7.43% Series E Medium-Term Notes due Sept. 11, 2007       2,000,000       15,530  | 19                         | 7.71% Series E Medium-Term Notes due Oc   | t. 27, 2004                             | 3,000                      | <u> </u>                              |  |  |  |  |
| 21       7.72% Series E Medium-Term Notes due Nov. 2, 2004       1,500,000       9,824         23       7.43% Series E Medium-Term Notes due Jan. 24, 2005       1,000,000       6,333         24       7.43% Series E Medium-Term Notes due Jan. 24, 2005       2,500,000       15,832         25       7.34% Series E Medium-Term Notes due Oct. 17, 2005       5,000,000       33,788         26       7.36% Series E Medium-Term Notes due Oct. 17, 2005       5,000,000       33,788         27       6.12% Series G Medium-Term Notes due Jan. 15, 2006       100,000,000       679,467         28       7.67% Series C Medium-Term Notes due Jan. 10, 2007       5,724,000       36,625         29       6.625% Series G Medium-Term Notes due June 1, 2007       100,000,000       1,267,428         30       630,000         31       7.43% Series E Medium-Term Notes due Sept. 11, 2007       2,000,000       15,530   | 20                         | 7.71% Series E Medium-Term Notes due Oc   | t. 27, 2004                             | 3,250                      |                                       |  |  |  |  |
| 23       7.43% Series E Medium-Term Notes due Jan. 24, 2005       1,000,000       6,333         24       7.43% Series E Medium-Term Notes due Jan. 24, 2005       2,500,000       15,832         25       7.34% Series E Medium-Term Notes due Oct. 17, 2005       5,000,000       33,788         26       7.36% Series E Medium-Term Notes due Oct. 17, 2005       5,000,000       33,788         27       6.12% Series G Medium-Term Notes due Jan. 15, 2006       100,000,000       679,467         28       7.67% Series C Medium-Term Notes due Jan. 10, 2007       5,724,000       36,625         29       6.625% Series G Medium-Term Notes due June 1, 2007       100,000,000       1,267,428         30       630,000         31       7.43% Series E Medium-Term Notes due Sept. 11, 2007       2,000,000       15,530  | 21                         | 7.60% Series E Medium-Term Notes due No   | v. 1, 2004                              |                            | <del></del>                           |  |  |  |  |
| 24       7.43% Series E Medium-Term Notes due Jan. 24, 2005       2,500,000       15,832         25       7.34% Series E Medium-Term Notes due Oct. 17, 2005       5,000,000       33,788         26       7.36% Series E Medium-Term Notes due Oct. 17, 2005       5,000,000       33,788         27       6.12% Series G Medium-Term Notes due Jan. 15, 2006       100,000,000       679,467         28       7.67% Series C Medium-Term Notes due Jan. 10, 2007       5,724,000       36,625         29       6.625% Series G Medium-Term Notes due June 1, 2007       100,000,000       1,267,428         30       630,000         31       7.43% Series E Medium-Term Notes due Sept. 11, 2007       2,000,000       15,530  | 22                         | 7.72% Series E Medium-Term Notes due No   | v. 2, 2004                              |                            | <del></del>                           |  |  |  |  |
| 25       7.34% Series E Medium-Term Notes due Oct. 17, 2005       5,000,000       33,788         26       7.36% Series E Medium-Term Notes due Oct. 17, 2005       5,000,000       33,788         27       6.12% Series G Medium-Term Notes due Jan. 15, 2006       100,000,000       679,467         28       7.67% Series C Medium-Term Notes due Jan. 10, 2007       5,724,000       36,625         29       6.625% Series G Medium-Term Notes due June 1, 2007       100,000,000       1,267,428         30       630,000         31       7.43% Series E Medium-Term Notes due Sept. 11, 2007       2,000,000       15,530   | 23                         | 7.43% Series E Medium-Term Notes due Ja   | n. 24, 2005                             |                            | <u> </u>                              |  |  |  |  |
| 26       7.36% Series E Medium-Term Notes due Oct. 17, 2005       5,000,000       33,788         27       6.12% Series G Medium-Term Notes due Jan. 15, 2006       100,000,000       679,467         28       7.67% Series C Medium-Term Notes due Jan. 10, 2007       5,724,000       36,625         29       6.625% Series G Medium-Term Notes due June 1, 2007       100,000,000       1,267,428         30       630,000         31       7.43% Series E Medium-Term Notes due Sept. 11, 2007       2,000,000       15,530  | 24                         | 7.43% Series E Medium-Term Notes due Ja   | n. 24, 2005                             |                            |                                       |  |  |  |  |
| 27       6.12% Series G Medium-Term Notes due Jan. 15, 2006       100,000,000       679,467         28       7.67% Series C Medium-Term Notes due Jan. 10, 2007       5,724,000       36,625         29       6.625% Series G Medium-Term Notes due June 1, 2007       100,000,000       1,267,428         30       630,000         31       7.43% Series E Medium-Term Notes due Sept. 11, 2007       2,000,000       15,530   | 25                         |   |   |                            |                                       |  |  |  |  |
| 28 7.67% Series C Medium-Term Notes due Jan. 10, 2007 5,724,000 36,625 29 6.625% Series G Medium-Term Notes due June 1, 2007 100,000,000 1,267,428 30 630,000 31 7.43% Series E Medium-Term Notes due Sept. 11, 2007 2,000,000 15,530   | 26                         | 7.36% Series E Medium-Term Notes due Oc   | t. 17, 2005                             |                            | · · · · · · · · · · · · · · · · · · · |  |  |  |  |
| 29       6.625% Series G Medium-Term Notes due June 1, 2007       100,000,000       1,267,428         30       630,000         31       7.43% Series E Medium-Term Notes due Sept. 11, 2007       2,000,000       15,530  | 27                         |   |   |                            | <del></del>                           |  |  |  |  |
| 30 630,000<br>31 7.43% Series E Medium-Term Notes due Sept. 11, 2007 2,000,000 15,530   | 28                         |   |   |                            | <u> </u>                              |  |  |  |  |
| 31 7.43% Series E Medium-Term Notes due Sept. 11, 2007 2,000,000 15,530   | 29                         | 6.625% Series G Medium-Term Notes due J   | une 1, 2007                             | 100,000                    | <u> </u>                              |  |  |  |  |
| 0.7 1.10 % Galley 2 Michael 1 2 Michael 2 Micha | 30                         |   |   |                            |                                       |  |  |  |  |
| 32 7.22% Series E Medium-Term Notes due Sept. 18, 2007 2,500,000 19,412   | 31                         | 7.43% Series E Medium-Term Notes due Se   | pt. 11, 2007                            |                            |                                       |  |  |  |  |
|   | 32                         | 7.22% Series E Medium-Term Notes due Se   | pt. 18, 2007                            | 2,500                      | 19,412                                |  |  |  |  |
| , ,   |                            |   |   |                            |                                       |  |  |  |  |
|   |                            |   |   |                            |                                       |  |  |  |  |
| 33 TOTAL 4,468,600,000 65,099,4   | 33                         | TOTAL   |   | 4,468,60                   | 0,000 65,099,451                      |  |  |  |  |

|  |                                 | LO  | NG-TERM DEBT (Ad                         | count 221, 222, 223 and 224) (Continued)                                      |                           |             |  |  |
|--|---------------------------------|---|--|---|---------------------------|-------------|--|--|
|  | ny debits and cr                |   |  | nich were redeemed in prior years.<br>128, Amortization and Expense, or credi | ted to Account 429, Prem  | ium         |  |  |
| 2. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term dvances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid luring year. Give Commission authorization numbers and dates. |                                 |   |  |   |                           |             |  |  |
| uring year. (  | Give Commission ondent has ple  | n authorization nu<br>doed anv of its lon | mbers and dates.<br>q-term debt securi   | ties give particulars (details) in a footno                                   | te including name of pled | gee         |  |  |
|  | of the pledge.                  | <b>-9</b>                                 | <b>3</b>                                 | ,   |                           | _           |  |  |
| <ol><li>If the respective</li></ol>  | oondent has any such securities | s in a footnote.                          |  | e been nominally issued and are nomin   |                           |             |  |  |
| <ol><li>If interest</li></ol>  | expense was ir                  | curred during the                         | year on any obliga                       | tions retired or reacquired before end of                                     | year, include such intere | est         |  |  |
|  |                                 |   | / amerence between<br>Debt to Associated | en the total of column (i) and the total of                                   | Account 427, interest on  |             |  |  |
|  |                                 |   |  | prized by a regulatory commission but no                                      | ot yet issued.            |             |  |  |
| o. Olvo para   | oalare (actalle)                | control ming any not                      | g  |   |                           |             |  |  |
|  |                                 |   |  |   |                           |             |  |  |
|  |                                 |   |  |   |                           |             |  |  |
|  |                                 |   |  |   |                           |             |  |  |
|  |                                 |   |  |   |                           |             |  |  |
| Nominal Date   | Date of                         | AMORTIZA                                  | ATION PERIOD                             | Outstanding<br>(Total amount outstanding without                              | Interest for Year         | Line        |  |  |
| of Issue   | Maturity                        | Date From                                 | Date To                                  | reduction for amounts held by   | Amount                    | No.         |  |  |
| (d)  | (e)                             | (f)                                       | (g)                                      | respondent)<br>(h)  | (i)                       | ļ.,         |  |  |
| 72893  | 072803                          | 072893                                    | 072803                                   |   | 36,282                    |             |  |  |
| 61091  | 090103                          | 061091                                    | 090103                                   |   | 168,138                   |             |  |  |
| 01592  | 101503                          | 101592                                    | 101503                                   |   | 277,294                   | _           |  |  |
| 02192  | 102103                          | 102192                                    | 102103                                   |   | 117,128                   | -           |  |  |
| 02192  | 102103                          | 102192                                    | 102103                                   |   | 297,653                   |             |  |  |
| 02292  | 102203                          | 102292                                    | 102203                                   |   | 118,017                   | -           |  |  |
| 21492  | 021604                          | 021492                                    | 021604                                   | 2,500,000   | 196,500                   | -           |  |  |
| 21492  | 021604                          | 021492                                    | 021604                                   | 20,000,000  | 1,562,000                 |             |  |  |
| 21492  | 021604                          | 021492                                    | 021604                                   | 6,000,000   | 467,400                   |             |  |  |
| 21492  | 021604                          | 021492                                    | 021604                                   | 3,000,000   | 232,500                   |             |  |  |
| 71597  | 071504                          | 071597                                    | 071504                                   | 175,000,000   | 11,812,500                |             |  |  |
|  |                                 |   | ļ  |   | - 10 000                  | 12          |  |  |
| 90492  | 090304                          | 090492                                    | 090304                                   | 7,500,000   | 549,000                   |             |  |  |
| 92492  | 092404                          | 092492                                    | 092404                                   | 6,500,000   | 462,150                   |             |  |  |
| 02292  | 102204                          | 102292                                    | 102204                                   | 10,000,000  | 730,000                   |             |  |  |
| 02292  | 102204                          | 102292                                    | 102204                                   | 10,000,000  | 730,000                   | -           |  |  |
| 10692  | 102204                          | 110692                                    | 102204                                   | 5,000,000   | 383,000                   | <b>├</b>    |  |  |
| 02692  | 102604                          | 102692                                    | 102604                                   | 750,000   | 56,475                    | -           |  |  |
| 02792  | 102704                          | 102792                                    | 102704                                   | 3,000,000<br>3,250,000  | 231,300<br>250,575        |             |  |  |
| 02792  | 102704                          | 102792                                    | 102704                                   | 1,000,000   | 76,000                    | <del></del> |  |  |
| 10692  | 110104                          | 110692                                    | 110104                                   | 1,500,000   | 115,800                   |             |  |  |
| 10292  | 110204                          | 012293                                    | 012405                                   | 1,000,000   | 74,300                    | 1           |  |  |
| 12293  | 012405                          | 012293                                    | 012405                                   | 2,500,000   | 185,750                   | -           |  |  |
| 01592  | 101705                          | 101592                                    | 101705                                   | 5,000,000   | 367,000                   | <del></del> |  |  |
| 01592  | 101705                          | 101592                                    | 101705                                   | 5,000,000   | 368,000                   |             |  |  |
| 12296  | 011506                          | 012296                                    | 011506                                   | 100,000,000   | 6,120,000                 |             |  |  |
| 11092  | 011007                          | 011092                                    | 011007                                   | 5,724,000   | 439,031                   |             |  |  |
| 160995   | 060107                          | 060995                                    | 060107                                   | 100,000,000   | 6,625,000                 | 29          |  |  |
|  | 300107                          | 300333                                    | 000107                                   | 100,000,000   | 0,020,000                 | 30          |  |  |
| 91192  | 091107                          | 091192                                    | 091107                                   | 2,000,000   | 148,600                   | 31          |  |  |
| 91892  | 091107                          | 091192                                    | 091107                                   | 2,500,000   | 180,500                   | 32          |  |  |
| - 103Z   | 1007                            | 331032                                    | 1007                                     | 2,555,600   | 100,000                   | J           |  |  |
|  |                                 |   |  |   | ,                         |             |  |  |
|  |                                 |   | Ī  | 3,820,085,702   | 239,757,886               | 33          |  |  |

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) 04/30/2004

Year of Report
Dec. 31, 2003

Name of Respondent

PacifiCorp

| Name   | of Respondent  | This Report Is: (1) X An Original       | Date of Report<br>(Mo, Da, Yr)   | Year of Report   |  |  |  |  |
|--|--|---|--|------------------|--|--|--|--|
| Pacifi(  | Согр   | (1) X An Original<br>(2) A Resubmission | 04/30/2004   | Dec. 31, 2003    |  |  |  |  |
|  |  | ONG-TERM DEBT (Account 221, 222,        | 223 and 224)   |                  |  |  |  |  |
| Reacce 2. In 6 3. For demand 5. For issued 6. In 6 7. In 6 8. For Indica 9. Fur issues | Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, deacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.  In column (a), for new issues, give Commission authorization numbers and dates.  For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.  For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate emand notes as such. Include in column (a) names of associated companies from which advances were received.  For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were |   |  |                  |  |  |  |  |
|  |  |   |  |                  |  |  |  |  |
| Line   | Class and Series of Obliga   | ation, Coupon Rate                      | Principal Amou   |                  |  |  |  |  |
| No.  | (For new issue, give commission Auth   | norization numbers and dates)           | Of Debt issue  | 1                |  |  |  |  |
|  | (a)  |   | (b)  | (c)              |  |  |  |  |
| 1  | 7.27% Series E Medium-Term Notes due Sep   | t. 24, 2007                             | 4,000  |                  |  |  |  |  |
| 2  | 6.375% Series H Medium-Term Notes due Ma   | y 15, 2008                              | 200,000  |                  |  |  |  |  |
| 3  |  |   | 105.000  | 644,000 D        |  |  |  |  |
| 4  | 7.00% Series H Medium-Term Notes due Jul.  | 15, 2009                                | 125,000  | <u> </u>         |  |  |  |  |
| 5  |  |   |  | 451,250 D        |  |  |  |  |
| 6  | 9.15% Series C Medium-Term Notes due Aug   | . 9, 2011                               | 8,000  | ·                |  |  |  |  |
| 7  | 8.95% Series C Medium-Term Notes due Sep   | t. 1, 2011                              | 25,000   | <u> </u>         |  |  |  |  |
| 8  | 8.95% Series C Medium-Term Notes due Sep   | t. 1, 2011                              | 20,000   |                  |  |  |  |  |
| 9  | 8.92% Series C Medium-Term Notes due Sep   |   | 20,000   |                  |  |  |  |  |
| 10   | 8.29% Series C Medium-Term Notes due Dec   | . 30, 2011                              |  | 0,000 23,040     |  |  |  |  |
| 11   | 8.26% Series C Medium-Term Notes due Jan   | . 10, 2012                              |  | 7,649            |  |  |  |  |
| 12   | 8.28% Series C Medium-Term Notes due Jan   | . 10, 2012                              |  | 0,000 13,297     |  |  |  |  |
| 13   | 8.25% Series C Medium-Term Notes due Feb   |   |  | 0,000 22,946     |  |  |  |  |
| 14   | 8.13% Series E Medium-Term Notes due Jan   |   | 10,000   | <u> </u>         |  |  |  |  |
| 15   | 7.25% Series F Medium-Term Notes due Aug   |   | 10,000   |                  |  |  |  |  |
| 16   | 7.25% Series F Medium-Term Notes due Aug   | 1, 2013                                 | Charles of the control of the contro |                  |  |  |  |  |
| 17   | 7.25% Series F Medium-Term Notes due Aug   | .1, 2013                                | 10,000   |                  |  |  |  |  |
| 18   | 7,25% Series F Medium-Term Notes due Aug   | .1,2013                                 | 10,000   |                  |  |  |  |  |
| 19   | 8.53% Series C Medium-Term Notes due Dec   | · · · · · · · · · · · · · · · · · · ·   | 15,000   |                  |  |  |  |  |
| 20   | 8.375% Series C Medium-Term Notes due De   | ec. 31, 2021                            |  | 0,000 38,400     |  |  |  |  |
| 21   | 8.26% Series C Medium-Term Notes due Jan   | . 7, 2022                               |  | 0,000 33,243     |  |  |  |  |
| 22   | 8.27% Series C Medium-Term Notes due Jan   | . 10, 2022                              |  | 0,000 30,594     |  |  |  |  |
| 23   | 8.05% Series E Medium-Term Notes due Ser   | ot. 1, 2022                             | 15,000   |                  |  |  |  |  |
| 24   | 8.07% Series E Medium-Term Notes due Ser   | ot. 9, 2022                             |  | 0,000 70,118     |  |  |  |  |
| 25   | 8.12% Series E Medium-Term Notes due Ser   | ot. 9, 2022                             | 50,000   |                  |  |  |  |  |
| 26   | 8.11% Series E Medium-Term Notes due Ser   | ot. 9, 2022                             | 12,000   | <del></del>      |  |  |  |  |
| 27   | 8.05% Series E Medium-Term Notes due Ser   | ot. 14, 2022                            | 10,000   | <del></del>      |  |  |  |  |
| 28   | 8.08% Series E Medium-Term Notes due Oct   | . 14, 2022                              | 26,000   |                  |  |  |  |  |
| 29   | 8.08% Series E Medium-Term Notes due Oct   |   | 25,000   | <del></del>      |  |  |  |  |
| 30   | 8.23% Series E Medium-Term Notes due Jan   |   |  | 0,000 37,914     |  |  |  |  |
| 31   | 8.23% Series E Medium-Term Notes due Jan   | . 20, 2023                              | 4,000  | 0,000 30,331     |  |  |  |  |
| 32   |  |   |  | -81,560 P        |  |  |  |  |
|  |  |   |  |                  |  |  |  |  |
| 33   | TOTAL  |   | 4,468,60   | 0,000 65,099,451 |  |  |  |  |

| Name of Respo  | ndent   |  | This Rep   | ort Is:<br>An Original   | Date of Report (Mo, Da, Yr)   | Year of Report   | 1           |
|--|---|--|--|--|---|--|-------------|
| PacifiCorp   |   |  |  | A Resubmission   | 04/30/2004  | Dec. 31,   |             |
|  | <del></del>   | LON  | G-TERM D   | DEBT (Account 221, 222, 22   | 3 and 224) (Continued)  |  |             |
| 11. Explain ar on Debt - Cred 12. In a footnot advances, sho during year. Of 13. If the resp and purpose of 14. If the resp year, describe 15. If interest expense in collong-Term Described 15. | ny debits and credit.  ote, give explanation for each complete Commission on the pledge.  oondent has any esuch securities expense was in lumn (i). Explained | sed amounts applicedits other than de atory (details) for A pany: (a) principal n authorization nurulged any of its long long-term debt sein a footnote. curred during the year in a footnote any 430, Interest on D | cable to is<br>bited to A<br>accounts 2<br>advance<br>nbers and<br>j-term del<br>curities wi<br>rear on ar<br>difference<br>ebt to Ass | isues which were redeem ccount 428, Amortization 223 and 224 of net changed during year, (b) interest dates. In securities give particular that have been nominally by obligations retired or re | ned in prior years. and Expense, or credit es during the year. Wit added to principal amo ars (details) in a footnot vissued and are nominal eacquired before end of umn (i) and the total of | e including name of pledo<br>ally outstanding at end of<br>year, include such intere<br>Account 427, interest on | aid<br>gee  |
| Nominal Date of Issue  | Date of<br>Maturity   | AMORTIZA<br>Date From  | TION PERI  | OD (Total amoun reduction for res  | itstanding<br>t outstanding without<br>or amounts held by<br>spondent)<br>(h)   | Interest for Year<br>Amount<br>(i)   | Line<br>No. |
| (d)  | (e)   | (f)  | (0   | 1)   | (n)<br>4,000,000  | 290,800  | 1           |
| 092292   | 092407  | 092292   | 092407   |  | 200,000,000   | 12,750,000   |             |
| 051298   | 051508  | 051298   | 051208   |  | 200,000,000   | 12,700,000   | 3           |
| 071597   | 071509  | 071597   | 071509   |  | 125,000,000   | 8,750,000  | +           |
| 080991   | 080911  | 080991   | 080911   |  | 8,000,000   | 732,000  |             |
| 081691   | 090111  | 081691   | 090111   |  | 25,000,000  | 2,237,500  | 7           |
| 081691   | 090111  | 081691   | 090111   |  | 20,000,000  | 1,790,000  |             |
| 081691   | 090111  | 081691   | 090111   |  | 20,000,000  | 1,784,000  | 9           |
| 123191   | 123011  | 123191   | 123011   |  | 3,000,000   | 248,700  | 10          |
| 010992   | 011012  | 010992   | 011012   |  | 1,000,000   | 82,600   | 11          |
| 011092   | 011012  | 011092   | 011012   |  | 2,000,000   | 165,600  | 12          |
| 011592   | 020112  | 011592   | 020112   |  | 3,000,000   | 247,500  | 13          |
| 012093   | 012213  | 012093   | 012213   |  | 10,000,000  | 813,000  |             |
| 072893   | 080113  | 072893   | 080113   |  |   | 422,917  | 15          |
| 072893   | 080113  | 072893   | 080113   |  |   | 422,917  | 16          |
| 072893   | 080113  | 072893   | 080113   |  |   | 422,917  | 17          |
| 072893   | 080113  | 072893   | 080113   |  |   | 422,917  | 18          |
| 121691   | 121621  | 121691   | 121621   |  | 15,000,000  | 1,279,500  | 19          |
| 123191   | 123121  | 123191   | 123121   |  | 5,000,000   | 418,750  | 20          |
| 010892   | 010722  | 010892   | 010722   |  | 5,000,000   | 413,000  | 21          |
| 010992   | 011022  | 010992   | 011022   |  | 4,000,000   | 330,800  | 22          |
| 091892   | 090122  | 091892   | 090122   |  | 15,000,000  | 1,207,500  | 23          |
| 090992   | 090922  | 090992   | 090922   |  | 8,000,000   | 645,600  | 24          |
| 091192   | 090922  | 091192   | 090922   |  | 50,000,000  | 4,060,000  | 25          |
| 091192   | 090922  | 091192   | 090922   |  | 12,000,000  | 973,200  | 26          |
| 091492   | 091422  | 091492   | 091422   |  | 10,000,000  | 805,000  | 27          |
| 101592   | 101422  | 101592   | 101422   | -  | 26,000,000  | 2,100,800  | 28          |
| 101592   | 101422  | 101592   | 101422   |  | 25,000,000  | 2,020,000  | +           |
| 012093   | 012023  | 012093   | 012023   |  | 5,000,000   | 411,500  |             |
| 012993   | 012023  | 012993   | 012023   |  | 4,000,000   | 329,200  | 31          |
|  | <del> </del>  | 1  |  |  |   |  | 32          |

3,820,085,702

239,757,886

|   | of Respondent   | (1) XAn Original   | (Mo, Da, Yr)  | Dec. 31, 2003   |
|---|---|--|---|---|
| Pacifi  | Соф   | (2) A Resubmission   | 04/30/2004  |   |
|   | L   | DNG-TERM DEBT (Account 221, 222,   | 223 and 224)  |   |
| Reacc<br>2. In<br>3. Fo<br>4. Fo<br>dema<br>5. Fo<br>issue<br>6. In<br>7. In<br>8. Fo<br>Indica<br>9. Fu<br>issue | eport by balance sheet account the particular quired Bonds, 223, Advances from Associate column (a), for new issues, give Commission bonds assumed by the respondent, including advances from Associated Companies, regard notes as such. Include in column (a) natural receivers, certificates, show in column (a) and column (b) show the principal amount of both column (c) show the expense, premium or column (c) the total expenses should be lighted the premium or discount with a notation, arrish in a footnote particulars (details) regards redeemed during the year. Also, give in a field by the Uniform System of Accounts. | ed Companies, and 224, Other long authorization numbers and dates in column (a) the name of the issue in column (a) the name of the issues of associated companies from the name of the court and date of the court with the name of the court and date of the issues of associated companies from the name of the court and date of the issues of | ag-Term Debt. s. suing company as well as and advances on open a which advances were a court order under which ally issued. It of bonds or other longue amount of premium (in premium or discount sidebt expense, premium | s a description of the bonds. accounts. Designate eceived. a such certificates were term debt originally issued. In parentheses) or discount. a or discount associated with |
|   |   |  |   |   |
| Line  | Class and Series of Obligat   | ion, Coupon Rate   | Principal Amou  | int Total expense,  |
| No.   | (For new issue, give commission Author  |  | Of Debt issue   | d Premium or Discount   |
|   | (a)   |  | (b)   | (c)   |
| 1   | 7.26% Series F Medium-Term Notes due July 2   | 21, 2023   | 27,000  | ,000 246,981  |
| 2   | 7.26% Series F Medium-Term Notes due July 2   | 21, 2023   | 11,000  | ,000 100,622  |
| 3   | 7.40% Series F Medium-Term Notes due July 2   | 28, 2023 = = = = = = = = = = = = = = = = = = =   | 2,000   | ,000 18,295   |
| 4   | 7.37% Series F Medium-Term Notes due Aug.   | 11, 2023   | 15,500  | 0,000 141,785   |
| 5   | 7.23% Series F Medium-Term Notes due Aug.   | 16, 2023   | 15,000  | ,000 137,211  |
| 6   | 7.24% Series F Medium-Term Notes due Aug.   | 16, 2023   | 30,000  | 0,000 274,423   |
| 7   | 6.75% Series F Medium-Term Notes due Sept.  | 14, 2023   | 5,000   | 0,000 38,250  |
| 8   | 6.75% Series F Medium-Term Notes due Sept.  | 14, 2023   | 2,000   | ),000 15,300  |
| 9   | 6.72% Series F Medium-Term Notes due Sept.  |  | 2,000   | ),000 15,300  |
| 10  | 6.75% Series F Medium-Term Notes due Oct.   | 26, 2023   | 20,000  | 0,000 152,326   |
| 11  | 6.75% Series F Medium-Term Notes due Oct. 2   | 26, 2023   | 16,000  | 0,000 121,861   |
| 12  | 6.75% Series F Medium-Term Notes due Oct.   |  | 12,000  | 91,396  |
| 13  | 8.625% Series F Medium-Term Notes due Dec   |  | 20,000  | 0,000 151,025   |
| 14  |   |  |   | 498,600 D   |
| 15  | 6.71% Series G Medium-Term Notes due Jan.   | 15, 2026   | 100,000   | 904,467   |
| -   | Subtotal - First Mortgage Bonds   |  | 3,307,342   | 2,000 37,578,775  |
| 17  |   |  |   |   |
| -   | Pollution Control Revenue Bonds:  |  |   |   |
| 19  | Poll Ctrl Revenue Refunding Bonds, Moffat Coul  | nty, CO, Series 1994   | 40,655  | 5,000 874,159   |
| 20  | 5-5/8% Lincoln County, WY, Series due Nov. 1,   |  | 8,300   | ),000 228,980   |
| 21  | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,   |  |   | 197,125 D   |
|   | 5.65% Emery County, Utah, Series due Nov. 1,  | 2023   | 46,500  | 0,000 1,624,793   |
| 23  | 5-5/8% Emery County, Utah, Series due Nov. 1,   |  | 16,400  | 0,000 625,551   |
| 24  | ,   |  |   | 389,500 D   |
| 25  | Poll Ctrl Rev Refunding Bonds, Sweetwater Cou   | ntv. WY. Series 1994   | 21,260  | 0,000 510,479   |
| 26  |   |  | 8,190   | 0,000 209,777   |
| 27  | Poll Ctrl Rev Refunding Bonds, Emery County, U  |  | 121,940   |   |
| 28  | Poll Ctrl Rev Refunding Bonds, Carbon County,   | <del></del>  | 9,365   | <u> </u>  |
| 29  | Poll Ctrl Rev Refunding Bonds, Lincoln County,  |  | 15,060  | <u> </u>  |
| 30  | Toll darries Acidinally Bories, Elisabili Galling,  | , 55.155 155   |   |   |
| 31  | Poll Ctrl Rev Refunding Bonds, Converse Count   | v. WY. Series 1988   | 17,000  | 0,000 155,970   |
|   | Poll Ctrl Revenue Bonds, Sweetwater County, W   |  | 15,000  | <u> </u>  |
| 32  | 1 on our revenue bonds, oneetwater county, v  |  | .5,500  | ,   |
|   |   |  |   |   |
| 33  | TOTAL   |  | 4,468,600   | 0,000 65,099,451  |
|   |   |  |   | . 1   |

| Name of Respon   | ndent  | <del></del>  | This Report Is:  |   | Date of Report   | Year of Report  |             |
|--|--|--|--|---|--|---|-------------|
| PacifiCorp   |  |  | (1) X An Origin  |   | (Mo, Da, Yr)<br>04/30/2004   | Dec. 31, 2003   |             |
|  |  | 100  | 1 ' ' 1 1  |   | 3 and 224) (Continued)   | <u> </u>  |             |
|  | <del></del>  |  | icable to issues wh  |   |  |   |             |
| 11. Explain are on Debt - Cred on Debt - Cred of 2. In a footnoted during year. Of 13. If the respond purpose of 14. If the responder, described 15. If interest expense in column of the congruent of the property of the congruent of the property of the congruent | ny debits and credit.  bote, give explanation for each complex commission ondent has pleased from the pleased from the pleased from the securities expense was in lumn (i). Explain that and Account | edits other than de<br>atory (details) for a<br>pany: (a) principa<br>n authorization nu<br>dged any of its lon<br>long-term debt se<br>in a footnote.<br>curred during the<br>n in a footnote any<br>430. Interest on I | Accounts 223 and advanced during mbers and dates. g-term debt securities which have year on any obligate difference between the Associated | 128, Amortization 224 of net chang year, (b) interest ties give particula re been nominally ations retired or re en the total of col Companies. | and Expense, or credite es during the year. With added to principal amo ars (details) in a footnote vissued and are nomina | unt, and (c) principle repairs including name of pledgedly outstanding at end of year, include such interest on | aid         |
| Nominal Data   | Date of  | AMORTIZA   | ATION PERIOD   | (Total amoun  | itstanding<br>t outstanding without  | Interest for Year   | Line<br>No. |
| Nominal Date<br>of Issue   | Maturity   | Date From  | Date To  | l reduction for   | or amounts held by spondent) (h)   | Amount  | 140.        |
| (d)  | (e)  | (f)  | (g)  |   | (h) 27,000,000   | (i)<br>1,960,200  | 1           |
| 072293   | 072123   | 072293   | 072123   |   | 11,000,000   | 798,600   | <del></del> |
| 072293   | 072123   | 072293   | 072123   | <u> </u>  | 11,000,000   | 85,100  |             |
| 072893   | 072823   | 072893   | 072823   | ļ. <u> </u>   |  | 698,103   |             |
| 081193   | 081123   | 081193   | 081123   | <del> </del>  | 15,000,000   | 1,084,500   |             |
| 081693   | 081623   | 081693   | 081623   | ļ   | 30,000,000   | 2,172,000   |             |
| 081693   | 081623   | 081693   | 081623   |   |  | 337,500   |             |
| 091493   | 091423   | 091493   | 091423   |   | 5,000,000  | 135,000   |             |
| 091493   | 091423   | 091493   | 091423   |   |  | 134,400   | <b>├</b> ── |
| 091493   | 091423   | 091493   | 091423   |   | 2,000,000  |   | -           |
| 102693   | 102623   | 102693   | 102623   | ļ   | 20,000,000   | 1,350,000   |             |
| 102693   | 102623   | 102693   | 102623   |   | 16,000,000   | 1,080,000   | <del></del> |
| 102693   | 102623   | 102693   | 102623   |   | 12,000,000   | 810,000   | <del></del> |
| 121394   | 121324   | 121394   | 121324   |   | 20,000,000   | 1,725,000   |             |
|  |  |  |  |   |  |   | 14          |
| 012396   | 011526   | 012396   | 011526   |   | 100,000,000  | 6,710,000   |             |
|  |  |  |  | <u></u>   | 3,028,263,000  | 198,874,642   |             |
|  |  |  |  |   |  |   | 17          |
|  |  |  |  | <u> </u>  |  |   | 18          |
| 111794   | 050113   | 111794   | 050113   | <u> </u>  | 40,655,000   | 699,895   |             |
| 111593   | 110121   | 111593   | 110121   |   | 8,300,000  | 466,875   | _           |
|  |  |  |  |   |  |   | 21          |
| 111593   | 110123   | 111593   | 110123   |   | 46,500,000   | 2,627,250   |             |
| 111593   | 110123   | 111593   | 110123   |   | 16,400,000   | 922,500   |             |
|  |  |  |  |   |  |   | 24          |
| 111794   | 110124   | 111794   | 110124   |   | 21,260,000   | 382,280   |             |
| 111794   | 110124   | 111794   | 110124   |   | 8,190,000  | 147,266   |             |
| 111794   | 110124   | 111794   | 110124   |   | 121,940,000  | 2,094,260   |             |
| 111794   | 110124   | 111794   | 110124   |   | 9,365,000  | 161,223   | <del></del> |
| 111794   | 110124   | 111794   | 110124   |   | 15,060,000   | 270,797   |             |
|  |  | <del> </del>   |  |   |  |   | 30          |
| 010188   | 010114   | 011488   | 010114   |   | 17,000,000   | 573,073   | 3 31        |
| 120184   | 120114   | 120184   | 120114   |   | 15,000,000   | 462,009   | 32          |
|  | 1  | 1  | <del></del>  |   |  |   |             |
|  |  | _]   |  |   | 0.000.000  | 000 757 000   |             |
|  | and the state of the state of  |  | i  | 1   | 3,820,085,702  | 239,757,886   | 33          |

| CFO rnew issue, give commission Authorization numbers and dates   CFO   CFO   CFO  | Name<br>Pacifi(   |  | This Report Is: (1) X An Original (2) A Resubmission   | Date of Report<br>(Mo, Da, Yr)<br>04/30/2004   | Year of Report<br>Dec. 31, 2003   |
|--|---|--|--|--|---|
| Resoculated Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.  In column (a), for new issues, give Commission unbindization numbers and dates.  For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.  For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate bernand notes as such. Include in column (a) names of associated companies from which advances were received.  For receivers, certificates, show in column (a) the name of the count-and date of count order under which such certificates were sueed.  In column (b) show the principal amount of bonds or other long-term debt originally issued.  In column (b) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.  For column (b) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.  For column (b) show the expense, premium or discount with a column (b) in the total expenses should be listed that for each issuance, then the amount or discount should not be made to the committee of the premium or discount with a notation, such as (f) or (b). The expenses, premium or discount such as (a) and a such as (a) and a such as |   |  | LONG-TERM DEBT (Account 221, 222,  | , 223 and 224)   |   |
| No.   (For new issue, give commission Authorization numbers and dates)   Of Debt issued (b)   (c)   (c)   (c)   (d)   (d)   (d)   (e)      | Reacce<br>2. In a<br>3. For<br>4. For<br>demand<br>5. For<br>issued<br>6. In a<br>7. In a<br>8. For<br>Indica<br>9. Fur<br>issued | quired Bonds, 223, Advances from Associated Column (a), for new issues, give Commission bonds assumed by the respondent, incluing advances from Associated Companies, right notes as such. Include in column (a) no receivers, certificates, show in column (a) do column (b) show the principal amount of both column (c) show the expense, premium or or column (c) the total expenses should be attent the premium or discount with a notation mish in a footnote particulars (details) registered. | ated Companies, and 224, Other location authorization numbers and date in column (a) the name of the is report separately advances on notecames of associated companies from the name of the court and date of conds or other long-term debt original discount with respect to the amount listed first for each issuance, then the such as (P) or (D). The expenses arding the treatment of unamortized  | ing-Term Debt. es. essuing company as well as and advances on open m which advances were refected from the following of the amount of premium (is, premium or discount still debt expense, premium of the amount of premium of debt expense, premium | s a description of the bonds. accounts. Designate eceived. such certificates were term debt originally issued. n parentheses) or discount. nould not be netted. |
| No.   (For new issue, give commission Authorization numbers and dates)   Of Debt issued (b)   (c)   (c)   (c)   (d)   (d)   (d)   (e)      | <del> ,</del>   |  |  | Dringing Associ  | int Total evnence   |
| (a) (b) (c) (c) (c) (d) (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d   | Line  |  |  | •  | · '   |
| 1 Poll Ctrl Rev Refunding Bonds, Lincoln Cnty, WY, Series 1991 45,000,000 771,836 3 Poll Ctrl Revenue Bonds, City of Forsyth, MT, Series 1986 8,500,000 304,824 4 5 Environ. Imprymnt Rev Bonds, Converse County, WY, Series 1995 5,300,000 132,043 6 Environ. Imprymnt Rev Bonds, Lincoln County, WY, Series 1995 22,000,000 404,262 7 8 Poll Ctrl Rev Refinding Bonds, Lincoln County, WY, Series 1995 9,335,000 147,642 10 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Series 1992 9,335,000 138,478 11 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Series 1992 22,485,000 134,271 12 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Series 1992 22,485,000 144,271 13 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Series 1992 22,485,000 144,271 14 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Series 1992 14,000,000 84,221 15 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Series 1991 45,000,000 860,750 16 Poll Ctrl Rev Refinding Bonds, Emery County, UT, Series 1991 45,000,000 872,505 16 Poll Ctrl Rev Refinding Bonds, City of Forsyth, MT, Series 1998 45,000,000 380,198 17 Poll Ctrl Rev Refinding Bonds, City of Forsyth, MT, Series 1998 45,000,000 380,198 18 Poll Ctrl Rev Refinding Bonds, City of Forsyth, MT, Series 1998 45,000,000 380,198 19 Environ. Imprymnt Rev Bonds, Sweetwater County, WY, Series 1995 44,000,000 351,905 20 6.15% Emery County, Utah, Series due September 1, 2030 178,484 D 21 Environ. Imprymnt Rev Bonds, Sweetwater County, WY, Series 1995 44,000,000 225,000 556,549 21 TOTAL ACCOUNT 221 4,000 523,2611 22 Subtotal - Pollution Control Revenue Bonds 78,370,000 17,487,809 23 7,70% Debentures Series C payable to PacifiCorp Capital I 139,176,000 4,586,585   | 140.  |  | moneuton numbers and dates;  |  |   |
| 2 Poll Ctrl Rev Refunding Bonds, Lincoln Cnty, WY, Series 1991 3 Poll Ctrl Revenue Bonds, City of Forsyth, MT, Series 1986 4 Poll Ctrl Revenue Bonds, City of Forsyth, MT, Series 1986 5 Environ. Imprymnt Rev Bonds, Converse County, WY, Series 1995 5 22,000,000 132,043 6 Environ. Imprymnt Rev Bonds, Lincoln County, WY, Series 1995 7 Poll Ctrl Rev Refinding Bonds, Secured by Piedged First Mortgage Bonds. 9 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1992A 10 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1992B 11 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1992B 12 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1992B 13 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988B 11,500,000 134,271 13 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988B 11,500,000 142,271 15 Poll Ctrl Rev Refinding Bonds, Sweetwater County, WY, Ser. 1988B 11,500,000 1872,505 15 Poll Ctrl Rev Refinding Bonds, Sweetwater County, WY, Ser. 1988A 50,000,000 872,505 16 Poll Ctrl Rev Refinding Bonds, Sweetwater County, WY, Ser. 1988A 50,000,000 12 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 19 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 19 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 19 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 19 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 19 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 19 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 10 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 11 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 12 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 18 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 19 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 10 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 11 Poll Ctrl Rev Refinding Bonds, City of Greyth, MT, Series 1985 12 Poll Ctrl Rev Refinding Bon | 1   | (α)  |  |  | 105,000 D   |
| 3 Poll Ctrl Revenue Bonds, City of Forsyth, MT, Series 1986 4 Environ. Improvent Rev Bonds, Converse County, WY, Series 1995 5 Environ. Improvent Rev Bonds, Lincoln County, WY, Series 1995 6 Environ. Improvent Rev Bonds, Lincoln County, WY, Series 1995 7 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Series 1995 9 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Series 1992 10 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Series 1992 11 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Series 1992 12 22,485,000 134,478 13 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Series 1992 14 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Series 1992 15 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988B 11,500,000 84,822 14 Poll Ctrl Rev Refinding Bonds, Emery County, UT, Series 1991 15 Poll Ctrl Rev Refinding Bonds, Emery County, UT, Series 1991 16 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988A 17 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988A 18 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988 19 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988 19 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988 19 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988 10 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988 11 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988 12 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988 13 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988 14 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988 15 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988 16 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988 17 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988 18 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988 19 Environ. Improvent Rev Bonds, Sweetwater Cnty, WY, Ser. 1988 19 Environ. Improvent Rev Bonds, Sweetwater Cnty, WY, Ser. 1988 10 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, |   | Poll Ctrl Rev Refunding Bonds, Lincoln Cnty, V   | VY, Series 1991  | 45,000   | ,000 771,836  |
| 5 Environ. Imprvmnt Rev Bonds, Converse County, WY, Series 1995 5,300,000 132,043 6 Environ. Imprvmnt Rev Bonds, Lincoln County, WY, Series 1995 22,000,000 404,262 7 8 Pollution Control Obligations - Secured by Piedged First Mortgage Bonds: 9 10 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1992A 9,335,000 147,642 11 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1992B 6,305,000 138,478 12 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1992B 6,305,000 194,271 13 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 19992 22,485,000 194,271 14 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988B 11,500,000 84,822 15 Poll Ctrl Rev Refinding Bonds, Sweetwater County, WY, Ser. 1990A 70,000,000 660,750 15 Poll Ctrl Rev Refinding Bonds, Emery County, UT, Series 1991 45,000,000 872,505 16 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988A 50,000,000 422,443 17 Poll Ctrl Rev Refinding Bonds, City of Forsyth, MT, Series 1988 45,000,000 380,198 18 Poll Ctrl Rev Refinding Bonds, City of Forsyth, MT, Series 1988 41,200,000 380,198 19 Environ. Imprvmnt Rev Bonds, Sweetwater County, WY, Series 1995 24,400,000 225,000 20 6,15% Emery County, Utah, Series due September 1, 2030 12,675,000 556,549 21 22 Subtotal - Pollution Control Revenue Bonds 788,370,000 14,773,836 23 24 TOTAL ACCOUNT 221 4,045,712,000 52,352,611 25 5 26 5 27 Reacquired Bonds: (Account 222) 28 30 Advances from Associated Companies: (Account 223) 31 8-1/4% Debentures Series C payable to PaclifCorp Capital I 139,176,000 4,586,885  |   |  |  | 8,500  | ),000 304,824   |
| 6 Environ. Improvmit Rev Bonds, Lincoln County, WY, Series 1995  7 8 Póliution, Control Obligations. Secured by Pledged First Mortgage Bonds: 9 9,335,000 147,642 10 Poli Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1992A 9,335,000 138,478 11 Poli Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1992B 6,305,000 138,478 12 Poli Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1992B 11,500,000 138,478 13 Poli Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1992B 11,500,000 142,271 14 Poli Ctrl Rev Refinding Bonds, Sweetwater County, WY, Ser. 1988B 11,500,000 84,822 15 Poli Ctrl Rev Refinding Bonds, Sweetwater County, WY, Ser. 1990A 70,000,000 660,750 16 Poli Ctrl Rev Refinding Bonds, Errery County, UT, Series 1991 45,000,000 872,505 16 Poli Ctrl Rev Refinding Bonds, Sweetwater Cny, WY, Ser. 1988A 50,000,000 422,443 17 Poli Ctrl Rev Refinding Bonds, City of Forsyth, MT, Series 1988 45,000,000 380,198 18 Poli Ctrl Rev Refinding Bonds, City of Forsyth, MT, Series 1988 45,000,000 380,198 19 Environ. Improvent Rev Bonds, Sweetwater County, WY, Ser. 1988 41,200,000 225,000 20 6,15% Emery County, Utah, Series due September 1, 2030 12,675,000 556,549 21 178,464 D 178,464  |   |  |  |  |   |
| Poli Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1992A   9,335,000   147,642   | 5   | Environ. Imprvmnt Rev Bonds, Converse Coun   | ity, WY, Series 1995   |  |   |
| 8   Pollution, Control Obligations - Secured by Piedged First Mortgage Bonds: 9  | 6   | Environ. Imprvmnt Rev Bonds, Lincoln County,   | WY, Series 1995  | 22,000   | 0,000 404,262   |
| 9 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1992A 9,335,000 147,642 11 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1992B 6,305,000 138,478 12 Poll Ctrl Rev Refinding Bonds, Converse County, WY, Ser. 1992B 22,485,000 194,271 13 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988B 11,500,000 84,822 14 Poll Ctrl Rev Refinding Bonds, Sweetwater County, WY, Ser. 1990A 70,000,000 660,750 15 Poll Ctrl Rev Refinding Bonds, Emery County, UT, Series 1991 45,000,000 872,505 16 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988A 50,000,000 422,443 17 Poll Ctrl Rev Refinding Bonds, City of Forsyth, MT, Series 1988 45,000,000 380,198 18 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 41,200,000 351,905 19 Environ. Improvent Rev Bonds, Sweetwater County, WY, Series 1995 24,400,000 225,000 20 6.15% Emery County, Utah, Series due September 1, 2030 12,675,000 556,549 21 12 2 Subtotal - Pollution Control Revenue Bonds 738,370,000 14,773,836 22 2 Subtotal - Pollution Control Revenue Bonds 738,370,000 14,773,836 23 2 2 7 Reacquired Bonds: (Account 222) 26 3 Advances from Associated Companies: (Account 223) 27 Reacquired Bonds: (Account 222) 28 2 3 Advances from Associated Companies: (Account 223) 29 3 Advances from Associated Companies: (Account 223) 30 Advances from Associated Companies: (Account 223) 31 8-1/4% Debentures Series C payable to PacifiCorp Capital II 139,176,000 4,586,685  | 7   |  | A STANKEN BENEFIT OF THE STANKEN OF THE STANKEN STANKE | A CONTRACT TO SERVICE THE  |   |
| 10 Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty, WY, Ser. 1992A 9,335,000 147,642 11 Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty, WY, Ser. 1992B 6,305,000 138,478 12 Poll Ctrl Rev Refndng Bonds, Converse County, WY, Series 1992 22,485,000 194,271 13 Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty, WY, Ser. 1988B 11,500,000 84,822 14 Poll Ctrl Rev Refndng Bonds, Sweetwater County, WY, Ser. 1990A 70,000,000 660,750 15 Poll Ctrl Rev Refndng Bonds, Emery County, UT, Series 1991 45,000,000 872,505 16 Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty, WY, Ser. 1980A 50,000,000 422,443 17 Poll Ctrl Rev Refndng Bonds, City of Forsyth, MT, Series 1988 45,000,000 380,198 18 Poll Ctrl Rev Refndng Bonds, City of Gillette, WY, Ser. 1988 41,200,000 351,905 19 Environ. Imprymmt Rev Bonds, City of Gillette, WY, Series 1995 24,400,000 225,000 20 6,15% Emery County, Utah, Series due September 1, 2030 12,675,000 556,549 21 12 2 Subtotal - Pollution Control Revenue Bonds 738,370,000 14,773,836 22 TOTAL ACCOUNT 221 4,045,712,000 52,352,611 25 26 27 Reacquired Bonds: (Account 222) 28 30 Advances from Associated Companies: (Account 223) 31 8-1/4% Debentures Series C payable to PaclifCorp Capital II 139,176,000 4,586,685  |   | Pollution Control Obligations - Secured by Ple   | dged First Mortgage Bonds:   |  |   |
| Poli Ctrl Rev Reinding Bonds, Sweetwater Cnty, WY, Ser. 1992B  |   |  | MAY 0 4000   |  | 5,000 147,640   |
| 12   Poli Ctrl Rev Refinding Bonds, Converse County, WY, Series 1992   22,485,000   194,271     12   Poli Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988B   11,500,000   84,822     14   Poli Ctrl Rev Refinding Bonds, Sweetwater County, WY, Ser. 1990A   70,000,000   660,750     15   Poli Ctrl Rev Refinding Bonds, Sweetwater County, WY, Ser. 1990A   70,000,000   872,505     16   Poli Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988A   50,000,000   422,443     17   Poli Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988A   50,000,000   380,198     18   Poli Ctrl Rev Refinding Bonds, City of Forsyth, MT, Series 1988   45,000,000   351,905     19   Environ. Imprornit Rev Bonds, City of Gillette, WY, Ser. 1988   41,200,000   351,905     19   Environ. Imprornit Rev Bonds, Sweetwater County, WY, Series 1995   24,400,000   225,000     20   6.15% Emery County, Utah, Series due September 1, 2030   12,675,000   556,549     21   178,464 D     | -   |  |  |  | <u> </u>  |
| 13   Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988B   11,500,000   84,822     14   Poll Ctrl Rev Refinding Bonds, Sweetwater County, WY, Ser. 1990A   70,000,000   660,750     15   Poll Ctrl Rev Refunding Bonds, Ernery County, UT, Series 1991   45,000,000   872,505     16   Poll Ctrl Rev Refunding Bonds, Ernery County, UT, Ser. 1988A   50,000,000   422,443     17   Poll Ctrl Rev Refinding Bonds, City of Forsyth, MT, Series 1988   45,000,000   380,198     18   Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988   41,200,000   351,905     18   Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988   41,200,000   351,905     15   Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988   41,200,000   351,905     16   Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988   41,200,000   351,905     17   Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988   41,200,000   351,905     18   Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988   41,200,000   351,905     19   Environ. Improvint Rev Bonds, Sweetwater County, WY, Series 1995   24,400,000   225,000     20   6.15% Emery County, Utah, Series due September 1, 2030   12,675,000   556,549     21   Total Pollution Control Revenue Bonds   738,370,000   14,773,836     22   Subtotal - Pollution Control Revenue Bonds   738,370,000   14,773,836     23   Total Account 221   4,045,712,000   52,352,611     25   Poll Ctrl Rev Refinding Bonds, Emery County, WY, Ser. 1988   14,800,000   14,773,836     24   Total Account 221   4,045,712,000   52,352,611     25   Poll Ctrl Rev Refinding Bonds, Emery County, WY, Ser. 1988   14,800,000   14,773,836     26   Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988   14,800,000   14,773,836     27   Reacquired Bonds: (Account 222)   14,000,000   14,773,836     28   Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988   14,800,000   14,773,836     27   Reacquired Bonds: (Account 223)   14,000,000   14,773,836     28   Poll Ctrl Rev Refinding Bond   | - :-  |  |  |  | ,,===   |
| Poli Ctrl Rev Refinding Bonds, Sweetwater County, WY, Ser. 1990A   70,000,000   660,750  | <del></del>   |  |  |  |   |
| 15   Poll Ctrl Rev Refunding Bonds, Emery County, UT, Series 1991   45,000,000   872,505     16   Poll Ctrl Rev Refunding Bonds, Sweetwater Cnty, WY, Ser. 1988A   50,000,000   422,443     17   Poll Ctrl Rev Refunding Bonds, City of Forsyth, MT, Series 1988   45,000,000   380,198     18   Poll Ctrl Rev Refunding Bonds, City of Gillette, WY, Ser. 1988   41,200,000   351,905     19   Environ. Improvent Rev Bonds, Sweetwater County, WY, Series 1995   24,400,000   225,000     20   6.15% Emery County, Utah, Series due September 1, 2030   12,675,000   556,549     21  | -   |  |  |  |   |
| 16 Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty, WY, Ser. 1988 50,000,000 422,443 17 Poll Ctrl Rev Refndng Bonds, City of Forsyth, MT, Series 1988 45,000,000 380,198 18 Poll Ctrl Rev Refndng Bonds, City of Gillette, WY, Ser. 1988 41,200,000 351,905 19 Environ. Imprvmnt Rev Bonds, Sweetwater County, WY, Series 1995 24,400,000 225,000 20 6.15% Emery County, Utah, Series due September 1, 2030 12,675,000 556,549 21 122 Subtotal - Pollution Control Revenue Bonds 738,370,000 14,773,836 23 24 TOTAL ACCOUNT 221 4,045,712,000 52,352,611 25 26 27 Reacquired Bonds: (Account 222) 28 29 30 Advances from Associated Companies: (Account 223) 31 8-1/4% Debentures Series C payable to PacifiCorp Capital I 223,712,000 7,487,809 32 7.70% Debentures Series D payable to PacifiCorp Capital II 139,176,000 4,586,685  | $\vdash$  |  |  |  | <u> </u>  |
| 17   Poll Ctrl Rev Refinding Bonds, City of Forsyth, MT, Series 1988   45,000,000   380,198     18   Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988   41,200,000   351,905     19   Environ, Improvint Rev Bonds, Sweetwater County, WY, Series 1995   24,400,000   225,000     20   6.15% Emery County, Utah, Series due September 1, 2030   12,675,000   556,549     21   178,464 D   178,464 D   178,464 D     22   Subtotal - Pollution Control Revenue Bonds   738,370,000   14,773,836     23   24   TOTAL ACCOUNT 221   4,045,712,000   52,352,611     25   26   27   Reacquired Bonds: (Account 222)   28   29     30   Advances from Associated Companies: (Account 223)   31   8-1/4% Debentures Series C payable to PacifiCorp Capital I   139,176,000   4,586,685   4,500,000   1,50   |   |  |  |  | <del></del>   |
| 18 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 41,200,000 351,905 19 Environ. Imprimit Rev Bonds, Sweetwater County, WY, Series 1995 24,400,000 225,000 20 6.15% Emery County, Utah, Series due September 1, 2030 12,675,000 556,549 21 22 Subtotal - Pollution Control Revenue Bonds 738,370,000 14,773,836 23 24 TOTAL ACCOUNT 221 4,045,712,000 52,352,611 25 26 27 Reacquired Bonds: (Account 222) 28 29 30 Advances from Associated Companies: (Account 223) 31 8-1/4% Debentures Series C payable to PacifiCorp Capital I 223,712,000 7,487,809 32 7.70% Debentures Series D payable to PacifiCorp Capital II 139,176,000 4,586,685   | <del></del>   |  |  |  | ······································  |
| 19 Environ. Impromnt Rev Bonds, Sweetwater County, WY, Series 1995 24,400,000 255,549 21   | <del></del>   |  | · · · · · · · · · · · · · · · · · · ·  |  | <u> </u>  |
| 20 6.15% Emery County, Utah, Series due September 1, 2030 12,675,000 556,549 21 178,464 D 22 Subtotal - Pollution Control Revenue Bonds 738,370,000 14,773,836 23 24 TOTAL ACCOUNT 221 4,045,712,000 52,352,611 25 26 27 Reacquired Bonds: (Account 222) 28 29 30 Advances from Associated Companies: (Account 223) 31 8-1/4% Debentures Series C payable to PacifiCorp Capital I 223,712,000 7,487,809 32 7.70% Debentures Series D payable to PacifiCorp Capital II 139,176,000 4,586,685  | <del></del>   |  |  |  | <u> </u>  |
| 21   178,464 D     | <del></del>   |  |  |  |   |
| 22   Subtotal - Pollution Control Revenue Bonds   738,370,000   14,773,836     23  |   | July County County County and Copt   | <u> </u>   |  |   |
| 23   | $\vdash$  | Subtotal - Pollution Control Revenue Bonds   |  | 738,370  | 0,000 14,773,836  |
| 24 TOTAL ACCOUNT 221   |   |  |  |  |   |
| 25   26   27   Reacquired Bonds: (Account 222)   28   29   29   20   20   20   20   20   20  | $\vdash$  | TOTAL ACCOUNT 221  |  | 4,045,712  | 2,000 52,352,611  |
| 26         27 Reacquired Bonds: (Account 222)         28         29         30 Advances from Associated Companies: (Account 223)         31 8-1/4% Debentures Series C payable to PacifiCorp Capital I       223,712,000       7,487,809         32 7.70% Debentures Series D payable to PacifiCorp Capital II       139,176,000       4,586,685   |   |  |  |  |   |
| 28 29 30 Advances from Associated Companies: (Account 223) 31 8-1/4% Debentures Series C payable to PacifiCorp Capital I 223,712,000 7,487,809 32 7.70% Debentures Series D payable to PacifiCorp Capital II 139,176,000 4,586,685   |   |  |  |  |   |
| 29 30 Advances from Associated Companies: (Account:223) 31 8-1/4% Debentures Series C payable to PacifiCorp Capital I 32 7.70% Debentures Series D payable to PacifiCorp Capital II 33 139,176,000 4,586,685   | 27  | Reacquired Bonds: (Account 222)  |  |  |   |
| 30 Advances from Associated Companies: (Account 223) 31 8-1/4% Debentures Series C payable to PacifiCorp Capital I 223,712,000 7,487,809 32 7.70% Debentures Series D payable to PacifiCorp Capital II 139,176,000 4,586,685   | 28  |  |  |  |   |
| 31   8-1/4% Debentures Series C payable to PacifiCorp Capital I   223,712,000   7,487,809   32   7.70% Debentures Series D payable to PacifiCorp Capital II   139,176,000   4,586,685  | 29  |  | and the second s | Contract Contract  |   |
| 32 7.70% Debentures Series D payable to PacifiCorp Capital II 139,176,000 4,586,685  | 30  | 20 20 20 20 20 20 20 20 20 20 20 20 20 2   |  |  | 2000  |
| 32 1.70 % Dependings defies b payable to 1 admics p capital ii   | 31  |  |  |  |   |
| 33 TOTAL 4,468,600,000 65,099,451  | 32  | 7.70% Debentures Series D payable to Pacif   | iCorp Capital II   | 139,170  | 4,586,685   |
| 33 TOTAL 4,468,600,000 65,099,451  |   |  |  |  |   |
|  | 33  | TOTAL  |  | 4,468,60   | 0,000 65,099,451  |

| Name of Respor  | ndent  |  | (1)   | Report is:   |   | (Mo, Da, Yr)   | Dec. 31, 2003   |             |
|---|--|--|---|--|---|--|---|-------------|
| PacifiCorp  |  |  | (2)   |  | omission  | 04/30/2004   |   |             |
|   |  |  |   |  |   | 3 and 224) (Continued)   |   |             |
| 11. Explain an on Debt - Cred 12. In a footnot advances, sho during year. G 13. If the resp and purpose o 14. If the resp year, describe 15. If interest expense in colling-Term De | y debits and creatit.  In the, give explanation of each complied or each complied on the pledge.  In the pledge.  In the pledge on the pledge.  In the pledge on the securities expense was in the pledge.  In the pledge of the pledge.  In the pledge on the pledge.  In the pledge on the pledge of the pledge.  In the pledge on the pledge of | sed amounts applied at ory (details) for Apany: (a) principa n authorization nuidged any of its long-term debt se in a footnote.  curred during the in a footnote any 430. Interest on D | cable to able | o issues who account of the second during and dates. It is which have any obligation betwee Associated | hich were redeem 428, Amortization 224 of net chang year, (b) interest ities give particulate been nominally entions retired or reen the total of coll Companies. | eed in prior years. and Expense, or credit es during the year. Wit added to principal amo ars (details) in a footnot r issued and are nomina | e including name of pledgally outstanding at end of year, include such intered Account 427, interest on | aid<br>gee  |
| Nominal Date<br>of Issue<br>(d)   | Date of<br>Maturity<br>(e)   | AMORTIZA<br>Date From<br>(f)   |   | ERIOD Date To (g)  | I reduction to  | itstanding<br>t outstanding without<br>ir amounts held by<br>spondent)<br>(h)  | Interest for Year<br>Amount<br>(i)  | Line<br>No. |
|   |  |  |   |  |   |  |   | 1           |
| 011791  | 010116   | 011791   | 01011   | 6  |   | 45,000,000   | 1,382,140   |             |
| 120186  | 120116   | 120186   | 12011   | 6  |   | 8,500,000  | 284,761   | 3           |
| 111795  | 110125   | 111795   | 11012   | 5  |   | 5,300,000  | 179,634   | -           |
| 111795  | 110125   | 111795   | 11012   |  |   | 22,000,000   | 745,653   | 6           |
| 111793  | 110125   | 111100   | +   | · <u>·</u>   |   |  |   | 7           |
|   |  |  | <del> </del>  | <del></del>  | -   |  |   | 8           |
|   |  | <del>                                     </del>   | +   |  |   |  | ·   | 9           |
| 092992  | 040105   | 092992   | 04010   | )5   |   | 9,335,000  | 234,498   | 10          |
| 092992  | 120105   | 092992   | 12010   |  |   | 6,305,000  | 158,383   | 11          |
| 092992  | 070106   | 092992   | 07010   |  | <del>                                     </del>  | 22,485,000   | 564,829   | 12          |
| 010188  | 010114   | 011488   | 01011   |  | <del>                                     </del>  | 11,500,000   | 196,449   | 13          |
|   | 070115   | 072590   | 07011   |  | <del>                                     </del>  | 70,000,000   | 1,917,412   |             |
| 072590  | 070115   | 052391   | 07011   |  | <del> </del>  | 45,000,000   | 811,138   | -           |
| 052391  |  | 011488   | 0101  |  | <del></del>   | 50,000,000   | 863,486   |             |
| 010188  | 010117   | 011488   | 0101  |  | <del> </del>  | 45,000,000   | 768,715   | +           |
| 010188  |  |  | 0101  |  |   | 41,200,000   | 1,135,103   |             |
| 010188  | 010118   | 011488   | 11012   |  |   | 24,400,000   |   | +           |
| 121495  | 110125   | 121495   |   |  |   | 12,675,000   |   | +           |
| 092496  | 090130   | 092496   | 09013   |  |   | 12,070,000   | ,   | 21          |
| ļ   |  |  | <del>                                     </del>  |  |   | 738,370,000  | 19,271,751  | +           |
| ļ <u>-</u>  |  | <del> </del>   | +   |  | <del></del>   | 730,070,000  | 10,271,701  | 23          |
| <u> </u>  | ļ  |  | -   |  | <u> </u>  | 3,766,633,000  | 218,146,393   | <del></del> |
|   | ļ  |  |   |  | <del>                                     </del>  | 3,700,033,000  |   | 25          |
|   | <u> </u>   |  |   |  |   | _  |   | 26          |
|   |  |  |   | <del></del> .  |   |  |   | 27          |
|   |  | <u> </u>   | _   |  |   |  |   | 28          |
|   |  | <del> </del>   |   | <u></u> ,  |   |  |   | 29          |
|   |  | <u> </u>   |   |  |   |  |   | 30          |
|   |  |  | 1   |  | <u> </u>  |  | 40.050.000  |             |
| 061196  | 063036   | 061196   | 0630  |  | <u> </u>  |  | 12,252,893  | +           |
| 080497  | 093037   | 080497   | 0930  | 37   | <u> </u>  |  | 7,114,600   | 32          |
|   | in laga sá tigti   |  |   |  |   | 3,820,085,702  | 239,757,886   | 33          |

|  | e of Respondent<br>iiCorp  | This Report Is: (1) X An Original (2) A Resubmission   | Date of Report<br>(Mo, Da, Yr)<br>04/30/2004   | Year of Report  Dec. 31,  |
|--|--|--|--|---|
|  | L(   | ONG-TERM DEBT (Account 221, 222,   | 223 and 224)   |   |
| Read<br>2. In<br>3. Fo<br>1. Fo<br>ssue<br>6. In<br>7. In<br>3. Fo<br>ndic<br>ssue<br>ssue | eport by balance sheet account the particular equired Bonds, 223, Advances from Associate column (a), for new issues, give Commission or bonds assumed by the respondent, includion advances from Associated Companies, research notes as such. Include in column (a) nailor receivers, certificates, show in column (a) and column (b) show the principal amount of both column (c) show the expense, premium or column (c) the total expenses should be like attein the premium or discount with a notation, turnish in a footnote particulars (details) regains redeemed during the year. Also, give in a lifted by the Uniform System of Accounts. | ed Companies, and 224, Other Ion authorization numbers and dates in column (a) the name of the iss port separately advances on notes mes of associated companies from the name of the court -and date of inds or other long-term debt original discount with respect to the amount sted first for each issuance, then the such as (P) or (D). The expenses, rding the treatment of unamortized | g-Term Debt.  i. uing company as well as and advances on open which advances were recourt order under which lly issued.  of bonds or other long-te amount of premium (ir premium or discount she debt expense, premium | s a description of the bonds. accounts. Designate eceived. such certificates were term debt originally issued. In parentheses) or discount. ould not be netted. or discount associated with |
|  |  |  |  |   |
| ine  | Class and Series of Obligati   |  | Principal Amou   | ,   |
| No.  | (For new issue, give commission Autho  | onzation numbers and dates)  | Of Debt issued (b)   | Premium or Discount (c)   |
| 1  | (a)  |  | (0)  | (0)   |
| 2  | TOTAL ACCOUNT 223  |  | 362,888,   | 000 12,074,494  |
| 3  | TOTAL ACCOUNT 223  |  | 302,000,   | 12,074,434  |
| 4  |  |  |  |   |
|  | Other Leng Term Debts (Account 224)  |  |  |   |
|  | Other Long-Term Debt: (Account 224)  |  | 60,000   | 000 672,346   |
|  | \$7.48 Series No Par Serial Preferred Stock  | <b>3.</b> 10. 10. 10. 10. 10. 10. 10. 10. 10. 10.  | 60,000,  | 000 672,346   |
| 7  |  |  | 20 000   | 270.040   |
|  | TOTAL ACCOUNT 224  |  | 60,000,  | 000 672,346   |
| 9  |  |  |  |   |
| 10   |  | ·  |  |   |
|  | Construction Fund on Deposit with Trustee  |  |  |   |
|  | Unamortized Premium  |  |  |   |
| 13   | Unamortized Discount   |  |  |   |
| 14   |  |  |  |   |
| 15   | Long-Term Debt Authorized but Unissued   |  |  |   |
| 16   |  |  |  |   |
| 17   |  |  |  |   |
| 18   |  |  |  |   |
| 19   | = · · · ·  |  |  |   |
| 20   |  |  |  |   |
| 21   |  |  |  |   |
| 22   |  |  |  |   |
| 23   |  |  |  |   |
| 24   |  |  |  |   |
| 25   |  |  |  |   |
| 26   |  |  |  |   |
| 27   |  |  |  | -   |
| 28   | · · · · · · · · · · · · · · · · · · ·  |  |  |   |
| 29   |  |  |  |   |
| 30   |  |  |  |   |
| 31   |  |  |  |   |
| 32   |  |  |  |   |
| <u> </u>   |  |  |  |   |
| 33   | TOTAL  |  | 4,468,600,   | 000 65,099,451  |

| Name of Respo   | ndent  |   | This Report Is: (1) X An Orig  | inal   | Date of Report<br>(Mo, Da, Yr)   | Year of Report   |             |
|---|--|---|--|--|--|--|-------------|
| PacifiCorp  |  |   |  | bmission   | 04/30/2004   | Dec. 31,   |             |
| · · · · · · · · · · · · · · · · · · ·   |  | LON   | NG-TERM DEBT (A  | ccount 221, 222, 22  | 3 and 224) (Continued)   |  |             |
| 11. Explain ar on Debt - Crec 12. In a footnot advances, sho during year. Of 13. If the respand purpose of 14. If the respyear, describe 15. If interest expense in collong-Term Describe 15. | ny debits and credit.  ote, give explanation for each combine or each commission on dent has please the please.  ondent has any expense was in lumn (i). Explained the count and Account | atory (details) for Apany: (a) principal nauthorization nudged any of its long-term debt set in a footnote.  I curred during the in a footnote any 430, Interest on E | Accounts 223 and I advanced during mbers and dates. g-term debt secure curities which have year on any obligated difference between the Associated | 428, Amortization 224 of net chang 3 year, (b) interest rities give particula we been nominally ations retired or re en the total of colu I Companies. | and Expense, or creding the year. We added to principal amounts (details) in a footnow issued and are nominated acquired before end or | ited to Account 429, Premith respect to long-term ount, and (c) principle reporte including name of pledgrally outstanding at end of year, include such interest Account 427, interest on ot yet issued. | aid<br>gee  |
|   |  |   |  |  |  |  |             |
| Nominal Date of Issue (d)   | Date of<br>Maturity<br>(e)   | AMORTIZA  Date From  (f)  | Date To (g)  | (Total amount reduction fo   | tstanding<br>outstanding without<br>r amounts held by<br>pondent)<br>(h)   | Interest for Year<br>Amount<br>(i)   | Line<br>No. |
| (-)   | (3)  |   |  | -  |  | ,,   | 1           |
|   |  |   |  |  |  | 19,367,493   | 2           |
|   |  |   |  |  |  |  | 3           |
|   |  |   |  |  |  |  | 4           |
|   |  |   |  |  |  |  | 5           |
| 061192  | 061507   | 070103  | 061507   |  | 60,000,000   | 2,244,000  | 6           |
|   |  |   |  |  |  |  | 7           |
|   |  |   |  |  | 60,000,000   | i 2,244,000  | 8           |
|   |  |   |  |  |  |  | 9           |
|   |  |   |  |  |  |  | 10          |
|   |  |   |  |  | -2,063,390   |  | 11          |
|   |  |   |  |  | 51,872   |  | 12          |
|   |  |   |  |  | -4,535,780   |  | 13          |
|   |  |   |  |  |  |  | 14          |
|   |  |   |  |  |  |  | 15          |
|   |  |   |  | <u> </u>   |  |  | 16          |
|   |  |   |  |  |  |  | 17          |
|   |  |   |  |  |  |  | 18          |
|   | <u> </u>   |   |  |  |  |  | 19          |
|   |  |   | <u> </u>   |  |  | <u> </u>   | 20          |
|   |  |   |  |  |  |  | 21          |
|   |  |   |  |  |  |  | 22          |
|   |  |   |  |  |  |  | 23          |
|   |  |   |  | <u> </u>   | <del></del>  |  | 24          |
|   |  |   |  |  |  |  | 25          |
|   |  |   |  |  |  |  | 26          |
|   |  |   |  |  |  |  | 27          |
|   |  |   |  |  |  |  | 28          |
|   |  |   |  |  |  |  | 29          |
|   |  |   |  |  |  |  | 30          |
|   |  |   |  |  |  |  | 31          |
|   |  |   |  |  |  |  | 32          |
|   |  |   |  |  | 3,820,085,702  | 239,757,886  | 33          |
|   |  |   | <del></del>  | <u> </u>   | , ,,-  |  | L           |

|  | e of Respondent  |  |  | port Is:<br>] An Original  | Date of Report<br>(Mo, Da, Yr)   |  | ar of Report   |
|--|--|--|--|--|--|--|--|
| Pacifi   | ·  | (2)  |  | A Resubmission   | 04/30/2004   |  | c. 31, <u>2003</u>   |
|  | RECONCILIATION OF REPO   |  |  | <del></del>  | ···  |  |  |
| compethe year.  2. If the separate of the sepa | eport the reconciliation of reported net income for a<br>utation of such tax accruals. Include in the recon-<br>ear. Submit a reconciliation even though there is a<br>the utility is a member of a group which files a con-<br>ate return were to be field, indicating, however, in-<br>per, tax assigned to each group member, and bas<br>substitute page, designed to meet a particular nee-<br>pove instructions. For electronic reporting purpose | ciliatior<br>no taxa<br>isolidat<br>tercom<br>is of all<br>ed of a | n, a<br>ble<br>ed<br>par<br>loc<br>cor | is far as practicable, the same income for the year. Indicat Federal tax return, reconcile my amounts to be eliminated ation, assignment, or sharing mpany, may be used as Long  | e detail as furnished on School ce clearly the nature of each reported net income with takin such a consolidated retuil of the consolidated tax amous as the data is consistent as   | nedule Management of the medical medic | I-1 of the tax return for illing amount.  et income as if a enames of group group members.  ts the requirements of |
| Line   | Particulars (D   | Details)   |  |  |  |  | Amount   |
| No.  | (a) Net income for the Year (Page 117)   |  |  |  |  |  | (b)<br>215,564,953   |
| 2  |  |  | _                                      |  |  |  |  |
| 3  |  |  |  |  |  |  |  |
| 4  | Taxable Income Not Reported on Books   |  |  |  |  |  |  |
|  | Contributions in Aid of Construction   |  |  |  |  |  | 54,496,714   |
| 6  |  |  |  |  |  |  | <br>   |
| 7<br>8   |  |  | _                                      |  | <del></del>  |  |  |
|  | Deductions Recorded on Books Not Deducted for  | r Retur  |  |  |  |  |  |
|  | Other Items  |  |  |  |  | - Table 1  | 591,440,557  |
| 11   |  | y-201-00-01; (c  | (MIGES)                                | The second of th | Carlot States and Carlot Carlo |  |  |
| 12   |  |  |  |  |  |  |  |
| 13   |  |  |  |  |  |  |  |
|  | Income Recorded on Books Not Included in Retu  | rn   |  | <del> </del>   |  |  | 47.000.400   |
|  | Allowance for Funds Used During Construction   |  |  |  |  |  | 17,883,136<br>1,161,193  |
| 17   | Equity in Earnings of Subsidiary Companies   |  |  |  | -  |  | 1,101,193  |
| 18   | <del></del>  |  |  | <del></del>  |  |  | <del></del>  |
|  | Deductions on Return Not Charged Against Book  | Incom  | e                                      |  |  |  |  |
| 20   | Other Items  | a Tarina   | 140                                    |  | c. 1886. 4. Strother   |  | 592,496,547  |
| 21   |  |  |  |  |  |  |  |
| 22   |  |  | _                                      |  |  |  |  |
| 23   |  |  |  |  |  |  |  |
| 24<br>25   | **   |  |  |  | · · · · · · · · · · · · · · · · · · ·  |  |  |
| 26   |  |  |  |  |  |  |  |
|  | Federal Tax Net Income   | -  | _                                      |  |  |  | 249,961,348  |
| 28   | Show Computation of Tax:   |  |  | -  |  |  | · 通常 (2)   |
| 29   |  |  |  |  |  |  |  |
| 30   |  |  | _                                      |  |  |  |  |
| 31   |  |  |  |  |  |  |  |
| 32<br>33   |  |  | _                                      |  |  |  | -  |
| 34   |  |  |  | <del></del>  |  |  |  |
| 35   |  |  | _                                      |  |  |  |  |
| 36   |  |  |  |  | · · · · · · · · · · · · · · · · · · ·  |  |  |
| 37   |  |  |  |  |  |  |  |
| 38   | <u> </u>   |  |  |  |  |  |  |
| 39   |  |  |  | <u> </u>   | <del></del>  |  |  |
| 40   |  |  |  | ·  |  |  |  |
| 41<br>42   |  |  | _                                      |  |  |  |  |
| 43   |  |  |  | <del></del>  |  |  |  |
| 44   |  |  |  |  |  |  |  |
|  |  |  |  |  | <u>.</u>   |  |  |
|  |  |  |  |  |  | ł  | ,  |

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(Next Page is: 262)

| Name     | e of Respondent  | This F                                  | Report Is:                                       | Date of Report             | Year of                            | Report                                       |  |  |  |  |
|----------|--|---|--|----------------------------|------------------------------------|--|--|--|--|--|
| Pacif    | iCorp  |   | An Original A Resubmission                       | (Mo, Da, Yr)<br>04/30/2004 | Dec. 31                            | , 2003                                       |  |  |  |  |
|          |  | (2)                                     | (=)  |                            |                                    |  |  |  |  |  |
|          | TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR   |   |  |                            |                                    |  |  |  |  |  |
|          | 1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during  |   |  |                            |                                    |  |  |  |  |  |
|          | the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the  |   |  |                            |                                    |  |  |  |  |  |
|          | actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.  2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) |   |  |                            |                                    |  |  |  |  |  |
|          |  |   |  |                            |                                    |  |  |  |  |  |
| Enter    | the amounts in both columns (c   | d) and (e). The balancing               | of this page is not affecte                      | a by the inclusion of thes | ie iaxes.<br>(a) appruole eredited | to taxes accrued                             |  |  |  |  |
| 3. Inc   | clude in column (d) taxes charge<br>counts credited to proportions of  | ed during the year, taxes of            | charged to operations and                        | other accounts through     | rect to operations or              | accounts other                               |  |  |  |  |
| 1        | ounts credited to proportions of<br>accrued and prepaid tax accoun   |   | e to current year, and (c) u                     | axes paid and charged di   | rect to operations or              | accounts other                               |  |  |  |  |
|          | st the aggregate of each kind of   |   | he total tax for each State                      | and subdivision can read   | dily be ascertained.               |  |  |  |  |  |
| 7. 2.    | the aggregate of caon kind of  | tax iii odoii inaiiio: tiiat t          | no total ax lor odon outle                       |                            | ,                                  |  |  |  |  |  |
| Line     | Kind of Tax  | BALANCE AT BE                           | GINNING OF YEAR                                  | Taxes                      | Taxes<br>Paid                      | Adjust-                                      |  |  |  |  |
| No.      | (See instruction 5)  | Taxes Accrued (Account 236)             | Prepaid Taxes<br>(Include in Account 165)        | Taxes<br>Charged<br>During | Paid<br>During                     | ments  |  |  |  |  |
|          | (a)  | (Account 236)<br>(b)                    | (Include in Account 165)<br>(c)                  | During<br>Year<br>(d)      | During<br>Year<br>(e)              | (f)  |  |  |  |  |
| 1        | Federal::  | (5)                                     | (0)  | (0)                        | (-)                                |  |  |  |  |  |
| 2        | Income   | -24,886,333                             |  | 99,241,008                 | 85,970,915                         | -5,578,725                                   |  |  |  |  |
| 3        |  | -24,000,000                             |  | 25,454,218                 | 31,331,984                         | 5,877,765                                    |  |  |  |  |
| $\vdash$ | FICA   | 400 570                                 |  |                            | 354,724                            | -115,912                                     |  |  |  |  |
| 4        | Unemployment   | 120,573                                 |  | 435,551                    |                                    | -119,51 <u>2</u>                             |  |  |  |  |
| 5        | Excise Tax - Coal  | 168,744                                 |  | 3,201,091                  | 3,361,498                          |  |  |  |  |  |
| 6        | State (General)  |   |  |                            |                                    | a - Albertinaska meneralar, asat 62 (2010)   |  |  |  |  |
| 7        | Income:  |   |  |                            | <u></u>                            |  |  |  |  |  |
| 8        | SUBTOTAL   | -24,597,016                             |  | 128,331,868                | 121,019,121                        | -162,103                                     |  |  |  |  |
| 9        |  |   |  |                            |                                    |  |  |  |  |  |
| 10       | Arizona:   |   |  |                            |                                    |  |  |  |  |  |
| 11       | Property   | 1,091,685                               |  | 2,204,199                  | 2,193,784                          |  |  |  |  |  |
| 12       | Income Tax   | 529,208                                 |  | 124,842                    | 122,500                            | -462,335                                     |  |  |  |  |
| 13       | Use  |   |  | 4,241                      |                                    |  |  |  |  |  |
| 14       | SUBTOTAL   | 1,620,893                               |  | 2,333,282                  | 2,316,284                          | -462,335                                     |  |  |  |  |
| 15       |  | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |  |                            | · <u> </u>                         | · · · · · · · · · · · · · · · · · · ·        |  |  |  |  |
| 16       |  | <u> </u>                                |  |                            |                                    |  |  |  |  |  |
| 17       | Property   | 807,359                                 |  | 1,616,576                  | 1,614,796                          |  |  |  |  |  |
| -        |  | 007,000                                 |  | 14,767                     | 14,767                             |  |  |  |  |  |
| 18       | Unemployment   | 4 007 970                               |  | 353,218                    | 346,591                            | -167,426                                     |  |  |  |  |
| 19       | Bank/Corp. Franchise   | 1,007,872                               | <del>                                     </del> |                            | 20,294                             | 101,720                                      |  |  |  |  |
| 20       | Use Tax  | 1,803                                   | <del></del>                                      | 31,284                     |                                    |  |  |  |  |  |
| 21       |  | 337,355                                 |  | 621,076                    | 678,944                            |  |  |  |  |  |
| 22       | SUBTOTAL   | 2,154,389                               |  | 2,636,921                  | 2,675,392                          | 167,426                                      |  |  |  |  |
| 23       |  |   |  |                            | ·                                  | <u> </u>                                     |  |  |  |  |
| 24       | Colorado:  |   |  |                            |                                    |  |  |  |  |  |
| 25       | Property   | 2,600,000                               |  | 2,354,408                  | 2,454,409                          |  |  |  |  |  |
| 26       | Income   | 996,013                                 |  | 66,683                     | 65,431                             |  |  |  |  |  |
| 27       | SUBTOTAL   | 3,596,013                               |  | 2,421,091                  | 2,519,840                          | -996,086                                     |  |  |  |  |
| 28       |  |   |  | -                          |                                    |  |  |  |  |  |
| 29       | Idaho:   |   |  |                            |                                    |  |  |  |  |  |
| 30       | Property   | 1,666,944                               |  | 2,815,178                  | 2,862,963                          |  |  |  |  |  |
| 31       | Income   | 1,656,551                               |  | 668,833                    | 656,283                            | 213,168                                      |  |  |  |  |
| 32       | L  | 1,757                                   |  | 15,526                     | 17,283                             | The same to the same of the same to          |  |  |  |  |
| 33       |  | 1                                       |  | 9,731                      | 9,731                              |  |  |  |  |  |
| 34       | Regulatory Commission  |   | 146,543  | 271,892                    | 250,698                            |  |  |  |  |  |
|          | L  | 12.046                                  |  | 164,358                    | 167,968                            |  |  |  |  |  |
| 35       |  | 13,046                                  |  | 3,945,518                  | 3,964,926                          | 213,168                                      |  |  |  |  |
| 36       | SUBTOTAL   | 3,338,298                               | 146,543  | 3,943,316                  | 3,504,520                          | 213,100                                      |  |  |  |  |
| 37       |  |   |  |                            |                                    |  |  |  |  |  |
|          | Montana:   |   |  |                            |                                    |  |  |  |  |  |
| 39       | Property   | 1,147,333                               |  | 2,390,695                  | 2,315,566                          | growing programs and an only find the second |  |  |  |  |
| 40       | Corporate License  | 1,259,693                               |  | 112,057                    | 109,956                            | -1,259,815                                   |  |  |  |  |
|          |  |   |  |                            |                                    |  |  |  |  |  |
|          |  |   |  |                            |                                    |  |  |  |  |  |
| 41       | TOTAL  | 25,154,000                              | 10,622,705                                       | 251,844,258                | 243,157,555                        | 4,064,157                                    |  |  |  |  |

| Name of Respondent   |                               | This Report Is:   |                         | Date of Report                               | Year of Report   |       |  |  |  |
|--|-------------------------------|---|-------------------------|--|--|-------|--|--|--|
| PacifiCorp   |                               | (1) X An Original   |                         | Mo, Da, Yr)<br>04/30/2004                    | Dec. 31, 2003  |       |  |  |  |
|  | 74VEG A                       | (2) A Resubmi   |                         |  |  |       |  |  |  |
| TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)  5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, |                               |   |                         |  |  |       |  |  |  |
| identifying the year in colu  6. Enter all adjustments o   | mn (a).                       |   |                         |  |  | nents |  |  |  |
| by parentheses.  7. Do not include on this p   | page entries with respect     | to deferred income taxes                                  | or taxes collected thro | ugh payroll deductions or                    | otherwise pending  |       |  |  |  |
| transmittal of such taxes to   | o the taxing authority.       |   |                         |  |  |       |  |  |  |
| 8. Report in columns (i) the   | rough (I) how the taxes v     | were distributed. Report in (I) the amounts charged to    | column (I) only the a   | nounts charged to Accou                      | nts 408.1 and 409.1  |       |  |  |  |
| pertaining to electric opera   | unts 408.2 and 409.2. A       | (i) the amounts charged to<br>Iso shown in column (I) the | taxes charged to utili  | ty plant or other balance s                  | heet accounts.   |       |  |  |  |
| For any tax apportioned  | d to more than one utility    | department or account, st                                 | ate in a footnote the b | asis (necessity) of apport                   | oning such tax.  |       |  |  |  |
| BALANCE AT E   | END OF YEAR                   | DISTRIBUTION OF TAX                                       | ES CHARGED              |  |  | Line  |  |  |  |
| (Taxes accrued   | Prepaid Taxes                 | Flectric  | Extraordinary Items     | Adjustments to Ret.<br>Earnings (Account 439 | Other  | No.   |  |  |  |
| Account 236)   | (Incl. in Account 165)<br>(h) | (Account 408.1, 409.1)                                    | (Account 409.3)<br>(j)  | (k)  | (1)  | 1     |  |  |  |
| (9)  |                               |   |                         |  |  | 1     |  |  |  |
| -17,194,965  |                               | 115,198,273   | ·                       |  | -15,957,265  | 2     |  |  |  |
| .,,,,,,,,,   |                               | 7,104,321   | <u> </u>                |  | 18,349,922   |       |  |  |  |
| 85,488   |                               | 209,233   |                         |  | 226;318  |       |  |  |  |
| 8,337  |                               | 200,200   |                         |  | 3,201,091  |       |  |  |  |
| 0,337  | <u></u>                       |   |                         | <del>-  </del>                               |  | 6     |  |  |  |
| -345,231   |                               |   |                         |  | <del> </del>   | 7     |  |  |  |
|  |                               | 400 544 907   |                         |  | 5,820,066  | -     |  |  |  |
| -17,446,371  |                               | 122,511,827   |                         |  | 3,020,000  | 9     |  |  |  |
|  |                               |   |                         |  | <del></del>  | 10    |  |  |  |
|  |                               |   |                         |  |  |       |  |  |  |
| 1,102,100  |                               | 2,204,199   |                         | <u> </u>                                     |  | 11    |  |  |  |
| 69,215   |                               | 124,842   |                         |  |  | 12    |  |  |  |
| 4,241  |                               |   |                         |  | 4,241  | 1     |  |  |  |
| 1,175,556  |                               | 2,329,041   | <u></u>                 |  | 4,241  | 14    |  |  |  |
|  |                               |   |                         |  |  | 15    |  |  |  |
|  |                               |   |                         |  | SUPPLIES OF THE PROPERTY OF TH | 16    |  |  |  |
| 809,139  |                               | 1,590,830   |                         |  | 25,746   |       |  |  |  |
|  |                               | 7,116   |                         |  | 7,651  |       |  |  |  |
| 1,181,925  |                               | 353,218   |                         |  |  | 19    |  |  |  |
| 12,793   |                               |   |                         |  | 31,284   | 20    |  |  |  |
| 279,487  |                               | 621,076   |                         |  |  | 21    |  |  |  |
| 2,283,344  |                               | 2,572,240   |                         |  | 64,681   | 22    |  |  |  |
|  |                               |   |                         |  |  | 23    |  |  |  |
|  |                               |   |                         |  |  | 24    |  |  |  |
| 2,500,000  | <u>.</u>                      | 2,353,364   |                         |  | 1,044  | 25    |  |  |  |
| 1,179  |                               | 66,683  |                         |  |  | 26    |  |  |  |
| 2,501,179  |                               | 2,420,047   | ····                    |  | 1,044  | 27    |  |  |  |
| 2,001,770  |                               |   |                         |  |  | 28    |  |  |  |
|  |                               |   |                         |  |  | 29    |  |  |  |
| 1,619,159  |                               | 2,813,078   |                         | <del></del>                                  | 782,100  |       |  |  |  |
| 1,882,269  |                               | 668,833   | <del></del>             | <del></del>                                  |  | 31    |  |  |  |
| 1,002,209  |                               | 15,526  |                         |  |  | 32    |  |  |  |
|  |                               |   |                         |  | 5,042  |       |  |  |  |
|  |                               | 4,689   |                         | <del></del>                                  | 5,042<br>271,892   | S)    |  |  |  |
|  | 125,349                       |   |                         |  | Contract of the Contract of th |       |  |  |  |
| 9,436  |                               |   |                         |  | 164,358  | -     |  |  |  |
| 3,510,864  | 125,349                       | 3,502,126   |                         |  | 443,392  |       |  |  |  |
|  |                               |   |                         |  | ļ  | 37    |  |  |  |
|  |                               |   |                         |  | STATES TO PROPERTY. DA CANADA STA  | 38    |  |  |  |
| 1,222,462  |                               | 2,390,495   |                         |  | 200  |       |  |  |  |
| 1,979  |                               | 112,057   |                         |  |  | 40    |  |  |  |
|  |                               |   |                         |  |  |       |  |  |  |
| 37 718 526   | 10 436 368                    | 232,420,480   |                         |  | 19,423,803   | 41    |  |  |  |

| Name   | e of Respondent  | This F                           | Report Is:                       | Date of Report             | Year of                  | Report   |  |  |  |  |
|--|--|----------------------------------|----------------------------------|----------------------------|--------------------------|--|--|--|--|--|
| Pacif  | îCorp  | 1                                | An Original                      | (Mo, Da, Yr)<br>04/30/2004 | Dec. 31,                 | 2003   |  |  |  |  |
| L  |  | (2)                              | A Resubmission                   | 1                          | (B                       |  |  |  |  |  |
| TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR |  |                                  |                                  |                            |                          |  |  |  |  |  |
| 1. Gi  | 1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during  |                                  |                                  |                            |                          |  |  |  |  |  |
| the ye   | the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts. |                                  |                                  |                            |                          |  |  |  |  |  |
| actua  | I, or estimated amounts of such  | taxes are know, show the         | e amounts in a footnote and      | d designate whether esti   | mated or actual amo      | ounts.   |  |  |  |  |
|  | clude on this page, taxes paid du  |                                  |                                  |                            |                          |  |  |  |  |  |
| Enter  | the amounts in both columns (d   | I) and (e). The balancing        | of this page is not affected     | t by the inclusion of thes | e taxes.                 | to taxes accrued   |  |  |  |  |
| 3. Inc   | clude in column (d) taxes charge<br>nounts credited to proportions of  | ed during the year, taxes of     | charged to operations and (c) to | ves paid and charged di    | rect to operations or    | accounts other   |  |  |  |  |
|  | accrued and prepaid tax account  |                                  | to current year, and (c) ta      | Acs paid and onlinged on   | rear to operations of    | a 0 0 0 a 1 1 0 1  |  |  |  |  |
|  | st the aggregate of each kind of   |                                  | he total tax for each State a    | and subdivision can read   | lily be ascertained.     |  |  |  |  |  |
| ] L:   | of the aggregate of each kind of   | EX III 30011 IIIalilioi liiat ii | no total tax for oddir otato t   |                            | ,                        |  |  |  |  |  |
| Line   | Kind of Tax  | BALANCE AT RE                    | GINNING OF YEAR                  | axes                       | Taxes<br>Paid            | Adjust-  |  |  |  |  |
| No.  | (See instruction 5)  | Taxes Accrued                    | Prenaid Taxes                    | Charged<br>During          | Paid<br>During<br>Year   | ments  |  |  |  |  |
|  | (a)  | (Account 236)<br>(b)             | (Include in Account 165)<br>(c)  | During<br>Year<br>(d)      | Year <sup>a</sup><br>(e) | <b>(f)</b>   |  |  |  |  |
| 1  | Energy License Tax   | (6)                              | (0)                              | 207,308                    | 207,308                  |  |  |  |  |  |
|  | Wholesale Energy   | 36,688                           |                                  | 163,884                    | 144,068                  |  |  |  |  |  |
| 2  |  | 2.443.714                        | -                                | 2,873,944                  | 2,776,898                | -1,259,815   |  |  |  |  |
| 3  | SUBTOTAL   | 2,443,714                        |                                  | 2,073,944                  | 2,170,000                | -1,255,010   |  |  |  |  |
| 4  |  |                                  |                                  |                            |                          |  |  |  |  |  |
| 5  | Nevada:  |                                  |                                  |                            | 105                      |  |  |  |  |  |
| 6  | Unemployment   |                                  |                                  | 165                        | 165                      |  |  |  |  |  |
| 7  | SUBTOTAL   |                                  |                                  | 165                        | 165                      | ,  |  |  |  |  |
| 8  |  |                                  |                                  |                            |                          | <u> </u>   |  |  |  |  |
| 9  | New Mexico:  |                                  |                                  |                            |                          |  |  |  |  |  |
| 10   | Property   | 8,304                            |                                  | 2,774                      | 7,384                    |  |  |  |  |  |
| 11   | Income   | -47,299                          |                                  |                            | 6,991                    | 54,290   |  |  |  |  |
| 12   | SUBTOTAL   | -38,995                          |                                  | 2,774                      | 14,375                   | 54,290   |  |  |  |  |
| 13   |  | <u> </u>                         |                                  |                            |                          |  |  |  |  |  |
| 14   | <del></del>  |                                  |                                  |                            | ·-··                     |  |  |  |  |  |
| 15   | Property   | 4,962                            | 8,061,015                        | 16,578,306                 | 16,784,610               |  |  |  |  |  |
| 16   |  | 1,002                            | 3,000,000                        | 1,124,211                  | 1,124,211                |  |  |  |  |  |
| <u> </u>                                       | Wilsonville Payroll  |                                  |                                  | 1,004                      | 1,004                    |  |  |  |  |  |
| 17   | <u> </u>   |                                  | 764,152                          | 2,515,629                  | 2,335,302                |  |  |  |  |  |
| 18   |  | 44.700.000                       |                                  | 5,291,000                  | 5,191,718                | 2,451,826  |  |  |  |  |
| 19   |  | 14,709,996                       |                                  | 110.051                    | 107,986                  | 2,431,020  |  |  |  |  |
| 20   |  | 194,198                          |                                  |                            | <u>.</u>                 | management contributions which are a second contribution of the second cont |  |  |  |  |
| 21   | Office of Energy   |                                  |                                  | 400,502                    | 400,502                  |  |  |  |  |  |
| 22   | Workers Benefit Fund   |                                  |                                  | 162,703                    | 162,703                  |  |  |  |  |  |
| 23   | Tri Met  |                                  |                                  | 862,015                    | 862,015                  |  |  |  |  |  |
| 24   | Lane County  |                                  |                                  | 2,649                      | 2,649                    |  |  |  |  |  |
| 25   | Local Franchise Tax  | 2,052,402                        |                                  | 17,146,715                 | 16,715,657               |  |  |  |  |  |
| 26   | Multnomah County Tax   |                                  |                                  |                            |                          | 1,726,642  |  |  |  |  |
| 27   | SUBTOTAL   | 16,961,558                       | 8,825,167                        | 44,194,785                 | 43,688,357               | 4,287,848  |  |  |  |  |
| 28   | ·  |                                  |                                  |                            |                          |  |  |  |  |  |
| 29   |  | ·                                |                                  |                            |                          |  |  |  |  |  |
| 30   |  | -                                |                                  | 762                        | 762                      |  |  |  |  |  |
| 31   | SUBTOTAL   |                                  |                                  | 762                        | 762                      |  |  |  |  |  |
| 32   | <u></u>  |                                  |                                  |                            |                          |  |  |  |  |  |
|  |  |                                  |                                  |                            | <del> </del>             |  |  |  |  |  |
| -  | Utah:  | 4 054 557                        |                                  | 29,139,581                 | 29,328,691               |  |  |  |  |  |
| 34   |  | 1,951,557                        |                                  |                            | 4,475,416                | 2,224,461  |  |  |  |  |
| 35   |  | 6,199,573                        |                                  | 4,560,999                  |                          | A Contract A Contract |  |  |  |  |
| 36   |  |                                  |                                  | 94,375                     | 94,375                   |  |  |  |  |  |
| 37   | Regulatory Commission  |                                  | 1,494,802                        | 2,956,105                  | 2,922,606                |  |  |  |  |  |
| 38   | Navajo Nation  |                                  |                                  | 65,402                     | 65,402                   |  |  |  |  |  |
| 39   | Use Tax  | 98,580                           |                                  | 2,259,326                  | 2,223,020                |  |  |  |  |  |
| 40   | Gross Receipts Tax   | 1,731,782                        |                                  | 2,835,828                  | 2,784,106                |  |  |  |  |  |
|  |  |                                  |                                  |                            |                          |  |  |  |  |  |
| 1  |  |                                  |                                  |                            |                          |  |  |  |  |  |
| 1  |  |                                  |                                  | }                          |                          |  |  |  |  |  |

| Name of Respondent                                      |                               | This Report Is: (1) X An Original    |                                | a. 5 3/3  | Year of Report   |  |
|---|-------------------------------|--------------------------------------|--------------------------------|---|--|--|
| PacifiCorp  |                               | (1) X An Original (2) A Resubmission |                                | 04/30/2004  | Dec. 31, 2003  |  |
|   | TAXES A                       | CCRUED, PREPAID AND                  |                                | YEAR (Continued)  |  |  |
| identifying the year in colu 6. Enter all adjustments o | mn (a)                        |                                      |                                | ired information separately djustment in a foot- note. D    |  | nents  |
| transmittal of such taxes to                            | the taxing authority.         |                                      |                                | ough payroll deductions or o                                |  |  |
| 8. Report in columns (i) th                             | rough (I) how the taxes v     | vere distributed. Report in          | i column (I) only the a        | mounts charged to Account 109.1 pertaining to other u       | ts 406.1 and 409.1   |  |
| amounts charged to Accou                                | ints 408.2 and 409.2. Al      | so shown in column (I) the           | taxes charged to util          | ity plant or other balance shoasis (necessity) of apportion | eet accounts.  |  |
|   |                               |                                      |                                |   |  |  |
| BALANCE AT E  | END OF YEAR Prepaid Taxes     | DISTRIBUTION OF TAX Electric         | ES CHARGED Extraordinary Items | Adjustments to Ret.   | Other  | Line<br>No.                                      |
| (Taxes accrued<br>Account 236)<br>(g)                   | (Incl. in Account 165)<br>(h) | (Account 408.1, 409.1)<br>(i)        | (Account 409.3)                | Earnings (Account 439)<br>(k)                               | (I)  |  |
|   |                               | 207,308                              |                                |   |  | 1  |
| 56,504  |                               | 163,884                              |                                |   | 200  | 2  |
| 1,280,945   |                               | 2,873,744                            |                                |   | 200  | 3  |
|   |                               |                                      |                                |   | 85   | 5<br>6   |
|   |                               | 80<br>80                             |                                |   | 85   | 7  |
|   |                               | 80                                   |                                |   |  | 8  |
|   |                               |                                      |                                |   |  | 9  |
| 3,694   |                               | 2,774                                |                                |   |  | 10   |
|   |                               |                                      |                                |   |  | 11   |
| 3,694   |                               | 2,774                                | <u> </u>                       |   |  | 12<br>13   |
|   |                               |                                      |                                |   |  | 14   |
| 0.504   | 0.005.004                     | 46 479 097                           |                                |   | 100,219  |  |
| 3,534   | 8,265,891                     | 16,478,087<br>541,756                |                                |   | 582,455  |  |
|   |                               | 484                                  |                                |   | , 520  | 17   |
|   | 583,825                       | ,,,,                                 |                                |   | 2,515,629  |  |
| 17,261,104  | 000,020                       | 5,291,000                            |                                |   |  | 19   |
| 305,643   |                               | 110,051                              |                                |   |  | 20   |
|   |                               | 400,502                              |                                |   |  | 21   |
|   |                               | 78,407                               |                                |   | 84,297   |  |
|   |                               | 415,404                              |                                |   | 446,610  |  |
|   |                               | 1,273                                |                                |   | 1,376  | -  |
| 2,483,461   |                               | 17,146,715                           |                                |   | ļ  | 25   |
| 1,726,642   |                               |                                      |                                |   | 2 724 400  | 26<br>27   |
| 21,780,384  | 8,849,716                     | 40,463,679                           |                                |   | 3,731,106  | 28   |
|   |                               |                                      |                                |   |  | 29   |
|   |                               | 367                                  |                                |   | 395  | <del>}                                    </del> |
|   | <del></del>                   | 367                                  |                                |   | 395  | 1  |
|   |                               | 307                                  | <del></del>                    |   |  | 32   |
|   |                               |                                      |                                |   |  | 33   |
| 1,762,447   |                               | 28,616,307                           |                                |   | 523,274  |  |
| 8,509,617   |                               | 4,560,999                            |                                |   | The second secon | 35   |
| 3,525,311   |                               | 44,948                               |                                |   | 49,427   | - 9  |
|   | 1,461,303                     |                                      |                                |   | 2,956,105  | 37   |
|   |                               | 65,402                               |                                |   |  | 38   |
| 134,887   |                               |                                      |                                |   | 2,259,326  | /3   |
| 1,783,504   |                               | 2,835,828                            |                                |   |  | 40   |
|   |                               |                                      |                                |   | -  |  |
| 37,718,526  | 10,436,368                    | 232,420,480                          |                                |   | 19,423,803   | 41   |

| Name        | e of Respondent                     | This F                      | Report Is:                                       | Date of Report             | Year of                 |  |
|-------------|-------------------------------------|-----------------------------|--|----------------------------|-------------------------|--|
| Pacif       | •                                   |                             | X An Original                                    | (Mo, Da, Yr)<br>04/30/2004 | Dec. 31,                | 2003   |
|             | r                                   | (2)                         | A Resubmission                                   | 1                          | AD                      |  |
|             |                                     |                             | CRUED, PREPAID AND C                             |                            |                         |  |
| 1. Giv      | ve particulars (details) of the con | nbined prepaid and accru    | ed tax accounts and show                         | the total taxes charged    | to operations and of    | her accounts during  |
| the ye      | ear. Do not include gasoline and    | other sales taxes which     | have been charged to the                         | accounts to which the ta   | xed material was cha    | arged. If the  |
| actual      | l, or estimated amounts of such t   | taxes are know, show the    | amounts in a footnote and                        | d designate whether est    | imated or actual amo    | ounts.   |
| 2. Inc      | clude on this page, taxes paid du   | ring the year and charge    | d direct to final accounts, (                    | not charged to prepaid of  | or accrued taxes.)      |  |
| Enter       | the amounts in both columns (d)     | ) and (e). The balancing    | of this page is not affected                     | by the inclusion of thes   | e taxes.                | 4- 4   |
| 3. Inc      | clude in column (d) taxes charge    | d during the year, taxes of | charged to operations and                        | other accounts through (   | (a) accruais credited   | to taxes accrued,  |
|             | ounts credited to proportions of    |                             | e to current year, and (c) ta                    | xes paid and charged di    | rect to operations or   | accounts other   |
|             | accrued and prepaid tax account     |                             | total tay for each Ctate :                       | and publishing can road    | tily he accertained     |  |
| 4. LIS      | st the aggregate of each kind of t  | ax in such manner that tr   | ne total tax for each State a                    | and Subulvision can read   | any be ascertained.     |  |
| 1 1 1       |                                     | DALANOF AT DE               | CININING OF VEAD                                 | Tayes                      | Taxes                   | A .1° .4   |
| Line<br>No. | Kind of Tax (See instruction 5)     | Taxes Accrued               | GINNING OF YEAR Prepaid Taxes                    | Taxes<br>Charged           | Taxes<br>Paid<br>Quring | Adjust-<br>ments   |
| INU.        | ` '                                 | (Account 236)               | (Include in Account 165)                         | During<br>Year             | Year                    | (f)  |
| <u></u>     | (a)                                 | (b)                         | (c)  | (d)                        | (e)                     | 2,224,461  |
| 1           | SUBTOTAL                            | 9,981,492                   | 1,494,802  | 41,911,616                 | 41,893,616              | 2,224,401  |
| 2           | j                                   |                             |  |                            |                         |  |
| 3           | Washington:                         |                             |  |                            |                         |  |
| 4           | Property                            | 4,363,434                   |  | 3,967,577                  | 3,880,481               | <u></u>  |
| 5           | Unemployment                        |                             |  | 81,776                     | 81,776                  |  |
| 6           | Business Operation                  | -241                        |  | 28,770                     | 27,460                  |  |
| 7           | Public Utility Tax (Rev.)           | 842,683                     |  | 7,412,524                  | 7,045,492               |  |
| 8           |                                     |                             | 122,180  | 616,335                    | 329,437                 |  |
| 9           | Use Tax                             | 12,276                      |  | 171,782                    | 167,839                 |  |
|             |                                     | 28,176                      |  | 95,465                     | 91,308                  |  |
| 10          | Local Franchise Tax                 |                             | 400 400  | 12,374,229                 | 11,623,793              |  |
| 11          | SUBTOTAL                            | 5,246,328                   | 122,180  | 12,374,229                 | 11,020,790              |  |
| 12          |                                     |                             |  |                            |                         |  |
| 13          | Washington D.C.:                    |                             |  |                            |                         | <u> </u>   |
| 14          | Unemployment                        |                             |  | 486                        | 486                     | and the second s |
| 15          | Franchise                           | 2,697                       |  |                            |                         | -2,697   |
| 16          | SUBTOTAL                            | 2,697                       |  | 486                        | 486                     | -2,697   |
| 17          |                                     | <u></u>                     |  |                            |                         |  |
| —           | Wyoming:                            |                             |  |                            |                         |  |
| 19          |                                     | 2,858,867                   |  | 6,539,227                  | 6,249,600               |  |
| 20          |                                     | 2,000,001                   |  | 42,260                     | 42,260                  |  |
|             |                                     |                             | 34,013   | 797,552                    | 763,539                 | l  |
| 21          |                                     | 245.000                     |  | 191,552                    | 71,476                  |  |
| 22          | Glenrock Production Tax             | 315,830                     |  | 4 004 004                  |                         |  |
| 23          |                                     | 127,126                     | <del> </del>                                     | 1,084,361                  | 1,053,017               |  |
| 24          | Use Tax                             | 84,806                      |  | 1,755,784                  | 1,802,843               | -  |
| 25          |                                     |                             |  | 29,488                     | 29,488                  |  |
| 26          | SUBTOTAL                            | 3,386,629                   | 34,013   | 10,248,672                 | 10,012,223              |  |
| 27          |                                     |                             |  |                            |                         |  |
| 28          | Goshute Possessory                  | 7,006                       |  | 7,303                      |                         |  |
| 29          |                                     |                             |  | 132,862                    | 132,712                 |  |
| 30          |                                     | 14,102                      | <del>                                     </del> | 30,248                     | 29,226                  |  |
|             |                                     | -445                        | <del></del>                                      | 8,981                      | 8,536                   |  |
| 31          | Ute Possessory Interest             |                             | <del></del>                                      | 36,369                     | 18,185                  |  |
| 32          |                                     | 18,184                      | ļ  |                            |                         |  |
| 33          |                                     |                             |  | 60,577                     | 60,577                  | <del></del>  |
| 34          |                                     |                             |  |                            |                         |  |
| 35          | with Unbilled Revenues              | 1,000,000                   | <del>                                     </del> |                            |                         |  |
| 36          | Misc. Taxes                         | 19,153                      |  | 291,805                    | 402,081                 |  |
| 37          | Subtotal                            | 1,058,000                   |  | 568,145                    | 651,317                 |  |
| 38          |                                     |                             |  |                            | -                       |  |
| 39          | <del></del>                         |                             | <del>                                     </del> |                            |                         |  |
| 40          |                                     |                             |  | -                          |                         |  |
| 1-40        |                                     |                             | -  |                            | · <u></u>               |  |
|             |                                     |                             |  | Ì                          |                         |  |
| -           |                                     |                             |  |                            | _, <del></del>          | 4 004 45-  |
| 41          | TOTAL                               | 25,154,000                  | 10,622,705                                       | 251,844,258                | 243,157,555             | 4,064,157  |

| Name of Respondent   |  | This Report Is:   | D D                                 | 4 Ph - 3/3                                    | Year of Report   | 1     |
|--|--|---|-------------------------------------|---|--|-------|
| PacifiCorp   |  | (1) X An Original (2) A Resubmi                           |                                     | (Mo, Da, Yr) Dec. 31, 2003                    |  |       |
| ·  | TAVECA   | CCRUED, PREPAID AND                                       |                                     |   |  |       |
| F 17 - 44  |  | kes)- covers more then on                                 |                                     |   | for each tay year  |       |
| identifying the year in colu<br>6. Enter all adjustments o<br>by parentheses.<br>7. Do not include on this p | mn (a). If the accrued and prepaid Dage entries with respect | d tax accounts in column (<br>to deferred income taxes    | f) and explain each adj             | iustment in a foot- note. D                   | esignate debit adjustn   | nents |
| transmittal of such taxes to   | the taxing authority.  | distributed Deport in                                     | solumn (I) only the am              | nounte charged to Accoun                      | te 408 1 and 409 1   | ļ     |
| 3. Report in columns (i) th  | rough (I) now the taxes w                                    | vere distributed. Report in<br>(I) the amounts charged to | n Column (I) only the an            | 100115 Charged to Accoun-                     | tility departments and   |       |
| pertaining to electric opera   | unte 408 2 and 409 2 Al                                      | so shown in column (I) the                                | taxes charged to utility            | v plant or other balance st                   | neet accounts.   |       |
| 9. For any tax apportioned   | to more than one utility                                     | department or account, st                                 | ate in a footnote the ba            | isis (necessity) of apportic                  | ning such tax.   |       |
| BALANCE AT E   |  | DISTRIBUTION OF TAX                                       |                                     |   |  | Line  |
| (Taxes accrued   | Prepaid Taxes<br>(Incl. in Account 165)                      | Electric<br>(Account 408.1, 409.1)                        | Extraordinary Items (Account 409.3) | Adjustments to Ret.<br>Earnings (Account 439) | Other  | No.   |
| Account 236)   | (inci. iii Account 103)                                      | (i)   | (Account 405.0)                     | (k)   | (1)  |       |
| 12,190,455   | 1,461,303  | 36,123,484  |                                     |   | 5,788,132  | 1     |
|  |  |   |                                     |   |  | 2     |
|  |  |   |                                     |   |  | 3     |
| 4,450,530  |  | 3,885,149   |                                     |   | 82,428   | 4     |
| +,+00,000  |  | 39.408  | <u> </u>                            |   | 42,368   | 5     |
| 1.000  |  | 28,770  |                                     | <del> </del>                                  |  | 6     |
| 1,069  |  | 7.412.524   |                                     |   |  | 7     |
| 1,209,715  |  | 7,412,524   |                                     | <del></del>                                   | 616,335  | 8     |
| 164,718  |  |   |                                     | <del> </del>                                  | 616,335<br>171,782   | 9     |
| 16,219   |  |   | <del></del>                         |   | 301,102  |       |
| 32,333   |  | 95,465  |                                     |   | 242.042  | 10    |
| 5,874,584  |  | 11,461,316  |                                     |   | 912,913  | 11    |
|  |  |   |                                     |   |  | 12    |
|  |  |   |                                     |   |  | 13    |
|  |  | 234   |                                     |   | 252  | 14    |
|  |  |   |                                     |   |  | 15    |
|  |  | 234   |                                     |   | 252  | 16    |
|  |  |   |                                     |   |  | 17    |
|  |  |   | <del></del>                         |   |  | 18    |
| 3,148,494  |  | 6,457,200   | <del></del>                         |   | 82,027   | 19    |
|  |  | 20,327  |                                     |   | 21,933   | 20    |
|  |  |   |                                     |   | 797,552  | 21    |
| 244,354  |  |   |                                     |   | A Section of the Control of the Cont | 22    |
| 158,470  |  | 1,084,361   |                                     |   |  | 23    |
| 37,746   |  | 1,004,001   | <del></del>                         | <del> </del>                                  | 1,755,784  | 24    |
| 37,740   |  | 29,488  |                                     | <del>- </del>                                 |  | 25    |
| 2.500.004  | <del></del>  | 7,591,376   |                                     |   | 2,657,296  | 26    |
| 3,589,064  |  | 7,391,370   |                                     |   | 2,007,200  | 27    |
| 44.000   |  | 7.202   |                                     |   |  | 28    |
| 14,309   |  | 7,303   |                                     | <del> </del>                                  | <del> </del>   | 29    |
| 150  |  | 132,862   | <del></del>                         |   | <del> </del>   |       |
| 15,124   |  | 30,248  |                                     |   |  | 30    |
|  |  | 8,981   |                                     |   | <u> </u>   | 31    |
| 36,368   |  | 36,369  |                                     |   |  | 32    |
|  |  | 60,577  |                                     |   | <u> </u>   | 33    |
|  |  |   |                                     |   |  | 34    |
| 1,000,000  |  |   |                                     |   |  | 35    |
| -91,123  |  | 291,805   |                                     |   |  | 36    |
| 974,828  |  | 568,145   |                                     |   |  | 37    |
|  |  |   | · <del>-</del> ,                    |   |  | 38    |
|  |  |   |                                     | -   |  | 39    |
|  | <u> </u>   | <del> </del>  |                                     |   |  | 40    |
|  |  | <del> </del>  |                                     | <del></del>                                   |  |       |
|  |  |   |                                     |   |  |       |
| 37,718,526   | 10,436,368   | 232,420,480   |                                     |   | 19,423,803   | 41    |

| Nam        | ne of Respondent                              | ,                            | This Report  | ls:                                     | Date of Re<br>(Mo, Da, Y | /\                                 |         | of Report           |
|------------|---|------------------------------|--|---|--------------------------|------------------------------------|---------|---------------------|
| PacifiCorp |   | (2) A                        | (1) X An Original (2) A Resubmission TED DEFERRED INVESTMENT TAX O |   | 4                        | Dec. 31, 2003                      |         |                     |
| Ban        | and below information                         |                              |  | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ |                          |                                    | one h   | v utility and       |
| non        | ort below information utility operations. Exp | applicable to Account        | correction adi   | appropriate, segreg                     | ount balance sho         | s and transacti<br>own in column ( | (a).Inc | clude in column (i) |
| the        | average period over w                         | which the tax credits a      | re amortized.  |   |                          |                                    |         |                     |
| Line       |   | Balance at Beginning of Year | Defer  | red for Year                            | Current                  | ocations to<br>Year's Income       |         | Adjustments         |
| No.        | Subdivisions<br>(a)                           | (b)                          | Account No.  | Amount                                  | Account No.              | Amount                             |         | (g)                 |
| -          | Electric Utility                              |                              | (c)  | (d)                                     | (e)                      | <u>(f)</u>                         |         | (9)                 |
|            | 3%  |                              |  |   | 411.4                    |                                    |         |                     |
|            | 4%  | 1,789,334                    |  |   | 411.4                    |                                    |         |                     |
|            | 7%  | 1,709,334                    |  | <u> </u>                                | 411.4                    |                                    |         | <br>                |
| L          | 10%   | 67,776,221                   |  |   | 411.4, 420               | 5.78                               | 80 420  | 18,830,266          |
| 6          |   | 07,770,221                   |  |   | 711.4, 420               | 0,10                               | 55,720  |                     |
| 7          |   | 1,170,509                    |  |   | 411.4                    |                                    | 65,436  |                     |
| -          | TOTAL   | 70,736,064                   |  |   | 711.4                    |                                    | 54,856  |                     |
|            | Other (List separately                        | 70,750,007                   |  |   |                          | 0,00                               | 34,000  | 17,040,00           |
| ٦          | and show 3%, 4%, 7%,                          |                              |  |   |                          |                                    |         |                     |
|            | 10% and TOTAL)                                |                              |  |   |                          |                                    |         |                     |
| 10         |   |                              | <u>and a fair sha sharing grand</u>                                |   |                          | <u> </u>                           |         |                     |
| 11         | Nonutility                                    |                              |  |   |                          |                                    |         |                     |
| 12         |   | 22,632,356                   |  |   | 420                      | 2,06                               | 65,264  | -17,040,932         |
| 13         |   |                              |  |   |                          |                                    |         |                     |
| 14         | Total Nonutility                              | 22,632,356                   |  |   |                          | 2,06                               | 65,264  | -17,040,932         |
| 15         |   |                              |  |   |                          |                                    |         |                     |
| 16         |   |                              |  |   |                          |                                    |         |                     |
| 17         |   |                              |  |   |                          |                                    |         |                     |
| 18         | ···-  |                              |  |   |                          |                                    |         |                     |
| 19         | }   |                              |  |   |                          |                                    |         |                     |
| 20         |   |                              |  |   |                          |                                    |         |                     |
| 21         |   |                              |  |   |                          |                                    |         |                     |
| 22         |   |                              |  |   |                          |                                    |         |                     |
| 23         |   |                              |  |   |                          |                                    |         |                     |
| 24         |   |                              |  |   |                          |                                    |         |                     |
| 25         | 5   |                              |  |   |                          |                                    |         |                     |
| 26         | 3   |                              |  |   |                          |                                    |         |                     |
| 27         | '   |                              |  |   |                          |                                    |         |                     |
| 28         | 3   |                              |  |   |                          |                                    |         |                     |
| 29         | )   |                              |  |   |                          |                                    |         |                     |
| 30         | )   |                              |  |   |                          | <u> </u>                           |         |                     |
| 31         |   |                              |  |   |                          | ·                                  |         |                     |
| 32         |   |                              |  |   |                          |                                    |         |                     |
| 33         |   |                              |  |   |                          |                                    |         |                     |
| 34         |   |                              |  |   |                          |                                    |         |                     |
| 35         | 1   |                              | _  |   |                          |                                    |         |                     |
| 3€         |   |                              |  |   |                          |                                    |         |                     |
| 37         | <del>  </del>                                 |                              |  |   |                          |                                    |         | <del></del>         |
| 38         | <u> </u>                                      |                              |  |   |                          |                                    |         |                     |
| 39         |   |                              |  |   |                          |                                    |         |                     |
| 40         |   |                              |  |   |                          |                                    |         |                     |
| 41         |   |                              |  |   |                          |                                    |         |                     |
| 42         | L   |                              |  |   |                          |                                    |         |                     |
| 43         | <del> </del>                                  |                              |  |   |                          |                                    |         |                     |
| 44         |   |                              |  |   |                          |                                    |         |                     |
| 45         | <u> </u>                                      |                              |  |   |                          |                                    |         |                     |
| 46         |   |                              |  |   |                          |                                    |         |                     |
| 47         | ļ   |                              |  |   |                          |                                    |         |                     |
| 48         | 3   |                              |  |   |                          |                                    |         |                     |

| Name of Respondent                    |   | This        | Report Is:  [X] An Original |             | Date of Report<br>(Mo, Da, Yr)         | Year of Report                        |          |
|---------------------------------------|---|-------------|-----------------------------|-------------|--|---------------------------------------|----------|
| PacifiCorp                            |   | (2)         | A Resubmission              | ŀ           | 04/30/2004                             | Dec. 31,                              |          |
|                                       | ACCUMULA  |             | RED INVESTMENT TAX          | CREDI       |  | ued)                                  |          |
| · · · · · · · · · · · · · · · · · · · |   |             |                             |             |  |                                       |          |
|                                       |   |             |                             |             |  |                                       |          |
| <del></del>                           | Avorage Period                                      |             |                             |             | ENT EVEL ANATION                       | <del></del> -                         | Line     |
| Balance at End<br>of Year             | Average Period<br>of Allocation<br>to Income<br>(i) |             | AD                          | JUSTM       | ENT EXPLANATION                        | <del> </del>                          | No.      |
| (h)                                   | to income (i)                                       |             |                             |             |  |                                       |          |
|                                       |   |             |                             |             | ······                                 |                                       | 1        |
|                                       | 35  |             |                             |             | - · ·                                  |                                       | 3        |
| ····                                  | 35  |             |                             |             | <del></del>                            |                                       |          |
| 80,817,067                            | 30, 35  |             |                             |             |  |                                       | 5        |
| 60,617,067                            | 30, 35  |             |                             | <del></del> |  |                                       | 1 6      |
| 1,105,073                             | 32  |             |                             |             | ······································ |                                       | 7        |
| 81,922,140                            |   |             | <del></del>                 |             |  |                                       | 8        |
|                                       |   |             |                             |             |  |                                       | 9        |
|                                       |   |             |                             |             |  |                                       |          |
|                                       |   |             |                             |             |  |                                       | 10       |
|                                       |   |             |                             |             |  |                                       | 11       |
| 2 526 460                             |   |             |                             |             |  |                                       | 12       |
| 3,526,160                             |   |             |                             |             | <del> </del>                           |                                       | 13       |
| 3,526,160                             |   |             |                             |             |  | · · ·                                 | 14       |
| 0,020,100                             |   |             |                             |             |  |                                       | 15       |
|                                       |   | <del></del> |                             |             |  |                                       | 16       |
|                                       |   |             |                             |             |  | ·                                     | 17       |
|                                       |   |             |                             |             |  |                                       | 18       |
|                                       |   |             |                             |             | <del></del>                            |                                       | 19       |
|                                       |   |             |                             |             |  |                                       | 20<br>21 |
|                                       |   |             |                             |             | <u> </u>                               |                                       | 22       |
|                                       | 1   |             |                             | _           |  |                                       | 23       |
|                                       |   |             |                             |             |  |                                       | 24       |
|                                       |   |             |                             |             |  |                                       | 25       |
|                                       |   |             |                             |             |  |                                       | 26       |
|                                       |   |             |                             |             |  |                                       | 27       |
|                                       |   |             |                             |             |  |                                       | 28       |
|                                       |   |             |                             |             |  |                                       | 29       |
|                                       |   |             |                             |             |  | · · · · · · · · · · · · · · · · · · · | 30       |
|                                       |   |             |                             | -           |  |                                       | 32       |
|                                       |   |             |                             |             |  |                                       | 33       |
|                                       |   |             |                             |             | <u>.</u>                               |                                       | 34       |
|                                       |   |             | <del></del>                 |             |  |                                       | 35       |
|                                       |   |             |                             |             |  |                                       | 36       |
|                                       |   |             |                             |             |  |                                       | 37       |
|                                       |   |             |                             |             | <u></u>                                |                                       | 38       |
|                                       |   |             |                             |             |  |                                       | 39<br>40 |
|                                       |   |             | <u>-</u>                    |             |  | <del></del>                           | 41       |
|                                       | -   |             | ·                           |             |  |                                       | 42       |
|                                       |   |             | <del></del>                 |             |  |                                       | 43       |
|                                       |   |             |                             |             |  |                                       | 44       |
|                                       |   |             |                             |             | <del></del>                            |                                       | 45       |
|                                       |   |             |                             |             |  |                                       | 46       |
|                                       |   |             |                             |             |  |                                       | 47       |
|                                       |   |             |                             |             |  |                                       | 48       |
|                                       |   |             |                             |             |  |                                       |          |
|                                       |   |             |                             |             |  |                                       |          |
|                                       |   |             |                             |             |  |                                       |          |
| i                                     | i l   |             |                             |             |  |                                       |          |

| Name<br>Pacif | of Respondent<br>Corp                       | (2) A                   | n Original<br>Resubmission | Date of R<br>(Mo, Da,<br>04/30/200           | Yr) Dec              | r of Report<br>. 31,2003              |
|---------------|---|-------------------------|----------------------------|--|----------------------|---------------------------------------|
| 1 Po          | port below the particulars (details) called | <del></del>             | ERED CREDITS               |  |                      |                                       |
|               | r any deferred credit being amortized, sh   | •                       |                            | •  |                      |                                       |
| 3. Mir        | nor items (5% of the Balance End of Yea     | ar for Account 253 or a | mounts less tha            | an \$10,000, whichever is                    | greater) may be grou | ped by classes.                       |
| Line          | Description and Other                       | Balance at              |                            | EBITS  | 2 111                | Balance at                            |
| No.           | Deferred Credits                            | Beginning of Year       | Contra<br>Account          | Amount                                       | Credits              | End of Year                           |
|               | (a)   | (b)                     | (c)                        | (d)  | (e)                  | (f)                                   |
| 1             | Cogeneration Bonds - Sunnyside              | 413,417                 | _                          |  |                      | 413,417                               |
| 2             | Wading Carital Danasit DOST                 | 2 895 000               | 143                        | 684,000                                      |                      | 2,201,000                             |
| 3             | Working Capital Deposit DG&T                | 2,885,000               | 143                        | 004,000                                      |                      | 2,201,000                             |
| 5             | Working Capital and Coal Pile               |                         |                            |  |                      |                                       |
| 6             | Deposits from Provo City                    | 273,000                 |                            |  |                      | 273,000                               |
| 7             |   |                         |                            |  |                      |                                       |
| 8             | Working capital deposit from UAMPS          | 1,675,000               | 143                        | 397,000                                      |                      | 1,278,000                             |
| 9             |   |                         |                            |  |                      |                                       |
| 10            | Reclamation Costs - Dave Johnston           |                         |                            |  |                      |                                       |
| 11            | Coal Mine                                   | 16,487,208              | 151                        | 16,487,208                                   |                      |                                       |
| 12            |   |                         |                            |  | 040.005              | 0.044.450                             |
| 13            | Reclamation Costs - Trapper Mine            | 2,464,815               | . —                        |  | 346,335              | 2,811,150                             |
| 14            | Redemetion Costs - Door Costs               |                         |                            |  |                      |                                       |
| 15<br>16      | Reclamation Costs - Deer Creek  Mine        | 1,536,144               | 151                        | 1,536,144                                    |                      |                                       |
| 17            | IVIII IE                                    | 1,550,144               | 131                        | 1,000,144                                    |                      |                                       |
| 18            | Reclamation Costs - Deseret Mine            | 1,355,351               | 151                        | 584,890                                      |                      | 770,461                               |
| 19            |   |                         |                            | <u>.                                    </u> |                      |                                       |
| 20            | Reclamation Costs - Trail                   |                         |                            |  |                      |                                       |
| 21            | Mountain Mine                               | 1,146,738               |                            |  |                      | 1,146,738                             |
| 22            |   |                         |                            |  |                      |                                       |
| 23            | Deferred Compensation - PPL                 | 7,296,939               | 131                        | 1,452,468                                    |                      | 5,844,471                             |
| 24            |   |                         |                            |  | 40.000               | 400 505                               |
| 25            | 401(k) Plan administrative costs            | 96,656                  |                            |  | 42,909               | 139,565                               |
| 26            | Mill Fork Tract Lease Bonus Paymnt          | 5,040,000               | 232                        | 5,040,000                                    |                      |                                       |
| 27<br>28      | Mill Fork Tract Lease Borlus Paymit         | 5,040,000               | 232                        | 3,040,000                                    | ·                    |                                       |
| 29            | Pension administrative costs                | -133,157                | 920                        | 13,486                                       |                      | -146,643                              |
| 30            |   |                         |                            |  |                      |                                       |
| 31            | Transmission Service Deposit                | 6,595,425               | Various                    | 2,341,352                                    | -                    | 4,254,073                             |
| 32            |   |                         |                            |  |                      |                                       |
| 33            | Deferred Excise Tax                         | 6,315,099               |                            |  |                      | 6,315,099                             |
| 34            |   |                         |                            |  |                      |                                       |
| 35            | Def. Credits - Pricing Dispute              | 4,599,000               |                            |  | 699,517              | 5,298,517                             |
| 36            | 1101500                                     | 550,000                 | 454                        | 2.075.652                                    | 2.076.024            | EE0 279                               |
| 37            | MCI F.O.G. wire lease                       | 558,899                 | 454                        | 3,075,652                                    | 3,076,031            | 559,278                               |
| 38<br>39      | Firth Cogeneration Buyout                   | 1,047,240               | 232                        | 349,080                                      |                      | 698,160                               |
| 40            | Thui Cogeneration Bayout                    | 1,047,240               | 202                        | 040,000                                      |                      | 333,133                               |
| 41            | Redding Contract                            | 7,150,048               | 456                        | 549,996                                      |                      | 6,600,052                             |
| 42            |   |                         |                            | · · · · · · · · · · · · · · · · · · ·        |                      |                                       |
| 43            | Footcreek Contract                          | 1,668,782               | Various                    | 137,640                                      |                      | 1,531,142                             |
| 44            |   |                         |                            |  |                      |                                       |
| 45            | Lakeview Buyout                             | 165,000                 | 232                        | 55,000                                       |                      | 110,000                               |
| 46            |   |                         |                            |  |                      | · · · · · · · · · · · · · · · · · · · |
|               |   |                         |                            |  | 44 AAA ATT           | FO TO 4 D . T                         |
| 47            | TOTAL                                       | 83,021,329              |                            | 37,320,754                                   | 14,030,671           | 59,731,246                            |

|             | e of Respondent  | This Report                  | t Is:<br>n Original | Date of f<br>(Mo, Da,                   | Yr) De                                | ar of Report<br>c. 31, 2003             |  |
|-------------|--|------------------------------|---------------------|---|---------------------------------------|---|--|
| Pacii       | iCorp  | 1 ' ' 🗀                      | Resubmission        | 04/30/20                                | 004                                   |   |  |
|             |  |                              | <del></del>         | S (Account 253)                         | · · · · · · · · · · · · · · · · · · · |   |  |
|             | port below the particulars (details) called  | •                            |                     | 3.                                      |                                       |   |  |
|             | r any deferred credit being amortized, sl<br>nor items (5% of the Balance End of Yea |                              |                     | an \$10,000, whichever i                | e areater) may be are                 | uned by classes                         |  |
|             |  |                              |                     |   | s greater) may be gro                 |   |  |
| Line<br>No. | Description and Other<br>Deferred Credits  | Balance at Beginning of Year | Contra              | DEBITS Amount                           | Credits                               | Balance at<br>End of Year               |  |
| 140.        |  |                              | Account             |   | (0)                                   | (f)                                     |  |
| 1           | (a) Environmental Liabilities -  | (b)<br>1,924,470             | (c)<br>182          | (d)<br>5,865                            | (e)                                   | 1,918,605                               |  |
| 2           | Centralia Plant  | 1,524,410                    | 102                 | 0,000                                   |                                       | 1,0,0,000                               |  |
| 3           | - Communa : Idire  |                              |                     |   |                                       |   |  |
| 4           | Environmental Liabilities -  | 3,246,771                    |                     |   | 26,906                                | 3,273,677                               |  |
| 5           | Centralia Mine   |                              |                     |   |                                       |   |  |
| 6           |  |                              | _                   |   |                                       |   |  |
| 7           | Stock Incentive Plan - 1999  | 40,798                       | 123                 | 40,798                                  |                                       |   |  |
| 8           |  |                              |                     |   |                                       |   |  |
| 9           | Stock Incentive Plan - 2000  | 110,797                      | 123                 | 7,909                                   |                                       | 102,888                                 |  |
| 10          |  |                              |                     |   |                                       |   |  |
| 11          | Stock Incentive Plan - 2001  | 53,971                       | 123                 |   |                                       | 53,971                                  |  |
| 12          |  |                              |                     |   |                                       |   |  |
| 13          | Stock Incentive Plan - 2002  | 136,698                      | 123                 | 5,783                                   |                                       | 130,915                                 |  |
| 14          |  |                              |                     |   |                                       | _                                       |  |
| 15          | Wyoming Joint Powers Water   | 0.475.000                    | 000                 | 200 000                                 |                                       | 4 975 000                               |  |
| 16          | Board Settlement   | 2,175,000                    | 232                 | 300,000                                 |                                       | 1,875,000                               |  |
| 17          | Comp Bodust  | 2 222 250                    |                     | <u> </u>                                | 1,488,058                             | 4,821,316                               |  |
| 18<br>19    | Comp Reduct  | 3,333,258                    |                     |   | 1,400,030                             | 4,021,310                               |  |
| 20          | Weather Derivative Liability   |                              |                     |   |                                       |   |  |
| 21          | Non-Current  | 3.362.962                    | . Various           | 1,669,277                               |                                       | 1,693,685                               |  |
| 22          |  | 0,000,000                    |                     | .,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |                                       | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |  |
| 23          | Unearned Joint Use Pole Contract   |                              |                     |   | 2,922,506                             | 2,922,506                               |  |
| 24          |  |                              |                     |   |                                       |   |  |
| 25          | Oregon DSM Loans NPV Unearned  |                              | 182.3               | 2,587,206                               | 5,428,409                             | 2,841,203                               |  |
| 26          |  |                              |                     |   |                                       |   |  |
| 27          |  |                              |                     |   |                                       |   |  |
| 28          |  |                              |                     |   |                                       |   |  |
| 29          |  |                              |                     |   |                                       |   |  |
| .30         |  |                              |                     |   |                                       |   |  |
| 31<br>32    |  | <u> </u>                     |                     |   | <u>-</u> .                            |   |  |
| 33          |  |                              |                     |   |                                       | <u> </u>                                |  |
| 34          |  | <u> </u>                     |                     |   |                                       |   |  |
| 35          |  | <del> </del>                 | <del></del>         |   |                                       |   |  |
| 36          |  |                              | -                   |   |                                       |   |  |
| 37          |  | <u> </u>                     |                     |   |                                       |   |  |
| 38          |  |                              |                     |   |                                       |   |  |
| 39          |  |                              |                     |   |                                       |   |  |
| 40          |  |                              |                     |   |                                       |   |  |
| 41          |  |                              |                     |   |                                       |   |  |
| 42          |  |                              |                     |   |                                       |   |  |
| 43          |  |                              |                     |   |                                       |   |  |
| 44          |  |                              |                     |   |                                       |   |  |
| 45          |  |                              |                     |   |                                       |   |  |
| 46          |  |                              |                     |   |                                       |   |  |
| 47          | TOTAL  | 83,021,329                   |                     | 37,320,754                              | 14,030,671                            | 59,731,246                              |  |
|             |  | <del></del>                  |                     |   |                                       | •                                       |  |

| PacifiCorp  (1) X An Original (Mo, Da, Yr) (2) A Resubmission  ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)  1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortize property. | 13      |
|--|---------|
| <ol> <li>Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortiz<br/>property.</li> </ol>   |         |
| property.  |         |
|  | zable   |
|  |         |
| 2. For other (Specify),include deferrals relating to other income and deductions.  |         |
| Line Account Balance at CHANGES DURING YEAR  |         |
| No. Beginning of Year Amounts Debited Amounts Count to Account 410.1 to Account  |         |
| (a) (b) (c) (d)  | l l     |
| 4 Applicated Americanian (Account 201)   |         |
| 2 Electric   |         |
| 3 Defense Facilities 1,637,323   | 244,609 |
| 4 Pollution Control Facilities   |         |
| 5 Other (provide details in footnote):   |         |
| 6  |         |
| 7  |         |
| 8 TOTAL Electric (Enter Total of lines 3 thru 7) 1,637,323   | 244,609 |
| 9 Gas  |         |
| 10 Defense Facilities  |         |
| 11 Pollution Control Facilities  | • •     |
| 12 Other (provide details in footnote):  |         |
| 13   |         |
| 14   |         |
| 15 TOTAL Gas (Enter Total of lines 10 thru 14)   |         |
| 16   |         |
| 17 TOTAL (Acct 281) (Total of 8, 15 and 16) 1,637,323  | 244,609 |
| 18 Classification of TOTAL   |         |
| 19 Federal Income Tax 1,637,323  | 244,609 |
| 20 State Income Tax  |         |
| 21 Local Income Tax  |         |
|  |         |
| NOTES  |         |
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| Name of Respond  | lent             | Th   | nis Report Is:<br>) XAn Original |  | Date of Report<br>(Mo, Da, Yr)                   | Year of Report         |             |
|------------------|------------------|--|----------------------------------|--|--|------------------------|-------------|
| PacifiCorp       |                  | (2)  | ) A Resubmissio                  | on   | 04/30/2004                                       | Dec. 31, 2003          |             |
|                  | ACCUMULATED DEFE | RRED INCOME T                                    | AXES _ ACCELERAT                 | ED AMORTIZAT                                     | ION PROPERTY (Acc                                | ount 281) (Continued)  |             |
| 3. Use footnote: | s as required.   |  |                                  |  |  |                        |             |
|                  |                  |  |                                  |  |  |                        |             |
| CHANGES DUR      | ING YEAR         | Γ  | ADJUST                           | MENTS  |  |                        |             |
| Amounts Debited  | Amounts Credited |  | bits                             | Cre  |  | Balance at End of Year | Line<br>No. |
| to Account 410.2 |                  | Account<br>Credited<br>(g)                       | Amount                           | Account<br>Debited                               | Amount   |                        | 110.        |
| (e)              | (f)              | (g)  | (h)                              | (i)  | (j)  | (k)                    |             |
|                  |                  |  |                                  |  |  |                        | 1           |
|                  |                  |  |                                  |  |  | 4 200 744              | 2           |
|                  |                  |  |                                  | <u> </u>   |  | 1,392,714              | 3           |
|                  |                  |  |                                  |  |  |                        | 4           |
|                  |                  | <u> </u>   |                                  | ļ  |  |                        | 5           |
|                  |                  |  |                                  | <u> </u>   |  |                        | 6           |
|                  | <u> </u>         |  |                                  |  |  | 4 202 744              | 7           |
|                  |                  |  |                                  |  |  | 1,392,714              |             |
|                  |                  |  |                                  |  |  |                        | 9           |
|                  |                  | <u> </u>   |                                  | <del> </del>                                     | <del>-</del>                                     |                        | 10          |
|                  |                  |  |                                  | <del> </del>                                     | <del>                                     </del> |                        | 11          |
|                  |                  | <del>                                     </del> |                                  | <del> </del>                                     |  |                        | 12<br>13    |
| <del> </del>     | <del> </del>     | <del>                                     </del> |                                  |  |  |                        | 14          |
|                  | <del> </del>     | <del> </del>                                     |                                  | <del>                                     </del> |  |                        | 15          |
|                  | <del> </del>     | <del> </del>                                     |                                  | <del>                                     </del> |  |                        | 16          |
|                  |                  | <u> </u>   |                                  | <del>                                     </del> |  | 1,392,714              | 17          |
| I .              | <u> </u>         |  |                                  |  |  | 1,002,114              | 18          |
|                  |                  |  |                                  |  |  |                        |             |
|                  |                  |  |                                  |  | . <u>1 </u>                                      | 1,392,714              | 19          |
|                  |                  | 281  |                                  | 281  |  | 1,392,714              | 19<br>20    |
|                  |                  | 281  |                                  |  |  | 1,392,714              | 20          |
|                  |                  | 281  |                                  |  |  | 1,392,714              | 20          |
|                  |                  |  | Continued)                       |  |  | 1,392,714              |             |
|                  |                  |  |                                  |  |  | 1,392,714              | 20          |
|                  |                  |  |                                  |  |  | 1,392,714              | 20          |
|                  |                  |  |                                  |  |  | 1,392,714              | 20          |
|                  |                  |  |                                  |  |  | 1,392,714              | 20          |
|                  |                  |  |                                  |  |  | 1,392,714              | 20          |
|                  |                  |  |                                  |  |  | 1,392,714              | 20          |
|                  |                  |  |                                  |  |  | 1,392,714              | 20          |
|                  |                  |  |                                  |  |  | 1,392,714              | 20          |
|                  |                  |  |                                  |  |  | 1,392,714              | 20          |
|                  |                  |  |                                  |  |  | 1,392,714              | 20          |
|                  |                  |  |                                  |  |  | 1,392,714              | 20          |
|                  |                  |  |                                  |  |  | 1,392,714              | 20          |
|                  |                  |  |                                  |  |  | 1,392,714              | 20          |
|                  |                  |  |                                  |  |  | 1,392,714              | 20          |
|                  |                  |  |                                  |  |  | 1,392,714              | 20          |
|                  |                  |  |                                  |  |  | 1,392,714              | 20          |
|                  |                  |  |                                  |  |  | 1,392,714              | 20          |
|                  |                  |  |                                  |  |  | 1,392,714              | 20          |
|                  |                  |  |                                  |  |  | 1,392,714              | 20          |

| Name<br>Pacifi |  | This Report Is: (1) X An Original (2) A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2004 | Year of Report Dec. 31, 2003      |
|----------------|--|--|--|-----------------------------------|
|                |  | D DEFFERED INCOME TAXES - OTH                        |  |                                   |
|                | port the information called for below conce                                      | rning the respondent's accounting                    | for deferred income taxes                    | rating to property not            |
| _              | ct to accelerated amortization<br>r other (Specify),include deferrals relating t | o other income and deductions.                       |  |                                   |
| 2. 10          | Totale (Openly), molade deferrate relating to                                    | CHANGES  | DURING YEAR                                  |                                   |
| Line<br>No.    | Account  | Balance at<br>Beginning of Year                      | Amounts Debited to Account 410.1             | Amounts Credited to Account 411.1 |
|                | (a)  | (b)  | (c)  | (d)                               |
| 1              | Account 282  |  |  |                                   |
|                | Electric   | 1,023,239,674  | 108,115,41                                   | 13,758,597                        |
|                | Gas  |  | <u> </u>                                     |                                   |
|                | FAS 109  | 524,790,017  | 522,778,60                                   |                                   |
|                | TOTAL (Enter Total of lines 2 thru 4)  | 1,548,029,691  | 630,894,02                                   |                                   |
| 6              | Nonutility   | 6,978,406  | 1,621,25                                     | 58 425,186                        |
| 7              |  |  |  |                                   |
| 8              |  |  |  |                                   |
|                | TOTAL Account 282 (Enter Total of lines 5 thru                                   | 1,555,008,097  | 632,515,27                                   | 78 562,716,037                    |
| 10             | Classification of TOTAL  |  |  |                                   |
|                | Federal Income Tax   | 1,555,008,097  | 632,515,27                                   | 78 562,716,037                    |
| 12             | State Income Tax   |  | ·  |                                   |
| 13             | Local Income Tax   | ·  |  |                                   |
|                |  |  |  |                                   |
|                |  | NOTES  |  | •                                 |
|                |  |  |  |                                   |
|                | •  |  |  |                                   |
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|                |  |  |  |                                   |
|                |  |  |  |                                   |

| Name of Responde PacifiCorp  AC 3. Use footnotes  CHANGES DURIN Amounts Debited to Account 410.2 (e) | as required.  NG YEAR  Amounts Credited to Account 411.2  (f) | (2)      | AXES - OTHER PRO | ON ACCOUNT   | Date of Report (Mo, Da, Yr) 04/30/2004 tt 282) (Continued) edits  Amount (j) | Pear of Report Dec. 31, 2003  Balance at End of Year (k)  1,117,596,494 | Line<br>No. |
|--|---|----------|------------------|--------------|--|---|-------------|
|  |   | 400 054  |                  | 182, 254     | <del>- </del>  | 499,036,366   |             |
|  |   | 182, 254 |                  | 102, 204     | -  | 1,616,632,860   |             |
| 4.070.004  | E 000   | 100      |                  | 190          | <del> </del>   | 9,848,913   |             |
| 1,679,661  | 5,226   | 190      |                  | 150          | <del> </del>   | 3,040,913   | 7           |
|  |   |          |                  | +            | <del> </del>   |   | 8           |
| 4.070.004  | 5.000   |          |                  |              | <del> </del>   | 1,626,481,773   |             |
| 1,679,661  |   |          |                  |              |  |   | 10          |
| 4.070.004  | 5.226   |          |                  |              |  | 1,626,481,773   |             |
| 1,679,661  | 5,226   |          |                  | <del> </del> | <del>                                     </del>                             | 1,020,401,773   | 12          |
|  |   |          |                  |              | <del> </del>   |   | 13          |
|  |   |          |                  |              |  |   | '`          |
|  |   |          |                  |              |  |   |             |

| PacifiCorp (1) X (2) |   |          | eport Is: An Original A Resubmission FFERED INCOME TAXES - O | Date of Report<br>(Mo, Da, Yr)<br>04/30/2004 | ľ                | ear of Report<br>lec. 31, 2003 |                               |
|----------------------|---|----------|--|--|------------------|--------------------------------|-------------------------------|
| recoi                | Report the information called for below concerded in Account 283. | erning t | the  | e respondent's accounting fo                 |                  | es rela                        | ating to amounts              |
| 2. Follows           | or other (Specify),include deferrals relating to                  | o othe   | er i   | Balance at                                   | Amounts Debited  | 1                              | RING YEAR<br>Amounts Credited |
| No.                  | (a)   |          | _  | Beginning of Year<br>(b)                     | to Account 410.1 | ·                              | to Account 411.1<br>(d)       |
| 1                    | Account 283   |          | _  |  |                  |                                |                               |
| 2                    | Electric  |          | _  |  |                  |                                |                               |
| 3                    | UPL/PPL Merger Amortization                                       |          |  | -1,137,447                                   |                  |                                |                               |
| 4                    | Loss on Reacquired Debt   |          | _  | 11,291,585                                   |                  | 12                             | 1,972,792                     |
| 5                    | Expense of Pollution Control                                      |          |  |  |                  |                                |                               |
| 6                    | Property Taxes (California and                                    | -        |  |  |                  |                                |                               |
| 7                    |   |          |  |  |                  |                                |                               |
| 8                    | Other   |          | N)   | -28,540,923                                  | 38,0             | 95,810                         | 55,066,725                    |
| 9                    | TOTAL Electric (Total of lines 3 thru 8)                          |          |  | -18,386,785                                  | 38,0             | 95,822                         | 57,039,517                    |
| 10                   | Gas   |          | _  |  |                  |                                |                               |
| 11                   |   |          | _  |  |                  |                                |                               |
| 12                   |   |          | _  |  |                  |                                |                               |
| 13                   |   |          | _  |  |                  |                                |                               |
| 14                   |   |          | _  |  |                  |                                |                               |
| 15                   |   |          |  |  |                  |                                |                               |
| 16                   |   |          | _  |  |                  |                                |                               |
| 17                   | TOTAL Gas (Total of lines 11 thru 16)                             |          | _  |  |                  |                                |                               |
| 18                   | Other (Specify) Nonutility  |          | _  |  |                  |                                |                               |
| 19                   | TOTAL (Acct 283) (Enter Total of lines 9, 17 and                  | 118)     | _  | -18,386,785                                  | 38,0             | 95,822                         | 57,039,517                    |
| 20                   | Classification of TOTAL   |          | _  |  |                  |                                |                               |
|                      |   |          | _  | -18,386,785                                  | 38,0             | 95,822                         | 57,039,517                    |
| 22                   | State Income Tax  |          | _  |  |                  |                                |                               |
| 23                   | Local Income Tax  |          | _  | 1  |                  |                                |                               |
|                      |   |          |  |  |                  |                                |                               |
|                      |   |          | _  | NOTES  |                  |                                |                               |
|                      |   |          |  |  |                  |                                |                               |
|                      |   |          |  |  |                  |                                |                               |
|                      |   |          |  |  |                  |                                |                               |
|                      |   |          |  |  |                  |                                |                               |
|                      |   |          |  |  |                  |                                |                               |
|                      |   |          |  |  |                  |                                |                               |
|                      |   |          |  |  |                  |                                |                               |
|                      |   |          |  |  |                  |                                |                               |
|                      |   |          |  |  |                  |                                |                               |
|                      |   |          |  |  |                  |                                |                               |
|                      |   |          |  |  |                  |                                |                               |
|                      |   |          |  |  |                  |                                |                               |
|                      |   |          |  |  |                  |                                |                               |
|                      |   |          |  |  |                  |                                |                               |

| Name of Responde<br>PacifiCorp                           |  | (2                               | 1 1  | •        | Date of Report<br>(Mo, Da, Yr)<br>04/30/2004 | Year of Report<br>Dec. 31, 2003  |                |  |  |  |
|--|--|----------------------------------|--|----------|--|----------------------------------|----------------|--|--|--|
|  | ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)  B. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  B. Use footnotes as required. |                                  |  |          |  |                                  |                |  |  |  |
| CHANGES DU<br>Amounts Debited<br>to Account 410.2<br>(e) | JRING YEAR Amounts Credited to Account 411.2 (f)   | De<br>Account<br>Credited<br>(g) | ADJUST<br>bits<br>Amount<br>(h)  |          | Amount (j)                                   | Balance at<br>End of Year<br>(k) | Line<br>No.    |  |  |  |
|  |  | (9)                              |  |          |  |                                  | 1              |  |  |  |
|  |  |                                  | AND THE RESERVE OF THE PARTY OF |          |  |                                  | 2              |  |  |  |
| _  | _  | 100                              |  | 100      |  | -1,137,447                       | 3 <sup>-</sup> |  |  |  |
|  |  | 190                              |  | 190      |  | 9,318,805                        | 5              |  |  |  |
|  | <del> </del>   | 190                              |  | <u> </u> |  |                                  | 6              |  |  |  |
|  | <del></del>  | 190                              |  |          |  |                                  | 7              |  |  |  |
|  | ·  | 190                              |  | 190      | 1  | -45,511,837                      | 8              |  |  |  |
|  | <del></del>  | 100                              |  | 100      | 1  | -37,330,479                      | 9              |  |  |  |
|  |  |                                  |  |          | Language Commence                            |                                  | 10             |  |  |  |
|  |  |                                  |  |          |  |                                  | 11             |  |  |  |
|  |  |                                  |  |          |  |                                  | 12             |  |  |  |
|  |  |                                  |  |          |  |                                  | 13             |  |  |  |
|  |  |                                  |  |          |  |                                  | 14             |  |  |  |
|  |  |                                  |  |          |  |                                  | 15             |  |  |  |
|  |  |                                  |  |          |  |                                  | 16             |  |  |  |
|  |  |                                  |  |          |  |                                  | 17             |  |  |  |
|  |  | 190                              | <u> </u>   |          |  |                                  | 18             |  |  |  |
|  |  |                                  |  |          | 1  | -37,330,479                      | 19             |  |  |  |
|  |  | 의 시스템 (1) (1) (1) (1)<br>I       |  |          |  |                                  | 21             |  |  |  |
|  | <del>-</del>   |                                  | 1  |          | <u> </u>                                     | -37,330,479                      | 22             |  |  |  |
|  | <del></del>  |                                  |  | ·        |  |                                  | 23             |  |  |  |
|  |  |                                  |  |          |  |                                  |                |  |  |  |
|  |  |                                  | •  |          |  |                                  |                |  |  |  |
|  | - 111  | NOTES (                          | Continued)   |          |  |                                  |                |  |  |  |
|  |  |                                  |  |          |  |                                  |                |  |  |  |

| Nam      | e of Respondent                                | This Report Is:                    |             | Date of R<br>(Mo, Da, | eport  | Year of R     |                           |
|----------|--|------------------------------------|-------------|-----------------------|--|---------------|---------------------------|
| Paci     | fiCorp   |                                    | 1           |                       | 04   | Dec. 31,      | 2003                      |
|          | 0  | THER REGULATORY LIA                |             |                       |  | <del></del> - |                           |
|          | eporting below the particulars (Details) calle | d for concerning other             |             |                       | ch are created   | l through th  | e rate-making             |
| 2. F     | or regulatory Liabilities being amortized sho  | w period of amortizatio            | n in columi | n (a).                |  |               |                           |
|          | linor items (5% of the Balance at End of Yea   | er for Account 254 or a            | mounts les  | s than \$50,00        | 0, whichever   | is Less) ma   | ay be grouped             |
| by c     | asses.   |                                    |             |                       |  |               |                           |
| Line     | Description and Purpose of                     |                                    | DEBITS      |                       | ماناه ماناه ماناه ماناه ماناه ماناه ماناه ماناه ماناه ماناه ماناه ماناه ماناه ماناه ماناه ماناه ماناه ماناه ما |               | Balance at<br>End of Year |
| No.      | Other Regulatory Liabilities                   | Account<br>Credited                | •           | Amount                | Credits  |               |                           |
|          | (a)  | (b)                                |             | (c)                   | (d)  |               | (e)                       |
| 1        | FAS 109 Income Tax Regulatory Liab             | Various                            |             | 2,302,615             |  |               | 37,019,840                |
| 2        |  |                                    |             | 12 211 212            |  |               | £4 770 E00                |
|          | Centralia Gain Giveback                        | 456                                | <del></del> | 19,841,619            | <del></del>  |               | 51,773,529                |
| 4        |  |                                    | 750         | 0.400.200             |  |               | 4,727,217                 |
| 5        |  | Various                            | 的 (2)<br>通知 | 8,408,398             |  |               | 4,727,217                 |
| 6        |  | 456                                |             | 2,019,511             |  | <del></del>   | -172,960                  |
| /        | OR Share Hermiston Gain Cr.                    | 456                                |             | 2,019,511             |  |               | -172,500                  |
| 8        | OR Gain on Sale of Assets to EPUD              | 456                                |             | 196,543               |  |               | 2,191,240                 |
| 10       |  | 430                                |             | 190,545               |  | <del>  </del> | 2,101,210                 |
|          | Property Insurance Reserve                     | 228.1                              |             | 2,938,603             |  |               | 2,066,397                 |
| 12       |  |                                    | +           |                       |  |               |                           |
|          | BPA Washington Balancing Account               |                                    | *           | 2,179,941             |  |               | 4,119,842                 |
| 14       |  | \$ -2 mm news sequelarity and \$35 | XXX         |                       |  |               |                           |
|          | OR UE 134 Power Cost                           | 182.3                              | -           | 888,665               | 1,77   | 73,745        | 885,080                   |
| 16       |  |                                    |             |                       |  |               |                           |
| 17       | SMUD Revenue Imputation                        | 447                                |             | 2,225,738             | 35,85  | 53,318        | 33,627,580                |
| 18       |  |                                    |             |                       |  |               |                           |
| 19       | BPA Oregon Balancing Account                   | Various                            |             | 310,347               | 5,67   | 73,932        | 5,363,585                 |
| 20       |  |                                    |             |                       |  |               | ·                         |
| 21       | ARO/Reg Diff - Deer Creek Mine Reclamation     | 407.4                              |             | 151,036               | 29   | 90,217        | 139,181                   |
| 22       |  |                                    |             |                       | 0.5  | 74.007        | 700 407                   |
|          | ARO/Reg Diff - Trojan Nuclear Plant            | 407.4                              |             | 1,789,400             | 2,57   | 71,897        | 782,497                   |
| 24       |  |                                    | <u> </u>    |                       | <del></del>  | -             |                           |
| 25       |  |                                    |             |                       |  |               |                           |
| 26<br>27 |  |                                    |             |                       |  |               | <u> </u>                  |
| 28       |  |                                    |             |                       | -  |               |                           |
| 29       |  |                                    | <del></del> |                       |  |               |                           |
| 30       |  |                                    |             |                       |  |               |                           |
| 31       |  |                                    |             |                       |  |               |                           |
| 32       |  |                                    |             |                       |  |               |                           |
| 33       |  |                                    |             |                       |  |               |                           |
| 34       |  |                                    |             |                       |  |               |                           |
| 35       |  |                                    |             |                       |  |               |                           |
| 36       |  |                                    |             |                       |  |               |                           |
| 37       |  |                                    | <u> </u>    |                       |  |               |                           |
| 38       |  |                                    |             |                       | <del> </del>   |               |                           |
| 39       | <u> </u>                                       |                                    |             |                       |  | <del></del>   |                           |
| 40       |  |                                    |             |                       | <del></del>  |               |                           |
|          |  |                                    |             |                       |  |               |                           |
|          |  |                                    |             |                       |  |               |                           |
| 4        | TOTAL  |                                    |             | 43,252,416            | 46,16  | 53,109        | 142,523,028               |
| Щ.       |  | <u> </u>                           | ·           | ,                     | <del></del>  | <del> </del>  |                           |

Year of Report

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(Next Page is: 300)

| Name<br>Pacif                                      | of Respondent<br>Corp   | This Report Is: (1) X An Original (2) A Resubmission   | Date of Report<br>(Mo, Da, Yr)<br>04/30/2004                                 | Year of Report Dec. 31, 2003                   |
|--|---|--|--|--|
| <del></del>  | E   | LECTRIC OPERATING REVENUES (   | Account 400)   |  |
| 2. Rowhers<br>where<br>-aver<br>3. If              | eport below operating revenues for each preport number of customers, columns (f) and e separate meter readings are added for bil age number of customers means the avera increases or decreases from previous year esistencies in a footnote. | d (g), on the basis of meters, in add<br>ling purposes, one customer shoul<br>ge of twelve figures at the close of | lition to the number of flat ra<br>d be counted for each grou<br>each month. | p of meters added. The                         |
| Line   | Title of Acc  | ount   | OPERATI  | NG REVENUES                                    |
| No.  | (a)   |  | Amount for Year<br>(b)   | Amount for Previous Year (c)                   |
| 1  | Sales of Electricity  |  |  |  |
| 2  | (440) Residential Sales   |  | 883,516,98   | 845,261,770                                    |
| 3  | (442) Commercial and Industrial Sales   |  |  |  |
| 4  | Small (or Comm.) (See Instr. 4)   |  | . 782,567,46   | 764,465,738                                    |
| 5  | Large (or Ind.) (See Instr. 4)  |  | 709,853,22   | 8 672,557,493                                  |
| 6  | (444) Public Street and Highway Lighting  |  | 16,053,93  | 4 14,913,925                                   |
| 7  | (445) Other Sales to Public Authorities   |  | 17,011,09  | 8 17,337,853                                   |
| 8  | (446) Sales to Railroads and Railways   |  |  |  |
| 9  | (448) Interdepartmental Sales   |  | -47  | 8 564  |
| 10   | TOTAL Sales to Ultimate Consumers   |  | 2,409,002,22   | 3 2,314,537,343                                |
| 11   | (447) Sales for Resale  |  | 1,011,298,48   | 972,105,329                                    |
| 12   | TOTAL Sales of Electricity  |  | 3,420,300,70   | 8 3,286,642,672                                |
| 13   | (Less) (449.1) Provision for Rate Refunds   |  | 2  | 10,202,000                                     |
| 14   | TOTAL Revenues Net of Prov. for Refunds   |  | 3,420,300,68   | 3,276,440,672                                  |
| 15   | Other Operating Revenues  |  |  |  |
| 16   | (450) Forfeited Discounts   |  | 5,978,53   | 9 6,431,738                                    |
|  |   |  | 0.004.00   | 0.000.474                                      |
| 17   | (451) Miscellaneous Service Revenues  |  | 6,604,62   | 6,298,474                                      |
|  | (451) Miscellaneous Service Revenues (453) Sales of Water and Water Power   |  | 6,604,62   | 6,298,474                                      |
| 18   |   |  | 16,102,86  |  |
| 18<br>19   | (453) Sales of Water and Water Power  |  |  |  |
| 18<br>19<br>20                                     | (453) Sales of Water and Water Power<br>(454) Rent from Electric Property   |  |  | 2 14,541,981                                   |
| 18<br>19<br>20                                     | (453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents  |  | 16,102,86  | 2 14,541,981                                   |
| 18<br>19<br>20<br>21                               | (453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents  |  | 16,102,86  | 2 14,541,981                                   |
| 18<br>19<br>20<br>21<br>22                         | (453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents  |  | 16,102,86  | 2 14,541,981                                   |
| 18<br>19<br>20<br>21<br>22<br>23                   | (453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents  |  | 16,102,86  | 2 14,541,981                                   |
| 18<br>19<br>20<br>21<br>22<br>23<br>24<br>25       | (453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents  |  | 16,102,86  | 14,541,981<br>3 115,796,387                    |
| 18<br>19<br>20<br>21<br>22<br>23<br>24<br>25<br>26 | (453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents (456) Other Electric Revenues  |  | 16,102,86<br>84,729,75   | 14,541,981<br>13 115,796,387<br>10 143,068,580 |
| 18<br>19<br>20<br>21<br>22<br>23<br>24<br>25<br>26 | (453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents (456) Other Electric Revenues  TOTAL Other Operating Revenues  |  | 16,102,86<br>84,729,75<br>113,415,78   | 14,541,981<br>13 115,796,387<br>10 143,068,580 |
| 18<br>19<br>20<br>21<br>22<br>23<br>24<br>25<br>26 | (453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents (456) Other Electric Revenues  TOTAL Other Operating Revenues  |  | 16,102,86<br>84,729,75<br>113,415,78   | 14,541,981<br>13 115,796,387<br>10 143,068,580 |
| 18<br>19<br>20<br>21<br>22<br>23<br>24<br>25<br>26 | (453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents (456) Other Electric Revenues  TOTAL Other Operating Revenues  |  | 16,102,86<br>84,729,75<br>113,415,78   | 14,541,981<br>13 115,796,387<br>10 143,068,580 |
| 18<br>19<br>20<br>21<br>22<br>23<br>24<br>25<br>26 | (453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents (456) Other Electric Revenues  TOTAL Other Operating Revenues  |  | 16,102,86<br>84,729,75<br>113,415,78   | 14,541,981<br>13 115,796,387<br>10 143,068,580 |
| 18<br>19<br>20<br>21<br>22<br>23<br>24<br>25<br>26 | (453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents (456) Other Electric Revenues  TOTAL Other Operating Revenues  |  | 16,102,86<br>84,729,75<br>113,415,78   | 14,541,981<br>13 115,796,387<br>10 143,068,580 |
| 18<br>19<br>20<br>21<br>22<br>23<br>24<br>25<br>26 | (453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents (456) Other Electric Revenues  TOTAL Other Operating Revenues  |  | 16,102,86<br>84,729,75<br>113,415,78   | 14,541,981<br>13 115,796,387<br>10 143,068,580 |
| 18<br>19<br>20<br>21<br>22<br>23<br>24<br>25<br>26 | (453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents (456) Other Electric Revenues  TOTAL Other Operating Revenues  |  | 16,102,86<br>84,729,75<br>113,415,78   | 14,541,981<br>13 115,796,387<br>10 143,068,580 |
| 18<br>19<br>20<br>21<br>22<br>23<br>24<br>25<br>26 | (453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents (456) Other Electric Revenues  TOTAL Other Operating Revenues  |  | 16,102,86<br>84,729,75<br>113,415,78   | 14,541,981<br>13 115,796,387<br>10 143,068,580 |
| 18<br>19<br>20<br>21<br>22<br>23<br>24<br>25<br>26 | (453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents (456) Other Electric Revenues  TOTAL Other Operating Revenues  |  | 16,102,86<br>84,729,75<br>113,415,78   | 14,541,981<br>13 115,796,387<br>10 143,068,580 |
| 18<br>19<br>20<br>21<br>22<br>23<br>24<br>25<br>26 | (453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents (456) Other Electric Revenues  TOTAL Other Operating Revenues  |  | 16,102,86<br>84,729,75<br>113,415,78   | 14,541,981<br>13 115,796,387<br>10 143,068,580 |
| 18<br>19<br>20<br>21<br>22<br>23<br>24<br>25<br>26 | (453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents (456) Other Electric Revenues  TOTAL Other Operating Revenues  |  | 16,102,86<br>84,729,75<br>113,415,78   | 14,541,981<br>13 115,796,387<br>10 143,068,580 |
| 18<br>19<br>20<br>21<br>22<br>23<br>24<br>25<br>26 | (453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents (456) Other Electric Revenues  TOTAL Other Operating Revenues  |  | 16,102,86<br>84,729,75<br>113,415,78   | 14,541,981<br>13 115,796,387<br>10 143,068,580 |

|  |  |  |   |   | <u> </u>   | Variat Daniel              |             |
|--|--|--|---|---|--|----------------------------|-------------|
| A Resubmission   Q4/30/2004  | •  | (1)  | Report is:  X An Original   |   | (Mo, Da, Yr)   |                            |             |
| 4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, £ Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)  5. See pages 108-109, Important Changes During Year, for Important new territory added and important rate increase or decreases of the control of the page 304 for amounts relating to unbilled revenue by accounts.  7. Include unmetered sales. Provide details of such Sales in a footnote.  MEGAWATT HOURS SOLD  AWG.NO. CUSTOMERS PER MONTH  Amount for Year (d)  Amount for Previous Year (e)  14,110,075  13,572,456  14,059,854  14,323,846  14,059,854  186,943  183,388  14,323,846  14,059,854  186,943  183,388  19,262,175  187,407,06  34,547  188,342  199,970  510,288  29  28  -11  13  48,338,551  47,029,924  1,548,234  1,548,234  1,522,448  24,676,699  30,533,466  106  93  73,015,160  77,563,390  1,548,342  1,522,541  Line 12, column (b) includes \$ 17,452,000 of unbilled revenues.   | PacifiCorp   |  | A Resubmis  |   | I  | Dec. 51,                   |             |
| Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)  See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases of the control of the pages of the control of the pages of the control of the pages of the control of the pages o |  |  |   |   |  |                            |             |
| Amount for Year (d)  Amount for Previous Year (e)  14,110,075  13,572,456  1,322,317  1,299,893  14,323,846  14,059,854  186,943  183,388  19,252,175  187,407,055  34,547  34,736  150,496  146,608  4,398  4,403  491,970  510,288  29  28   | Large or Industrial) regularly us<br>(See Account 442 of the Uniform<br>5. See pages 108-109, Importa<br>6. For Lines 2,4,5,and 6, see P | ed by the respondent if<br>m System of Accounts.<br>ant Changes During Yea<br>age 304 for amounts re | such basis of on<br>Explain basis of<br>Explain basis of<br>Explain on billogians | classification i<br>of classification<br>t new territory<br>ed revenue by | s not generally grean<br>on in a footnote.)<br>added and importa | ater than 1000 Kw of demar | nd.         |
| Amount for Year (d)  Amount for Previous Year (e)  14,110,075  13,572,456  1,322,317  1,299,893  14,323,846  14,059,854  186,943  183,388  19,252,175  187,407,055  34,547  34,736  150,496  146,608  4,398  4,403  491,970  510,288  29  28   | MECAN  | WATT LIQUIDS SOLD  |   |   | AVC NO CUSTO   | MEDS DED MONTH             | Ti :        |
| (d) (e) (f) (g)  14,110,075 13,572,456 1,322,317 1,299,893  14,323,846 14,059,854 186,943 183,388  19,262,175 18,740,705 34,547 34,736  150,496 146,608 4,398 4,403  491,970 510,288 29 28   |  |  | ıs Year   | Nt  |  |                            | Line<br>No. |
| 14,110,075       13,572,456       1,322,317       1,299,893         14,323,846       14,059,854       186,943       183,388         19,262,175       18,740,705       34,547       34,736         150,496       146,608       4,398       4,403         491,970       510,288       29       28         -11       13       29       28         48,338,551       47,029,924       1,548,234       1,522,448         24,676,609       30,533,466       108       93         73,015,160       77,563,390       1,548,342       1,522,541         73,015,160       77,563,390       1,548,342       1,522,541         Line 12, column (b) includes \$       17,452,000 of unbilled revenues.   |  |  | 20 1 00.  |   |  |                            |             |
| 14,323,846   |  |  |   |   |  |                            | 1           |
| 19,262,175       18,740,705       34,547       34,736         150,496       146,608       4,398       4,403         491,970       510,288       29       28         -11       13   | 14,110,075   |  | 13,572,456  |   | 1,322,317  | 1,299,893                  | 3 2         |
| 19,262,175       18,740,705       34,547       34,736         150,496       146,608       4,398       4,403         491,970       510,288       29       28         -11       13   |  |  |   |   |  |                            | 3           |
| 150,496       146,608       4,398       4,403         491,970       510,288       29       28         -11       13   | 14,323,846   |  | 14,059,854  |   | 186,943  | 183,388                    | 3 4         |
| 491,970       510,288       29       28         -11       13           48,338,551       47,029,924       1,548,234       1,522,448         24,676,609       30,533,466       108       93         73,015,160       77,563,390       1,548,342       1,522,541         73,015,160       77,563,390       1,548,342       1,522,541         Line 12, column (b) includes \$       17,452,000 of unbilled revenues.   | 19,262,175   |  | 18,740,705  |   | 34,547   | 34,730                     | 5 5         |
| -11 13 13 1,548,234 1,522,448 24,676,609 30,533,466 108 93 73,015,160 77,563,390 1,548,342 1,522,541 73,015,160 77,563,390 1,548,342 1,522,541 Line 12, column (b) includes \$ 17,452,000 of unbilled revenues.  | 150,496  |  | 146,608   | <u>BEETE TORING BOOK OF CLUMP CALLEY</u>                                  | 4,398  | 4,403                      | 6           |
| -11 13 13 1,548,234 1,522,448 24,676,609 30,533,466 108 93 73,015,160 77,563,390 1,548,342 1,522,541 73,015,160 77,563,390 1,548,342 1,522,541 Line 12, column (b) includes \$ 17,452,000 of unbilled revenues.  |  |  | 510,288   |   | 29   | 28                         | 3 7         |
| 48,338,551       47,029,924       1,548,234       1,522,448         24,676,609       30,533,466       108       93         73,015,160       77,563,390       1,548,342       1,522,541         73,015,160       77,563,390       1,548,342       1,522,541         Line 12, column (b) includes \$       17,452,000 of unbilled revenues.  |  |  |   | <del></del>   |  |                            | 8           |
| 24,676,609       30,533,466       108       93         73,015,160       77,563,390       1,548,342       1,522,541         73,015,160       77,563,390       1,548,342       1,522,541         Line 12, column (b) includes \$       17,452,000 of unbilled revenues.  | -11  |  | 13  |   |  |                            | 9           |
| 24,676,609       30,533,466       108       93         73,015,160       77,563,390       1,548,342       1,522,541         73,015,160       77,563,390       1,548,342       1,522,541         Line 12, column (b) includes \$       17,452,000 of unbilled revenues.  | 48.338.551   |  | 47,029,924  |   | 1,548,234  | 1,522,448                  | 10          |
| 73,015,160 77,563,390 1,548,342 1,522,541 73,015,160 77,563,390 1,548,342 1,522,541 Line 12, column (b) includes \$ 17,452,000 of unbilled revenues.   | <del></del>  |  |   |   | <u> </u>   | 93                         | 3 11        |
| 73,015,160 77,563,390 1,548,342 1,522,541  Line 12, column (b) includes \$ 17,452,000 of unbilled revenues.  |  |  |   |   | 1,548,342  | 1,522,54                   | 12          |
| Line 12, column (b) includes \$ 17,452,000 of unbilled revenues.   |  |  | .,,,  |   |  |                            | 13          |
| Line 12, column (b) includes \$ 17,452,000 of unbilled revenues.   | 73.015.160   |  | 77.563.390  |   | 1,548,342  | 1,522,541                  | 14          |
|  |  |  |   |   |  |                            |             |
| Line 12, column (d) includes 313,080 MWH relating to unbilled revenues   | Line 12, column (b) includes \$  | ,,   |   |   |  |                            |             |
|  | Line 12, column (a) includes   | 313,000 IVIVV  | rn relating to units  | meu revenues  |  |                            |             |

| Nam           | e of Respondent  | This Rep                 | ort is:                       | Date of Rep               | \                        | Report                  |
|---------------|--|--------------------------|-------------------------------|---------------------------|--------------------------|-------------------------|
| Paci          | fiCorp   |                          | An Original<br>A Resubmission | (Mo, Da, Yr<br>04/30/2004 | · 1 DEC. 3               | 1,                      |
|               |  | ' ' L                    | LECTRICITY BY RA              | TE SCHEDULES              |                          |                         |
| 1. R          | eport below for each rate schedule in e                                  | ffect during the year th | e MWH of electricity          | sold, revenue, average    | number of customer,      | average Kwh per         |
| custo         | mer, and average revenue per Kwh, e                                      | xcluding date for Sales  | for Resale which is r         | eported on Pages 310-     | ·311.                    |                         |
|               | rovide a subheading and total for each                                   |                          |                               |                           |                          |                         |
|               | 301. If the sales under any rate scheducable revenue account subheading. | ile are classified in mo | re than one revenue           | account, list the rate s  | cnedule and sales data   | a under each            |
|               | There the same customers are served it                                   | under more than one ra   | ate schedule in the sa        | me revenue account c      | lassification (such as a | general residential     |
|               | dule and an off peak water heating sch                                   |                          |                               |                           |                          |                         |
|               | mers.  |                          |                               |                           |                          |                         |
|               | ne average number of customers shou                                      | ld be the number of bill | s rendered during the         | e year divided by the nu  | umber of billing periods | during the year (12     |
|               | oillings are made monthly).<br>or any rate schedule having a fuel adju   | etment clause state in   | a footnote the estima         | ted additional revenue    | hilled nursuant thereto  |                         |
|               | eport amount of unbilled revenue as of                                   |                          |                               |                           | omea parodam arerese     | •                       |
| ine           | Number and Title of Rate schedule  | MWh Sold                 | Revenue                       | Average Number            | KWh of Sales             | Revenue Per<br>KWh Sold |
| No.           | (a)  | (b)                      | (c)                           | of Customers<br>(d)       | Per Customer<br>(e)      | (f)                     |
| 1             | Commercial Sales   |                          |                               |                           |                          |                         |
| 2             | CA-PPL   |                          |                               |                           |                          |                         |
| 3             | UNBILLED REVENUE   | 4,023                    | 327,000                       |                           |                          | 0.0813                  |
| 4             | 06CHCK000N-CA NRES CHECK   | <del></del>              |                               | 2                         |                          |                         |
| 5             | 06GNSV0A32-GEN SRVC-20 KW  | 69,930                   | 6,240,578                     | 826                       | 84,661                   | 0.0892                  |
|               | 06GNSV0025-CA GEN SRVC   | 60,849                   | ·                             | 6,550                     | 9,290                    | 0.1058                  |
| 7             | 06GNSV025F-GEN SRVC-< 20   | 976                      | 121,153                       | 88                        | 11,091                   | 0.1241                  |
| 8             | 06LGSV0A36-LRG GEN SRVC-O  | 83,789                   | 6,450,754                     | 204                       | 410,730                  | 0.0770                  |
| 9             | 06LNX00102-LINE EXT 80% G  |                          | 10,415                        |                           |                          |                         |
| 10            | 06LNX00103-LINE EXT 80% G  | · <del></del> ····       | 598                           |                           |                          |                         |
| 11            | 06LNX00105-CNTRCT \$ MIN G   |                          | 4,626                         |                           |                          |                         |
|               | 06LNX00109-REF/NREF ADV +  |                          | 90,029                        |                           |                          |                         |
|               | 06LNX00110-REF/NREF ADV +  |                          | -802                          |                           |                          |                         |
|               | 06OALT015N-OUTD AR LGT SR  | 836                      | 136,748                       | 569                       | 1,469                    | 0.1636                  |
|               | 06RCFL0042-AIRWAY & ATHLE  | 139                      | 19,123                        | 37                        | 3,757                    | 0.1376                  |
|               | 06WHSV0031-COMM WTR HEATI  | 307                      | 27,035                        | 35                        | 8,771                    | 0.0881                  |
|               | 06LGSV048T-LRG GEN SERV  | 65,601                   | 3,645,332                     | 12                        | 5,466,750                | 0.0556                  |
|               | ID-UPL   |                          | -,-,                          |                           | -,,                      |                         |
|               | UNBILLED REVENUE   | -9,191                   | -429,000                      |                           |                          | 0.0467                  |
|               | BPA BALANCING ACCOUNT  |                          | -240,798                      |                           |                          |                         |
|               | 07CISH0019-COMM & IND SPA  | 10,971                   | 733,628                       | 323                       | 33,966                   | 0.0669                  |
|               | 07GNSV0006-GEN SRVC-LRG P  | 203,911                  | 10,660,331                    | 869                       | 234,650                  | 0.0523                  |
|               | 07GNSV0009-GEN SRVC-HI VO  | 27,612                   | 962,501                       | 1                         | 27,612,000               | 0.0349                  |
|               | 07GNSV0023-GEN SRVC-SML P  | 86,616                   | 7,143,624                     | 4,754                     | 18,220                   | 0.0825                  |
|               | 07GNSV0035-GEN SRVCOPTION  | 1,903                    | 105,384                       | 2                         | 951,500                  | 0.0554                  |
| $\overline{}$ | 07GNSV006A-GEN SRVC-LRG P  | 23,732                   | 1,477,410                     | 192                       | 123,604                  | 0.0623                  |
| _             | 07GNSV006A-GEN SRVC-LRG P  | 20,102                   | -627,336                      |                           | 120,001                  |                         |
|               | 07GNSV023A-GEN SRVC-SML P  | 13,097                   | 1,153,405                     | 1,039                     | 12,605                   | 0.0881                  |
| -             | 07GNSV023A-GEN SRVC-SML P  | 10,037                   | -343,847                      | 1,000                     | 12,000                   | 0.0001                  |
| _             | 07GNSV023F-GEN SRVC SML P  | 19                       | 2,601                         | 7                         | 2,714                    | 0.1369                  |
|               | 07OALT007N-SECURITY AR LG  | 256                      | 62,537                        | 202                       | 1,267                    | 0.2443                  |
|               | 07OALT07AN-SECURITY AR LG  | 6                        | 1,690                         | 14                        | 429                      | 0.2817                  |
| _             | 07OALT07AN-SECURITY AR LG  | 0                        | -220                          | 17                        | 420                      | 0.2017                  |
|               | 07GNSV006M-GNSV LRG POWER  | 8,364                    | 325,408                       | 2                         | 4,182,000                | 0.0389                  |
| _             | 07LNX00111-80%MIN+ADV+BTW  | 0,304                    | 9,766                         |                           | 4,102,000                | 0.0000                  |
|               | 07LNX00117-80%ANN+ADV+BTW  |                          | 957                           |                           |                          |                         |
|               | 07LNX00035-ADV 80%MO GUAR  | <del></del>              | 110,763                       |                           |                          |                         |
|               | 07LNX00035-ADV 80%MO GOAR 07LNX00010-MNTHLY 80%GUAR                      |                          | 11,446                        |                           |                          |                         |
|               | 07LNX00010-MN1HLY 80%GUAR 07LNX00040-ADV+REFCHG+80%                      |                          | 36,022                        |                           |                          |                         |
|               |  |                          | 36,022                        |                           |                          |                         |
| 40            | 07ZZMERGCR-MERGER CREDITS  |                          | 124                           | <del></del>               |                          | -                       |
| 41            | TOTAL Billed   | 48,025,471               | 2,489,197,028                 | 1,548,234                 | 31,020                   | 0.0518                  |
| 42            | Total Unbilled Rev.(See Instr. 6)  | 313,080                  | 17,452,000                    | 0                         | 0                        | 0.0557                  |
| 43            | TOTAL  | 48,338,551               | 2,506,649,028                 | 1,548,234                 | 31,222                   | 0.0519                  |
|               |  |                          |                               |                           |                          |                         |

| Nam  | e of Respondent  | This Rep                  |   | Date of Re                            | port Year o                           | f Report                       |
|--|--|---------------------------|---|---------------------------------------|---------------------------------------|--------------------------------|
| PacifiCorp. (1) X An Original (Mo, Da, Yr) Dec. 31, 2003 |  |                           |   |                                       |                                       |                                |
|  |  | ` '                       |   |                                       |                                       |                                |
|  |  |                           | ELECTRICITY BY RA                       | <del> </del>                          |                                       |                                |
| . R  | eport below for each rate schedule in e  | ffect during the year th  | e MWH of electricity                    | sold, revenue, average                | number of customer,                   | average Kwh per                |
| usto   | mer, and average revenue per Kwh, ex   | cluding date for Sales    | for Resale which is I                   | reported on Pages 310                 | -311.<br>. "Electric Operation Bo     | wonues " Pego                  |
| 2. P   | ovide a subheading and total for each 301. If the sales under any rate schedu      | prescribed operating r    | evenue account in the                   | e sequence followed in                | chodule and sales dat                 | a under each                   |
|  | cable revenue account subheading.  | ne are classified in fric | ile triair one revenue                  | account, List the rate s              | oricubic and sales dat                | a dilaci caon                  |
|  | here the same customers are served t   | inder more than one ra    | ate schedule in the sa                  | ame revenue account o                 | lassification (such as a              | a general residential          |
| che  | dule and an off peak water heating sch   | edule), the entries in c  | olumn (d) for the spe                   | cial schedule should d                | enote the duplication ir              | number of reported             |
| usto   | mers.  |                           |   |                                       |                                       |                                |
|  | ne average number of customers should  | d be the number of bil    | ls rendered during the                  | e year divided by the n               | umber of billing periods              | s during the year (12          |
| fail   | pillings are made monthly).  |                           | 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 |                                       |                                       |                                |
| ). Fo  | or any rate schedule having a fuel adju-<br>eport amount of unbilled revenue as of | stment clause state in    | a rootnote the estima                   | ited additional revenue               | billed pursuant merett                | J                              |
| ine  | Number and Title of Rate schedule T  | MWh Sold                  | Revenue                                 | Average Number                        | KWh_of Sales                          | Revenue Per                    |
| No.  |  |                           | (c)                                     | of Customers<br>(d)                   | Per Customer<br>(e)                   | Revenue Per<br>KWh Sold<br>(f) |
|  | (a)<br>07BLSKY01N-BLUESKY ENERGY   | (b)                       | 132                                     | (0)                                   | (6)                                   | (1)                            |
|  |  | <del> </del>              | 81                                      |                                       | <del></del> .                         |                                |
| - 2  | 07LNX00015-ANNUAL 80%GUAR  | ·                         | 01                                      |                                       |                                       | <u> </u>                       |
| 3  | OR-PPL   |                           |   |                                       |                                       | 2 2222                         |
| 4  | UNBILLED REVENUE   | 63,884                    |   |                                       |                                       | 0.0689                         |
| 5  | BPA BALANCING ACCOUNT  |                           | 18,033                                  |                                       |                                       |                                |
| 6  | OR ENRGY COST RECOV AMORT  |                           | -19,332,272                             |                                       |                                       |                                |
| 7  | 01CHCK000N-NRES CHECK MTR  |                           |   | 1                                     |                                       |                                |
| 8  | 01GNSV0024-GEN SRVC DOM/F  | 108                       | 2,969,248                               | 14,613                                | 7                                     | 27.4930                        |
| 9  | 01GNSV0024-GEN SRVC DOM/F  |                           | -632,577                                |                                       |                                       |                                |
| 10   | 01GNSV0025-GEN SRVC  | -1,162                    | 21,776,110                              | 49,459                                | -23                                   | -18.7402                       |
|  | 01GNSV025F-GEN SRVC-FL RA  | 8,387                     | 693,321                                 | 921                                   | 9,106                                 | 0.0827                         |
|  | 01GNSV025M-GEN SRVC MANUA  | 23                        |   | 1                                     | 23,000                                | 0.0706                         |
|  | 01LGSV048M-LRG GEN SRVC 1  | 55,398                    | i                                       | 2                                     | 27,699,000                            |                                |
|  |  | 33,390                    |   |                                       | 21,000,000                            | 0.0420                         |
|  | 01LNX00100-LINE EXT 60% G  |                           | 15,341                                  |                                       |                                       |                                |
|  | 01LNX00102-LINE EXT 80% G  |                           | 232,472                                 |                                       |                                       |                                |
|  | 01LNX00103-LINE EXT 80% G  |                           | 4,293                                   | · · · · · · · · · · · · · · · · · · · |                                       |                                |
|  | 01LNX00105-CNTRCT \$ MIN G   |                           | 13,245                                  |                                       |                                       |                                |
| 18   | 01LNX00109-REF/NREF ADV +  |                           | 959,243                                 |                                       |                                       |                                |
| 19   | 01LNX00110-REF/NREF ADV +  |                           | 7,839                                   |                                       |                                       |                                |
| 20   | 01LPRS047M-PART REQ SRVC   | 2,525                     | 388,352                                 | 2                                     | 1,262,500                             | 0.1538                         |
| 21   | 01OALT014N-OUTD AR LGT NR  | 2,277                     | 264,352                                 | 1,330                                 | 1,712                                 | 0.1161                         |
| 22   | 01OALT014N-OUTD AR LGT NR  |                           | -18,870                                 |                                       |                                       |                                |
| 23   | 01OALT015N-OUTD AR LGT NR  | 8,428                     | 845,048                                 | 3,394                                 | 2,483                                 | 0.1003                         |
|  | 01PRSV036M-SML PART REQ S  | 1,779                     |   | 3                                     | 593,000                               | 0.0652                         |
|  | 01RCFL0054-REC FIELD LGT   | 865                       |   | 98                                    | 8,827                                 | 0.0904                         |
|  | 01GNSV0026-LRG GENSRV D/F  | 146                       |   | 145                                   | 1,007                                 | 11.2345                        |
|  |  |                           | -699,421                                | 140                                   | 1,001                                 | 7 1.20 10                      |
|  | 01GNSV0026-LRG GENSRV D/F  | 4 400                     |   | 2,089                                 | -684                                  | -17.6699                       |
|  | 01GNSV0027-L GENSRV <1000  | -1,429                    |   | 2,009                                 | 1,782,000                             |                                |
|  | 01GNSV027M-GNSV <1000 MAN  | 1,782                     |   | 1                                     | 1,782,000                             | 0.0268                         |
|  | 01LNX00114-TEMP SVC 12MO>  |                           | -131                                    |                                       |                                       | <u> </u>                       |
|  | 01BLSKY01N-BLUESKY ENERGY  |                           | 65,613                                  | 28                                    |                                       |                                |
| 32   | 01ZZMERGCR-MERGER CREDITS  |                           | -3,208,277                              |                                       |                                       |                                |
| 33   | MERGR CREDIT AMORT-OR(JV)  |                           | 3,208,277                               |                                       |                                       |                                |
| 34   | 01FCBUYOUT-FAC CHG BUYOUT  |                           | 26,054                                  |                                       |                                       |                                |
| 35   | 01LGSV0048-1000KW AND OVR  |                           | 11,690,194                              | 95                                    |                                       |                                |
|  | 01COST0026 - 01GNSV0026  | 66,254                    |   |                                       |                                       | 0.0337                         |
|  | 01COST0024 - 01GNSV0024  | 103,917                   |   |                                       |                                       | 0.0356                         |
|  | 01COST0024 - 01GNSV0024  | 1,290,196                 |   |                                       |                                       | 0.0342                         |
|  | · · · · · · · · · · · · · · · · · · ·  | 1,072,354                 |   |                                       |                                       | 0.0337                         |
|  | 01COST0027 - 01GNSV0027  |                           |   |                                       |                                       | 0.0399                         |
| 40   | 01COST025F - 01GNSV025F  | 2,031                     | 80,984                                  |                                       |                                       | 0.0399                         |
| 44   | TOTAL Billed   | 40 ADE 474                | 2,489,197,028                           | 1,548,234                             | 31,020                                | 0.0518                         |
| 41   | Total Unbilled Rev.(See Instr. 6)  | 48,025,471<br>313,080     |   |                                       | 31,020                                | 0.0518                         |
| 43   | TOTAL  | 48,338,551                |   | 1,548,234                             | 31,222                                | 0.0519                         |
| -7-0   |  | 70,000,001                | _,000,040,020                           | .,0-0,20-                             | · · · · · · · · · · · · · · · · · · · | 5.5519                         |

| Nan           | ne of Respondent  | This Rep                 | oort is:               | Date of Re              | port Year                             | Year of Report          |  |  |  |  |  |  |
|---------------|---|--------------------------|------------------------|-------------------------|---------------------------------------|-------------------------|--|--|--|--|--|--|
| PacifiCorp    |   |                          | 1 ' ' 🗀 - 1            |                         | r) Dec                                | Dec. 31, 2003           |  |  |  |  |  |  |
|               | -   | (2)                      | A Resubmission         | 04/30/2004              | ł                                     |                         |  |  |  |  |  |  |
| -             |   |                          | ELECTRICITY BY R       |                         |                                       |                         |  |  |  |  |  |  |
| 1. F          | Report below for each rate schedule in  | effect during the year t | he MWH of electricity  | sold, revenue, average  | e number of customer                  | , average Kwh per       |  |  |  |  |  |  |
|               | customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.  2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page |                          |                        |                         |                                       |                         |  |  |  |  |  |  |
| 300           | rovide a subneading and total for each  | prescribed operating     | revenue account in the | ne sequence followed in | n "Electric Operating R               | evenues," Page          |  |  |  |  |  |  |
|               | 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.  |                          |                        |                         |                                       |                         |  |  |  |  |  |  |
|               | 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential  |                          |                        |                         |                                       |                         |  |  |  |  |  |  |
| sche          | schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported  |                          |                        |                         |                                       |                         |  |  |  |  |  |  |
| cust          | customers.  |                          |                        |                         |                                       |                         |  |  |  |  |  |  |
| 4. T          | 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12  |                          |                        |                         |                                       |                         |  |  |  |  |  |  |
|               | if all billings are made monthly).  5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.  |                          |                        |                         |                                       |                         |  |  |  |  |  |  |
| 6. F          | 5. Por any rate scriedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.  5. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.                 |                          |                        |                         |                                       |                         |  |  |  |  |  |  |
| Line          |   | MWh Sold                 | Revenue                | Average Number          | KWh of Sales                          | Revenue Per             |  |  |  |  |  |  |
| No.           | (a)   | (b)                      | (c)                    | of Customers            | Per Customer<br>(e)                   | Revenue Per<br>KWh Sold |  |  |  |  |  |  |
| 1             | 01COST0048 - 01LGSV0048   | 729,995                  | <del></del>            |                         | (e)                                   | (f)<br>0.0299           |  |  |  |  |  |  |
| ⊢—            | 01SEAFLX25 - 01GNSV0025   | 1,687                    |                        |                         |                                       | 0.0299                  |  |  |  |  |  |  |
|               | 01FXRENEWN - Fixed Renewable  | 1,007                    |                        |                         |                                       | 0.0365                  |  |  |  |  |  |  |
| <u> </u>      | 01HABIT024 - 01GNSV0024   | CF                       | 11,598                 | <del> </del>            |                                       | 0.0100                  |  |  |  |  |  |  |
|               | 01HABIT024 - 01GNSV0024   | 65                       |                        |                         |                                       | 0.0400                  |  |  |  |  |  |  |
| <u> </u>      |   | 890                      |                        |                         |                                       | 0.0380                  |  |  |  |  |  |  |
| <del></del>   | 01RENEW024 - 01GNSV0024   | 188                      | <u> </u>               |                         | · · · · · · · · · · · · · · · · · · · | 0.0397                  |  |  |  |  |  |  |
| <b></b>       | 01RENEW025 - 01GNSV0025   | 1,923                    | 73,590                 |                         |                                       | 0.0383                  |  |  |  |  |  |  |
|               | 01PTOU0025 - 01GNSV0025   | 2,701                    | 88,545                 |                         |                                       | 0.0328                  |  |  |  |  |  |  |
| 9             | 01SEAFLX24 - 01GNSV0024   | 30                       | 1,197                  |                         |                                       | 0.0399                  |  |  |  |  |  |  |
|               | 01STDAY025 - 01GNSV0025   |                          | 106,172                |                         |                                       |                         |  |  |  |  |  |  |
| 11            | 01STDAY027 - 01GNSV0027   |                          | 71,834                 |                         |                                       |                         |  |  |  |  |  |  |
| 12            | 01GNSV025T - TOU Portfolio Option   |                          | 103,817                | 261                     |                                       |                         |  |  |  |  |  |  |
| 13            | 01GNSV024T - TOU Portfolio Option   |                          | 20,605                 | 69                      |                                       |                         |  |  |  |  |  |  |
| 14            | 01GNSV024T - TOU Portfolio Option   | · · · ·                  | -5,303                 |                         |                                       |                         |  |  |  |  |  |  |
| 15            | 01PTOU0024 - 01GNSV0024   | 514                      | 16,445                 | ,, .,                   |                                       | 0.0320                  |  |  |  |  |  |  |
|               | 01GNSV024L-General Service. > 30  | 35                       |                        |                         | 84                                    | 44.5757                 |  |  |  |  |  |  |
|               | 01GNSV024L-General Service, > 30  |                          | -447,399               |                         |                                       | 44.0707                 |  |  |  |  |  |  |
|               | 01GNSV025L - General Service - >  |                          | 24,884,592             |                         |                                       |                         |  |  |  |  |  |  |
|               | 01LNX00120 - Line Extension 60% G   |                          | 263                    |                         |                                       |                         |  |  |  |  |  |  |
|               | OR Gen Service Cost-Based Supply  | 11,187                   |                        |                         |                                       | 0.0044                  |  |  |  |  |  |  |
|               | 01GNSV0023, OR GEN SRV, < 30  | <del> </del>             |                        |                         |                                       | 0.0311                  |  |  |  |  |  |  |
|               | 01COST0023, OR GEN SRV, COST  | -45                      |                        |                         | -1                                    | -223.6809               |  |  |  |  |  |  |
|               | - · · · · · · · · · · · · · · · · · · ·   | 297,911                  | 11,259,659             |                         |                                       | 0.0378                  |  |  |  |  |  |  |
|               | 01COSB0023, OR GEN SRV, COST  | 1,476                    |                        |                         |                                       | 0.0385                  |  |  |  |  |  |  |
|               | 01COSTB028, OR GEN SRV, COST  | 23,697                   | 794,309                |                         |                                       | 0.0335                  |  |  |  |  |  |  |
|               | 01COSTL028, OR LRG SRV, COST  | 319,190                  |                        |                         |                                       | 0.0336                  |  |  |  |  |  |  |
|               | 01COSTS028, OR GEN SERV,  | 349,643                  | 11,689,562             |                         |                                       | 0.0334                  |  |  |  |  |  |  |
|               | 01GNSB0023, OR GEN SRV, BPA,  |                          | 1,354,150              | 14,631                  |                                       |                         |  |  |  |  |  |  |
| 28            | 01GNSB0028, OR GEN SRV, BPA,  |                          | 680,152                | 430                     |                                       |                         |  |  |  |  |  |  |
|               | 01GNSV0028, OR GEN SRV > 30   |                          | 10,420,756             | 6,624                   |                                       |                         |  |  |  |  |  |  |
| 30            | 01GNSV023T, OR GEN SRV, TOU   |                          | 55,754                 | 275                     |                                       |                         |  |  |  |  |  |  |
| 31            | 01HABT0023, OR HABITAT  | 450                      | 17,411                 |                         |                                       | 0.0387                  |  |  |  |  |  |  |
| 32            | 01LGSB0028, OR LRG GEN SRV,   |                          | 540,395                | 131                     |                                       |                         |  |  |  |  |  |  |
| 33            | 01LGSV0028, OR LRG GEN SRV <  |                          | 7,296,139              | 1,706                   |                                       |                         |  |  |  |  |  |  |
| 34            | 01PTOU0023, OR GEN SRV, TOU   | 1,547                    | 56,067                 | · · · · · · · ·         |                                       | 0.0362                  |  |  |  |  |  |  |
| 35            | 01PTOUB023, OR GEN SRV, TOU   | 359                      | 12,730                 |                         |                                       | 0.0355                  |  |  |  |  |  |  |
|               | 01RENW0023, OR RENW USAGE   | 1,003                    | 38,854                 |                         |                                       | 0.0387                  |  |  |  |  |  |  |
|               | 01SEAF0023, OR SEAS FLUX  | 729                      | 28,864                 |                         |                                       | 0.0396                  |  |  |  |  |  |  |
| _             | 01GNSV023F - OR GEN SRV -   | 4,156                    | 336,907                | 928                     | 4 4 70                                |                         |  |  |  |  |  |  |
|               | 01COST023F - OR GEN SRV -   |                          |                        | 928                     | 4,478                                 | 0.0811                  |  |  |  |  |  |  |
| $\overline{}$ | 01GNSB023T - OR GEN SRV - TOU   | 986                      | 39,859                 |                         |                                       | 0.0404                  |  |  |  |  |  |  |
| 40            | 01010B0231 - OR GEN SRV - 100   |                          | 13,125                 | 83                      |                                       |                         |  |  |  |  |  |  |
| 41            | TOTAL Billed  | 48,025,471               | 2,489,197,028          | 1 540 224               | 34.000                                | 0.0546                  |  |  |  |  |  |  |
| 42            | Total Unbilled Rev.(See Instr. 6)   | 313,080                  | 17,452,000             | 1,548,234               | 31,020<br>0                           | 0.0518<br>0.0557        |  |  |  |  |  |  |
| 43            | TOTAL.  | 48,338,551               | 2,506,649,028          | 1,548,234               | 31,222                                | 0.0519                  |  |  |  |  |  |  |
|               |   |                          | _,,_,                  | .,5,0,25                | ٠,,-24                                | 3.03.13                 |  |  |  |  |  |  |

| Name of Respondent |   |                             | ort Is:                       | Date of Rep                                      |                                       | f Report                |  |  |  |  |  |  |  |
|--------------------|---|-----------------------------|-------------------------------|--|---------------------------------------|-------------------------|--|--|--|--|--|--|--|
| Paci               | fiCorp  |                             | An Original<br>A Resubmission | (Mo, Da, Yr)<br>04/30/2004                       | Dec. 3                                | Dec. 31, 2003           |  |  |  |  |  |  |  |
|                    |   |                             | ELECTRICITY BY RA             |  |                                       | ·                       |  |  |  |  |  |  |  |
| -                  |   |                             |                               |  |                                       |                         |  |  |  |  |  |  |  |
| 1. Re              | eport below for each rate schedule in e   | ffect during the year th    | e MWH of electricity          | sold, revenue, average                           | number of customer,                   | average Kwn per         |  |  |  |  |  |  |  |
| CUSTO              | mer, and average revenue per Kwh, ex<br>ovide a subheading and total for each   | cluding date for Sales      | From Resale William is I      | eported on Fages 3 to-<br>e sequence followed in | ง เ .<br>"Flectric Operating Re       | evenues." Page          |  |  |  |  |  |  |  |
| 2. FI              | 301. If the sales under any rate schedu   | prescribed operating in     | re than one revenue           | account. List the rate s                         | chedule and sales dat                 | a under each            |  |  |  |  |  |  |  |
|                    | cable revenue account subheading.   | iio aro diaboliioa iii iiia |                               |  |                                       |                         |  |  |  |  |  |  |  |
| 3. W               | here the same customers are served u  | inder more than one ra      | ate schedule in the sa        | me revenue account cl                            | assification (such as a               | general residential     |  |  |  |  |  |  |  |
| sched              | dule and an off peak water heating sch  | edule), the entries in c    | olumn (d) for the spe         | cial schedule should de                          | note the duplication in               | number of reported      |  |  |  |  |  |  |  |
|                    | ustomers. The guarantees of sustances chould be the number of hills rendered during the year divided by the number of hilling periods during the year (12)                            |                             |                               |  |                                       |                         |  |  |  |  |  |  |  |
|                    | . The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 all billings are made monthly). |                             |                               |  |                                       |                         |  |  |  |  |  |  |  |
| IT All C           | r all billings are made monthly).  5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.             |                             |                               |  |                                       |                         |  |  |  |  |  |  |  |
| 6. Re              | eport amount of unbilled revenue as of  | end of vear for each a      | pplicable revenue ac          | count subheading.                                |                                       |                         |  |  |  |  |  |  |  |
| Line               | Number and Title of Rate schedule T   | MWh Sold                    | Revenue                       | Average Number                                   | KWh of Sales<br>Per Çustomer          | Revenue Per<br>KWh Sold |  |  |  |  |  |  |  |
| No.                | (a)   | (b)                         | (c)                           | of Customers<br>(d)                              | Per Customer<br>(e)                   | Kvvn Sola<br>(f)        |  |  |  |  |  |  |  |
| 1                  | 01HABTB023 - OR HABITAT   | 33                          |                               |  | · · · · · · · · · · · · · · · · · · · | 0.0405                  |  |  |  |  |  |  |  |
|                    | 01RENWB023 - OR RENEWABLE   | 101                         | 4,057                         |  |                                       | 0.0402                  |  |  |  |  |  |  |  |
|                    | 01SEAFB023 - OR SEASONAL  | 15                          |                               |  |                                       | 0.0427                  |  |  |  |  |  |  |  |
|                    | 01GNSB0023 - BPA DISC, < 30 kW  |                             | -298,398                      |  |                                       |                         |  |  |  |  |  |  |  |
|                    |   |                             |                               |  |                                       |                         |  |  |  |  |  |  |  |
|                    | 01GNSB023T - OR GEN SRVC,   |                             | -3,685                        |  |                                       |                         |  |  |  |  |  |  |  |
|                    | 01GNSB0028 - OR GEN SRVC,   |                             | -213,538                      |  |                                       |                         |  |  |  |  |  |  |  |
|                    | 01LGSB0028 - OR LRG GEN SRVC,   | <u> </u>                    | -243,221                      |  |                                       |                         |  |  |  |  |  |  |  |
|                    | 01STDAY023 - OR DAY STD OFR,  |                             | 4,044                         |  |                                       |                         |  |  |  |  |  |  |  |
| 9                  | 01STDAY028 - OR DAY STD OFF,  |                             | 42,950                        |  |                                       |                         |  |  |  |  |  |  |  |
| 10                 | 01STDAY030 - OR STD DAY OFF,  |                             | 51,266                        |  |                                       |                         |  |  |  |  |  |  |  |
| 11                 | 01GNSV023M - OR GEN SRV,  | 5                           | 339                           | 1  | 5,000                                 | 0.0678                  |  |  |  |  |  |  |  |
| 12                 | 01LGSV0030 - OR LRG GEN SRV,  |                             | 4,256,436                     | 384  |                                       |                         |  |  |  |  |  |  |  |
| 13                 | 01COSTL028 - OR LRG GEN SRV,  | 231,061                     | 7,690,751                     |  |                                       | 0.0333                  |  |  |  |  |  |  |  |
| 14                 | 01COSTB023 - OR GEN SRV,  | 27,455                      | 1,083,026                     |  |                                       | 0.0394                  |  |  |  |  |  |  |  |
| 15                 | 01COSTS030 - OR GEN SRV CBS >   | 21,044                      | 701,219                       |  | · · · · · · · · · · · · · · · · · · · | 0.0333                  |  |  |  |  |  |  |  |
| _                  | 01GNSV0030 - OR GEN SRV, > 200  |                             | 561,426                       | 62   |                                       |                         |  |  |  |  |  |  |  |
|                    | 01GNSB0030 - OR GEN SRV, >  |                             | 27,304                        | 3  |                                       |                         |  |  |  |  |  |  |  |
|                    | 01GNSB0030 - OR GEN SRV, > 200  |                             | -14,532                       |  |                                       |                         |  |  |  |  |  |  |  |
|                    | 01LGSB0030, GEN DEL SRV, > 200  | <del></del>                 | 211,778                       | 19   |                                       |                         |  |  |  |  |  |  |  |
|                    | 01LGSB0030, GEN DEL SRV, > 200  |                             | -110,773                      |  |                                       | ·                       |  |  |  |  |  |  |  |
|                    | 01NTMTN135 - OR NET MTR, GEN,   |                             | 273                           | 3  |                                       |                         |  |  |  |  |  |  |  |
|                    |   | 447                         |                               | 2  | 223,500                               | 0.1040                  |  |  |  |  |  |  |  |
|                    | 01PRSVL36M, OR PRT REQ SRV, >   |                             |                               | 2  | 62,500                                |                         |  |  |  |  |  |  |  |
|                    | 01PRSVM36M - OR PRT SRV, 31 -   | 125                         | 22,101                        |  | 02,300                                | 0.1017                  |  |  |  |  |  |  |  |
|                    | CUSTOMER COUNT - REGULAR  |                             |                               |  |                                       |                         |  |  |  |  |  |  |  |
|                    | UT-UPL  |                             |                               |  |                                       | 0.0400                  |  |  |  |  |  |  |  |
|                    | UNBILLED REVENUE  | -140,481                    | -6,884,000                    |  |                                       | 0.0490                  |  |  |  |  |  |  |  |
|                    | 08CHCK000N-UT NRES CHECK  |                             |                               | 2  |                                       |                         |  |  |  |  |  |  |  |
|                    | 08CISH0019-COMM & IND SPA   | 35                          | <u> </u>                      | 3  | 11,667                                | 0.0773                  |  |  |  |  |  |  |  |
| 29                 | 08GNSV0006-GEN SRVC-DISTR   | 4,932,601                   |                               | 10,029   | 491,834                               | 0.0501                  |  |  |  |  |  |  |  |
| 30                 | 08GNSV0009-GEN SRVC-HI VO   | 232,938                     | 7,908,055                     | 27   | 8,627,333                             | 0.0339                  |  |  |  |  |  |  |  |
| 31                 | 08GNSV0023-GEN SRVC-DISTR   | 1,029,224                   | 66,153,959                    | 54,502   | 18,884                                | 0.0643                  |  |  |  |  |  |  |  |
| 32                 | 08GNSV006A-GEN SRVC-ENERG   | 149,366                     | 9,955,465                     | 1,343  | 111,218                               | 0.0667                  |  |  |  |  |  |  |  |
| 33                 | 08GNSV006B-GEN SRVC-DEM&  | 8,022                       | 410,067                       | 17   | 471,882                               | 0.0511                  |  |  |  |  |  |  |  |
| 34                 | 08GNSV009A-GEN SRVC HI VO   | 17,286                      | 672,015                       | 2  | 8,643,000                             | 0.0389                  |  |  |  |  |  |  |  |
|                    | 08GNSV009B-GEN SERVHI VOL   | -138                        |                               | 2  | -69,000                               | 0.0747                  |  |  |  |  |  |  |  |
|                    | 08GNSV023F-GEN SRVC FIXED   | 1,937                       |                               | 126  | 15,373                                | 0.0845                  |  |  |  |  |  |  |  |
|                    | 08OALT007N-SECURITY AR LG   | 9,689                       |                               | 5,066  | 1,913                                 | 0.1576                  |  |  |  |  |  |  |  |
|                    |   | 1,496                       |                               | 311  | 4,810                                 | 0.0596                  |  |  |  |  |  |  |  |
|                    | 08SLCU1203-MTR OUTDONIGHT   | 9,058                       | ļ                             | 239  | 37,900                                | 0.0703                  |  |  |  |  |  |  |  |
|                    |   | 9,050                       |                               | 209  | 37,300                                | 0.0703                  |  |  |  |  |  |  |  |
| 40                 | 08LNX00150-AGR MTH GUAR M   |                             | 66,146                        |  |                                       |                         |  |  |  |  |  |  |  |
| 41                 | TOTAL Billed  | 48,025,471                  | 2,489,197,028                 | 1,548,234  | 31,020                                | 0.0518                  |  |  |  |  |  |  |  |
| 42                 | Total Unbilled Rev.(See Instr. 6)   | 313,080                     |                               | 0  | 0.,520                                | 0.0557                  |  |  |  |  |  |  |  |
| 43                 | TOTAL   | 48,338,551                  | <del></del>                   | 1,548,234  | 31,222                                | 0.0519                  |  |  |  |  |  |  |  |

| Name of Respondent This Report Is: Date of Report Year of Report |   |                                       |                               |                           |                          |                         |  |  |  |  |  |  |  |
|--|---|---------------------------------------|-------------------------------|---------------------------|--------------------------|-------------------------|--|--|--|--|--|--|--|
| Paci   | fiCorp  |                                       | An Original<br>A Resubmission | (Mo, Da, Yi<br>04/30/2004 | ' 1 Dec 3                | Dec. 31,                |  |  |  |  |  |  |  |
|  |   | 1 ` '                                 | LECTRICITY BY RA              |                           |                          |                         |  |  |  |  |  |  |  |
| 1. R   | eport below for each rate schedule in e   | ffect during the year th              | e MWH of electricity          | sold, revenue, average    | number of customer.      | average Kwh per         |  |  |  |  |  |  |  |
| custo  | sustomer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.  |                                       |                               |                           |                          |                         |  |  |  |  |  |  |  |
|  | rovide a subheading and total for each  |                                       |                               |                           |                          |                         |  |  |  |  |  |  |  |
|  | <ol> <li>If the sales under any rate schedeable revenue account subheading.</li> </ol>  | ule are classified in mo              | re than one revenue           | account, List the rate s  | schedule and sales dat   | a under each            |  |  |  |  |  |  |  |
|  | here the same customers are served  | under more than one ra                | ite schedule in the sa        | ame revenue account o     | lassification (such as a | general residential     |  |  |  |  |  |  |  |
|  | hedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported        |                                       |                               |                           |                          |                         |  |  |  |  |  |  |  |
|  | stomers.  The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 |                                       |                               |                           |                          |                         |  |  |  |  |  |  |  |
|  |   | ld be the number of bill              | s rendered during the         | e year divided by the n   | umber of billing periods | during the year (12     |  |  |  |  |  |  |  |
|  | oillings are made monthly).<br>or any rate schedule having a fuel adju  | etment clause state in                | a footpote the estima         | ited additional revenue   | hilled nursuant thereto  | •                       |  |  |  |  |  |  |  |
|  | eport amount of unbilled revenue as of  |                                       |                               |                           | Dillog parodant triorott | <b>,</b>                |  |  |  |  |  |  |  |
| ine  | Number and Title of Rate schedule   | MWh Sold                              | Revenue                       | Average Number            | KWh of Sales             | Revenue Per<br>KWh Sold |  |  |  |  |  |  |  |
| No.  | (a)   | (b)                                   | (c)                           | of Customers<br>(d)       | Per Customer<br>(e)      | (f)                     |  |  |  |  |  |  |  |
| 1  | 08LNX00151-AGR MTH+ADV+BT   |                                       | 73,618                        |                           |                          | •                       |  |  |  |  |  |  |  |
| 2  | 08LNX00152-AGR ANN GUAR M   | <u> </u>                              | 50,710                        |                           |                          |                         |  |  |  |  |  |  |  |
| 3  | 08LNX00157-SUBD ADV + AIC   |                                       | 2,756                         |                           |                          |                         |  |  |  |  |  |  |  |
| 4  | 08PTLD000N-POST TOP LIGHT   | 65                                    | 4,867                         | 8                         | 8,125                    | 0.0749                  |  |  |  |  |  |  |  |
| 5  | 08SLC1202F-TRAFFIC SIG NM   | 218                                   | 13,075                        | 32                        | 6,813                    | 0.0600                  |  |  |  |  |  |  |  |
| 6  | 08CFR00051-MTH FAC SRVCHG   |                                       | 55,719                        |                           | :                        |                         |  |  |  |  |  |  |  |
| 7  | 08GNSV006M-MNL DIST VOLTG   | 70,334                                | 3,325,653                     | 13                        | 5,410,308                | 0.0473                  |  |  |  |  |  |  |  |
| 8  | 08GNSV009M-MANL HIGH VOLT   | 8,879                                 | 252,579                       | 1                         | 8,879,000                | 0.0284                  |  |  |  |  |  |  |  |
| 9  | 08POLE0075-POLES W/LIGHT  |                                       | 907                           | 5                         |                          |                         |  |  |  |  |  |  |  |
| 10   | 08GNSV06AM-MNL ENERGY TOD   | 5,282                                 | 268,877                       | 1                         | 5,282,000                | 0.0509                  |  |  |  |  |  |  |  |
| 11   | 08GNSV09AM-MAN TOD HIVOLT   | 1,294                                 | 66,222                        | 1                         | 1,294,000                | 0.0512                  |  |  |  |  |  |  |  |
| 12   | 08GNSV09LM-GEN TOD LAGOON   | 7,473                                 | 291,321                       | 1                         | 7,473,000                | 0.0390                  |  |  |  |  |  |  |  |
| 13   | 08PRSV031M-BKUP MNT&SUPPL   | 10,464                                | 549,902                       | 2                         | 5,232,000                | 0.0526                  |  |  |  |  |  |  |  |
| 14   | 08GNSV023M-GNSV DIST VOLT   | 248                                   | 15,102                        | 7                         | 35,429                   | 0.0609                  |  |  |  |  |  |  |  |
| 15   | 08GNSV06BM-MNL DEMAND TOD   | 3,299                                 | 187,824                       | 2                         | 1,649,500                | 0.0569                  |  |  |  |  |  |  |  |
| 16   | 08CFR00052-ANN FAC SVCCHG   |                                       | 2                             |                           |                          |                         |  |  |  |  |  |  |  |
| 17   | 08LNX00153-AGR ANN+ADV+BT   |                                       | 5,703                         |                           |                          |                         |  |  |  |  |  |  |  |
| 18   | 08LNX00158-ANNUALCOST MTH   |                                       | 47,629                        |                           |                          | <del></del>             |  |  |  |  |  |  |  |
| 19   | 08RFND1999-UTAH RATE RFND   | <del></del>                           | 3                             |                           | · <del>-</del> · · ·     |                         |  |  |  |  |  |  |  |
| 20   | 08ZZMERGCR-MERGER CREDITS   |                                       | -85                           |                           |                          |                         |  |  |  |  |  |  |  |
| 21   | 08BLSKY01N-BLUESKY ENERGY   |                                       | 66,415                        | 111                       |                          | ····                    |  |  |  |  |  |  |  |
| 22   | 08GNSV06MN-GNSV DIST VOLT   | 3,018                                 | 151,134                       | 40                        | 75,450                   | 0.0501                  |  |  |  |  |  |  |  |
| 23   | 08LNX00014-80% MIN MNTHLY   |                                       | 697,069                       |                           | -                        |                         |  |  |  |  |  |  |  |
| 24   | 08LNX00002-MTHLY 80% GUAR   |                                       | 252,854                       |                           |                          |                         |  |  |  |  |  |  |  |
| 25   | 08LNX00017-ADV/REF&80%ANN   |                                       | 23,074                        |                           |                          |                         |  |  |  |  |  |  |  |
| 26   | 08LNX00006-FIXD MTHLY MIN   |                                       | 9,163                         |                           |                          |                         |  |  |  |  |  |  |  |
| 27   | 08LNX00004-ANNUAL 80%GUAR   |                                       | 46,745                        |                           |                          |                         |  |  |  |  |  |  |  |
| 28   | 08LNX00300 - LINE EXT 80% PLUS  |                                       | 26,454                        |                           |                          |                         |  |  |  |  |  |  |  |
| 29   | 08BLSKY01M - BLUE SKY   |                                       | 17,700                        | 2                         |                          |                         |  |  |  |  |  |  |  |
| 30   | 08COOLKPRN - A/C DIRECT LOAD  |                                       | <del></del>                   | 36                        |                          | <del></del>             |  |  |  |  |  |  |  |
| 31   | WA-PPL  |                                       |                               |                           |                          |                         |  |  |  |  |  |  |  |
| 32   | UNBILLED REVENUE  | 35,325                                | 1,775,000                     | -                         |                          | 0.0502                  |  |  |  |  |  |  |  |
| 33   | BPA BALANCING ACCOUNT   |                                       | 90,968                        |                           |                          |                         |  |  |  |  |  |  |  |
| 34   | 02GNSV0024-WA GEN SRVC  | 453,135                               | 27,041,592                    | 12,408                    | 36,520                   | 0.0597                  |  |  |  |  |  |  |  |
| 35   | 02GNSV0025-WA GEN SRVC DO   | 48,620                                | 3,112,363                     | 3,280                     | 14,823                   | 0.0640                  |  |  |  |  |  |  |  |
| 36   | 02GNSV0025-WA GEN SRVC DO   | · · · · · · · · · · · · · · · · · · · | -546,996                      |                           |                          |                         |  |  |  |  |  |  |  |
|  | 02GNSV024F-WA GEN SRVC-FL   | 959                                   | 83,980                        | 125                       | 7,672                    | 0.0876                  |  |  |  |  |  |  |  |
|  | 02GNSV025F-GEN SRVC DOM/F   | 422                                   | 30,872                        | 16                        | 26,375                   | 0.0732                  |  |  |  |  |  |  |  |
|  | 02GNSV025F-GEN SRVC DOM/F   |                                       | -657                          |                           | ,                        |                         |  |  |  |  |  |  |  |
|  | 02LGSV0035-WA LRG GEN SRV   | 63,741                                | 3,032,822                     | 79                        | 806,848                  | 0.0476                  |  |  |  |  |  |  |  |
| -  |   | 30,1 41                               | 5,502,022                     |                           | 333,340                  | 3.3.70                  |  |  |  |  |  |  |  |
| 41   | TOTAL Billed  | 48,025,471                            | 2,489,197,028                 | 1,548,234                 | 31,020                   | 0.0518                  |  |  |  |  |  |  |  |
| 42   | Total Unbilled Rev.(See Instr. 6)   | 313,080                               | 17,452,000                    | 0                         | q                        | 0.0557                  |  |  |  |  |  |  |  |
| 43   | TOTAL   | 48,338,551                            | 2,506,649,028                 | 1,548,234                 | 31,222                   | 0.0519                  |  |  |  |  |  |  |  |

| Name     | e of Respondent   | This Repo               | ort Is:                       | Date of Repo               | Date of Report Year of Report       |                                |  |  |  |  |  |  |  |
|----------|---|-------------------------|-------------------------------|----------------------------|-------------------------------------|--------------------------------|--|--|--|--|--|--|--|
| Pacit    | iiCorp  |                         | An Original<br>A Resubmission | (Mo, Da, Yr)<br>04/30/2004 | Dec. 3                              | Dec. 31,                       |  |  |  |  |  |  |  |
|          |   | ' ' L                   | LECTRICITY BY RA              |                            |                                     |                                |  |  |  |  |  |  |  |
| 4 D      | eport below for each rate schedule in e   |                         | -                             |                            | number of customer                  | average Kuth per               |  |  |  |  |  |  |  |
|          | eport below for each rate schedule in el<br>mer, and average revenue per Kwh, ex  |                         |                               |                            |                                     | average Rwii pei               |  |  |  |  |  |  |  |
| 2. Pr    | ovide a subheading and total for each   | prescribed operating re | evenue account in the         | e sequence followed in '   | Electric Operating Re               | venues," Page                  |  |  |  |  |  |  |  |
| 300-3    | 01. If the sales under any rate schedu  | le are classified in mo | re than one revenue a         | account, List the rate so  | chedule and sales data              | a under each                   |  |  |  |  |  |  |  |
| applic   | cable revenue account subheading.   |                         |                               |                            | :Ei (aab aa a                       |                                |  |  |  |  |  |  |  |
| 3. W     | here the same customers are served u<br>dule and an off peak water heating sch  | nder more than one ra   | te schedule in the sa         | me revenue account ca      | assification (such as a             | general residential            |  |  |  |  |  |  |  |
|          | nuie and an on peak water neating schi<br>mers.   | edule), the enthes in C | numm (u) for the spec         | Jiai scriedule silodid de  | note the duplication in             | number of reported             |  |  |  |  |  |  |  |
|          | I. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12  |                         |                               |                            |                                     |                                |  |  |  |  |  |  |  |
| if all b | f all billings are made monthly).   |                         |                               |                            |                                     |                                |  |  |  |  |  |  |  |
|          | For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading. |                         |                               |                            |                                     |                                |  |  |  |  |  |  |  |
| tine     | Number and Title of Rate schedule 1   | MWh Sold                | Revenue                       | Average Number             | KWh of Sales                        | Revenue Per                    |  |  |  |  |  |  |  |
| No.      | (a)   | (b)                     | (c)                           | of Customers               | KWh of Sales<br>Per Customer<br>(e) | Revenue Per<br>KWh Sold<br>(f) |  |  |  |  |  |  |  |
|          | 02LGSV0035-WA LRG GEN SRV   | (0)                     | -717,083                      | (4)                        | - (5)                               | (-)                            |  |  |  |  |  |  |  |
|          | 02LGSV0036-WA LRG GEN SRV   | 611,270                 | 29,226,535                    | 743                        | 822,705                             | 0.0478                         |  |  |  |  |  |  |  |
|          | 02LGSV048T-LRG GEN SRVC 1   | 146,046                 | 6,220,029                     | 25                         | 5.841.840                           | 0.0426                         |  |  |  |  |  |  |  |
|          | 02LNX00102-LINE EXT 80% G   | 7.0,010                 | 30.790                        |                            |                                     |                                |  |  |  |  |  |  |  |
|          | 02LNX00103-LINE EXT 80% G   |                         | 1,752                         | -                          |                                     |                                |  |  |  |  |  |  |  |
| -        | 02LNX00105-CNTRCT \$ MIN G  |                         | 3,324                         |                            |                                     |                                |  |  |  |  |  |  |  |
|          | 02LNX00109-REF/NREF ADV +   |                         | 138,104                       |                            |                                     |                                |  |  |  |  |  |  |  |
|          | 02LNX00110-REF/NREF ADV +   |                         | 2,928                         |                            |                                     |                                |  |  |  |  |  |  |  |
|          | 02LNX00112-YR INCURRED CH   |                         | 669                           |                            |                                     |                                |  |  |  |  |  |  |  |
| -        | 02OALT013N-WA OUTD AR LGT   | 776                     | 82,327                        | 642                        | 1,209                               | 0.1061                         |  |  |  |  |  |  |  |
|          | 02OALT013N-WA OUTD AR LGT   |                         | -8,136                        |                            | .,                                  |                                |  |  |  |  |  |  |  |
|          | 02OALT015N-WA OUTD AR LGT   | 1,961                   | 191,204                       | 925                        | 2,120                               | 0.0975                         |  |  |  |  |  |  |  |
|          | 02RCFL0054-WA REC FIELD L   | 350                     | 24,378                        | 33                         | 10,606                              | 0.0697                         |  |  |  |  |  |  |  |
|          | 02SPWH0038-WA SPACE & WTR   | 170                     | 10,484                        | 9                          | 18,889                              | 0.0617                         |  |  |  |  |  |  |  |
| - 1      | 02WHCH0042-WA CNTRLD WTR  | 165                     | 13,522                        | 34                         | 4,853                               | 0.0820                         |  |  |  |  |  |  |  |
|          | 02WHCH0042-WA CNTRLD WTR  |                         | -1,854                        |                            |                                     |                                |  |  |  |  |  |  |  |
| 17       | 02WHCH042X-WA CNTRLD WTR  | 384                     | 30,117                        | 88                         | 4,364                               | 0.0784                         |  |  |  |  |  |  |  |
|          | 02GNSV24FP-GNSV SEASONAL  | 464                     | 70,359                        | 132                        | 3,515                               | 0.1516                         |  |  |  |  |  |  |  |
| 19       | 02BLSKY01N-BLUESKY ENERGY   |                         | 640                           | 6                          |                                     |                                |  |  |  |  |  |  |  |
| 20       | 02ZZMERGCR-MERGER CREDITS   |                         | -1,148,941                    |                            |                                     |                                |  |  |  |  |  |  |  |
|          | MERGR CREDIT AMORT-WA(JV)   |                         | 1,148,941                     | <u></u>                    |                                     |                                |  |  |  |  |  |  |  |
| 22       | 02RFNDCENT - CENTRALIA RFND   |                         | -1,821,459                    |                            |                                     |                                |  |  |  |  |  |  |  |
| 23       | WY-PPL  |                         |                               |                            |                                     | ·                              |  |  |  |  |  |  |  |
| 24       | UNBILLED REVENUE  | 29,482                  | 1,681,000                     |                            | -                                   | 0.0570                         |  |  |  |  |  |  |  |
| 25       | 05GNSV0025-WY GEN SRVC  | 703,350                 | 41,100,259                    | 18,874                     | 37,266                              | 0.0584                         |  |  |  |  |  |  |  |
| 26       | 05GNSV025F-GEN SRVC-FL RA   | 987                     | 98,413                        | 202                        | 4,886                               | 0.0997                         |  |  |  |  |  |  |  |
| 27       | 05LGSV0045-LRG GEN SRVC   | 212,615                 | 10,923,181                    | 234                        | 908,611                             | 0.0514                         |  |  |  |  |  |  |  |
| 28       | 05LNX00100-LINE EXT 60% G   |                         | 273                           |                            |                                     |                                |  |  |  |  |  |  |  |
| 29       | 05LNX00102-LINE EXT 80% G   |                         | 103,390                       |                            |                                     |                                |  |  |  |  |  |  |  |
| 30       | 05LNX00105-CNTRCT \$ MIN G  |                         | 6,663                         |                            |                                     | -                              |  |  |  |  |  |  |  |
| 31       | 05LNX00109-REF/NREF ADV +   |                         | 373,629                       |                            |                                     |                                |  |  |  |  |  |  |  |
|          | 05LNX00110-REF/NREF ADV +   |                         | 2,934                         |                            |                                     |                                |  |  |  |  |  |  |  |
| 33       | 05OALT015N-OUTD AR LGT SR   | 3,804                   | 393,446                       | 1,953                      | 1,948                               | 0.1034                         |  |  |  |  |  |  |  |
| 34       | 05RCFL0054-WY REC FIELD L   | 572                     | 35,651                        | 55                         | 10,400                              | 0.0623                         |  |  |  |  |  |  |  |
| 35       | 05WAHT0043-COMM WTR HEATI   | 1                       | 76                            | 1                          | 1,000                               | 0.0760                         |  |  |  |  |  |  |  |
| $\vdash$ | 09GNSV0206-GEN SRVC-SINGL   | 4                       | 550                           | 2                          | 2,000                               | 0.1375                         |  |  |  |  |  |  |  |
|          | 05LGSV046T-LRG GEN SERV   | 177,116                 | 6,988,257                     | 17                         | 10,418,588                          | 0.0395                         |  |  |  |  |  |  |  |
|          | 05UOFWYNON-U OF WYO SPECL   |                         |                               | 70                         |                                     |                                |  |  |  |  |  |  |  |
|          | 05LNX00114-TEMP SVC 12MO>   |                         | 45                            |                            |                                     |                                |  |  |  |  |  |  |  |
|          | 05BLSKY01N-BLUESKY ENERGY   |                         | 1,170                         | 10                         |                                     |                                |  |  |  |  |  |  |  |
|          |   |                         |                               |                            |                                     |                                |  |  |  |  |  |  |  |
| 41       |   | 48,025,471              | 2,489,197,028                 | 1,548,234                  | 31,020                              | 0.0518                         |  |  |  |  |  |  |  |
| 42       | Total Unbilled Rev.(See Instr. 6)   | 313,080                 | 17,452,000                    | <u> </u>                   | q                                   | 0.0557                         |  |  |  |  |  |  |  |
| 43       | TOTAL   | 48,338,551              | 2,506,649,028                 | 1,548,234                  | 31,222                              | 0.0519                         |  |  |  |  |  |  |  |
| EED(     | FORM NO. 1 (ED. 12-95)  |                         | Page 304.5                    |                            |                                     |                                |  |  |  |  |  |  |  |

| Nam         | e of Respondent   | This Repo   | ort Is:                       | Date of Repo                                     |                              | Report                  |  |  |  |  |  |  |  |
|-------------|---|---|-------------------------------|--|------------------------------|-------------------------|--|--|--|--|--|--|--|
| Paci        | fiCorp  |   | An Original<br>A Resubmission | (Mo, Da, Yr)<br>04/30/2004                       | Dec. 3                       | Dec. 31, 2003           |  |  |  |  |  |  |  |
|             |   | 1 ' ' LJ  | LECTRICITY BY RA              |  |                              |                         |  |  |  |  |  |  |  |
|             |   |   |                               | · · · · · · · · · · · · · · · · · · ·            |                              | ava-aca Viuh nas        |  |  |  |  |  |  |  |
| l. R        | eport below for each rate schedule in ef<br>omer, and average revenue per Kwh, ex   | fect during the year the                          | e MWH of electricity s        | sold, revenue, average                           | number of customer,          | average Kwn per         |  |  |  |  |  |  |  |
| iusto<br>Pi | omer, and average revenue per Kwn, ex<br>rovide a subbeading and total for each r   | cluding date for Sales<br>prescribed operating re | evenue account in the         | eponed on Fages 310-<br>e sequence followed in ' | "Electric Operating Re       | venues." Page           |  |  |  |  |  |  |  |
| <br>300-3   | . Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 00-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each |   |                               |  |                              |                         |  |  |  |  |  |  |  |
|             | cable revenue account subheading.   |   |                               | ,  |                              |                         |  |  |  |  |  |  |  |
| 3. W        | here the same customers are served u  | nder more than one ra                             | te schedule in the sa         | me revenue account cla                           | assification (such as a      | general residential     |  |  |  |  |  |  |  |
| che         | dule and an off peak water heating sche   | edule), the entries in co                         | olumn (d) for the spec        | cial schedule should de                          | note the duplication in      | number of reported      |  |  |  |  |  |  |  |
|             | omers.  | 4 h a 4h a annach an a <b>f</b> h20               |                               | aa disidad bu tha as                             | mbor of hilling poriods      | during the year (12     |  |  |  |  |  |  |  |
|             | ne average number of customers should   | be the number of bill                             | s rendered during the         | year divided by the nu                           | mber of billing periods      | during the year (12     |  |  |  |  |  |  |  |
|             | billings are made monthly).<br>or any rate schedule having a fuel adjus   | tment clause state in :                           | a footnote the estima:        | ted additional revenue                           | billed pursuant thereto      |                         |  |  |  |  |  |  |  |
|             | eport amount of unbilled revenue as of  |   |                               |  |                              |                         |  |  |  |  |  |  |  |
| ine         | Number and Title of Rate schedule   | MWh Sold  | Revenue                       | Average Number                                   | KWh of Sales<br>Per Çustomer | Revenue Per<br>KWh Sold |  |  |  |  |  |  |  |
| No.         | (a)   | (b)   | (c)                           | of Customers<br>(d)                              | Per Customer<br>(e)          | (f)                     |  |  |  |  |  |  |  |
| 1           | 05RFNDCENT-CENTRALIA RFND   |   | -113                          |  |                              |                         |  |  |  |  |  |  |  |
|             | WY-UPL  |   |                               |  |                              |                         |  |  |  |  |  |  |  |
|             | UNBILLED REVENUE  | -537  | -131,000                      |  |                              | 0.2439                  |  |  |  |  |  |  |  |
|             | 05GNSV0025-WY GEN SRVC  | 83  | 5.740                         | 10   | 8,300                        | 0.0692                  |  |  |  |  |  |  |  |
| <u>"</u>    |   | 63  | 16.019                        | 10   |                              | 0.0002                  |  |  |  |  |  |  |  |
| 5           |   |   |                               |  |                              |                         |  |  |  |  |  |  |  |
|             | 05LNX00103-LINE EXT 80% G   |   | -1,214                        |  |                              |                         |  |  |  |  |  |  |  |
| _           | 05LNX00109-REF/NREF ADV +   |   | 36,621                        |  |                              |                         |  |  |  |  |  |  |  |
|             | 05LNX00110-REF/NREF ADV +   |   | 2,777                         |  |                              |                         |  |  |  |  |  |  |  |
| 9           | 09GNSV0206-GEN SRVC-SINGL   | 99,343  | 5,783,230                     | 2,136  | 46,509                       | 0.0582                  |  |  |  |  |  |  |  |
| 10          | 09GNSV206F-GEN SRVC-FIXED   | 273   | 22,483                        | 38   | 7,184                        | 0.0824                  |  |  |  |  |  |  |  |
| 11          | 09OALT207N-SECURITY AR LG   | 301   | 75,047                        | 147  | 2,048                        | 0.2493                  |  |  |  |  |  |  |  |
| 12          | 09SLCU2123-MTR OUTDONIGHT   | 40  | 3,351                         | 2  | 20,000                       | 0.0838                  |  |  |  |  |  |  |  |
| 13          | 09LGSV0208-LGSV OPTIONAL  | 6,555   | 338,060                       | 4  | 1,638,750                    | 0.0516                  |  |  |  |  |  |  |  |
| 14          | 09GNSV206M-GENSERV MANUAL   | 261   | 17,912                        | 3  | 87,000                       | 0.0686                  |  |  |  |  |  |  |  |
| 15          | 09INVCHG0N-INVEST MNT CHG   |   | 15                            | 1  |                              |                         |  |  |  |  |  |  |  |
|             | 09LGSV208M-LGS OPTNL MANL   | 2.089   | 117,901                       | 1  | 2,089,000                    | 0.0564                  |  |  |  |  |  |  |  |
|             | 09RFNDCENT-CENTRALIA RFND   | 2,000   | -169                          |  |                              |                         |  |  |  |  |  |  |  |
|             | Less Multiple Billings  |   | - 100                         | -97,674  |                              |                         |  |  |  |  |  |  |  |
|             | Total Account 442.1 Commercial S  | 14,323,846  | 782,567,465                   | 186,950  | 76,619                       | 0.0546                  |  |  |  |  |  |  |  |
|             |   | 14,323,040  | 762,307,403                   | 100,330  | 70,010                       | 0.0040,                 |  |  |  |  |  |  |  |
| 20          |   |   |                               |  |                              |                         |  |  |  |  |  |  |  |
|             | Forfeited Discounts   |   |                               |  |                              |                         |  |  |  |  |  |  |  |
|             | CA-PPL  |   |                               |  |                              |                         |  |  |  |  |  |  |  |
|             | Late Fee  |   | 198,485                       |  |                              |                         |  |  |  |  |  |  |  |
| 24          | ID-UPL  |   |                               |  |                              |                         |  |  |  |  |  |  |  |
| 25          | Late Fee  |   | 244,591                       |  |                              |                         |  |  |  |  |  |  |  |
| 26          | OR-PPL  |   |                               |  |                              |                         |  |  |  |  |  |  |  |
| 27          | Late Fee  |   | 2,083,273                     |  |                              |                         |  |  |  |  |  |  |  |
| 28          | UT-UPL  |   |                               |  |                              |                         |  |  |  |  |  |  |  |
| 29          | Late Fee  |   | 2,736,429                     |  |                              |                         |  |  |  |  |  |  |  |
| 30          | WA-PPL  |   |                               |  |                              |                         |  |  |  |  |  |  |  |
|             | Late Fee  |   | 316,224                       |  |                              |                         |  |  |  |  |  |  |  |
|             | WY-PPL  |   |                               |  |                              |                         |  |  |  |  |  |  |  |
|             | Late Fee  |   | 345,063                       |  |                              |                         |  |  |  |  |  |  |  |
|             | WY-UPL  |   | 0.0,000                       |  |                              |                         |  |  |  |  |  |  |  |
|             | <u></u>   | <del></del>                                       | 54,474                        |  |                              |                         |  |  |  |  |  |  |  |
|             | Late Fee  |   |                               |  |                              |                         |  |  |  |  |  |  |  |
|             | Total Account 450 Forfeited Disco   |   | 5,978,539                     |  | · · · · <del> · ·</del>      |                         |  |  |  |  |  |  |  |
| 37          |   |   |                               |  |                              |                         |  |  |  |  |  |  |  |
| 38          | Industrial Sales  |   |                               |  |                              |                         |  |  |  |  |  |  |  |
| 39          | CA-PPL  |   |                               |  |                              |                         |  |  |  |  |  |  |  |
| 40          | UNBILLED REVENUE  | 2,491   | 139,000                       |  |                              | 0.0558                  |  |  |  |  |  |  |  |
|             |   |   |                               |  |                              |                         |  |  |  |  |  |  |  |
| 41          |   | 48,025,471  |                               | 1,548,234  | 31,020                       | 0.0518                  |  |  |  |  |  |  |  |
| 42          |   | 313,080   |                               | <u>q</u>   | 0                            | 0.0557                  |  |  |  |  |  |  |  |
| 43          | TOTAL   | 48.338.551  | 2,506,649,028                 | 1.548.234  | 31,222                       | 0.0519                  |  |  |  |  |  |  |  |

| Nan  | ne of Respondent   |  | Kep     | oπ is:<br>An Original                  | Date of Rep                     | ١                            | гкероп                                  |
|------|--|--|---------|--|---------------------------------|------------------------------|---|
| Pac  | ifiCorp  | (1)                                    | 읡       | A Resubmission                         | (Mo, Da, Yr)<br>04/30/2004      | Dec. 3                       | 1,                                      |
|      |  |  | CF.     | ELECTRICITY BY RA                      |                                 |                              |   |
|      |  |  |         | ······································ | <del></del>                     |                              |   |
|      | teport below for each rate schedule in ef<br>omer, and average revenue per Kwh, ex |  |         | ·                                      |                                 |                              | average Kwn per                         |
|      | Provide a subheading and total for each p  |  |         |  |                                 |                              | venues." Page                           |
|      | 301. If the sales under any rate schedu  |  |         |  |                                 |                              |   |
|      | icable revenue account subheading.   |  |         |  |                                 |                              |   |
|      | Where the same customers are served u  |  |         |  |                                 |                              |   |
|      | edule and an off peak water heating sche   | edule), the enthe                      | s in c  | column (a) for the spe                 | ciai schedule should de         | enote the duplication in     | number of reported                      |
|      | omers.<br>The average number of customers should                                   | d be the number                        | of bil  | ls rendered during the                 | e vear divided by the nu        | mber of billing periods      | during the year (12                     |
|      | billings are made monthly).  |  |         |  | •                               | •                            |   |
|      | or any rate schedule having a fuel adjus   |  |         |  |                                 | billed pursuant thereto      |   |
|      | Report amount of unbilled revenue as of  | =                                      | ach a   |  |                                 |                              | N-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1 |
| Line |  | MWh Sold                               |         | Revenue                                | Average Number of Customers (d) | KWh of Sales<br>Per Customer | Revenue Per<br>KWh Sold                 |
| No.  | (a)  | (b)                                    | 4 400   | (c)                                    | <del></del>                     | (e)                          | (f)                                     |
|      | 06GNSV0A32-GEN SRVC-20 KW  |  | 1,488   |  | 20                              | 74,400                       | 0.1057                                  |
|      | 06GNSV0025-CA GEN SRVC   |  | 1,169   |  | 109                             | 10,725                       | 0.1051                                  |
| - 3  | 06LGSV0A36-LRG GEN SRVC-O  | 1                                      | 0,076   |  | 18                              | 559,778                      | 0.0826                                  |
| 4    | 06LNX00109-REF/NREF ADV +  |  |         | 1,241                                  |                                 |                              |   |
|      | 06OALT015N-OUTD AR LGT SR  |  | 24      |  | 9                               | 2,667                        | 0.1370                                  |
|      | 06LGSV048T-LRG GEN SERV  | 5.                                     | 2,205   | 2,926,278                              | 6                               | 8,700,833                    | 0.0561                                  |
|      | ID-UPL   |  |         |  |                                 |                              | · · · · · · · · · · · · · · · · · · ·   |
|      | UNBILLED REVENUE   | •                                      | 5,435   | · · · · · · · · · · · · · · · · · · ·  |                                 |                              | -0.2193                                 |
|      | BPA BALANCING ACCOUNT  |  |         | -39,496                                |                                 |                              |   |
| 10   | 07CFR00001-MTH FACILITY S  |  |         | 1,194                                  |                                 |                              | · · · · · · · · · · · · · · · · · · ·   |
| 11   | 07CISH0019-COMM & IND SPA  |  | 188     | 13,311                                 | 7                               | 26,857                       | 0.0708                                  |
| 12   | 07GNSV0006-GEN SRVC-LRG P  | 9                                      | 0,640   | 4,181,736                              | 118                             | 768,136                      | 0.0461                                  |
| 13   | 07GNSV0008-GEN SRVC-MEDIU  |  | 2,697   | 135,768                                | 4                               | 674,250                      | 0.0503                                  |
| 14   | 07GNSV0009-GEN SRVC-HI VO  | 5                                      | 9,081   | 2,240,428                              | 10                              | 5,908,100                    | 0.0379                                  |
| 15   | 07GNSV0023-GEN SRVC-SML P  |  | 8,614   | 698,496                                | 376                             | 22,910                       | 0.0811                                  |
| 16   | 07GNSV006A-GEN SRVC-LRG P  |  | 6,723   | 394,739                                | 39                              | 172,385                      | 0.0587                                  |
| 17   | 07GNSV006A-GEN SRVC-LRG P  | =                                      |         | -177,454                               |                                 | -                            |   |
| 18   | 07GNSV023A-GEN SRVC-SML P  |  | 2,503   | 236,645                                | 279                             | 8,971                        | 0.0945                                  |
| 19   | 07GNSV023A-GEN SRVC-SML P  |  |         | -65,676                                |                                 |                              |   |
| 20   | 07OALT007N-SECURITY AR LG  |  | 16      | 4,257                                  | 19                              | 842                          | 0.2661                                  |
| 21   | 07OALT07AN-SECURITY AR LG  |  | 1       | 387                                    | 2                               | 500                          | 0.3870                                  |
| 22   | 07OALT07AN-SECURITY AR LG  |  |         | -34                                    |                                 |                              |   |
| 23   | 07SLCU1201-TRAF SIGNAL SY  |  | 21      | 2,076                                  | 3                               | 7,000                        | 0.0989                                  |
| 24   | 07SPCL0002   | 12                                     | 1,146   | 4,119,119                              | 1                               | 121,146,000                  | 0.0340                                  |
| 25   | 07SPCL0001   | 1,36                                   | 6,300   | 40,216,862                             | 1                               | 1,366,300,000                | 0.0294                                  |
| 26   | 07LNX00111-80%MIN+ADV+BTW  |  |         | -4                                     |                                 |                              |   |
| 27   | 07LNX00108-ANN COST MTHLY  |  |         | 824                                    |                                 |                              |   |
| 28   | 07LNX00035-ADV 80%MO GUAR  | <del> </del>                           |         | 4,406                                  |                                 |                              |   |
| 29   | 07ZZMERGCR-MERGER CREDITS  | ······································ |         | 6                                      |                                 |                              |   |
| 30   | OR-PPL   |  |         |  | -                               |                              |   |
|      | UNBILLED REVENUE   | 2                                      | 8,077   | 1,068,000                              |                                 |                              | 0.0380                                  |
|      | BPA BALANCING ACCOUNT  |  | ·       | -812                                   |                                 |                              | W- 11                                   |
|      | OR ENRGY COST RECOV AMORT  |  |         | -12,149,262                            |                                 |                              |   |
|      | 01GNSV0024-GEN SRVC DOM/F  |  |         | 13,413                                 | 70                              |                              |   |
|      | 01GNSV0024-GEN SRVC DOM/F  |  |         | -2,403                                 |                                 |                              |   |
|      | 01GNSV0025-GEN SRVC  |  |         | 598,346                                | 1,275                           |                              |   |
|      | 01GNSV025F-GEN SRVC-FL RA  |  |         | 385                                    | 1,276                           |                              | <del></del>                             |
| -    | 01GNSV025M-GEN SRVC-PL RA  |  | 17      |  | 1                               | 17,000                       | 0.6831                                  |
|      | 01LGSV048M-LRG GEN SRVC 1  | 61                                     | 7,393   | <u> </u>                               | 4                               | 154,348,250                  | 0.0377                                  |
|      | 01LNX00102-LINE EXT 80% G  | 01                                     | ,,,,,,, | 23,276,963                             | 4                               | 104,040,230                  | 0.0377                                  |
| 4(   | O ILIVAUU IUZ-LINE EAT 00% G   |  |         | 020                                    |                                 |                              | · · · · · · · · · · · · · · · · · · ·   |
| 4    | TOTAL Billed   | 48,02                                  | 5.471   | 2,489,197,028                          | 1,548,234                       | 31,020                       | 0.0518                                  |
| 42   |  |  | 3,080   |  | d                               | 0                            | 0.0557                                  |
| 43   | L  | 48,33                                  |         |  | 1,548,234                       | 31,222                       | 0.0519                                  |

| Nam            | e of Respondent  | This Repo   | rt Is:   | Date of Repo                                 |                              | Year of Report          |  |  |  |  |  |  |  |  |
|----------------|--|---|--|--|------------------------------|-------------------------|--|--|--|--|--|--|--|--|
| PacifiCorp     |  |   | An Original A Resubmission                     | (Mo, Da, Yr)<br>04/30/2004                   | Dec. 31                      | Dec. 31,                |  |  |  |  |  |  |  |  |
|                |  | 1 ' ' 1 1   | LES OF ELECTRICITY BY RATE SCHEDULES           |  |                              |                         |  |  |  |  |  |  |  |  |
|                | eport below for each rate schedule in e  |   |  | <del></del>                                  | number of customer.          | average Kwh per         |  |  |  |  |  |  |  |  |
| custo          | mer, and average revenue per Kwh, ex   | cluding date for Sales                              | for Resale which is re                         | eported on Pages 310-3                       | 311.                         |                         |  |  |  |  |  |  |  |  |
| 2. Pr          | Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 100-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each |   |  |  |                              |                         |  |  |  |  |  |  |  |  |
|                |  | le are classified in mor                            | e than one revenue a                           | account, List the rate sc                    | hedule and sales data        | under each              |  |  |  |  |  |  |  |  |
| applic         | cable revenue account subheading.<br>here the same customers are served u  | nder more than one rai                              | to schodule in the sa                          | me revenue account cla                       | essification (such as a      | general residential     |  |  |  |  |  |  |  |  |
| o. vv<br>sched | dule and an off peak water heating sch   | edule), the entries in co                           | olumn (d) for the spec                         | cial schedule should der                     | note the duplication in      | number of reported      |  |  |  |  |  |  |  |  |
| custo          | chedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported ustomers.  |   |  |  |                              |                         |  |  |  |  |  |  |  |  |
|                | . The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 all billings are made monthly)   |   |  |  |                              |                         |  |  |  |  |  |  |  |  |
|                | oillings are made monthly).  |   | fortonto the estima                            | tad additional rayanya b                     | illed numurant therete       |                         |  |  |  |  |  |  |  |  |
| 5. FO          | or any rate schedule having a fuel adjust<br>eport amount of unbilled revenue as of  | siment clause state in a<br>end of year for each ar | a roothote the estima<br>aplicable revenue acc | eo additional revenue i<br>count subheading. | mieu pursuant mereto         | •                       |  |  |  |  |  |  |  |  |
| ine l          | Number and Title of Rate schedule  | MWh Sold  | Revenue  | Average Number                               | KWh of Sales<br>Per Çustomer | Revenue Per<br>KWh Sold |  |  |  |  |  |  |  |  |
| No.            | (a)  | (b)   | (c)  | of Customers<br>(d)                          | Per Customer<br>(e)          | KWN Sola<br>(f)         |  |  |  |  |  |  |  |  |
| 1              | 01LNX00105-CNTRCT \$ MIN G   |   | 145  |  | · ·········                  |                         |  |  |  |  |  |  |  |  |
|                | 01LNX00109-REF/NREF ADV +  |   | 44,328   |  |                              |                         |  |  |  |  |  |  |  |  |
|                | 01LPRS047M-PART REQ SRVC   | 185,311   | 9,547,769                                      | 5  | 37,062,200                   | 0.0515                  |  |  |  |  |  |  |  |  |
|                | 01OALT014N-OUTD AR LGT NR  | 11  | 1,260  | 9  | 1,222                        | 0.1145                  |  |  |  |  |  |  |  |  |
|                | 01OALT014N-OUTD AR LGT NR  |   | -87  |  |                              |                         |  |  |  |  |  |  |  |  |
|                | 01OALT015N-OUTD AR LGT NR  | 576   | 55,113   | 189  | 3,048                        | 0.0957                  |  |  |  |  |  |  |  |  |
|                | 01PRSV036M-SML PART REQ S  | 35  | 30,277   | 2  | 17,500                       | 0.8651                  |  |  |  |  |  |  |  |  |
| _              | 01GNSV0026-LRG GENSRV D/F  |   | 54,149   | 2  |                              | -                       |  |  |  |  |  |  |  |  |
|                | 01GNSV0026-LRG GENSRV D/F  | <del> </del>  | -18,020  |  |                              | · -                     |  |  |  |  |  |  |  |  |
|                | 01GNSV0027-L GENSRV <1000  | -354  | 6,324,084                                      | 349  | -1,014                       | -17.8646                |  |  |  |  |  |  |  |  |
| _              | 01BLSKY01N-BLUESKY ENERGY  |   | 24,436   | 2  | ,                            |                         |  |  |  |  |  |  |  |  |
|                | 01ZZMERGCR-MERGER CREDITS  |   | -1,535,879                                     |  |                              |                         |  |  |  |  |  |  |  |  |
|                | MERGR CREDIT AMORT-OR(JV)  |   | 1,535,879                                      |  |                              |                         |  |  |  |  |  |  |  |  |
|                | 01LGSV0048-1000KW AND OVR  | -347  | 24,874,142                                     | 121  | -2,868                       | -71.6834                |  |  |  |  |  |  |  |  |
|                | 01COST0026 - 01GNSV0026  | 1,756   | 59,288   | <del></del>                                  |                              | 0.0338                  |  |  |  |  |  |  |  |  |
|                | 01COST0024 - 01GNSV0024  | 496   | 17,310   |  |                              | 0.0349                  |  |  |  |  |  |  |  |  |
|                | 01COST0025 - 01GNSV0025  | 59,661  | 1,961,791                                      |  |                              | 0.0329                  |  |  |  |  |  |  |  |  |
|                | 01COST0027 - 01GNSV0027  | 234,746   | 7,914,628                                      |  |                              | 0.0337                  |  |  |  |  |  |  |  |  |
|                | 01COST0027 - 01GNSV0027  | 204,740   | 115  |  |                              | 0.0383                  |  |  |  |  |  |  |  |  |
|                | 01COST0048 - 01LGSV0048  | 1,736,729   | 50,508,347                                     |  |                              | 0.0291                  |  |  |  |  |  |  |  |  |
|                | 01SEAFLX25 - 01GNSV0025  | 1,730,723   | 30,500,541                                     |  |                              | 0.0201                  |  |  |  |  |  |  |  |  |
|                | 01HABIT025 - 01GNSV0025  | 26  | 1,033  |  |                              | 0.0397                  |  |  |  |  |  |  |  |  |
|                | 01RENEW024 - 01GNSV0024  |   | 40   |  |                              | 0.0400                  |  |  |  |  |  |  |  |  |
|                |  | 90  | 3,310  |  |                              | 0.0368                  |  |  |  |  |  |  |  |  |
|                | 01RENEW025 - 01GNSV0025  | 74  | 2,609  |  |                              | 0.0353                  |  |  |  |  |  |  |  |  |
|                | 01PTOU0025 - 01GNSV0025  |   | 1,360  |  |                              | 0.0000                  |  |  |  |  |  |  |  |  |
|                | 01STDAY027 - 01GNSV0027<br>01GNSV025T - TOU Portfolio Option   |   | 2,733  | 6  |                              |                         |  |  |  |  |  |  |  |  |
|                | ·  |   | 2,733<br>9,657                                 | 5  |                              |                         |  |  |  |  |  |  |  |  |
|                | 01GNSV024L-General Service, > 30   |   | -2,710   | <u> </u>                                     |                              |                         |  |  |  |  |  |  |  |  |
|                | 01GNSV024L-General Service, > 30   |   | 1,904,989                                      | 417  |                              |                         |  |  |  |  |  |  |  |  |
|                | 01GNSV025L - General Service - >   | 400   |  |  |                              | 0.0318                  |  |  |  |  |  |  |  |  |
|                | OR Gen Service Cost-Based Supply   | 432   | 13,737   | 1,268  |                              | 0.0310                  |  |  |  |  |  |  |  |  |
|                | 01GNSV0023, OR GEN SRV, < 30   | 7.000   | 273,930  | 1,200  |                              | 0.0379                  |  |  |  |  |  |  |  |  |
|                | 01COST0023, OR GEN SRV, COST   | 7,620   | 288,758  |  |                              | 0.0379                  |  |  |  |  |  |  |  |  |
|                | 01COSB0023, OR GEN SRV, COST   | 3   | 117  |  |                              | 0.0390                  |  |  |  |  |  |  |  |  |
|                | 01COSTB028, OR GEN SRV, COST   | 122   | 4,130  |  |                              |                         |  |  |  |  |  |  |  |  |
|                | 01COSTL028, OR LRG SRV, COST   | 44,507  | 1,494,381                                      |  |                              | 0.0336                  |  |  |  |  |  |  |  |  |
|                | 01COSTS028, OR GEN SERV,   | 18,326  | 610,946  |  |                              | 0.0333                  |  |  |  |  |  |  |  |  |
|                | 01GNSB0023, OR GEN SRV, BPA,   |   | 5,401  | 69   |                              |                         |  |  |  |  |  |  |  |  |
|                | 01GNSB0028, OR GEN SRV, BPA,   |   | 7,264  | 6  |                              |                         |  |  |  |  |  |  |  |  |
| 40             | 01GNSV0028, OR GEN SRV > 30  |   | 730,105  | 396  |                              |                         |  |  |  |  |  |  |  |  |
| -,,            | TOTAL Billed   | 40 005 474  | 2 490 407 029                                  | 1,548,234                                    | 31,020                       | 0.0518                  |  |  |  |  |  |  |  |  |
| 41             |  | 48,025,471<br>313,080                               | 2,489,197,028<br>17,452,000                    | 1,340,234                                    | 31,020                       | 0.0518                  |  |  |  |  |  |  |  |  |
| 42             |  | 48,338,551  | 2,506,649,028                                  | 1,548,234                                    | 31,222                       | 0.0519                  |  |  |  |  |  |  |  |  |
|                | <del>-</del> · · · —   | ,,_,  | _,,_   | , , , ,                                      |                              |                         |  |  |  |  |  |  |  |  |

| Nam        | e of Respondent  | This Rep                  | ort Is:<br>An Original      | Date of Rej<br>(Mo, Da, Yi  | -\                           | of Report               |  |  |  |  |  |  |
|------------|--|---------------------------|-----------------------------|-----------------------------|------------------------------|-------------------------|--|--|--|--|--|--|
| Pac        | ifiCorp  |                           | A Resubmission              | 04/30/2004                  | r i Dec. a                   | Dec. 31,                |  |  |  |  |  |  |
|            |  | ` · ·                     | LECTRICITY BY RA            | 1                           |                              | <del> </del>            |  |  |  |  |  |  |
| 1. R       | eport below for each rate schedule in e  | effect during the year th | e MWH of electricity        | sold, revenue, average      | number of customer.          | average Kwh per         |  |  |  |  |  |  |
| I          | omer, and average revenue per Kwh, e   |                           | <del>-</del>                | _                           |                              | a                       |  |  |  |  |  |  |
| 2. P       | rovide a subheading and total for each   | prescribed operating re   | evenue account in the       | e sequence followed in      | "Electric Operating Re       |                         |  |  |  |  |  |  |
|            | 301. If the sales under any rate sched   | ule are classified in mo  | re than one revenue         | account, List the rate s    | schedule and sales dat       | a under each            |  |  |  |  |  |  |
|            | cable revenue account subheading.  |                           |                             |                             |                              |                         |  |  |  |  |  |  |
| I          | /here the same customers are served  |                           |                             |                             |                              | -                       |  |  |  |  |  |  |
|            | chedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported sustomers. |                           |                             |                             |                              |                         |  |  |  |  |  |  |
| 1          | The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12)               |                           |                             |                             |                              |                         |  |  |  |  |  |  |
|            | f all billings are made monthly).  |                           |                             |                             |                              |                         |  |  |  |  |  |  |
|            | 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.                             |                           |                             |                             |                              |                         |  |  |  |  |  |  |
| L          | 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.   |                           |                             |                             |                              |                         |  |  |  |  |  |  |
| Line       | Number and Title of Rate schedule  | MWh Sold                  | Revenue                     | Average Number of Customers | KWh of Sales<br>Per Çustomer | Revenue Per<br>KWh Sold |  |  |  |  |  |  |
| No.        | (a)  | (b)                       | (c)                         | of Customers<br>(d)         | (e)                          | (f)                     |  |  |  |  |  |  |
|            | 01GNSV023T, OR GEN SRV, TOU  |                           | 1,397                       | 5                           |                              | ·                       |  |  |  |  |  |  |
| 2          | 01HABT0023, OR HABITAT   | 10                        | 377                         |                             |                              | 0.0377                  |  |  |  |  |  |  |
| 3          | 01LGSB0028, OR LRG GEN SRV,  |                           | 3,977                       | 1                           |                              |                         |  |  |  |  |  |  |
| 4          | 01LGSV0028, OR LRG GEN SRV <   |                           | 1,167,839                   | 203                         |                              |                         |  |  |  |  |  |  |
| 5          | 01PTOU0023, OR GEN SRV, TOU  | 41                        | 1,560                       |                             |                              | 0.0380                  |  |  |  |  |  |  |
| 6          | 01RENW0023, OR RENW USAGE  | 39                        | 1,453                       |                             |                              | 0.0373                  |  |  |  |  |  |  |
| 7          | 01GNSV023F - OR GEN SRV -  |                           | 151                         | 3                           |                              |                         |  |  |  |  |  |  |
| 8          | 01COST023F - OR GEN SRV -  | 1                         | 47                          |                             | <u> </u>                     | 0.0470                  |  |  |  |  |  |  |
|            | 01RENWB023 - OR RENEWABLE  | 1                         | 51                          |                             | · -                          | 0.0510                  |  |  |  |  |  |  |
|            | 01GNSB0023 - BPA DISC, < 30 kW   |                           | -879                        |                             |                              |                         |  |  |  |  |  |  |
|            | 01GNSB0028 - OR GEN SRVC,  |                           | -1,912                      |                             |                              |                         |  |  |  |  |  |  |
| $\vdash$   | 01LGSB0028 - OR LRG GEN SRVC.  |                           | -1,256                      |                             |                              |                         |  |  |  |  |  |  |
| <u> </u>   | 01GNSV023M - OR GEN SRV.   |                           |                             |                             | 3,000                        | 4 0202                  |  |  |  |  |  |  |
|            | 01LGSV0030 - OR LRG GEN SRV.   | <u> </u>                  | 3,085                       |                             | 3,000                        | 1.0283                  |  |  |  |  |  |  |
|            | <u> </u>   | 75.040                    | 1,749,049                   | 142                         |                              | 0.0000                  |  |  |  |  |  |  |
|            | 01COSTL028 - OR LRG GEN SRV,   | 75,846                    | 2,528,427                   |                             |                              | 0.0333                  |  |  |  |  |  |  |
|            | 01COSTB023 - OR GEN SRV,   | 81                        | 3,296                       |                             |                              | 0.0407                  |  |  |  |  |  |  |
|            | 01COSTS030 - OR GEN SRV CBS >  | 4,537                     | 151,407                     |                             |                              | 0.0334                  |  |  |  |  |  |  |
|            | 01GNSV0030 - OR GEN SRV, > 200   |                           | 192,509                     | 22                          |                              |                         |  |  |  |  |  |  |
|            | 01LGSB0030, GEN DEL SRV, > 200   |                           | 18,704                      | 1                           |                              |                         |  |  |  |  |  |  |
|            | 01LGSB0030, GEN DEL SRV, > 200   |                           | -10,396                     |                             |                              |                         |  |  |  |  |  |  |
| 21         | 01PRSVL36M, OR PRT REQ SRV, >  |                           | 12,813                      | 1                           |                              |                         |  |  |  |  |  |  |
| 22         | 01PRSVS36M - OR PRT REQ SRV,   | 1.                        | 134                         | 1                           | 1,000                        | 0.1340                  |  |  |  |  |  |  |
| 23         | 01GNSV030M - OR GEN SRV, 200   | 3                         | 4,959                       | 1                           | 3,000                        | 1.6530                  |  |  |  |  |  |  |
| 24         | UT-UPL   |                           |                             |                             |                              |                         |  |  |  |  |  |  |
| 25         | UNBILLED REVENUE   | 29,509                    | -2,049,000                  |                             |                              | -0.0694                 |  |  |  |  |  |  |
| 26         | 08EFOP0021-ELEC FURNACE O  | 1,961                     | 127,988                     | 3                           | 653,667                      | 0.0653                  |  |  |  |  |  |  |
| 27         | 08GNSV0006-GEN SRVC-DISTR  | 1,491,357                 | 74,792,377                  | 1,480                       | 1,007,674                    | 0.0502                  |  |  |  |  |  |  |
| 28         | 08GNSV0009-GEN SRVC-HI VO  | 2,217,281                 | 71,755,617                  | 106                         | 20,917,745                   | 0.0324                  |  |  |  |  |  |  |
|            | 08GNSV0023-GEN SRVC-DISTR  | 60,968                    | 4,024,675                   | 4,065                       | 14,998                       | 0.0660                  |  |  |  |  |  |  |
|            | 08GNSV006A-GEN SRVC-ENERG  | 51,501                    | 3,841,893                   | 179                         | 287,715                      | 0.0746                  |  |  |  |  |  |  |
|            | 08GNSV006B-GEN SRVC-DEM&   | 3,051                     | 181,904                     | 7                           | 435,857                      | 0.0596                  |  |  |  |  |  |  |
|            | 08GNSV009A-GEN SRVC HI VO  | 13,163                    | 650,866                     | 5                           | 2,632,600                    | 0.0494                  |  |  |  |  |  |  |
| <b></b>    | 08GNSV009B-GEN SERVHI VOL  | 3,552                     | 121,947                     |                             | 3,552,000                    | 0.0343                  |  |  |  |  |  |  |
|            | 08GNSV023F-GEN SRVC FIXED  | 3,332                     | 1,302                       |                             | 2,000                        | 0.0343                  |  |  |  |  |  |  |
|            |  | 4 765                     |                             |                             |                              |                         |  |  |  |  |  |  |
| <b></b>    | 08OALT007N-SECURITY AR LG  | 1,765                     | 256,495                     | 605                         | 2,917                        | 0.1453                  |  |  |  |  |  |  |
| $\vdash$   | 08SLCU1202-TRAF & OTHER S  | 58                        | 3,318                       | 8                           | 7,250                        | 0.0572                  |  |  |  |  |  |  |
|            | 08SLCU1203-MTR OUTDONIGHT  | 7                         | 3,330                       | 7                           | 1,000                        | 0.4757                  |  |  |  |  |  |  |
| lacksquare | 08LNX00150-AGR MTH GUAR M  |                           | 92,975                      |                             |                              |                         |  |  |  |  |  |  |
| ⊢—         | 08LNX00151-AGR MTH+ADV+BT  |                           | 11,912                      | <u> </u>                    |                              |                         |  |  |  |  |  |  |
| 40         | 08LNX00157-SUBD ADV + AIC  |                           | 554                         |                             |                              |                         |  |  |  |  |  |  |
|            | TOTAL DUIL-1   |                           |                             |                             |                              |                         |  |  |  |  |  |  |
| 41         | TOTAL Billed Total Unbilled Rev.(See Instr. 6)   | 48,025,471                | 2,489,197,028<br>17,452,000 | 1,548,234                   | 31,020                       | 0.0518                  |  |  |  |  |  |  |
| 42         |  | 313,080<br>48 338 551     |                             | 1 548 234                   | 31 222                       | 0.0557                  |  |  |  |  |  |  |

| Nam   | e of Respondent  | This Rep               | ort Is:                       | Date of Rep               | <b>\</b>                | Year of Report          |  |  |  |  |  |  |  |
|-------|--|------------------------|-------------------------------|---------------------------|-------------------------|-------------------------|--|--|--|--|--|--|--|
| Pac   | fiCorp   |                        | An Original<br>A Resubmission | (Mo, Da, Yr<br>04/30/2004 | Dec. 3 <sup>-</sup>     | 1,                      |  |  |  |  |  |  |  |
|       |  | 1 ' ' 🗀                | LECTRICITY BY RA              |                           |                         |                         |  |  |  |  |  |  |  |
| 1 R   | eport below for each rate schedule in e  |                        |                               | <del></del>               | number of customer      | average Kwh ner         |  |  |  |  |  |  |  |
|       | omer, and average revenue per Kwh, e   |                        |                               |                           |                         | avorago r po            |  |  |  |  |  |  |  |
|       | rovide a subheading and total for each   |                        |                               |                           |                         |                         |  |  |  |  |  |  |  |
|       | 100-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.   |                        |                               |                           |                         |                         |  |  |  |  |  |  |  |
|       | . Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential  |                        |                               |                           |                         |                         |  |  |  |  |  |  |  |
|       | chedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported  |                        |                               |                           |                         |                         |  |  |  |  |  |  |  |
| custo | ustomers.  The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12)  |                        |                               |                           |                         |                         |  |  |  |  |  |  |  |
|       | . The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 all billings are made monthly).  |                        |                               |                           |                         |                         |  |  |  |  |  |  |  |
|       |  | etment clause state in | a footpote the estima         | ted additional revenue    | hilled nursuant thereto |                         |  |  |  |  |  |  |  |
|       | . For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto Report amount of unbilled revenue as of end of year for each applicable revenue account subheading. |                        |                               |                           |                         |                         |  |  |  |  |  |  |  |
| Line  | Number and Title of Rate schedule  | MWh Sold               | Revenue                       | Average Number            | KWh of Sales            | Revenue Per<br>KWh Sold |  |  |  |  |  |  |  |
| No.   | (a)  | (b)                    | (c)                           | of Customers<br>(d)       | Per Customer<br>(e)     | (f)                     |  |  |  |  |  |  |  |
| 1     | 08CFR00051-MTH FAC SRVCHG  |                        | 13,622                        |                           |                         |                         |  |  |  |  |  |  |  |
| 2     | 08GNSV006M-MNL DIST VOLTG  | 45,366                 | 2,153,106                     | 11                        | 4,124,182               | 0.0475                  |  |  |  |  |  |  |  |
| 3     | 08GNSV009M-MANL HIGH VOLT  | 680,702                | 19,956,301                    | 12                        | 56,725,167              | 0.0293                  |  |  |  |  |  |  |  |
| 4     | 08SPCL0001   | 569,677                | 16,956,294                    | 1                         | 569,677,000             | 0.0298                  |  |  |  |  |  |  |  |
| 5     | 08SPCL0002   | 650,532                | 15,470,838                    | 1                         | 650,532,000             | 0.0238                  |  |  |  |  |  |  |  |
| 6     | 08SPCL0003   | 594,145                | 21,130,324                    | 1                         | 594,145,000             | 0.0356                  |  |  |  |  |  |  |  |
| 7     | 08SPCL0005   | 237,536                | 7,548,246                     | 1                         | 237,536,000             | 0.0318                  |  |  |  |  |  |  |  |
| 8     | 08GNSV09AM-MAN TOD HIVOLT  | 1,400                  | 125,961                       | 1                         | 1,400,000               | 0.0900                  |  |  |  |  |  |  |  |
| 9     | 08PRSV031M-BKUP MNT&SUPPL  | 170                    | 17,789                        | 1                         | 170,000                 | 0.1046                  |  |  |  |  |  |  |  |
| 10    | 08EFOP021M-ELEC FURNACE O  | 1,133                  | 97,376                        | 2                         | 566,500                 | 0.0859                  |  |  |  |  |  |  |  |
| 11    | 08LNX00153-AGR ANN+ADV+BT  |                        | 2,499                         |                           |                         |                         |  |  |  |  |  |  |  |
| 12    | 08LNX00158-ANNUALCOST MTH  |                        | 1,630                         |                           |                         |                         |  |  |  |  |  |  |  |
| 13    | 08GNSV09BM-DMD TOD <10000  | 17,048                 | 595,337                       | 1                         | 17,048,000              | 0.0349                  |  |  |  |  |  |  |  |
| 14    | 08ZZMERGCR-MERGER CREDITS  |                        | 56,670                        |                           |                         |                         |  |  |  |  |  |  |  |
| 15    | 08GNSV06MN-GNSV DIST VOLT  | 487                    | 24,611                        | 8                         | 60,875                  | 0.0505                  |  |  |  |  |  |  |  |
| 16    | 08LNX00014-80% MIN MNTHLY  |                        | 14,431                        |                           |                         |                         |  |  |  |  |  |  |  |
| 17    | 08LNX00002-MTHLY 80% GUAR  |                        | 1,667                         |                           |                         |                         |  |  |  |  |  |  |  |
| 18    | 08LNX00017-ADV/REF&80%ANN  |                        | 8,408                         |                           |                         |                         |  |  |  |  |  |  |  |
| 19    | 08LNX00004-ANNUAL 80%GUAR  |                        | 2,728                         |                           |                         |                         |  |  |  |  |  |  |  |
| 20    | 08LNX00300 - LINE EXT 80% PLUS   |                        | 2                             |                           |                         |                         |  |  |  |  |  |  |  |
| 21    | WA-PPL   |                        |                               |                           |                         | ·                       |  |  |  |  |  |  |  |
| 22    | UNBILLED REVENUE   | 13,853                 | 596,000                       |                           |                         | 0.0430                  |  |  |  |  |  |  |  |
| 23    | BPA BALANCING ACCOUNT  |                        | 3,804                         |                           |                         |                         |  |  |  |  |  |  |  |
| 24    | 02GNSV0024-WA GEN SRVC   | 21,132                 | 1,292,933                     | 395                       | 53,499                  | 0.0612                  |  |  |  |  |  |  |  |
| 25    | 02GNSV0025-WA GEN SRVC DO  | 4,993                  | 340,525                       | 142                       | 35,162                  | 0.0682                  |  |  |  |  |  |  |  |
| 26    | 02GNSV0025-WA GEN SRVC DO  |                        | -56,122                       |                           |                         |                         |  |  |  |  |  |  |  |
| 27    | 02GNSV024F-WA GEN SRVC-FL  | 33                     | 4,969                         | 4                         | 8,250                   | 0.1506                  |  |  |  |  |  |  |  |
| 28    | 02LGSV0035-WA LRG GEN SRV  | 2,619                  | 140,273                       | 7                         | 374,143                 | 0.0536                  |  |  |  |  |  |  |  |
| 29    | 02LGSV0035-WA LRG GEN SRV  |                        | -29,466                       |                           |                         |                         |  |  |  |  |  |  |  |
| 30    | 02LGSV0036-WA LRG GEN SRV  | 175,342                | 8,462,353                     | 151                       | 1,161,205               | 0.0483                  |  |  |  |  |  |  |  |
| 31    | 02LGSV048M-WA LRG GEN SRV  | 104,452                | 4,105,211                     | 1                         | 104,452,000             | 0.0393                  |  |  |  |  |  |  |  |
| 32    | 02LGSV048T-LRG GEN SRVC 1  | 723,547                | 28,127,023                    | 34                        | 21,280,794              | 0.0389                  |  |  |  |  |  |  |  |
| 33    | 02LNX00102-LINE EXT 80% G  |                        | 6,663                         |                           |                         |                         |  |  |  |  |  |  |  |
| 34    | 02LNX00109-REF/NREF ADV +  | -                      | 2,962                         |                           |                         |                         |  |  |  |  |  |  |  |
| 35    | 02OALT013N-WA OUTD AR LGT  | 42                     | 4,329                         | 23                        | 1,826                   | 0.1031                  |  |  |  |  |  |  |  |
| 36    | 02OALT013N-WA OUTD AR LGT  |                        | -430                          |                           |                         |                         |  |  |  |  |  |  |  |
| 37    | 02OALT015N-WA OUTD AR LGT  | 176                    | 16,152                        | 51                        | 3,451                   | 0.0918                  |  |  |  |  |  |  |  |
|       | 02WHCH0042-WA CNTRLD WTR   | 44                     | 2,602                         | 2                         | 22,000                  | 0.0591                  |  |  |  |  |  |  |  |
|       | 02PRSV47TM-LRG PART REQMT  | 1,120                  | 269,804                       | 1                         | 1,120,000               | 0.2409                  |  |  |  |  |  |  |  |
| 40    | 02GNSV24FP-GNSV SEASONAL   | 5                      | 878                           | 1                         | 5,000                   | 0.1756                  |  |  |  |  |  |  |  |
|       |  |                        |                               |                           |                         |                         |  |  |  |  |  |  |  |
| 41    | TOTAL Billed   | 48,025,471             | 2,489,197,028                 | 1,548,234                 | 31,020                  | 0.0518                  |  |  |  |  |  |  |  |
| 42    | Total Unbilled Rev.(See Instr. 6)  | 313,080                | 17,452,000                    | O                         | O                       | 0.0557                  |  |  |  |  |  |  |  |
| 43    | TOTAL  | 48,338,551             | 2,506,649,028                 | 1,548,234                 | 31,222                  | 0.0519                  |  |  |  |  |  |  |  |

| Nam        | e of Respondent  | This Rep                              | ort Is:               | Date of Rep<br>(Mo, Da, Yr | ort Year o                            | Year of Report          |  |  |  |  |  |  |  |
|------------|--|---------------------------------------|-----------------------|----------------------------|---------------------------------------|-------------------------|--|--|--|--|--|--|--|
| Pac        | fiCorp   | 1                                     | 1 · · · — 1           |                            | Dec. 3                                | Dec. 31, 2003           |  |  |  |  |  |  |  |
| ļ          | ·  |                                       |                       | 04/30/2004                 |                                       |                         |  |  |  |  |  |  |  |
| —          |  |                                       | LECTRICITY BY RA      |                            |                                       |                         |  |  |  |  |  |  |  |
|            | eport below for each rate schedule in e  |                                       |                       |                            |                                       | average Kwh per         |  |  |  |  |  |  |  |
|            | omer, and average revenue per Kwh, e   | _                                     |                       |                            |                                       | venues " Page           |  |  |  |  |  |  |  |
|            | rovide a subheading and total for each 301. If the sales under any rate sched  |                                       |                       | -                          |                                       |                         |  |  |  |  |  |  |  |
|            | cable revenue account subheading.  | ale are classified in mo              | re than one revenue   | account, List the rate o   | onedale and calce da                  | a driddi dddii          |  |  |  |  |  |  |  |
|            | /here the same customers are served  | under more than one ra                | te schedule in the sa | ame revenue account c      | lassification (such as                | general residential     |  |  |  |  |  |  |  |
| sche       | schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported                                 |                                       |                       |                            |                                       |                         |  |  |  |  |  |  |  |
| 1          | customers.   |                                       |                       |                            |                                       |                         |  |  |  |  |  |  |  |
|            | I. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 f all billings are made monthly). |                                       |                       |                            |                                       |                         |  |  |  |  |  |  |  |
|            | 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.   |                                       |                       |                            |                                       |                         |  |  |  |  |  |  |  |
|            | 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.   |                                       |                       |                            |                                       |                         |  |  |  |  |  |  |  |
| Line       | Number and Title of Rate schedule  | MWh Sold                              | Revenue               | Average Number             | KWh of Sales                          | Revenue Per<br>KWh Sold |  |  |  |  |  |  |  |
| No.        | (a)  | (b)                                   | (c)                   | of Customers<br>(d)        | Per Customer<br>(e)                   | KWn Sold (f)            |  |  |  |  |  |  |  |
| 1          | 02ZZMERGCR-MERGER CREDITS  | (-)                                   | -640,425              | (5)                        |                                       | · ·                     |  |  |  |  |  |  |  |
|            | MERGR CREDIT AMORT-WA(JV)  | -                                     | 640,425               |                            |                                       |                         |  |  |  |  |  |  |  |
|            | 02RFNDCENT - CENTRALIA RFND  |                                       | -1,157,673            |                            |                                       |                         |  |  |  |  |  |  |  |
| _          | WY-PPL   |                                       | 1,101,010             |                            |                                       |                         |  |  |  |  |  |  |  |
|            | UNBILLED REVENUE   | 103,970                               | 3,727,000             | ·                          |                                       | 0.0358                  |  |  |  |  |  |  |  |
|            | 05GNSV0025-WY GEN SRVC   | 127,531                               | 6,964,090             | 1,649                      | 77,338                                | 0.0546                  |  |  |  |  |  |  |  |
|            |  | <u> </u>                              |                       | 1,649                      |                                       |                         |  |  |  |  |  |  |  |
| <b></b>    | 05GNSV025F-GEN SRVC-FL RA  | 83                                    | 7,473                 |                            | 4,882                                 | 0.0900                  |  |  |  |  |  |  |  |
|            | 05LGSV0045-LRG GEN SRVC  | 112,112                               | 5,126,692             | 71                         | 1,579,042                             | 0.0457                  |  |  |  |  |  |  |  |
|            | 05LGSV045M-LRG GEN SRVC  | 10,428                                | 566,154               | 4                          | 2,607,000                             | 0.0543                  |  |  |  |  |  |  |  |
|            | 05LGSV046M-WY LRG GEN SRV  | 631,657                               | 24,728,549            | 7                          | 90,236,714                            | 0.0391                  |  |  |  |  |  |  |  |
| 11         | 05LNX00100-LINE EXT 60% G  |                                       | 43,448                |                            |                                       |                         |  |  |  |  |  |  |  |
| 12         | 05LNX00102-LINE EXT 80% G  |                                       | 179,257               |                            |                                       | ·                       |  |  |  |  |  |  |  |
| 13         | 05LNX00105-CNTRCT \$ MIN G   |                                       | 35,986                |                            |                                       |                         |  |  |  |  |  |  |  |
| 14         | 05LNX00109-REF/NREF ADV +  |                                       | 205,845               |                            |                                       |                         |  |  |  |  |  |  |  |
| 15         | 05OALT015N-OUTD AR LGT SR  | 107                                   | 10,388                | 59                         | 1,814                                 | 0.0971                  |  |  |  |  |  |  |  |
| 16         | 05LGSV046T-LRG GEN SERV  | 1,534,979                             | 55,998,428            | 70                         | 21,928,271                            | 0.0365                  |  |  |  |  |  |  |  |
| 17         | 05PRSV033M-PART SERV REQ   | 602,336                               | 21,926,546            | 4                          | 150,584,000                           | 0.0364                  |  |  |  |  |  |  |  |
| 18         | 05LGSV048T-LRG GENSRV TIM  | 1,144,959                             | 33,038,720            | 6                          | 190,826,500                           | 0.0289                  |  |  |  |  |  |  |  |
| 19         | 05LGSV048M-TOU>1000KW MAN  | 7,296                                 | 712,398               | 1                          | 7,296,000                             | 0.0976                  |  |  |  |  |  |  |  |
| 20         | 05CONTSPEC-SPECL CONTRACT  | 1,948                                 | 74,049                | 35                         | 55,657                                | 0.0380                  |  |  |  |  |  |  |  |
| 21         | 05SPCL0001-  | 392,084                               | 10,586,268            | 1                          | 392,084,000                           | 0.0270                  |  |  |  |  |  |  |  |
| 22         | 05RFNDCENT-CENTRALIA RFND  | · · · · · · · · · · · · · · · · · · · | -730                  |                            |                                       |                         |  |  |  |  |  |  |  |
| 23         | 05GNSV025M - General Service   | 550                                   | 26,076                | 1                          | 550,000                               | 0.0474                  |  |  |  |  |  |  |  |
| 24         | WY-UPL   |                                       |                       |                            | · · · · · · · · · · · · · · · · · · · |                         |  |  |  |  |  |  |  |
|            | UNBILLED REVENUE   | -4,197                                | -447,000              |                            |                                       | 0.1065                  |  |  |  |  |  |  |  |
|            | 05LNX00102-LINE EXT 80% G  | 1,101                                 | 3,472                 |                            |                                       |                         |  |  |  |  |  |  |  |
|            | 05LNX00109-REF/NREF ADV +  |                                       | 25,523                |                            |                                       |                         |  |  |  |  |  |  |  |
| $\vdash$   | 09GNSV0206-GEN SRVC-SINGL  | 40,746                                | 2,098,467             | 391                        | 104,210                               | 0.0515                  |  |  |  |  |  |  |  |
|            | 09GNSV0200-GEN SRVC-SINGL  | 40,740                                | 1,383                 |                            | 7,000                                 | 0.0313                  |  |  |  |  |  |  |  |
|            |  | 204 770                               |                       |                            | 39,177,800                            | 0.1976                  |  |  |  |  |  |  |  |
|            | 09GNSV0217-LRG POWER SRVC  | 391,778                               | 12,611,470            |                            |                                       |                         |  |  |  |  |  |  |  |
| 31         | 09OALT207N-SECURITY AR LG  | 11                                    | 3,191                 | 6                          | 1,833                                 | 0.2901                  |  |  |  |  |  |  |  |
| lacksquare | 09LGSV0208-LGSV OPTIONAL   | 12,320                                | 576,004               | 5                          | 2,464,000                             | 0.0468                  |  |  |  |  |  |  |  |
|            | 09GNSV217M-LRG POWER SRVC  | 288,042                               | 8,951,383             | 5                          | 57,608,400                            | 0.0311                  |  |  |  |  |  |  |  |
|            | 09GNSV206M-GENSERV MANUAL  | 3,623                                 | 159,881               | 6                          | 603,833                               | 0.0441                  |  |  |  |  |  |  |  |
|            | 09PRSV218M-BKUP,MNT,SUPPL  | 35,827                                | 2,204,759             | 2                          | 17,913,500                            | 0.0615                  |  |  |  |  |  |  |  |
| 36         | 09LGSV208M-LGS OPTNL MANL  | 1,858                                 | 80,882                | 1                          | 1,858,000                             | 0.0435                  |  |  |  |  |  |  |  |
| 37         | Less Unbilled Revenue  |                                       |                       | -3,346                     | ·                                     |                         |  |  |  |  |  |  |  |
| 38         | Total Account 442.2 Industrial Sa  | 17,895,608                            | 653,092,743           | 11,928                     | 1,500,302                             | 0.0365                  |  |  |  |  |  |  |  |
| 39         |  |                                       |                       |                            |                                       |                         |  |  |  |  |  |  |  |
| 40         | INTERDEPARTMENTAL  |                                       |                       |                            |                                       |                         |  |  |  |  |  |  |  |
|            |  |                                       |                       |                            |                                       |                         |  |  |  |  |  |  |  |
| 41         | TOTAL Billed   | 48,025,471                            | 2,489,197,028         | 1,548,234                  | 31,020                                | 0.0518                  |  |  |  |  |  |  |  |
| 42         | Total Unbilled Rev.(See Instr. 6)  | 313,080                               | 17,452,000            | 9                          | 0                                     | 0.0557                  |  |  |  |  |  |  |  |
| 43         | TOTAL  | 48,338,551                            | 2,506,649,028         | 1,548,234                  | 31,222                                | 0.0519                  |  |  |  |  |  |  |  |

| arne of Respondent |   |             | 11115  <br>  (1)        | Kep<br>IX | on is:<br>An Original       |   | (Mo Do Vr)                                       |                     | Dec. 31. 2003           |  |  |  |  |
|--------------------|---|-------------|-------------------------|-----------|-----------------------------|---|--|---------------------|-------------------------|--|--|--|--|
| Pac                | acifiCorp   |             |                         |           | A Resubmission              |   | 04/30/2004                                       |                     | 1, 2003                 |  |  |  |  |
|                    | <del></del>   | S           | (2)<br>ALES (           | OF I      | LECTRICITY BY RA            | TE SCHEDULES                            | CHEDULES   |                     |                         |  |  |  |  |
| - P                | enort below for each rate schedule in ef  | fect during | the ve                  | or th     | e MWH of electricity        | sold revenue avera                      | ne number o                                      | f customer          | average Kwh ner         |  |  |  |  |
|                    | Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per ustomer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311. |             |                         |           |                             |   |  |                     |                         |  |  |  |  |
|                    | Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page  |             |                         |           |                             |   |  |                     |                         |  |  |  |  |
| 00-                | 00-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each  |             |                         |           |                             |   |  |                     |                         |  |  |  |  |
|                    | oplicable revenue account subheading.   |             |                         |           |                             |   |  |                     |                         |  |  |  |  |
|                    | Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential   |             |                         |           |                             |   |  |                     |                         |  |  |  |  |
|                    | hedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported stomers.   |             |                         |           |                             |   |  |                     |                         |  |  |  |  |
|                    | The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12   |             |                         |           |                             |   |  |                     |                         |  |  |  |  |
|                    | billings are made monthly).   |             |                         |           | g                           | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |  |                     | ,                       |  |  |  |  |
|                    | or any rate schedule having a fuel adjus  |             |                         |           |                             |   | e billed purs                                    | uant thereto        |                         |  |  |  |  |
| . R                | eport amount of unbilled revenue as of  | •           |                         | ch a      |                             | _                                       |  |                     |                         |  |  |  |  |
| ine                | Number and Title of Rate schedule   | MWh         |                         |           | Revenue                     | Average Number<br>of Customers          |  | of Sales<br>ustomer | Revenue Per<br>KWh Sold |  |  |  |  |
| No.                | (a)   | (b)         | )                       |           | (c)                         | of Customers<br>(d)                     | (  | <u>a)</u>           | (f)                     |  |  |  |  |
|                    | OR-PPL  |             |                         |           |                             |   | _  |                     |                         |  |  |  |  |
|                    | 01COST0025 - 01GNSV0025   |             |                         | -10       | -413                        |   |  |                     | 0.0413                  |  |  |  |  |
|                    | UT-UPL  |             |                         |           |                             |   |  |                     |                         |  |  |  |  |
|                    | Intercompany/Interdepartmental  |             |                         |           | 422,746                     |   | <u> </u>   |                     |                         |  |  |  |  |
|                    | 08GNSV0023-GEN SRVC-DISTR   |             |                         |           | -422,811                    |   | <del>                                     </del> |                     |                         |  |  |  |  |
| 6                  | Total Account 448 Interdepartment   |             |                         | -10       | -478                        |   |  |                     | 0.0478                  |  |  |  |  |
| 7                  |   |             |                         |           |                             |   |  |                     |                         |  |  |  |  |
| 8                  | IRRIGATION SALES  |             |                         |           |                             |   |  |                     |                         |  |  |  |  |
| 9                  | CA-PPL  |             |                         |           |                             |   |  |                     |                         |  |  |  |  |
| 10                 | UNBILLED REVENUE  |             | -                       | 444       | -49,000                     |   |  |                     | 0.1104                  |  |  |  |  |
| 11                 | 06APSV0020-AG PMP SRVC  |             | 57,                     | 243       | 4,303,394                   | 1,31                                    | 2  | 43,630              | 0.0752                  |  |  |  |  |
| 12                 | 06LNX00102-LINE EXT 80% G   |             |                         |           | -100                        | · · · · · · · · · · · · · · · · · · ·   |  |                     |                         |  |  |  |  |
| 13                 | 06LNX00103-LINE EXT 80% G   |             |                         |           | 3,145                       |   |  |                     |                         |  |  |  |  |
| 14                 | 06LNX00109-REF/NREF ADV +   |             |                         |           | 238                         |   |  |                     |                         |  |  |  |  |
| 15                 | 06LNX00110-REF/NREF ADV +   |             |                         |           | 15,017                      |   |  |                     |                         |  |  |  |  |
| 16                 | 06SLX00001-KLAM FALLS MIN   |             |                         |           | 57,669                      |   |  |                     |                         |  |  |  |  |
| 17                 | 06SLX00002-KLAM FALLS IRG   |             |                         |           | 780                         |   | 1  |                     |                         |  |  |  |  |
| 18                 | 06UKRB0040-KLAM IRG ONPRJ   |             | 25,                     | 269       | 151,612                     | 59                                      | 0  | 42,829              | 0.0060                  |  |  |  |  |
| 19                 | 06USBR033T USBR   |             | 10,                     | 321       | 38,321                      | 4                                       | o  | 258,025             | 0.0037                  |  |  |  |  |
| 20                 | 06UKRB0035-KLAM OFF PROJ  |             |                         |           |                             |   | 1  |                     | _                       |  |  |  |  |
| 21                 | ID-UPL  |             |                         |           |                             |   |  |                     |                         |  |  |  |  |
|                    | UNBILLED REVENUE  |             |                         | 144       | 7,000                       | ****                                    | †  |                     | 0.0486                  |  |  |  |  |
| 23                 | IRRIGATION BPA BAL ACCT   |             |                         |           | 10,657,509                  |   | † · · · · · ·                                    | <del>-</del>        |                         |  |  |  |  |
|                    | 07MISC0000-FEE OFFERING N   |             |                         |           | 1,027                       |   | <b>-</b>   |                     |                         |  |  |  |  |
|                    | 07APSVCNLL-LRG LOAD CANAL   |             | 31                      | 570       |                             |   | 1  | 389,753             | 0.0515                  |  |  |  |  |
|                    | 07APSVCNLL-LRG LOAD CANAL   |             | ,                       |           | -1,302,077                  |   | 1  |                     |                         |  |  |  |  |
|                    | 07APSVCNLS-SMŁ LOAD CANAL   |             |                         | 94        | 7,718                       | 1                                       | 6  | 5,875               | 0.0821                  |  |  |  |  |
|                    | 07APSVCNLS-SML LOAD CANAL   |             | ·                       | J-7       | -3,301                      |   | <del>}</del>                                     | 3,5.0               | 0.0021                  |  |  |  |  |
|                    | 07BPADEBIT-BPA ADJUST FEE   |             |                         |           | 5,689,439                   |   | <del> </del>                                     |                     |                         |  |  |  |  |
|                    | 07LNX00111-80%MIN+ADV+BTW   |             |                         |           | 1,111                       |   |  |                     |                         |  |  |  |  |
|                    | 07LNX00112-80%ANN+ADV+BTW   |             |                         |           | 11,592                      |   |  |                     |                         |  |  |  |  |
|                    | 07LNX00107-SUBD ADV & AIC   |             |                         |           | 1,097                       |   |  |                     |                         |  |  |  |  |
|                    |   |             |                         |           | <u> </u>                    |   | <del> </del>                                     | <del></del>         |                         |  |  |  |  |
|                    | 07LNX00040-ADV+REFCHG+80%   |             |                         |           | 44,967                      |   | <del> </del>                                     |                     |                         |  |  |  |  |
|                    | 07LNX00015-ANNUAL 80%GUAR   |             |                         |           | 5,289                       |   | -  |                     |                         |  |  |  |  |
|                    | 07ZZMERGCR-MERGER CREDITS   |             |                         | 040       | 221                         |   | <del></del>                                      | 05 004              | 0.000                   |  |  |  |  |
|                    | 07APSCL10X - was 07APSC10LX   |             |                         | 043       | 417,059                     | 6                                       |  | 95,921              | 0.0690                  |  |  |  |  |
|                    | 07APSCS10X - was 07APSC10SX   |             |                         | 443       | 45,441                      | 9                                       |  | 4,567               | 0.1026                  |  |  |  |  |
|                    | 07APSBS10X - IRG & PUMP - Sm  |             |                         | 208       | 17,120                      |   | 7  | 29,714              | 0.0823                  |  |  |  |  |
|                    | 07APSBL10X - IRG & PUMP - Large   |             |                         | 49        | 4,198                       |   | 2  | 24,500              | 0.0857                  |  |  |  |  |
| 40                 | 07APSAL10X - IRG & PUMP - Large   |             | 4,                      | 970       | 300,454                     | 1                                       | 7  | 292,353             | 0.0605                  |  |  |  |  |
| 44                 | TOTAL Billed  |             | 40.00=                  | 47.       | 0 100 107 000               | 4 #46 00                                | 4  | - 34 555            | 0.0510                  |  |  |  |  |
| 41                 | TOTAL Billed Total Unbilled Rev.(See Instr. 6)  |             | 48,025 <u>,</u><br>313, |           | 2,489,197,028<br>17,452,000 | 1,548,23                                | <del>d</del>                                     | 31,020              | 0.0518<br>0.0557        |  |  |  |  |
| 42<br>43           |   |             | 48.338.                 |           |                             | 1.548.23                                | 4  | 31,222              | 0.057                   |  |  |  |  |

|          | e of Respondent   |             | This F           | Repo          | ort Is:<br>An Original      | Date of Re<br>(Mo, Da, Yi | -1                    | of Report                             |  |  |  |  |  |
|----------|---|-------------|------------------|---------------|-----------------------------|---------------------------|-----------------------|---------------------------------------|--|--|--|--|--|
| Pac      | ifiCorp   |             | (2)              |               | A Resubmission              | 04/30/2004                |                       | Dec. 31,                              |  |  |  |  |  |
|          |   | S           | ALES (           | )F E          | LECTRICITY BY RA            | ATE SCHEDULES             |                       |                                       |  |  |  |  |  |
|          | . Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per   |             |                  |               |                             |                           |                       |                                       |  |  |  |  |  |
|          | ustomer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.  Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page |             |                  |               |                             |                           |                       |                                       |  |  |  |  |  |
|          | 00-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each  |             |                  |               |                             |                           |                       |                                       |  |  |  |  |  |
| ppli     | pplicable revenue account subheading.   |             |                  |               |                             |                           |                       |                                       |  |  |  |  |  |
|          | Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential   |             |                  |               |                             |                           |                       |                                       |  |  |  |  |  |
|          | chedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported ustomers.   |             |                  |               |                             |                           |                       |                                       |  |  |  |  |  |
|          | The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12   |             |                  |               |                             |                           |                       |                                       |  |  |  |  |  |
| fall     | all billings are made monthly).  For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.  |             |                  |               |                             |                           |                       |                                       |  |  |  |  |  |
|          |   |             |                  |               |                             |                           | billed pursuant there | eto.                                  |  |  |  |  |  |
| ine      | eport amount of unbilled revenue as of<br>Number and Title of Rate schedule 1   | MWh         |                  | an a          | Revenue I                   | Average Number            | KWh of Sales          | I Revenue Per                         |  |  |  |  |  |
| No.      | (a)   | (b)         |                  |               | (c)                         | of Customers              | Per Customer<br>(e)   | Revenue Per<br>KWh Sold<br>(f)        |  |  |  |  |  |
| 1        | 07APSAS10X - IRG & PUMP - Small   | (-/         |                  | 111           | 7,806                       |                           |                       |                                       |  |  |  |  |  |
| 2        | 07APSA010L - IRG & Pump Large   |             | 15,              | 539           | 946,811                     | 123                       | 126,33                | 3 0.0609                              |  |  |  |  |  |
| 3        | 07APSA010L - IRG & Pump BPA   | _           | <u> </u>         | $\neg$        | -661,553                    |                           |                       |                                       |  |  |  |  |  |
| 4        | 07APSA010S - IRG & Pump Small   |             | ;                | 392           | 30,829                      | 28                        | 14,00                 | 0.0786                                |  |  |  |  |  |
|          | 07APSA010S - IRG & Pump BPA   |             |                  |               | -16,643                     |                           |                       | -                                     |  |  |  |  |  |
| 6        | 07APSB010L - IRG & Pump Large   |             | 11,9             | 930           | 713,813                     | 146                       | 81,71                 | 2 0.0598                              |  |  |  |  |  |
| 7        | 07APSB010L - IRG & Pump BPA   |             |                  |               | -505,868                    |                           |                       |                                       |  |  |  |  |  |
| 8        | 07APSB010S - IRG & Pump Large   |             |                  | 244           | 18,878                      | 22                        | 11,09                 | 1 0.0774                              |  |  |  |  |  |
| 9        | 07APSB010S - IRG & Pump BPA   |             |                  |               | -10,357                     |                           |                       |                                       |  |  |  |  |  |
| 10       | 07APSC010S - IRG PUMP SRV   |             | 4,0              | 030           | 318,324                     | 418                       | 9,64                  | 1 0.0790                              |  |  |  |  |  |
| 11       | 07APSC010S - IRG PUMP Srv BPA   |             |                  |               | -170,834                    |                           |                       |                                       |  |  |  |  |  |
|          | 07APSC010L - IRG PUMP Srv Large   |             | 596,9            | 926           | 35,107,057                  | 3,548                     | 168,24                | 3 0.0588                              |  |  |  |  |  |
| 13       | 07APSC010L - IRG PUMP Srv BPA   |             |                  | _             | -25,310,767                 |                           |                       |                                       |  |  |  |  |  |
|          | OR-PPL  | - <u></u> . |                  |               |                             |                           |                       |                                       |  |  |  |  |  |
|          | UNBILLED REVENUE  |             |                  | 96            | 6,000                       |                           |                       | 0.0625                                |  |  |  |  |  |
|          | IRRIGATION BPA BAL ACCT   |             |                  | _             | -27,337                     |                           |                       |                                       |  |  |  |  |  |
|          | OR ENRGY COST RECOV AMORT   |             |                  |               | -459,520                    | 4.070                     |                       | 4 504 4400                            |  |  |  |  |  |
|          | 01APSV0041-AG PMP SRVC BP   |             |                  | 4             | 2,004,599                   | 4,976                     |                       | 501.1498                              |  |  |  |  |  |
|          | 01APSV0041-AG PMP SRVC BP<br>01APSV041X-AG PMP SRVC   |             | -                | $\dashv$      | -500,733                    | 228                       |                       |                                       |  |  |  |  |  |
|          |   | •           |                  | $\dashv$      | 76,011<br>4,411             |                           |                       | · · · · · · · · · · · · · · · · · · · |  |  |  |  |  |
|          | 01LNX00102-LINE EXT 80% G<br>01LNX00103-LINE EXT 80% G  |             |                  |               | 13,947                      |                           |                       |                                       |  |  |  |  |  |
|          | 01LNX00109-REF/NREF ADV +   |             |                  | -             | 8,061                       | <u>-</u> .                |                       |                                       |  |  |  |  |  |
|          | 01LNX00110-REF/NREF ADV +   |             |                  | $\dashv$      | 46,402                      |                           |                       |                                       |  |  |  |  |  |
|          | 01SLX00005-KLAMATH FALLS  |             |                  | -             | 208,757                     | <del></del>               |                       |                                       |  |  |  |  |  |
|          | 01SLX00013-K FALLS IRG MI   |             |                  | $\dashv$      | 23,462                      |                           |                       |                                       |  |  |  |  |  |
| _        | 01SLX00014-K FALLS IRG MI   |             |                  | $\dashv$      | 393                         |                           |                       |                                       |  |  |  |  |  |
|          | 01UKRB0035-KLAMATH BASIN  |             | 51,7             | 729           | 387,973                     | 684                       | 75,62                 | 7 0.0075                              |  |  |  |  |  |
|          | 01UKRB0035-KLAMATH BASIN  | <del></del> |                  | _             | -248,708                    |                           | ,                     |                                       |  |  |  |  |  |
| 30       | 01UKRB0040-KLAMATH BASIN  |             | 50,3             | 304           | 301,824                     | 1,356                     | 37,09                 | 7 0.0060                              |  |  |  |  |  |
| 31       | 01UKRB0040-KLAMATH BASIN  |             |                  |               | -190,284                    |                           |                       |                                       |  |  |  |  |  |
| 32       | 01GNSV0027-L GS <1000 IRG   |             |                  | $\exists$     | -1,059                      |                           |                       |                                       |  |  |  |  |  |
| 33       | 01USBR33TX-IR TOU W/O BPA   |             | 2,4              | 102           | 8,953                       | 10                        | 240,20                | 0.0037                                |  |  |  |  |  |
| 34       | 01BPADEBIT-BPA ADJUST FEE   |             |                  |               | 59,710                      | -                         |                       |                                       |  |  |  |  |  |
| 35       | 01ZZMERGCR-MERGER CREDITS   |             |                  |               | -92,636                     |                           |                       |                                       |  |  |  |  |  |
| 36       | MERGR CREDIT AMORT-OR(JV)   |             |                  |               | 92,636                      |                           |                       |                                       |  |  |  |  |  |
| 37       | 01COST0024 - 01GNSV0024   |             |                  | 25            | 818                         |                           |                       | 0.0327                                |  |  |  |  |  |
| 38       | 01COST0025 - 01GNSV0025   |             |                  | 32            | 4,256                       |                           |                       | 0.0322                                |  |  |  |  |  |
| 39       | 01COST0027 - 01GNSV0027   |             |                  |               |                             |                           |                       |                                       |  |  |  |  |  |
| 40       | 01COST0041  |             | 123,0            | 19            | 4,001,285                   |                           |                       | 0.0325                                |  |  |  |  |  |
| 14       | TOTAL DUIS  |             | 0.00=            |               | 0.400.407.005               | 4 740 00                  |                       | 0 0000                                |  |  |  |  |  |
| 41<br>42 | TOTAL Billed Total Unbilled Rev.(See Instr. 6)  | 4           | 8,025,4<br>313,0 | _             | 2,489,197,028<br>17,452,000 | 1,548,234                 | 31,02                 | 0.0518<br>0 0.0557                    |  |  |  |  |  |
| 42       | TOTAL   |             | 8,338,           | $\rightarrow$ | 2,506,649,028               | 1,548,234                 | 31,22                 | <del></del>                           |  |  |  |  |  |
| . •      |   |             | _,,              | - 1           | _,255,5.5,620               | .,5.5,257                 | J.,22                 | 1 0.0010                              |  |  |  |  |  |

| Nam          | e of Respondent   | This Rep                  | ort Is:                    | Date of Rep                |                          | f Report                |  |  |  |  |
|--------------|---|---------------------------|----------------------------|----------------------------|--------------------------|-------------------------|--|--|--|--|
| Pac          | ifiCorp   |                           | An Original A Resubmission | (Mo, Da, Yr)<br>04/30/2004 | Dec. 3                   | 1, 2003                 |  |  |  |  |
| <del> </del> |   | ``                        | ELECTRICITY BY RA          |                            |                          | <u></u>                 |  |  |  |  |
| 1 R          | eport below for each rate schedule in e   | effect during the year th | e MWH of electricity       | sold revenue average       | number of customer       | average Kwh ner         |  |  |  |  |
|              | omer, and average revenue per Kwh, e  |                           |                            |                            |                          | average (\will per      |  |  |  |  |
|              | 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page   |                           |                            |                            |                          |                         |  |  |  |  |
| 1            | 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each   |                           |                            |                            |                          |                         |  |  |  |  |
|              | cable revenue account subheading.   |                           |                            |                            |                          |                         |  |  |  |  |
|              | 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported |                           |                            |                            |                          |                         |  |  |  |  |
|              | omers.  | leddie), the enthes in c  | olumni (u) for the spe     | ciai scriedule silouid de  | inote the duplication in | number of reported      |  |  |  |  |
|              | 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12  |                           |                            |                            |                          |                         |  |  |  |  |
|              | billings are made monthly).   |                           |                            |                            |                          |                         |  |  |  |  |
| 1            | or any rate schedule having a fuel adju   |                           |                            |                            | billed pursuant thereto  | ).                      |  |  |  |  |
| Line         | eport amount of unbilled revenue as of<br>Number and Title of Rate schedule   | MWh Sold                  | Revenue                    | Average Number             | KWh of Sales             | Revenue Per             |  |  |  |  |
| No.          | (a)   | (b)                       | !                          | of Customers               | Per Customer<br>(e)      | Revenue Per<br>KWh Sold |  |  |  |  |
| 1            | 01HABIT041 - 01APSV0041 AG  | 17                        | (c) 553                    | - (a)                      | (6)                      | (f)<br>0.0325           |  |  |  |  |
| 2            |   | 80                        |                            |                            |                          | 0.0327                  |  |  |  |  |
|              | 01PTOU0041 - 01APSV0041 AG  | 561                       | 15,414                     |                            |                          | 0.0327                  |  |  |  |  |
| 4            | <del></del>   | 812                       |                            |                            |                          | 0.0273                  |  |  |  |  |
| ļ.,          | 01APSV041T - AGR PUMP   | 012                       |                            | 60                         |                          | 0.0323                  |  |  |  |  |
| <b></b>      |   |                           | 25,763                     | - 60                       |                          |                         |  |  |  |  |
| $\vdash$     | 01APSV041T - AGR PUMP SRV   |                           | -5,752                     |                            |                          | <del></del>             |  |  |  |  |
| <b>├</b> ──  | 01GNSV025L - General Service - >  |                           | 3,680                      | 11                         |                          |                         |  |  |  |  |
|              | 01APSV41XL-OR Pumping Serv no   |                           | 151,986                    | 46                         |                          |                         |  |  |  |  |
| -            | 01APSV041L-OR Pumping Serv  |                           | 2,486,172                  | 1,007                      |                          |                         |  |  |  |  |
| _            | 01APSV041L-OR Pumping Serv  |                           | -707,516                   |                            |                          |                         |  |  |  |  |
| <del></del>  | 01STDAY041 - Daily Standard Offer   |                           | 176                        |                            |                          |                         |  |  |  |  |
| -            | OR Irrigation - BPA adjustment  |                           | 3,340                      |                            |                          |                         |  |  |  |  |
|              | 01COST0023, OR GEN SRV, COST  | 11                        | 387                        |                            |                          | 0.0352                  |  |  |  |  |
|              | 01COSTS028, OR GEN SERV,  | 94                        | 3,074                      |                            |                          | 0.0327                  |  |  |  |  |
|              | 01GNSV0028, OR GEN SRV > 30   | ····                      | 2,777                      | 1                          |                          |                         |  |  |  |  |
|              | 01COSTB023 - OR GEN SRV,  | 5                         | 183                        | <u>.</u>                   |                          | 0.0366                  |  |  |  |  |
| 1            | CUSTOMER CNT - IRRIGATION   |                           |                            |                            |                          |                         |  |  |  |  |
|              | UT-UPL  |                           |                            |                            |                          |                         |  |  |  |  |
|              | UNBILLED REVENUE  | 192                       | 7,000                      |                            |                          | 0.0365                  |  |  |  |  |
| -            | 08APSV0010-IRR & SOIL DRA   | 192,380                   |                            | 2,288                      | 84,082                   | 0.0431                  |  |  |  |  |
|              | 08LNX00153-AGR ANN+ADV+BT   |                           | 19,061                     |                            |                          |                         |  |  |  |  |
|              | 08LNX00151-AGR MTH+ADV+BT   |                           | -539                       |                            |                          |                         |  |  |  |  |
|              | 08LNX00152-AGR ANN GUAR M   |                           | -18,681                    |                            |                          |                         |  |  |  |  |
| 24           | 08LNX00159-TEMPSVC <12MTH   |                           | 824                        |                            |                          |                         |  |  |  |  |
| 25           | 08LNX00150-AGR MTH GUAR M   |                           | -13,414                    |                            |                          |                         |  |  |  |  |
| 26           | 08ZZMERGCR-MERGER CREDITS   |                           | -12                        |                            |                          |                         |  |  |  |  |
| 27           | 08LNX00002-MTHLY 80% GUAR   |                           | -133                       |                            |                          |                         |  |  |  |  |
| 28           | 08LNX00017-ADV/REF&80%ANN   |                           | 33,361                     |                            |                          |                         |  |  |  |  |
| 29           | 08LNX00004-ANNUAL 80%GUAR   |                           | 22,065                     |                            |                          |                         |  |  |  |  |
| 30           | 08LNX00014-80% MIN MNTHLY   |                           | 3,499                      |                            |                          | _                       |  |  |  |  |
| 31           | 08APSV10NS- Irg Soil Drain Pump N   | 5,465                     | 245,456                    | 29                         | 188,448                  | 0.0449                  |  |  |  |  |
| 32           | WA-PPL  |                           |                            |                            |                          |                         |  |  |  |  |
| 33           | UNBILLED REVENUE  | 51                        | 5,000                      |                            |                          | 0.0980                  |  |  |  |  |
| 34           | IRRIGATION BPA BAL ACCT   |                           | 88,691                     |                            |                          |                         |  |  |  |  |
| 35           | 02APSV0040-WA AG PMP SRVC   | 143,024                   | 7,723,486                  | 4,860                      | 29,429                   | 0.0540                  |  |  |  |  |
| 36           | 02APSV0040-WA AG PMP SRVC   |                           | -1,608,831                 |                            |                          |                         |  |  |  |  |
| 37           | 02APSV040X-WA AG PMP SRVC   | 15,550                    | 819,745                    | 462                        | 33,658                   | 0.0527                  |  |  |  |  |
|              | 02LNX00102-LINE EXT 80% G   |                           | 27,051                     |                            |                          |                         |  |  |  |  |
| -            | 02LNX00105-CNTRCT \$ MIN G  |                           | 36                         |                            |                          |                         |  |  |  |  |
|              | 02LNX00109-REF/NREF ADV +   |                           | 1,029                      |                            |                          |                         |  |  |  |  |
|              |   |                           | .,                         |                            |                          |                         |  |  |  |  |
| 41           | TOTAL Billed  | 48,025,471                | 2,489,197,028              | 1,548,234                  | 31,020                   | 0.0518                  |  |  |  |  |
| 42           | Total Unbilled Rev.(See Instr. 6)   | 313,080                   |                            | 0                          | O                        | 0.0557                  |  |  |  |  |
| 43           | TOTAL   | 48,338,551                | 2,506,649,028              | 1,548,234                  | 31,222                   | 0.0519                  |  |  |  |  |

| Nam  | e of Respondent  | This Repo                               | rt ls:                | Date of Rep                    | ort Year o                   | f Report                |
|------|--|---|-----------------------|--------------------------------|------------------------------|-------------------------|
| Paci | fiCorp   |   | n Original            | (Mo, Da, Yr<br>04/30/2004      | ) Dec. 3                     | 1, 2003                 |
|      |  | ` `                                     | Resubmission          |                                |                              |                         |
|      |  |   | LECTRICITY BY RA      |                                | <del></del>                  |                         |
|      | eport below for each rate schedule in e  |   |                       |                                |                              | average Kwh per         |
|      | omer, and average revenue per Kwh, ex<br>rovide a subheading and total for each  |   |                       |                                |                              | evenues " Page          |
|      | 301. If the sales under any rate schedu  |   |                       |                                |                              |                         |
|      | cable revenue account subheading.  |   |                       | •                              |                              |                         |
|      | here the same customers are served ι   |   |                       |                                |                              |                         |
|      | dule and an off peak water heating sch   | edule), the entries in co               | lumn (d) for the spec | cial schedule should de        | enote the duplication in     | number of reported      |
|      | omers.<br>ne average number of customers shoul   | d he the number of hills                | rendered during the   | vear divided by the nu         | umber of hilling periods     | s during the year (12   |
|      | billings are made monthly).  | a be the namber of bac                  | rendered during the   | , your arridod by the ric      | inibor or bining portoce     | o daming and your (     |
| 5. F | or any rate schedule having a fuel adju-   | stment clause state in a                | footnote the estima   | ted additional revenue         | billed pursuant thereto      | ).                      |
| 6. R | eport amount of unbilled revenue as of   | - · · · · · · · · · · · · · · · · · · · |                       |                                |                              |                         |
| ine  | Number and Title of Rate schedule  | MWh Sold                                | Revenue               | Average Number<br>of Customers | KWh of Sales<br>Per Customer | Revenue Per<br>KWh Sold |
| No.  | (a)  | (b)                                     | (c)                   | of Customers<br>(d)            | (e)                          | <u>(f)</u>              |
|      | 02LNX00110-REF/NREF ADV +  |   | 50,403                |                                |                              |                         |
|      | 02BPADEBIT-BPA ADJUST FEE  |   | 52,984                |                                |                              |                         |
| 3    | 02ZZMERGCR-MERGER CREDITS  |   | -141,346              |                                |                              |                         |
| 4    | MERGR CREDIT AMORT-WA(JV)  |   | 141,346               |                                | <del> </del>                 |                         |
| 5    | 02RFNDCENT - CENTRALIA RFND  |   | -228,368              |                                |                              |                         |
| 6    | WY-PPL   |   |                       |                                |                              |                         |
| 7    | UNBILLED REVENUE   | 6                                       | 4,000                 |                                |                              | 0.6667                  |
| 8    | 05LNX00103-LINE EXT 80% G  |   | 248                   |                                |                              |                         |
| 9    | 05LNX00109-REF/NREF ADV +  | -                                       | 146                   |                                |                              |                         |
| 10   | 05LNX00110-REF/NREF ADV +  |   | 15,288                | _                              |                              |                         |
| 11   | 05APS00040-AG PUMPING SVC  | 13,852                                  | 840,316               | 526                            | 26,335                       | 0.0607                  |
| 12   | 05RFNDCENT-CENTRALIA RFND  |   | 1                     |                                |                              |                         |
| 13   | CUSTOMER CNT - IRRIGATION  |   |                       |                                |                              |                         |
| 14   | WY-UPL   |   |                       |                                |                              |                         |
| 15   | 05LNX00103-LINE EXT 80% G  |   | 2,240                 |                                |                              |                         |
| 16   | 05LNX00109-REF/NREF ADV +  |   | 479                   |                                |                              |                         |
| 17   | 05LNX00110-REF/NREF ADV +  |   | 4,703                 |                                |                              |                         |
| 18   | 09APSV0210-IRR & SOIL DRA  | 1,674                                   | 112,177               | 27                             | 62,000                       | 0.0670                  |
| 19   | 09RFNDCENT-CENTRALIA RFND  |   | 174                   |                                |                              |                         |
| 20   | Less Multiple Billings   |   |                       | -460                           |                              |                         |
| 21   | Total Account 442.3 Irrigation Sa  | 1,366,567                               | 56,760,493            | 22,621                         | 60,411                       | 0.0415                  |
| 22   |  |   | -                     |                                |                              |                         |
| 23   | MISCELLANEOUS SERVICE REV  |   |                       |                                |                              | -                       |
| 24   | CA-PPL   |   |                       |                                |                              |                         |
| 25   | Weatherization Loans 8%  |   | 167                   |                                |                              | -                       |
| 26   | Energy Finanswer Com   |   | 5,764                 |                                |                              |                         |
|      | Industrial Finanswer   |   | 5,947                 |                                | -                            |                         |
| 28   | Home Comfort   |   | 5,074                 |                                |                              |                         |
|      | Irrigation Finanswer   |   | 6,308                 |                                |                              |                         |
|      | 06CFR00003-MTH MAINTENANC  | · · · · · · · · · · · · · · · · · · ·   | 1,454                 |                                |                              |                         |
|      | 06CONN0300-CA RECONNECTIO  |   | 31,300                | <del></del>                    |                              |                         |
|      | 06RCHK0300-CA RET CHK CHR  |   | 5,350                 |                                |                              |                         |
|      | 06TAMP0300-CA TAMP & UNAU  |   | 813                   |                                |                              |                         |
|      | 06TEMP0300-CA TEMP SRVC C  |   | 11,875                |                                |                              |                         |
|      | 06TRBL0300-CA TROUBLE CAL  |   | 15                    |                                |                              |                         |
|      | ID-UPL   |   | - 1                   |                                |                              | <u></u>                 |
|      | Weatherization Loans   |   | 3,129                 |                                |                              | <del></del> ,           |
|      | Energy Finanswer Com   |   | 759                   |                                |                              |                         |
| _    | 07CONN0300-ID RECONNECTIO  |   | 53,945                |                                |                              | ·-· w                   |
|      | 07RCHK0300-ID RET CHK CHR  |   | 8,730                 |                                |                              |                         |
| 70   | THE THE OFFICE AND THE THE OFFICE AND THE OFFICE AN |   | 5,750                 | -                              |                              | <del>-</del> -          |
| 41   | TOTAL Billed   | 48,025,471                              | 2,489,197,028         | 1,548,234                      | 31,020                       | 0.0518                  |
| 42   |  | 313,080                                 | 17,452,000            | d                              | d                            | 0.0557                  |

TOTAL

2,506,649,028

1,548,234

48,338,551

0.0519

31,222

|      | <del></del>  | · · · · · · · · · · · · · · · · · · ·  |                         |                             |                              |                         |  |  |  |  |
|------|--|--|-------------------------|-----------------------------|------------------------------|-------------------------|--|--|--|--|
| Nam  | e of Respondent  | This Rep<br>  (1)  X                   | ort Is:<br>An Original  | Date of Rep<br>(Mo, Da, Yr) | ۱                            | f Report                |  |  |  |  |
| Paci | fiCorp   |  | A Resubmission          | 04/30/2004                  | Dec. 3                       | 1,                      |  |  |  |  |
|      |  |  | ELECTRICITY BY RA       | TE SCHEDULES                |                              |                         |  |  |  |  |
| P    | eport below for each rate schedule in e  | ·· ··                                  |                         |                             | number of customer           | average Kwh ner         |  |  |  |  |
|      | omer, and average revenue per Kwh, e   |  |                         |                             |                              | average NWII per        |  |  |  |  |
|      | rovide a subheading and total for each   |  |                         |                             |                              | evenues," Page          |  |  |  |  |
|      | 00-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each                                       |  |                         |                             |                              |                         |  |  |  |  |
|      | pplicable revenue account subheading.  |  |                         |                             |                              |                         |  |  |  |  |
|      | here the same customers are served u   |  |                         |                             |                              |                         |  |  |  |  |
|      | dule and an off peak water heating sch<br>omers.   | edule), the entries in c               | column (a) for the spec | cial schedule should de     | enote the duplication in     | number of reported      |  |  |  |  |
|      |  | ld he the number of hit                | Is rendered during the  | vear divided by the nu      | mber of billing periods      | s during the year (12   |  |  |  |  |
|      | The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 lall billings are made monthly). |  |                         |                             |                              |                         |  |  |  |  |
| . F  | or any rate schedule having a fuel adju  | stment clause state in                 | a footnote the estima   | ted additional revenue      | billed pursuant thereto      | ).                      |  |  |  |  |
| 6. R | eport amount of unbilled revenue as of   | -                                      | pplicable revenue acc   |                             |                              |                         |  |  |  |  |
| ine  | Number and Title of Rate schedule  | MWh Sold                               | Revenue                 | Average Number of Customers | KWh of Sales<br>Per Çustomer | Revenue Per<br>KWh Sold |  |  |  |  |
| No.  | (a)  | (b)                                    | (c)                     | of Customers<br>(d)         | (e)                          | (f)                     |  |  |  |  |
|      | 07TEMP0014-TEMP SRVC CONN  |  | 22,675                  |                             |                              |                         |  |  |  |  |
| 2    | 07CFR00001-MTH FAC SRVCHG  |  | 2,100                   |                             |                              |                         |  |  |  |  |
| _ 3  | 07TAMP0300   |  | 1,725                   |                             |                              |                         |  |  |  |  |
|      | 07FCBUYOUT - FAC CHG BUYOUT  |  | 3,572                   |                             |                              |                         |  |  |  |  |
| 5    | OR-PPL   |  |                         |                             |                              |                         |  |  |  |  |
| 6    | Other  |  | -6,249                  |                             |                              |                         |  |  |  |  |
| 7    | Irrigation Finanswer   |  | 1,194                   |                             |                              |                         |  |  |  |  |
| 8    | Hassel Free Water Heater   |  | 278                     |                             |                              |                         |  |  |  |  |
| 9    | 01CFR00003-MTH MAINTENANC  |  | 30,143                  |                             |                              |                         |  |  |  |  |
| 10   | 01CFR00013-MTH MISC CHRG   |  | 39,513                  |                             |                              |                         |  |  |  |  |
| 11   | 01CFR00014-YR MISC CHRG  |  | 5                       |                             |                              |                         |  |  |  |  |
| 12   | 01CONN0300-RECONNECTION C  | · · ·                                  | 791,270                 |                             |                              |                         |  |  |  |  |
| 13   | 01FHFG0011-FROZEN HSLE FR  |  | 96,100                  |                             |                              |                         |  |  |  |  |
| 14   | 01HAFG0011-HSLE FREE GUAR  |  | 551,871                 |                             |                              |                         |  |  |  |  |
| 15   | 01RCHK0300-RETURNED CHECK  |  | 127,850                 |                             |                              |                         |  |  |  |  |
| 16   | 01TAMP0300-TAMP & UNAUTH   |  | 29,625                  |                             |                              |                         |  |  |  |  |
| 17   | 01TEMP0300-TEMP SRVC CHRG  |  | 306,150                 |                             |                              |                         |  |  |  |  |
| 18   | 01TRBL0300-TROUBLE CALL C  |  | 93                      |                             |                              |                         |  |  |  |  |
| 19   | 01DPAC0300-DEMAND PULSE  | <u> </u>                               | 1,000                   |                             |                              |                         |  |  |  |  |
| 20   | 01HAFG011A-HASS FREE-ANNL  |  | -76                     |                             |                              |                         |  |  |  |  |
|      | 01XTRN0016-TAMPERING   |  | 36                      |                             |                              |                         |  |  |  |  |
| 22   | 01MTRVR300-METR VERIF FEE  | · · · · · · · · · · · · · · · · · · ·  | 360                     |                             |                              |                         |  |  |  |  |
| 23   | 01FCBUYOUT-GAC CHG BUYOUT  |  | 96,214                  |                             |                              |                         |  |  |  |  |
|      | UT-UPL   |  |                         |                             |                              |                         |  |  |  |  |
| 25   | Other  |  | -67,378                 |                             |                              |                         |  |  |  |  |
|      | Energy Finanswer Com   |  | 296,320                 |                             |                              |                         |  |  |  |  |
| _    | Environments   |  | 31                      |                             |                              |                         |  |  |  |  |
|      | Industrial Finanswer   |  | 3,056                   |                             |                              |                         |  |  |  |  |
|      | Energy Finanswer   | ······································ | 4,927                   |                             |                              |                         |  |  |  |  |
|      | Retrofit energy Finanswer  | <del></del>                            | 6,730                   |                             |                              |                         |  |  |  |  |
|      | 08CFR00013-MTH MISC CHRG   |  | 114,024                 |                             |                              |                         |  |  |  |  |
| _    | 08METR0300-UT FEE MTR TES  | · · ·                                  | 120                     |                             |                              |                         |  |  |  |  |
|      | 08RCHK0300-UT RET CHK CHR  |  | 214,380                 | <del></del>                 |                              |                         |  |  |  |  |
|      | 08TEMP0014-TEMP SRVC CONN  | · · · · · · · · · · · · · · · · · · ·  | 848,450                 |                             |                              |                         |  |  |  |  |
|      | 08CFR00051-MTH FAC SRVCHG  |  | 200,203                 | -                           |                              |                         |  |  |  |  |
|      | 08CFR00056-MTH EQUIP RENT  |  | -2,626                  |                             |                              |                         |  |  |  |  |
|      | 08CFR00063-MTH EQOIP RENT  |  | 3,316                   |                             |                              |                         |  |  |  |  |
|      |  | <del></del>                            | 424                     |                             |                              |                         |  |  |  |  |
| _    | 08CFR00052-ANN FAC SVCCHG  |  |                         |                             |                              |                         |  |  |  |  |
|      | 08CONN0300-RECONN&DISCONN  |  | 439,459                 |                             |                              |                         |  |  |  |  |
| 40   | 08CFR00064-ANN MISC CHARG  |  | 6,660                   |                             |                              |                         |  |  |  |  |
| 41   | TOTAL Billed   | 48,025,471                             | 2,489,197,028           | 1,548,234                   | 31,020                       | 0.0518                  |  |  |  |  |
| 42   | Total Unbilled Rev.(See Instr. 6)  | 313,080                                |                         | 1,540,234                   | 01,020                       | 0.0517                  |  |  |  |  |
| 43   | TOTAL  | 48,338,551                             |                         | 1,548,234                   | 31,222                       | 0.0519                  |  |  |  |  |

| Nam            | e of Respondent  | This Repor   | t ls:                       | Date of Report             | Year o                       | f Report                |  |  |  |  |
|----------------|--|--|-----------------------------|----------------------------|------------------------------|-------------------------|--|--|--|--|
|                | iiCorp   |  | n Original                  | (Mo, Da, Yr)               | Dec. 3                       | 1, 2003                 |  |  |  |  |
|                |  | 1 ` ' 🗀  | Resubmission                | 04/30/2004                 |                              |                         |  |  |  |  |
|                |  |  | ECTRICITY BY RA             |                            |                              |                         |  |  |  |  |
| 1. Re          | eport below for each rate schedule in e  | ffect during the year the                              | MWH of electricity          | sold, revenue, average nur | mber of customer,            | average Kwh per         |  |  |  |  |
| custo          | mer, and average revenue per Kwh, ex<br>ovide a subheading and total for each  | cluding date for Sales to                              | or Resale which is re       | eported on Pages 310-311   | actric Operating Re          | Wenues " Page           |  |  |  |  |
| 2. PI<br>300-3 | ovide a subneading and total for each  | prescribed operating rev<br>ile are classified in more | than one revenue a          | account List the rate sche | dule and sales dat           | a under each            |  |  |  |  |
|                | 00-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each uplicable revenue account subheading. |  |                             |                            |                              |                         |  |  |  |  |
| 3. W           | here the same customers are served u   | inder more than one rate                               | e schedule in the sa        | me revenue account class   | ification (such as a         | general residential     |  |  |  |  |
|                | edule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported                                |  |                             |                            |                              |                         |  |  |  |  |
| custo          | mers.  | d he the number of bills                               | randared during the         | vear divided by the numb   | er of hilling periods        | during the year (12     |  |  |  |  |
|                | The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 lill billings are made monthly). |  |                             |                            |                              |                         |  |  |  |  |
|                | For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.  |  |                             |                            |                              |                         |  |  |  |  |
|                | eport amount of unbilled revenue as of   |  |                             |                            |                              |                         |  |  |  |  |
| ine            | Number and Title of Rate schedule  | MWh Sold   | Revenue                     | Average Number             | KWh of Sales<br>Per Çustomer | Revenue Per<br>KWh Sold |  |  |  |  |
| No.            | (a)  | (b)  | (c)                         | of Customers<br>(d)        | (e)                          | (f)                     |  |  |  |  |
| 1              | 08RCON0001-CONNECT FEE   |  | 1,612,390                   |                            |                              |                         |  |  |  |  |
| 2              | 08INFO0300-CUST/3RD P REQ  |  | 416                         |                            |                              |                         |  |  |  |  |
| 3              | 08FCBUYOUT-FAC CHG BUYOUT  |  | 127,316                     |                            |                              |                         |  |  |  |  |
| 4              | 08TAMP0300-TAMPERING&UNAU  |  | 38,100                      |                            |                              |                         |  |  |  |  |
| 5              | 08MTRVR300 - Meter Verification F  |  | 690                         |                            |                              |                         |  |  |  |  |
| 6              | WA-PPL   |  |                             |                            |                              |                         |  |  |  |  |
| 7              | Energy Finanswer Com   |  | 25,317                      |                            |                              |                         |  |  |  |  |
| 8              | Industrial Finanswer   |  | 53,334                      |                            |                              |                         |  |  |  |  |
| 9              | Home Comfort   |  | 20,600                      |                            |                              |                         |  |  |  |  |
| 10             | 02CFR00003-MTH MAINTENANC  |  | 1,320                       |                            |                              |                         |  |  |  |  |
| 11             | 02CONN0300-WA RECONNECTIO  |  | 153,545                     |                            |                              |                         |  |  |  |  |
| 12             | 02RCHK0300-WA RET CHK CHR  |  | 14,008                      |                            |                              |                         |  |  |  |  |
| 13             | 02TAMP0300-WA TAMP & UNAU  |  | 5,625                       |                            |                              |                         |  |  |  |  |
| 14             | 02TEMP0300-WA TEMP SRVC C  |  | 26,975                      |                            |                              |                         |  |  |  |  |
| 15             | WY-PPL   |  |                             |                            |                              |                         |  |  |  |  |
| 16             | Other  |  | 12,190                      |                            |                              |                         |  |  |  |  |
| 17             | Energy Finanswer Com   |  | 4,698                       |                            |                              |                         |  |  |  |  |
|                | 05CFR00003-MTH MAINTENANC  |  | 8,032                       |                            |                              |                         |  |  |  |  |
| 19             | 05CFR00013-MTH MISC CHRG   |  | 3,186                       | ·····                      |                              | ·-                      |  |  |  |  |
|                | 05CONN0300-WY RECONNECTIO  |  | 58,190                      |                            |                              |                         |  |  |  |  |
|                | 05METR0300-WY FEE MTR TES  |  | 150                         |                            | . —                          |                         |  |  |  |  |
|                | 05RCHK0300-WY RET CHK CHR  |  | 22,725                      |                            |                              |                         |  |  |  |  |
|                | 05SERV0300-WY SRVC CALLS   |  | 1,680                       |                            |                              |                         |  |  |  |  |
|                | 05TEMP0300-WY TEMP SRVC C  |  | 34,585                      |                            |                              |                         |  |  |  |  |
|                | 05LONGFORM-BILL PRINT  |  | 40                          |                            |                              |                         |  |  |  |  |
|                | 05TAMP0300   |  | 5,550                       |                            |                              |                         |  |  |  |  |
|                | 05FCBUYOUT - FAC CHG BUYOUT  |  | 42,759                      |                            |                              |                         |  |  |  |  |
|                | WY-UPL   |  | 731                         |                            |                              |                         |  |  |  |  |
|                | Energy Finanswer   |  | 12,395                      |                            |                              |                         |  |  |  |  |
|                | 05CONN0300-WY RECONNECTIO  |  | 2,880                       |                            |                              |                         |  |  |  |  |
|                | 05RCHK0300-WY RET CHK CHR  |  | 720                         |                            | <del></del>                  |                         |  |  |  |  |
|                | 05TEMP0300-WY TEMP SRVC C  |  | 2,040                       |                            |                              |                         |  |  |  |  |
|                | 09CFR00014-YR MISC CHRG  |  | 2,040                       |                            |                              |                         |  |  |  |  |
|                | 09TEMP0214-TEMP SRVC CONN  |  |                             | 1                          |                              |                         |  |  |  |  |
|                |  |  | 7 990                       | '                          |                              |                         |  |  |  |  |
|                | 09CFR00001-MTH FAC SRVCHG  |  | 7,889<br>375                |                            |                              |                         |  |  |  |  |
|                | 05TAMP0300   |  | 3/5                         |                            |                              |                         |  |  |  |  |
|                | Less Multiple Billings   |  | 0.004.000                   | -1                         |                              |                         |  |  |  |  |
|                | Total Account 451 Misc. Services   |  | 6,604,629                   |                            |                              |                         |  |  |  |  |
| 39             |  |  |                             |                            |                              |                         |  |  |  |  |
| 40             | OTHER ELECTRIC REVENUE   |  |                             |                            |                              |                         |  |  |  |  |
|                | TOTAL Billed   | 40 005 474   | 2 490 407 039               | 1,548,234                  | 31,020                       | 0.0518                  |  |  |  |  |
| 41<br>42       | ——————————————————————————————————————   | 48,025,471<br>313,080                                  | 2,489,197,028<br>17,452,000 | 1,040,234                  | 01,020                       | 0.0518                  |  |  |  |  |
| 42             |  | 48,338,551   | 2,506,649,028               | 1,548,234                  | 31,222                       | 0.0519                  |  |  |  |  |
|                |  | , , /  |                             |                            |                              |                         |  |  |  |  |

| Name of Respondent |  |               | This Report Is: (1) [X] An Original |                         | Date of Report<br>(Mo, Da, Yr) |                  | Year of Report |             |                                       |  |  |
|--------------------|--|---------------|-------------------------------------|-------------------------|--------------------------------|------------------|----------------|-------------|---------------------------------------|--|--|
| Pac                | ifiCorp  | (1)           |                                     | A Resubmission          |                                | 04/30/2004       |                |             | Dec. 31, 2003                         |  |  |
|                    |  |               |                                     | ELECTRICITY BY RA       | ATE SCH                        | HEDULES          |                |             | <del></del>                           |  |  |
| l. R               | eport below for each rate schedule in effec  | ct during the | vear t                              | ne MWH of electricity   | sold rev                       | enue averan      | e number of    | customer    | average Kwh ner                       |  |  |
|                    | omer, and average revenue per Kwh, exclu   |               |                                     |                         |                                |                  |                | ouo.c.mo.,  | , avoiago ittiii poi                  |  |  |
|                    | rovide a subheading and total for each pre   |               |                                     |                         |                                |                  |                |             |                                       |  |  |
|                    | 10-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each   |               |                                     |                         |                                |                  |                |             |                                       |  |  |
|                    | cable revenue account subheading.  /here the same customers are served under   | er more than  | one r                               | ate schedule in the sa  | me reve                        | nue account o    | rlaccification | (euch ae    | a general residential                 |  |  |
|                    | Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential nedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported |               |                                     |                         |                                |                  |                |             |                                       |  |  |
| custo              | stomers.   |               |                                     |                         |                                |                  |                |             |                                       |  |  |
|                    | he average number of customers should b  | e the numbe   | r of bi                             | lls rendered during the | e year di                      | vided by the n   | umber of bil   | ling period | s during the year (12                 |  |  |
|                    | all billings are made monthly). For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.  |               |                                     |                         |                                |                  |                |             |                                       |  |  |
|                    | eport amount of unbilled revenue as of end   |               |                                     |                         |                                |                  | : billea pursi | ant meret   | 0.                                    |  |  |
| ine                | Number and Title of Rate schedule  | MWh Sold      |                                     | Revenue                 |                                | age Number       | KWh            | f Sales     | Revenue Per<br>KWh Sold               |  |  |
| No.                | (a)  | (b)           |                                     | (c)                     | of C                           | Customers<br>(d) | Per Cu<br>(e   | stomer      | KWh Sold                              |  |  |
| 1                  | OFFICE - PPL   |               |                                     |                         |                                | _(-/             |                | •           | · · · · · · · · · · · · · · · · · · · |  |  |
| 2                  | Post-Merger Firm Wheeling  |               |                                     | 7,949,968               |                                | ·                |                |             |                                       |  |  |
| 3                  | Other Elec Excluding Wheeling  |               |                                     | 14,641,038              |                                |                  |                |             |                                       |  |  |
| 4                  | Wheeling Estimate  |               |                                     | -32,210                 |                                |                  |                |             |                                       |  |  |
| 5                  | Other Elec Estimate  |               |                                     | 45,943                  | -                              |                  |                |             |                                       |  |  |
| 6                  | Other Elec-Def Net Power Cost  |               |                                     | -5,691,983              |                                |                  |                |             |                                       |  |  |
| 7                  | LINE LOSS TRANSMISS  |               |                                     | -1,494,492              |                                |                  |                |             |                                       |  |  |
| 8                  | Green Credit   |               |                                     | 43,375                  |                                |                  |                |             |                                       |  |  |
| 9                  | Trading Netted   |               |                                     | 311,248                 |                                |                  |                |             |                                       |  |  |
| 10                 | CA-PPL   |               |                                     |                         |                                |                  |                |             |                                       |  |  |
| 11                 | Fish & Wildlife  |               |                                     | 4,835                   |                                |                  |                |             |                                       |  |  |
| 12                 | DSM Revenue  |               |                                     | -600,998                |                                |                  |                |             |                                       |  |  |
| 13                 | OR-PPL   |               |                                     |                         |                                |                  |                |             |                                       |  |  |
| 14                 | Post-Merger Firm Wheeling  |               |                                     | 6,870,307               |                                |                  |                |             |                                       |  |  |
| 15                 | Rec Wheeling - Revenue   |               |                                     | 928,785                 |                                |                  |                |             |                                       |  |  |
| 16                 | Other Elec Excluding Wheeling  |               |                                     | 21,856,671              |                                |                  |                |             |                                       |  |  |
| 17                 | Pre-Merger Firm Wheeling - PPL   |               |                                     | 5,244,777               |                                |                  |                |             |                                       |  |  |
| 18                 | Pre-Merger Firm Wheeling - UPL   |               |                                     | 12,593,265              |                                |                  |                | _           |                                       |  |  |
| 19                 | Other Elec-DSR Carrying Chrgs  |               |                                     | -5,474,104              |                                |                  |                |             |                                       |  |  |
| 20                 | Other Elec-DSR Def Amort   |               |                                     | -4,872,414              |                                |                  |                |             |                                       |  |  |
| 21                 | DSR Net Lost Revenue   |               |                                     | -466,439                |                                |                  |                |             |                                       |  |  |
| 22                 | Non-Firm Wheeling  |               |                                     | 11,872,758              |                                |                  |                |             |                                       |  |  |
| 23                 | Dsr Incentive Mechanisms   |               |                                     | -156,505                |                                |                  |                | Ţ           |                                       |  |  |
| 24                 | Short-Term Firm Wheeling   |               |                                     | 1,622,107               |                                |                  |                |             |                                       |  |  |
| 25                 | DSR RENEWABLES   |               |                                     | 423,857                 |                                |                  |                |             |                                       |  |  |
| _                  | DSR DEFERRED EXPEN   |               |                                     | 32,606                  |                                |                  |                |             |                                       |  |  |
|                    | LINE LOSS TRANSMIS   |               |                                     | 1,995,948               |                                |                  |                |             |                                       |  |  |
| $\overline{}$      | 01CFR00001-MTH FACILITY S  |               |                                     | 27,135                  |                                |                  |                |             |                                       |  |  |
|                    | 01CFR00004-EMRGNCY ST&BY   |               |                                     | 26,003                  | _                              |                  |                |             |                                       |  |  |
|                    | 01CFR00005-INTERMTNT SRVC  |               |                                     | 44,176                  |                                |                  |                |             |                                       |  |  |
| -                  | UT-UPL   |               |                                     |                         |                                |                  |                | _           |                                       |  |  |
|                    | Other Elec   |               |                                     | 284,358                 | <del> </del>                   |                  | _              |             |                                       |  |  |
|                    | Fish & Wildlife  |               |                                     | 1,490                   |                                |                  |                |             |                                       |  |  |
|                    | Other Elec Excluding Wheeling  |               |                                     | -661,150                |                                |                  |                |             | <u> </u>                              |  |  |
| $\rightarrow$      | Other Elec-DSR Carrying Chrgs  |               |                                     | -215,472                |                                |                  |                |             |                                       |  |  |
| _                  | Flyash & By-Product  |               |                                     | 31,198                  |                                |                  |                |             |                                       |  |  |
| _                  | 08XTRN0016-OUTBIL SVC REN  |               |                                     | 251,958                 |                                |                  |                |             |                                       |  |  |
|                    | 08CFR00053-MTHLY MAINTFEE  |               |                                     | 7,619                   |                                |                  |                |             |                                       |  |  |
| $\rightarrow$      | 08XTRNBLUE - BLUESKY ANN   |               |                                     | 398                     |                                |                  |                |             |                                       |  |  |
| 40                 | WA-PPL   |               |                                     |                         |                                |                  |                |             |                                       |  |  |
| 41                 | TOTAL Billed   | 40.00         | E 474                               | 2 400 407 000           |                                | 4 540 004        |                | 24 000      | 0.0510                                |  |  |
| 41                 | Total Unbilled Rev.(See Instr. 6)  | 48,02<br>31   | 5,4/1<br>3,080                      |                         |                                | 1,548,234<br>n   |                | 31,020      | 0.0518<br>0.0557                      |  |  |
| 43                 | TOTAL  | 48 33         |                                     |                         |                                | 1 548 234        |                | 31 222      | 0.0537                                |  |  |

| Varr       | ne of Respondent  | This Repo  |                                       | Date of Rep                       | -X I                         | f Report                |
|------------|---|--|---------------------------------------|-----------------------------------|------------------------------|-------------------------|
| Pac        | ifiCorp   |  | An Original A Resubmission            | (Mo, Da, Yr<br>04/30/2004         | · 1 Dec.3                    | 1, 2003                 |
|            |   |  | ELECTRICITY BY RA                     |                                   |                              |                         |
|            | Report below for each rate schedule in e  |  | <del></del>                           |                                   | number of customer           | sverage Kwh ner         |
|            | teport below for each rate schedule in e<br>omer, and average revenue per Kwh, e  | • •  |                                       |                                   |                              | average rivin per       |
|            | Provide a subheading and total for each   |  |                                       |                                   |                              | evenues," Page          |
| 00-        | 301. If the sales under any rate sched  |  |                                       | •                                 |                              | _                       |
|            | icable revenue account subheading.  |  | · · · · · · · · · · · · · · · · · · · |                                   | * 17 - 41 /p.,.ab ac 4       |                         |
|            | Where the same customers are served of<br>Edule and an off peak water heating sch |  |                                       |                                   |                              |                         |
|            | omers.  | iedule), the entires in s                        | Didititi (a) for the spec             | Jai soliculie srioulu u           | mote the duplication in      | Humber of reported      |
|            | The average number of customers shou  | uld be the number of bill                        | Is rendered during the                | year divided by the nu            | umber of billing periods     | during the year (12     |
| all        | billings are made monthly).   |  | _                                     |                                   |                              |                         |
|            | or any rate schedule having a fuel adju   |  |                                       |                                   | billed pursuant thereto      | ).                      |
|            | Report amount of unbilled revenue as of<br>Number and Title of Rate schedule      | t end of year for each a                         | ipplicable revenue acc                | count subheading.  Average Number | KWh of Sales                 | Pavanua Par             |
| ine<br>Vo. | 1   |  | i 1                                   | of Customers<br>(d)               | KWh of Sales<br>Per Customer | Revenue Per<br>KWh Sold |
| 1          | (a)<br>Colstrip Unit 3  | (b)  | (c)<br>-52,188                        | (a)                               | (e)                          | <u>(f)</u>              |
|            | Fish & Wildlife   |  |                                       |                                   |                              |                         |
| - 2        |   |  | 28,556                                |                                   |                              |                         |
| ن<br>1     | Other Elec Excluding Wheeling   |  | 5,465,336                             |                                   |                              |                         |
|            | Other Elec-DSR Carrying Chrgs   |  | -4,812                                |                                   | <del></del>                  |                         |
|            | DSM Revenue   |  | -4,888,571                            |                                   |                              | <del></del>             |
|            | 02CFR00004-EMRGNCY ST&BY  | ļ  | 7,006                                 |                                   |                              |                         |
|            | 02CFR00005-INTERMTNT SRVC   | ļ  | 5,211                                 |                                   |                              |                         |
| 0          | WY-PPL  | <del>                                     </del> | 70 193                                |                                   |                              |                         |
| 40         | Other Elec  |  | 79,182                                |                                   |                              | -                       |
|            | Flyash & By-Product   |  | 843,504                               |                                   |                              |                         |
|            | 05CFR00004-EMRGNCY ST&BY  |  | 21,572                                |                                   |                              |                         |
|            | 05CFR00005-INTERMTNT SRVC   |  | 7,543                                 |                                   |                              |                         |
|            | 09CFR00005-INTERMTNT SRVC   |  | 339                                   |                                   |                              |                         |
|            | WY-UPL  |  |                                       |                                   |                              |                         |
|            | Flyash & By-Product   |  | 2,070                                 |                                   |                              |                         |
|            | Total Account 456 Other Electric  |  | 68,960,804                            |                                   |                              |                         |
| 17         |   |  | <u> </u>                              |                                   |                              |                         |
|            | OTHER SALES TO PUBLIC AUTH  |  |                                       |                                   |                              |                         |
|            | UT-UPL  |  |                                       |                                   |                              |                         |
|            | UNBILLED REVENUE  | -2,888   |                                       |                                   |                              | 0.0232                  |
|            | 08GNSV0006-GEN SRVC-DISTR   | 61,417   |                                       | 10                                | 6,141,700                    | 0.0439                  |
|            | 08GNSV0009-GEN SRVC-HI VO   | 14,297   | 456,800                               | 2                                 | 7,148,500                    | 0.0320                  |
|            | 08GNSV0023-GEN SRVC-DISTR   | 74   |                                       | 8                                 | 9,250                        | 0.0656                  |
|            | 08OALT007N-SECURITY AR LG   | 23   |                                       | 6                                 | 3,833                        | 0.1798                  |
| 25         | 08GNSV009M-MANL HIGH VOLT   | 419,047  | 13,916,830                            | 4                                 | 104,761,750                  | 0.0332                  |
| 26         | Less Multiple Billings  |  |                                       | -1                                |                              |                         |
| 27         | Total Account 445 Other Sales   | 491,970  | 17,011,098                            | 29                                | 16,964,483                   | 0.0346                  |
| 28         |   |  |                                       |                                   |                              |                         |
| 29         | PUBLIC STREET&HIGHWAY   |  |                                       |                                   |                              |                         |
| 30         | CA-PPL  |  |                                       |                                   |                              |                         |
| 31         | UNBILLED REVENUE  | 89   | 6,000                                 |                                   |                              | 0.0674                  |
| 32         | 06COSL0052-CO-OWND STR LG   | 7  | 4,840                                 | 5                                 | 1,400                        | 0.6914                  |
| 33         | 06CUSL053F-SPECIAL CUST O   | 1,629  | 142,273                               | 128                               | 12,727                       | 0.0873                  |
| 34         | 06CUSL058F-CUST OWND STR  | 277  | 27,558                                | 25                                | 11,080                       | 0.0995                  |
| 35         | 06HPSV0051-HI PRESSURE SO   | 779  | 148,385                               | 79                                | 9,861                        | 0.1905                  |
| 36         | 06OALT015N-OUTD AR LGT SR   | 4  | 848                                   | 4                                 | 1,000                        | 0.2120                  |
| 37         | ID-UPL  |  |                                       |                                   |                              |                         |
| 38         | UNBILLED REVENUE  | 3  | 1,000                                 | 1                                 |                              | 0.3333                  |
|            | 07CFR00012-STR LGTS (CONV   |  | -2,429                                |                                   |                              |                         |
|            | 07SLCO0011-STR LGT CO-OWN   | 125  |                                       | 27                                | 4,630                        | 0.2841                  |
|            |   | <u> </u>   |                                       |                                   |                              |                         |
| 41         |   | 48,025,471                                       |                                       | 1,548,234                         | 31,020                       | 0.0518                  |
| 42         |   | 313,080  |                                       | O                                 | O                            | 0.0557                  |
| 13         | TOTAL   | 40 220 554                                       | 2 506 640 020                         | 4 549 224                         | 24 222                       | 0.0510                  |

| Nam   | e of Respondent  | This Repo                 |                               | Date of Re                |                                       | f Report                              |
|-------|--|---------------------------|-------------------------------|---------------------------|---------------------------------------|---------------------------------------|
| Paci  | fiCorp   |                           | An Original<br>A Resubmission | (Mo, Da, Yi<br>04/30/2004 | . 1 Dec. 3                            | 1,                                    |
|       |  | '                         | LECTRICITY BY RA              | <u> </u>                  |                                       | · · · · · · · · · · · · · · · · · · · |
| 1 R   | eport below for each rate schedule in e                                    | <del></del>               |                               |                           | e number of customer.                 | average Kwh per                       |
| custo | omer, and average revenue per Kwh, e                                       | xcluding date for Sales   | for Resale which is r         | eported on Pages 310      | -311.                                 |                                       |
| 2. P  | rovide a subheading and total for each                                     | prescribed operating re   | evenue account in the         | e sequence followed in    | "Electric Operating Re                | evenues," Page                        |
|       | 301. If the sales under any rate schedu                                    | ule are classified in mo  | e than one revenue            | account, List the rate s  | schedule and sales dat                | a under each                          |
|       | cable revenue account subheading.<br>/here the same customers are served ( | inder more than one ra    | te schedule in the sa         | me revenue account o      | classification (such as a             | a general residential                 |
| sche  | dule and an off peak water heating sch                                     | edule), the entries in co | olumn (d) for the spe         | cial schedule should d    | enote the duplication ir              | number of reported                    |
| custo | omers.   |                           |                               |                           |                                       |                                       |
|       | ne average number of customers shou  | ld be the number of bill  | s rendered during the         | e year divided by the n   | umber of billing periods              | s during the year (12                 |
|       | billings are made monthly).<br>or any rate schedule having a fuel adju     | stment clause state in :  | a footpote the estima         | ited additional revenue   | billed pursuant thereto               | ).                                    |
| 6. R  | eport amount of unbilled revenue as of                                     | end of year for each a    | oplicable revenue ac          | count subheading.         | . ,                                   |                                       |
| Line  |  | MWh Sold                  | Revenue                       | Average Number            | KWh of Sales                          | Revenue Per<br>KWh Sold               |
| No.   | (a)  | (b)                       | (c)                           | of Customers<br>(d)       | Per Customer<br>(e)                   | (f)                                   |
| 1     | 07SLCU1201-TRAF SIGNAL SY  | 228                       | 21,103                        | 22                        | 10,364                                | 0.0926                                |
| 2     | 07SLCU122A-STR LGT CUST-O  |                           | 381                           | 1                         |                                       |                                       |
| 3     | 07SLCU122B-STR LGT CUST-O  | 178                       | 12,899                        | 13                        | · · · · · · · · · · · · · · · · · · · | 0.0725                                |
| 4     | 07SLCU122B-STR LGT CUST-O  | 1,659                     | 210,105                       | 200                       | 8,295                                 | 0.1266                                |
| 5     | 07ZZMERGCR-MERGER CREDITS  |                           | -3                            |                           |                                       | <u></u>                               |
| 6     | OR-PPL   |                           |                               |                           |                                       |                                       |
| 7     | UNBILLED REVENUE   | 1,862                     | 231,000                       | -                         |                                       | 0.1241                                |
| 8     | OR ENRGY COST RECOV AMORT  |                           | -159,370                      |                           |                                       |                                       |
| 9     | 01COSL0052-STR LGT SRVC C  | 2,198                     | 214,490                       | 110                       | 19,982                                | 0.0976                                |
| 10    | 01CUSL053F-STR LGT SRVC C  | 9,563                     | 486,169                       | 177                       | 54,028                                | 0.0508                                |
| 11    | 01HPSV0051-HI PRESSURE SO  | 18,866                    | 2,570,387                     | 663                       |                                       | 0.1362                                |
| 12    | 01MVSL0050-MERC VAPSTR LG  | 14,589                    | 1,322,771                     | 325                       |                                       | 0.0907                                |
| 13    | 01OALT014N-OUTD AR LGT NR  | 16                        | 2,257                         | 5                         | 3,200                                 | 0.1411                                |
| 14    | 01OALT014N-OUTD AR LGT NR  |                           | -137                          |                           |                                       |                                       |
| 15    | 01OALT015N-OUTD AR LGT NR  | 25                        | 2,801                         | 11                        | 2,273                                 | 0.1120                                |
| 16    | 01CUSL0053-CUS-OWNED MTRD  | 673                       | 45,743                        | 43                        | 15,651                                | 0.0680                                |
| 17    | 01ZZMERGCR-MERGER CREDITS  |                           | -51,668                       |                           |                                       |                                       |
|       | MERGR CREDIT AMORT-OR(JV)  |                           | 51,668                        |                           |                                       |                                       |
| 19    | UT-UPL   |                           |                               |                           |                                       |                                       |
| 20    | UNBILLED REVENUE   | -1,150                    | -160,000                      |                           |                                       | 0.139 <sup>-</sup>                    |
|       | 08CFR00012-STR LGTS (CONV  |                           | 54                            |                           |                                       |                                       |
|       | 08OALT007N-SECURITY AR LG  | 252                       | 45,278                        | 131                       | 1,924                                 | 0.179                                 |
|       | 08SLCO0011-STR LGT CO-OWN  | 23,695                    | 4,392,398                     | 1,136                     |                                       |                                       |
|       | 08SLCU1202-TRAF & OTHER S  | 8,799                     | 513,129                       | 1,547                     | 5,688                                 | 0.058                                 |
|       | 08SLCU1203-MTR OUTDONIGHT  | 1,227                     | 83,069                        | 37                        |                                       | 0.0677                                |
|       | 08SLCU121A-STR LGT CUST-O  | 13,278                    | 1,339,128                     | 353                       |                                       | 0.1009                                |
|       | 08SLCU121B-STR LGT CUST-O  | 16,179                    | 1,378,402                     | 661                       | 24,477                                | 0.0852                                |
|       | 08SLC1202F-TRAFFIC SIG NM  | 1,170                     | 65,263                        | 126                       | 9,286                                 | 0.0558                                |
|       | 08CFR00051-MTH FAC SRVCHG  |                           | 4,529                         |                           |                                       |                                       |
|       | 08CFR00062-STREET LIGHTS   |                           | 79                            |                           | 444 000                               | 0.400                                 |
|       | 08THIK0077-STR LIGHT SPEC  | 141                       | 17,277                        | 1                         | 141,000                               | 0.1225                                |
|       | 08CFR00061-U/G AREA LIGHT  |                           | 127                           |                           | 4.000                                 | 0.405                                 |
|       | 08HAXT0060-LIGHTNG-HAXTON  | 1                         | 465                           | 1                         | 1,000                                 | 0.4650                                |
|       | 08ZZMERGCR-MERGER CREDITS  |                           | 19                            |                           | 444.000                               | 0.007                                 |
|       | 08SLD13ES2-DECOR CUST-OWN  | 4,344                     | 162,539                       | 30                        |                                       | 0.0374                                |
|       | 08SLD13MS2-DECOR CUST-OWN  | 372                       | 36,942                        | 17                        | 21,882                                | 0.0993                                |
|       | 08SLD13FS2-DECOR COMP-OWN  | 101                       | 48,478                        |                           | 14,429                                | 0.4800                                |
|       | 08SLD13MS1-DECOR CUST-OWN  | 51                        | 5,504                         | 6                         |                                       |                                       |
|       | 08SLD13ES1-DECOR CUST-OWN  | 4,015                     | 88,130                        | 25                        |                                       | 0.0220                                |
| 40    | 08SLD13FS1-DECOR COMP-OWN  | 17                        | 11,149                        | 5                         | 3,400                                 | 0.6558                                |
| 41    | TOTAL Billed   | 48,025,471                | 2,489,197,028                 | 1,548,234                 | 31,020                                | 0.051                                 |
| 42    | Total Unbilled Rev.(See Instr. 6)  | 313,080                   | 17,452,000                    | 1,540,234                 | 31,020                                | 0.055                                 |
| 43    |  | 48,338,551                | 2,506,649,028                 | 1,548,234                 | 31,222                                | 0.0519                                |
|       |  |                           |                               |                           | <u> </u>                              |                                       |

| Name          | e of Respondent  | This Repo                 | ort Is:                       | Date of Rep               | ort Year o                     | Report                         |  |  |  |  |  |
|---------------|--|---------------------------|-------------------------------|---------------------------|--------------------------------|--------------------------------|--|--|--|--|--|
| Pacif         | iCorp  | ) —                       | An Original<br>A Resubmission | (Mo, Da, Yr<br>04/30/2004 | Dec. 3                         | <sub>1,</sub> <u>2003</u>      |  |  |  |  |  |
|               |  | 1 500                     |                               |                           |                                |                                |  |  |  |  |  |
|               |  |                           | LECTRICITY BY RA              |                           | <del></del>                    |                                |  |  |  |  |  |
| 1. Re         | eport below for each rate schedule in e  | ffect during the year the | MWH of electricity            | sold, revenue, average    | number of customer,            | average Kwh per                |  |  |  |  |  |
| custo         | mer, and average revenue per Kwh, ex   | cluding date for Sales    | for Resale which is re        | eported on Pages 310-     | 311.<br>"Flectric Operating Po | wonues " Pess                  |  |  |  |  |  |
| 2. Pr         | ovide a subheading and total for each  | prescribed operating re   | venue account in the          | e sequence tollowed in    | "Electric Operating Re         | under each                     |  |  |  |  |  |
|               | 00-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each pplicable revenue account subheading. |                           |                               |                           |                                |                                |  |  |  |  |  |
|               | . Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential                                    |                           |                               |                           |                                |                                |  |  |  |  |  |
| sched         | chedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported                              |                           |                               |                           |                                |                                |  |  |  |  |  |
| custo         | ustomers.  |                           |                               |                           |                                |                                |  |  |  |  |  |
|               | The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12                                  |                           |                               |                           |                                |                                |  |  |  |  |  |
| if all I      | all billings are made monthly).  For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.                 |                           |                               |                           |                                |                                |  |  |  |  |  |
| 5. Fo         | or any rate schedule having a fuel adjust<br>eport amount of unbilled revenue as of  | stment clause state in a  | a rootnote the estima         | ted additional revenue    | billed pursuant triefett       | ) <b>.</b>                     |  |  |  |  |  |
|               | Number and Title of Rate schedule 1  | MWh Sold                  | Revenue T                     | Average Number            | KWh of Sales                   | Revenue Per                    |  |  |  |  |  |
| Line<br>No.   |  |                           |                               | of Customers              | KWh of Sales<br>Per Customer   | Revenue Per<br>KWh Sold<br>(f) |  |  |  |  |  |
|               | (a)<br>WA-PPL  | (b)                       | (c)                           | (u)                       | (0)                            |                                |  |  |  |  |  |
| $\rightarrow$ |  | 559                       | 51,000                        |                           |                                | 0.0912                         |  |  |  |  |  |
| 2             | UNBILLED REVENUE   | 559                       | 91                            |                           |                                | 0.0012                         |  |  |  |  |  |
| 3             | 02CFR00012-STR LGTS (CONV  |                           |                               |                           | 40.007                         | 0.0057                         |  |  |  |  |  |
| 4             | 02COSL0052-WA STR LGT SRV.   | 423                       | 40,470                        | 22                        | 19,227                         | 0.0957                         |  |  |  |  |  |
|               | 02CUSL053F-WA STR LGT SRV  | 3,587                     | 177,921                       | 157                       | 22,847                         | 0.0496                         |  |  |  |  |  |
| 6             | 02CUSL053M-WA STR LGT SRV  | 967                       | 52,511                        | 82                        | 11,793                         | 0.0543                         |  |  |  |  |  |
| 7             | 02HPSV0051-WA HI PRESSURE  | 2,969                     | 422,349                       | 120                       | 24,742                         | 0.1423                         |  |  |  |  |  |
| 8             | 02MVSL0057-WA MERC VAPSTR  | 2,387                     | 206,206                       | 64                        | 37,297                         | 0.0864                         |  |  |  |  |  |
| 9             | 02ZZMERGCR-MERGER CREDITS  |                           | -14,920                       |                           |                                |                                |  |  |  |  |  |
| 10            | MERGR CREDIT AMORT-WA(JV)  |                           | 14,920                        |                           |                                |                                |  |  |  |  |  |
| 11            | 02RFNDCENT - CENTRALIA RFND  |                           | -25,308                       |                           |                                |                                |  |  |  |  |  |
| 12            | WY-PPL   |                           |                               |                           |                                |                                |  |  |  |  |  |
|               | UNBILLED REVENUE   | 1,019                     | 113,000                       |                           |                                | 0.1109                         |  |  |  |  |  |
|               | 05COSL0057-CO-OWND STR LG  | 606                       | 92,442                        | 34                        | 17,824                         | 0.1525                         |  |  |  |  |  |
|               | 05CUSL058F-CUST OWND STR   | 1,337                     | 66,249                        | 46                        | 29,065                         | 0.0496                         |  |  |  |  |  |
|               | 05CUSL058M-CUST OWND STR   | 95                        | 4,565                         | 7                         | 13,571                         | 0.0481                         |  |  |  |  |  |
|               |  | 4,329                     | 601,703                       | 173                       | 25,023                         | 0.1390                         |  |  |  |  |  |
|               | 05HPSV0051-HI PRESSURE SO  |                           |                               |                           | 3,000                          | 0.1045                         |  |  |  |  |  |
| _             | 05MVSL0053-WY MERC VAPSTR  | 6                         | 627                           | 2                         |                                | 0.0364                         |  |  |  |  |  |
|               | 05OALT015N-OUTD AR LGT SR  | 5                         | 182                           | 2                         | 2,500                          |                                |  |  |  |  |  |
|               | 09SLCU2122-TRAF & OTHER S  | 5,169                     | 449,277                       | 226                       | 22,872                         | 0.0869                         |  |  |  |  |  |
| -             | 05MVS00053-MERCURY VAPOR   |                           |                               |                           |                                |                                |  |  |  |  |  |
|               | WY-UPL   |                           |                               |                           |                                |                                |  |  |  |  |  |
| 23            | UNBILLED REVENUE   | 265                       | 66,000                        |                           |                                | 0.2491                         |  |  |  |  |  |
| 24            | 09SLCO0211-STR LGT CO-OWN  | 1,349                     | 362,946                       | 90                        | 14,989                         | 0.2690                         |  |  |  |  |  |
| 25            | 09SLCU2121-STR LGT CUST-O  | 90                        | 12,376                        | 14                        | 6,429                          | 0.1375                         |  |  |  |  |  |
| 26            | 09SLCU2122-TRAF & OTHER S  | 69                        | 2,786                         | 14                        | 4,929                          | 0.0404                         |  |  |  |  |  |
| 27            | Less Multiple Billings   |                           |                               | -2,576                    |                                |                                |  |  |  |  |  |
|               | Total Account 444 Street & Highwa  | 150,493                   | 16,053,933                    | 4,398                     | 34,219                         | 0.1067                         |  |  |  |  |  |
| 29            |  | <u> </u>                  |                               | <u> </u>                  |                                |                                |  |  |  |  |  |
|               | RENT FROM ELEC PROPERTIES  |                           |                               |                           |                                |                                |  |  |  |  |  |
|               | CA-PPL   |                           |                               |                           |                                |                                |  |  |  |  |  |
|               | MCI Fiber Optic Ground Wire  |                           | 1,174,352                     |                           |                                |                                |  |  |  |  |  |
|               | Hydro  |                           | 185,687                       |                           |                                |                                |  |  |  |  |  |
|               | Transmission   |                           | 50                            |                           | <del></del>                    | <u></u>                        |  |  |  |  |  |
|               |  |                           |                               |                           |                                |                                |  |  |  |  |  |
|               | General CHRO   |                           | 500                           |                           |                                |                                |  |  |  |  |  |
|               | 06CFR00006-MTH RNTAL CHRG  |                           | 1,710                         |                           |                                |                                |  |  |  |  |  |
| _             | 06CFR00002-ANN FAC SVCCHG  |                           | 1,958                         |                           |                                |                                |  |  |  |  |  |
|               | Joint Use  |                           | 218,346                       |                           |                                |                                |  |  |  |  |  |
| 39            | ID-UPL   |                           |                               |                           |                                |                                |  |  |  |  |  |
| 40            | Hydro  |                           | 16,700                        |                           |                                |                                |  |  |  |  |  |
|               |  |                           |                               |                           |                                |                                |  |  |  |  |  |
| 41            | TOTAL Billed   | 48,025,471                | 2,489,197,028                 | 1,548,234                 | 31,020                         | 0.0518                         |  |  |  |  |  |
| 42            | Total Unbilled Rev.(See Instr. 6)  | 313,080                   | 17,452,000                    | 4 540 004                 | 34 200                         | 0.0557                         |  |  |  |  |  |
| 43            | TOTAL  | 48,338,551                | 2,506,649,028                 | 1,548,234                 | 31,222                         | 0.0519                         |  |  |  |  |  |

| Nam        | e of Respondent  | This R      | eport Is:                            | Date of I             |                  | i              | of Report               |  |  |  |
|------------|--|-------------|--------------------------------------|-----------------------|------------------|----------------|-------------------------|--|--|--|
| Paci       | acifiCorp  |             | (1) X An Original (2) A Resubmission |                       | 004              | Dec. 3         | Dec. 31, 2003           |  |  |  |
|            |  | 1 ' ' L     | F ELECTRICITY BY R.                  |                       | ····             | <u> </u>       |                         |  |  |  |
|            | ······································   |             |                                      |                       |                  |                |                         |  |  |  |
|            | eport below for each rate schedule in effect during  |             |                                      |                       |                  | f customer,    | , average Kwh per       |  |  |  |
|            | ustomer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.  |             |                                      |                       |                  |                |                         |  |  |  |
|            | Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 00-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each            |             |                                      |                       |                  |                |                         |  |  |  |
|            | cable revenue account subheading.  | Silled III  | more than one revenue                | account, List the rai | e scriedule ai   | iu saics uai   | ia unuci cacii          |  |  |  |
|            |  | than one    | e rate schedule in the s             | ame revenue accour    | nt classificatio | n (such as     | a general residential   |  |  |  |
|            | Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential hedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported |             |                                      |                       |                  |                |                         |  |  |  |
|            | omers.   |             | , , , ,                              |                       |                  |                |                         |  |  |  |
|            | he average number of customers should be the nu  | mber of     | bills rendered during th             | e year divided by the | e number of b    | Iling period   | s during the year (12   |  |  |  |
|            | billings are made monthly).  |             |                                      |                       |                  |                |                         |  |  |  |
|            | or any rate schedule having a fuel adjustment clau   |             |                                      |                       | iue billea purs  | uant thereto   | 0.                      |  |  |  |
|            | eport amount of unbilled revenue as of end of year  Number and Title of Rate schedule I MWh  |             | Revenue                              | Average Numbe         | - 1 - 12Wh       | of Sales       | T Povonuo Dor           |  |  |  |
| ine<br>No. |  | •           | 1                                    | of Customers          | Per Ç            | customer<br>e) | Revenue Per<br>KWh Sold |  |  |  |
| ۷0.        | (a) (b)  | )           | (c)                                  |                       |                  | 3)             | (f)                     |  |  |  |
| T          | General  |             | 2,294                                | <del> </del>          |                  |                |                         |  |  |  |
|            | 07CFR00009-YR LSE CHRG-EQ  |             | 661                                  | <del></del>           |                  |                |                         |  |  |  |
| 3          | 07LOOP0014-MTH FEE PRE-AS  |             | 7,598                                |                       |                  |                |                         |  |  |  |
| 4          | 07POLE0075-STEEL POLES US  |             | 314                                  |                       |                  |                |                         |  |  |  |
| 5          | 07XTRN0013-RNT/LSE L& PRO  |             | 111,700                              |                       |                  |                |                         |  |  |  |
| 6          | 07INVCHG00-INVEST MNT CHG  |             | 180                                  |                       |                  |                |                         |  |  |  |
| 7          | Joint Use  |             | 79,780                               |                       |                  |                |                         |  |  |  |
| 8          | OR-PPL   | ••          |                                      |                       |                  |                |                         |  |  |  |
| 9          | Rent   |             | 294,260                              |                       |                  |                |                         |  |  |  |
| _          | Non Common   |             | 3,156                                |                       |                  |                |                         |  |  |  |
|            | MCI Fiber Optic Ground Wire  |             | 2,180,940                            |                       |                  |                |                         |  |  |  |
| _          |  |             | 2,180,940                            |                       |                  |                |                         |  |  |  |
|            | Hydro  |             |                                      |                       |                  |                | <del> </del>            |  |  |  |
| _          | Transmission   |             | 190,529                              |                       |                  |                |                         |  |  |  |
| _          | Distribution   |             | 29,799                               |                       |                  |                |                         |  |  |  |
| 15         | General  |             | 48,819                               |                       |                  |                |                         |  |  |  |
| 16         | Corporate  |             | 544                                  |                       |                  |                |                         |  |  |  |
| 17         | Non-Utility  |             | 7,739                                |                       |                  |                |                         |  |  |  |
| 18         | 01CFR00006-MTH RNTAL CHRG  |             | 587,737                              |                       |                  |                |                         |  |  |  |
| 19         | Joint Use  |             | 2,847,583                            |                       |                  |                | -                       |  |  |  |
| 20         | UT-UPL   |             |                                      |                       |                  |                |                         |  |  |  |
| 21         | Rent   |             | 36,143                               |                       |                  |                |                         |  |  |  |
|            | Non Common   |             | 27,291                               |                       |                  |                |                         |  |  |  |
|            | Steam  |             | 114,290                              |                       |                  |                |                         |  |  |  |
|            | Hydro  |             | 159,418                              | <del></del>           |                  |                |                         |  |  |  |
|            | Transmission   |             | 485,590                              |                       | +                |                |                         |  |  |  |
|            | Distribution   | <del></del> | <u></u>                              |                       | <del></del> -    |                |                         |  |  |  |
|            |  |             | 90,875                               |                       |                  |                |                         |  |  |  |
|            | General  |             | 394,631                              |                       |                  |                |                         |  |  |  |
|            | Non-Utility  |             | 33,375                               |                       |                  |                |                         |  |  |  |
|            | 08POLE0004-POLE ATTACHMEN  |             | 21,922                               |                       | <b></b>          |                | <u> </u>                |  |  |  |
| 30         | 08POLE0075-STEEL POLES US  |             | 117,006                              |                       |                  |                |                         |  |  |  |
| 31         | 08XTRN0013-RNT/LSE L& PRO  |             | 81,449                               |                       |                  |                |                         |  |  |  |
| 32         | 08INVCHG0N-INVEST MNT CHG  |             | 4,678                                |                       |                  |                |                         |  |  |  |
| 33         | 08LOOP014N-TEMP SERV CONN  |             | 27,915                               |                       |                  |                |                         |  |  |  |
| 34         | 08CFR00058-MTH EQUIP LEAS  |             | 609,461                              |                       | -                |                |                         |  |  |  |
|            | 08INVCHG0R-INVEST MNT CHG  |             | 400                                  |                       |                  |                |                         |  |  |  |
|            | Joint Use  |             | 4,670,078                            |                       |                  |                |                         |  |  |  |
| _          | WA-PPL   |             | 4,070,070                            |                       | <del> </del>     |                |                         |  |  |  |
| _          |  |             | 02.700                               |                       | <del></del>      |                |                         |  |  |  |
|            | Non Common   |             | 83,788                               |                       |                  |                |                         |  |  |  |
| _          | Steam  |             | -3,000                               |                       |                  |                | ļ                       |  |  |  |
| 40         | Hydro  |             | 426,896                              |                       |                  |                |                         |  |  |  |
| _          | TOTAL DIVISION   | 10.55-      |                                      |                       |                  |                |                         |  |  |  |
| 41         |  | 48,025,4    |                                      |                       | 54               | 31,020         |                         |  |  |  |
| 42         |  | 313,0       |                                      |                       | 24               | 21 222         | 0.0557                  |  |  |  |

|                                     | e of Respondent   | This Repo   | ort Is:<br>An Original  | Date of Rep<br>(Mo, Da, Yr   | -\  | f Report<br>1 2003                                      |
|-------------------------------------|---|---|---|--|---|---|
| Paci                                | ifiCorp   |   | A Resubmission  | 04/30/2004   | · I Dec. 3  | 1,  |
|                                     |   | SALES OF E  | LECTRICITY BY RA  | TE SCHEDULES   |   |   |
| usto<br>. Pi<br>00-:<br>ppli<br>. W | eport below for each rate schedule in eomer, and average revenue per Kwh, exprovide a subheading and total for each 301. If the sales under any rate scheducable revenue account subheading. Where the same customers are served undule and an off peak water heating sch | excluding date for Sales<br>prescribed operating re-<br>ule are classified in mor-<br>under more than one ra- | for Resale which is re<br>evenue account in the<br>re than one revenue a<br>ate schedule in the sal | eported on Pages 310-<br>e sequence followed in<br>account, List the rate s<br>ame revenue account c | -311. "Electric Operating Reschedule and sales data | evenues," Page<br>a under each<br>a general residential |
|                                     | omers.  | 111 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1   |   | P. Maratta Abraham   |   | advisione Abra viscos (40                               |
|                                     | he average number of customers shoul<br>billings are made monthly).   | id be the number of bills   | s rendered during the   | e year divided by the nu   | amber of billing periods                            | during the year (12                                     |
|                                     | or any rate schedule having a fuel adju   | stment clause state in a  | a footnote the estima   | ted additional revenue   | billed pursuant thereto                             | ).  |
|                                     | eport amount of unbilled revenue as of  | f end of year for each ap   | pplicable revenue acc   | count subheading.  |   |   |
| ine                                 | Number and Title of Rate schedule   | MWh Sold  | Revenue   | Average Number of Customers  | KWh of Sales<br>Per Çustomer                        | Revenue Per<br>KWh Sold                                 |
| ۱o.                                 | (a)   | (b)   | (c)   | of Customers<br>(d)  | (e)   | (f)   |
|                                     | Transmission  |   | 1,851   |  |   |   |
|                                     | Distribution  |   | 13,425  |  |   |   |
|                                     | General   | <u> </u>  | 30,512  |  |   |   |
|                                     | Corporate   | L   | 862   |  |   |   |
|                                     | Non-Utility   | -   | 9,111   |  |   |   |
|                                     | 02CFR00006-MTH RNTAL CHRG   |   | 43,749  |  |   |   |
|                                     | 02CFR00001-MTH FACILITY S   | l————   | 2,115   |  |   |   |
|                                     | Joint Use   | <del></del>   | 371,963   |  |   |   |
| _                                   | WY-PPL<br>Stoom   | <del>                                     </del>  | 26 163  |  |   |   |
|                                     | Steam   | <del></del>   | 26,163  |  |   |   |
|                                     | Transmission  Distribution  |   | 260   |  |   |   |
|                                     | Distribution  |   | -5<br>11 964  |  |   |   |
|                                     | General Non Littliby  | <del></del>   | 11,864<br>1,723   | <u></u>  |   |   |
|                                     | Non-Utility<br>05CFR00001-MTH FACILITY S  | <del> </del>  | <del></del>   | <del></del>  |   |   |
|                                     | 05CFR00001-MTH FACILITY S   | <del>  </del>   | 20,565<br>5,391   |  | <del></del>   |   |
|                                     | Joint Use   | -   |   |  |   |   |
|                                     | WY-UPL  |   | -648,948  |  |   |   |
|                                     | Rent from Electric Properties   |   | 8,540   |  |   |   |
|                                     | Steam   |   | 7,533   |  |   |   |
|                                     | Non-Utility   |   | 7,533   |  |   |   |
|                                     | 09LOOP0214-MTH FEE PRE-AS   |   | 647   |  |   |   |
|                                     | 09POLE0075-STEEL POLES US   | <b>——</b>   | 22,560  | · · · · · · · · · · · · · · · · · · ·  |   |   |
|                                     | 09POLE0004-POLE ATT CABTV   |   | 623   |  |   | <del></del>   |
|                                     | Joint Use   |   | 795,585   |  |   | ·····   |
|                                     | Total Account 454 Rent Elect. Pro   |   | 16,102,863  |  |   |   |
| 27                                  |   |   | 10,102,000  |  |   |   |
|                                     | RESIDENTIAL SALES   |   | <del>                                     </del>  |  |   | <del></del>   |
|                                     | CA-PPL  |   | , <del></del>   |  |   |   |
|                                     | UNBILLED REVENUE  | 11,663  | 947,000   |  |   | 0.0812  |
|                                     | 06LNX00109-REF/NREF ADV +   | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,   | 811   |  |   |   |
|                                     | 06LNX00110-REF/NREF ADV +   |   | 119   |  |   |   |
|                                     | 06OALT015R-OUTD AR LGT SR   | 449   |   | 445  | 1,009   | 0.1621  |
|                                     | 06RESDDC7A-CA RES CLEAN A   | 27,394  |   | 2,000  | 13,697  | 0.0838  |
|                                     | 06RESDDL06-CA LOW INCOME  | 30,477  | 1,724,006   | 2,761  | 11,038  | 0.0566  |
|                                     | 06RESD000D-RES SRVC   | 313,900   |   | 29,314   | 10,708  | 0.0813  |
|                                     | 06RESDDM9M-MULTI FAMILY   | 458   |   | 15   | 30,533  | 0.0764  |
|                                     | 06RESDDS8M-MULT FAM SBMET   | 1,272   |   | 16   | 79,500  | 0.0713  |
|                                     | 06NETMT135 - CA RES NET   | 15  | 1   | 3  | 5,000   | 0.0856  |
|                                     | ID-UPL  |   |   |  |   |   |
|                                     |   |   |   |  |   |   |
| 41                                  | TOTAL Billed  | 48,025,471  | 2,489,197,028   | 1,548,234  | 31,020  | 0.0518  |
| 42                                  |   | 313,080   |   | 0  | 0   | 0.0557  |
| 43                                  | TOTAL   | 48 338 551  | 2 506 649 028   | 1 548 234  | 31 222  | ი ი519  |

| Nam  | e of Respondent  | This Repo                               | ort Is:<br>An Original                  | Date of Rep<br>(Mo, Da, Yr) |                              | Report<br>1 2003        |  |  |  |  |
|------|--|---|---|-----------------------------|------------------------------|-------------------------|--|--|--|--|
| Paci | fiCorp   |   | A Resubmission                          | 04/30/2004                  | Dec. 3                       | 1,                      |  |  |  |  |
|      |  |   | LECTRICITY BY RA                        | TE SCHEDULES                |                              |                         |  |  |  |  |
|      | eport below for each rate schedule in e  | ffoot during the year th                | e MMH of electricity                    | sold revenue average        | number of customer           | average Kwh ner         |  |  |  |  |
|      | eport below for each rate schedule in e<br>omer, and average revenue per Kwh, ex   |   |   |                             |                              | avolugo (wiii poi       |  |  |  |  |
| 2. P | rovide a subheading and total for each   | prescribed operating re                 | evenue account in the                   | e sequence followed in      | "Electric Operating Re       | venues," Page           |  |  |  |  |
| 300- | 301. If the sales under any rate schedu  | ile are classified in mo                | re than one revenue                     | account, List the rate so   | chedule and sales data       | a under each            |  |  |  |  |
|      | cable revenue account subheading.  |   |   |                             |                              |                         |  |  |  |  |
| 3. W | here the same customers are served u   | inder more than one ra                  | te schedule in the sa                   | me revenue account cl       | assification (such as a      | general residential     |  |  |  |  |
|      | edule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported        |   |   |                             |                              |                         |  |  |  |  |
|      | stomers. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 |   |   |                             |                              |                         |  |  |  |  |
|      | billings are made monthly).  | G 50 210 110111501 07 5                 | 5 , 5, 10 , 10 , 10 , 10 , 10 , 10 , 10 | , , ,                       |                              | , ,                     |  |  |  |  |
|      | or any rate schedule having a fuel adjus   |   |   |                             | billed pursuant thereto      | ).                      |  |  |  |  |
| 6. R | eport amount of unbilled revenue as of   | -                                       |   |                             |                              |                         |  |  |  |  |
| ine  | Number and Title of Rate schedule  | MWh Sold                                | Revenue                                 | Average Number of Customers | KWh of Sales<br>Per Çustomer | Revenue Per<br>KWh Sold |  |  |  |  |
| No.  | (a)  | (b)                                     | (c)                                     | (d)                         | (e)                          | <u>(f)</u>              |  |  |  |  |
| 1    | UNBILLED REVENUE   | -3,857                                  | -415,000                                |                             |                              | 0.1076                  |  |  |  |  |
| 2    | BPA BALANCING ACCOUNT  |   | -3,038,501                              |                             |                              |                         |  |  |  |  |
| 3    | 07OALT007R-SECURITY AR LG  | 16                                      | 4,831                                   | 20                          | 800                          | 0.3019                  |  |  |  |  |
| 4    | 07OALT07AR-SECURITY AR LG  | 113                                     | 29,910                                  | 145                         | 779                          | 0.2647                  |  |  |  |  |
| 5    | 07OALT07AR-SECURITY AR LG  |   | -2,951                                  |                             |                              |                         |  |  |  |  |
| 6    | 07RESD0001-RES SRVC  | 297,621                                 | 24,975,839                              | 31,570                      | 9,427                        | 0.0839                  |  |  |  |  |
| 7    | 07RESD0001-RES SRVC  |   | -7,856,293                              |                             |                              |                         |  |  |  |  |
| 8    | 07RESD0036-RES SRVC-OPTIO  | 291,782                                 | 19,444,853                              | 16,089                      | 18,135                       | 0.0666                  |  |  |  |  |
| 9    | 07RESD0036-RES SRVC-OPTIO  |   | -7,748,729                              |                             | ,                            |                         |  |  |  |  |
|      | 07LNX00035-ADV 80%MO GUAR  |   | 3,390                                   |                             |                              |                         |  |  |  |  |
| _    | 07LNX00107-SUBDIV ADV+AIC  |   | 1,094                                   |                             |                              |                         |  |  |  |  |
|      | 07ZZMERGCR-MERGER CREDITS  |   | -12                                     |                             |                              |                         |  |  |  |  |
|      | 07BLSKY01R-BLUESKY ENERGY  |   | 161                                     | 21                          |                              |                         |  |  |  |  |
|      | 07OALCO007-CUST OWN LIGHT  | 10                                      | 2,472                                   | 1                           | 10,000                       | 0.2472                  |  |  |  |  |
|      | 07ACTSETUP - ID New account  |   | 2,712                                   | 1                           | 10,000                       | 0.2.1.2                 |  |  |  |  |
|      | CUSTOMER COUNT - REGULAR   |   |   | '                           | ·                            |                         |  |  |  |  |
|      |  |   |   |                             |                              |                         |  |  |  |  |
|      | OR-PPL   | 405.040                                 | 40,420,000                              |                             |                              | 0.0832                  |  |  |  |  |
|      | UNBILLED REVENUE   | 125,340                                 | 10,430,000                              |                             |                              | 0.0632                  |  |  |  |  |
|      | BPA BALANCING ACCOUNT  |   | 471,116                                 |                             |                              |                         |  |  |  |  |
|      | OR ENRGY COST RECOV AMORT  | ······································  | -21,476,350                             |                             |                              |                         |  |  |  |  |
|      | 01CHCK000R-RES CHECK MTR   |   |   | 1                           |                              |                         |  |  |  |  |
|      | 01LNX00102-LINE EXT 80% G  |   | 2,078                                   |                             |                              |                         |  |  |  |  |
|      | 01LNX00105-CNTRCT \$ MIN G   |   | 68                                      |                             |                              |                         |  |  |  |  |
|      | 01LNX00109-REF/NREF ADV +  |   | 22,296                                  |                             |                              |                         |  |  |  |  |
| 25   | 01LNX00110-REF/NREF ADV +  |   | 155                                     |                             |                              |                         |  |  |  |  |
| 26   | 01OALT014R-OUTD AR LGT RE  | 3,818                                   | 427,598                                 | 3,397                       | 1,124                        | 0.1120                  |  |  |  |  |
| 27   | 01OALT014R-OUTD AR LGT RE  |   | -31,451                                 |                             |                              |                         |  |  |  |  |
| 28   | 01OALT015R-OUTD AR LGT RE  | 6                                       | 1,099                                   | 16                          | 375                          | 0.1832                  |  |  |  |  |
| 29   | 01RESD0004-RES SRVC  | -108                                    | 244,231,923                             | 433,871                     |                              | -2,261.4067             |  |  |  |  |
| 30   | 01RESD0004-RES SRVC  |   | -53,471,013                             |                             |                              |                         |  |  |  |  |
| 31   | 01RESD0013-3 PHASE RES SR  | -22                                     | -1,822                                  |                             |                              | 0.0828                  |  |  |  |  |
| 32   | 01RESD0013-3 PHASE RES SR  |   | 54                                      |                             |                              |                         |  |  |  |  |
| 33   | 01UPPL000R-BASE SCH FALL   | - · · · · · · · · · · · · · · · · · · · |   | 7                           |                              |                         |  |  |  |  |
|      | 01ACTSETUP-NEW SRVC SETUP  |   |   | 10                          |                              |                         |  |  |  |  |
|      | 01NETMT135-NET METERING  |   | 10,638                                  | 19                          |                              |                         |  |  |  |  |
|      | 01BLSKY01R-BLUESKY ENERGY  |   | -3                                      |                             |                              |                         |  |  |  |  |
|      | 01ZZMERGCR-MERGER CREDITS  |   | -4,465,372                              |                             |                              |                         |  |  |  |  |
|      | MERGR CREDIT AMORT-OR(JV)  |   | 4,465,372                               |                             |                              |                         |  |  |  |  |
|      | 01NETMT135-NET METERING  | -                                       | -2,089                                  |                             |                              |                         |  |  |  |  |
|      | 01COST0004 - 01RESD0004  | 4,973,129                               | 147,857,927                             |                             |                              | 0.0297                  |  |  |  |  |
| 40   | 01CO310004 - 01RE3D0004  | 4,973,129                               | 147,007,927                             |                             |                              | 0.0297                  |  |  |  |  |
| 41   | TOTAL Billed   | 48,025,471                              | 2,489,197,028                           | 1,548,234                   | 31,020                       | 0.0518                  |  |  |  |  |
| 42   | Total Unbilled Rev.(See Instr. 6)  | 313,080                                 | 17,452,000                              | 0                           | d                            | 0.0557                  |  |  |  |  |
| 43   | TOTAL  | 48,338,551                              | 2,506,649,028                           | 1,548,234                   | 31,222                       | 0.0519                  |  |  |  |  |
|      | ,  |   | l l                                     |                             |                              |                         |  |  |  |  |

| Nam           | e of Respondent  | This Repo   | ort Is:  | Date of Rep                                      |                               | Report                                |
|---------------|--|---|--|--|-------------------------------|---------------------------------------|
| Pac           | ifiCorp  | 1   | An Original<br>A Resubmission                  | (Mo, Da, Yr)<br>04/30/2004                       | Dec. 3                        | 1,                                    |
|               |  | . [_` ' 🗀   | LECTRICITY BY RA                               |  |                               |                                       |
|               |  |   |  | · · · · · · · · · · · · · · · · · · ·            |                               | sversee Kuth ner                      |
| 1. K<br>custa | eport below for each rate schedule in e<br>omer, and average revenue per Kwh, ex | πect during the year th<br>cluding date for Sales | e MWri of electricity<br>for Resale which is r | sold, revenue, average<br>reported on Pages 310- | number of customer, a<br>311. | average Nwii per                      |
| 2. P          | rovide a subheading and total for each   | prescribed operating re                           | evenue account in the                          | e sequence followed in '                         | "Electric Operating Re        | venues," Page                         |
| 300-          | 301. If the sales under any rate schedu  | le are classified in mo                           | re than one revenue                            | account, List the rate so                        | chedule and sales data        | a under each                          |
|               | cable revenue account subheading.  |   |  |  |                               |                                       |
|               | /here the same customers are served under the same customers are served the      |   |  |  |                               |                                       |
|               | dule and an oπ peak water neating scn<br>omers.                                  | equie), the enthes in co                          | olumn (a) for the spe                          | ciai schedule should de                          | note the dupication in        | number of reported                    |
|               | he average number of customers shoul   | d be the number of bill                           | s rendered during the                          | e year divided by the nu                         | mber of billing periods       | during the year (12                   |
|               | billings are made monthly).  |   | - · · · · · · · · · · · · · · · · · · ·        | ,  | <b>.</b>                      |                                       |
|               | or any rate schedule having a fuel adju  |   |  |  | billed pursuant thereto       |                                       |
|               | eport amount of unbilled revenue as of   |   |  |  |                               |                                       |
| Line          | Number and Title of Rate schedule  | MWh Sold  | Revenue  | Average Number<br>of Customers                   | KWh of Sales<br>Per Çustomer  | Revenue Per<br>KWh Sold               |
| No.           | (a)  | (b)   | (c)  | of Customers<br>(d)                              | (e)                           | (f)                                   |
|               | 01SEAFLX04 - 01RESD0004  | 12,227  | 364,471  |  |                               | 0.0298                                |
|               | 01HABIT004 - 01RESD0004  | 18,353  | 523,702  |  |                               | 0.0285                                |
|               | 01RENEW004 - 01RESD0004  | 76,584  | 2,170,034                                      |  |                               | 0.0283                                |
| 4             | 01FXRENEWR - Fixed Renewable   |   | 183,177  | 3,809  |                               |                                       |
| 5             | 01PTOU0004 - 01RESD0004  | 16,691  | 481,817  |  |                               | 0.0289                                |
| 6             | 01RESD004T - RES Time Option   |   | 792,584  | 1,090  |                               | · · · · · · · · · · · · · · · · · · · |
| 7             | 01RESD004T - RES Time Option   |   | -161,148                                       |  |                               |                                       |
| 8             | UT-UPL   |   |  |  |                               |                                       |
| 9             | UNBILLED REVENUE   | -51,789   | -3,330,000                                     |  | -                             | 0.0643                                |
| 10            | 08CFR00001-MTH FACILITY S  |   | 1,535  |  |                               |                                       |
| 11            | 08CHCK000R-UT RES CHECK M  |   |  | 1  |                               |                                       |
| 12            | 08LNX00103-LINE EXT CNTRC  |   | 2,063  |  |                               |                                       |
| 13            | 08MHTP0025-MOBILE HOME &   | 11,091  | 594,972  | 11   | 1,008,273                     | 0.0536                                |
|               | 08OALT007R-SECURITY AR LG  | 3,285   | 639,973  | 3,753  | 875                           | 0.1948                                |
|               | 08RESD0001-RES SRVC  | 5,302,654   | 352,498,057                                    | 599,961  | 8.838                         | 0.0665                                |
|               | 08RESD0002-RES SRVC-OPTIO  | 120   | 9,357  | 12   | 10,000                        | 0.0780                                |
|               | 08RESD0150-RES ALL E NOT5  | 120   | -33  |  |                               |                                       |
|               | 08LNX00101-AGR MTH+ADV+BT  |   | 6,505  |  |                               |                                       |
|               | 08PTLD000R-POST TOP LIGHT  | 224   | 16,780   | 72   | 3,111                         | 0.0749                                |
|               | 08LNX00107-SUBD ADV & AIC  | 224   | 5,668  | 12   | 3,111                         | 0.0743                                |
|               |  |   | 7,947  |  |                               |                                       |
|               | 08LNX00108-ANN COST MTHLY  | <del></del>                                       | 42   |  |                               |                                       |
|               | 08LNX00109-TEMPSVC <12MTH  | <del></del>                                       | 72   |  |                               |                                       |
|               | 08LNX-ABLR-APPLICNT BUILT  |   | -27  | <del></del>                                      |                               |                                       |
|               | 08RFND1999-UTAH RATE RFND  |   | -21  | 40   |                               |                                       |
|               | 08ACTSETUP-NEW SRVC SETUP  |   |  | 13   |                               |                                       |
|               | 08ZZMERGCR-MERGER CREDITS  |   | 284  |  |                               |                                       |
|               | 08BLSKY01R-BLUESKY ENERGY  |   | 277,764  | 5,778  | 7.400                         | 0.0000                                |
|               | 08RESD0003-LIFELINE PRGRM  | 142,251   | 9,387,469                                      | 18,995   | 7,489                         | 0.0660                                |
|               | 08LNX00005-MTHLY MIN GUAR  |   | 240  |  |                               |                                       |
|               | 08LNX00013-80% MNTHLY MIN  |   | 12,363   |  |                               | <del></del>                           |
| 31            | 08LNX00001-MTHLY 80% GUAR  |   | 908  |  |                               |                                       |
| 32            | 08LNX00016 - 80% annual  |   | 519  |  |                               |                                       |
| 33            | 08NETMT135 - Net Metering  | 17  | 1,003  | 3  | 5,667                         | 0.0590                                |
| 34            | 08COOLKPRR - Utah Cool Keeper  |   | -40  | 3,076  |                               |                                       |
| 35            | WA-PPL   |   |  |  |                               |                                       |
| 36            | UNBILLED REVENUE   | 50,826  | 2,860,000                                      |  |                               | 0.0563                                |
| 37            | BPA BALANCING ACCOUNT  |   | 1,642,227                                      |  |                               |                                       |
|               | 02CHCK000R-WA RES CHECK M  |   |  | 1  |                               |                                       |
|               | 02LNX00109-REF/NREF ADV +  |   | 134  |  |                               |                                       |
|               | 02OALT013R-WA OUTD AR LGT  | 1,389   | 147,501  | 1,368  | 1,015                         | 0.1062                                |
|               |  | 1,000   | ,001   | .,550  | .,                            |                                       |
| 41            | TOTAL Billed   | 48,025,471  | 2,489,197,028                                  | 1,548,234  | 31,020                        | 0.0518                                |
| 42            | Total Unbilled Rev.(See Instr. 6)  | 313,080   | 17,452,000                                     | q  | 0                             | 0.0557                                |
| 43            | TOTAL  | 48,338,551  | 2,506,649,028                                  | 1,548,234  | 31,222                        | 0.0519                                |

| Nom | e of Respondent  | This Repo                 | ort le:               | Date of Rep                           | oort Vear o                  | f Report                |
|-----|--|---------------------------|-----------------------|---------------------------------------|------------------------------|-------------------------|
|     | e or Respondent<br>fiCorp  | (1) [X]                   | An Original           | (Mo, Da, Yr                           |                              |                         |
|     |  |                           | A Resubmission        | 04/30/2004                            |                              |                         |
|     |  |                           | LECTRICITY BY RA      | ····                                  |                              |                         |
|     | eport below for each rate schedule in e  |                           |                       |                                       |                              | average Kwh per         |
|     | omer, and average revenue per Kwh, e<br>rovide a subheading and total for each |                           |                       |                                       |                              | venues " Page           |
|     | 301. If the sales under any rate sched   |                           |                       |                                       |                              |                         |
|     | cable revenue account subheading.  |                           |                       |                                       |                              |                         |
|     | here the same customers are served   |                           |                       |                                       |                              |                         |
|     | dule and an off peak water heating sch   | edule), the entries in co | olumn (d) for the spe | cial schedule should de               | enote the duplication in     | number of reported      |
|     | omers.<br>ne average number of customers shou                                  | ld he the number of hill  | s rendered during the | e vear divided by the nu              | umber of hilling neriods     | during the year (12     |
|     | billings are made monthly).  | id be the number of bin   | s rendered during an  | s your arridod by the fit             | anibor of bining portout     | during the job. (-      |
|     | or any rate schedule having a fuel adju  | stment clause state in    | a footnote the estima | ited additional revenue               | billed pursuant thereto      | <b>.</b>                |
|     | eport amount of unbilled revenue as of   |                           |                       |                                       |                              |                         |
| ine | Number and Title of Rate schedule  | MWh Sold                  | Revenue               | Average Number<br>of Customers<br>(d) | KWh of Sales<br>Per Customer | Revenue Per<br>KWh Sold |
| No. | (a)  | (b)                       | (c)                   | (d)                                   | (e)                          | (†)                     |
|     | 02OALT013R-WA OUTD AR LGT  |                           | -14,405               |                                       | 4.500                        | 0.0973                  |
|     | 02OALT015R-WA OUTD AR LGT  | 3                         | 292                   | 2 22 225                              | 1,500                        |                         |
|     | 02RESD0016-WA RES SRVC   | 1,485,811                 | 85,507,757            | 97,005                                | 15,317                       | 0.0575                  |
|     | 02RESD0016-WA RES SRVC   |                           | -16,714,666           |                                       | 22.22                        | 0.000=                  |
|     | 02RESD0018-WA 3 PHASE RES  | 2,687                     | 167,961               | 103                                   | 26,087                       | 0.0625                  |
|     | 02RESD0018-WA 3 PHASE RES  |                           | -30,225               |                                       |                              | 0.000                   |
|     | 02RESD018X-WA 3 PHASE RES  | 709                       | 43,933                | 28                                    | 25,321                       | 0.0620                  |
|     | 02RESD018X-WA 3 PHASE RES  |                           | -7,982                |                                       |                              |                         |
|     | 02BLSKY01R-BLUESKY ENERGY  |                           | 22,427                | 496                                   | - <u>-</u>                   |                         |
|     | 02ZZMERGCR-MERGER CREDITS  |                           | -1,442,680            |                                       |                              |                         |
|     | MERGR CREDIT AMORT-WA(JV)  |                           | 1,442,680             |                                       |                              |                         |
|     | 02RESD0017-BILL ASSISTANC  | 22,644                    | 1,302,568             | 1,516                                 | 14,937                       | 0.0575                  |
|     | 02RESD0017-BILL ASSISTANCE   |                           | -254,740              |                                       |                              |                         |
|     | 02RFNDCENT - CENTRALIA RFND  |                           | -2,301,795            |                                       |                              |                         |
|     | 02ACTSETUP-NEW SRVC SETUP  |                           |                       | 2                                     |                              |                         |
|     | WY-PPL   |                           |                       |                                       |                              |                         |
|     | UNBILLED REVENUE   | 32,822                    | 2,004,000             |                                       |                              | 0.0611                  |
|     | 05LNX00109-REF/NREF ADV +  |                           | 20                    |                                       |                              |                         |
| 19  | 05OALT015R-OUTD AR LGT SR  | 1,266                     | 132,403               | 1,307                                 | 969                          | 0.1046                  |
| 20  | 05RESD0002-WY RES SRVC   | 691,251                   | 45,994,605            | 83,265                                | 8,302                        | 0.0665                  |
|     | 05RESD0003-WY OPTIONAL RE  | 112,216                   | 6,333,395             | <del></del>                           | 21,956                       | 0.0564                  |
|     | 05RESD0018-RES 3 PHASE SR  | 589                       | 37,246                | 16                                    | 36,813                       | 0.0632                  |
| _   | 05RESD018X-RES 3 PHASE SR  | 110                       | 6,865                 | 4                                     | 27,500                       | 0.0624                  |
|     | 09RESD0201-RES SRVC  | 133                       | 10,226                | 15                                    | 8,867                        | 0.0769                  |
|     | 05UOFWYRES-U OF WYO SPECL  |                           |                       | 409                                   |                              |                         |
| _   | 09LNX00108-ANN COST MTHLY  |                           | 336                   |                                       |                              |                         |
|     | 05ACTSETUP-NEW SRVC SETUP  |                           | 33,900                | 3                                     |                              |                         |
| 28  | 05BLSKY01R-BLUESKY ENERGY  |                           | 112                   | 782                                   |                              |                         |
|     | 09BLSKY01R-BLUESKY ENERGY  |                           | -32                   | 3                                     |                              |                         |
|     | 05RFNDCENT-CENTRALIA RFND  |                           | 1,773                 |                                       |                              |                         |
|     | 05RESD0135 - Experimental Partial  | 28                        |                       | 3                                     | 9,333                        |                         |
| 32  | WY-UPL   |                           |                       |                                       |                              |                         |
| 33  | UNBILLED REVENUE   | -2,502                    | -232,000              |                                       |                              | 0.0927                  |
| 34  | 05LNX00109-REF/NREF ADV +  |                           | 5,329                 |                                       |                              |                         |
| 35  | 05RESD0002-WY RES SRVC   | 469                       | 31,088                | 55                                    | 8,527                        | 0.0663                  |
| 36  | 05RESD0003-WY OPTIONAL RE  | 77                        | 4,451                 | 4                                     | 19,250                       | 0.0578                  |
| 37  | 05RESD0018-RES 3 PHASE SR  | 4                         | 353                   | 1                                     | 4,000                        | 0.0883                  |
| 38  | 05UPPL000R-BASE SCH FALL   |                           |                       | 1                                     |                              |                         |
| 39  | 09OALT207R-SECURITY AR LG  | 93                        | 24,394                | 107                                   | 869                          | 0.2623                  |
| 40  | 09RESD0201-RES SRVC  | 64,408                    | 5,078,507             | 8,855                                 | 7,274                        | 0.0788                  |
|     |  |                           |                       |                                       |                              |                         |
| 41  | TOTAL Billed   | 48,025,471                | 2,489,197,028         | 1,548,234                             | 31,020                       | 0.0518                  |
| 42  | Total Unbilled Rev.(See Instr. 6)  | 313,080                   | 17,452,000            | 4 549 334                             | 31 222                       | 0.0557                  |
| 43  | TOTAL  | 48,338,551                | 2,506,649,028         | 1,548,234                             | 31,222                       | 0.0519                  |

|   | e of Respondent<br>ifiCorp  |   | ort Is:<br>An Original<br>A Resubmission   | Date of Rep<br>(Mo, Da, Yr)<br>04/30/2004   | ort Year of<br>Dec. 31   | Report<br>2003   |
|---|---|---|--|---|--|--|
|   |   |   | LECTRICITY BY RA   | 1   | <u> </u>   |  |
| custo<br>2. P<br>300-3<br>appli<br>3. W<br>sche<br>custo<br>4. Ti | eport below for each rate schedule in expense, and average revenue per Kwh, exprovide a subheading and total for each 301. If the sales under any rate sched cable revenue account subheading. There the same customers are served dule and an off peak water heating schemers.  The average number of customers should billings are made monthly). | excluding date for Sales prescribed operating re-<br>ule are classified in more under more than one ra-<br>nedule), the entries in co | for Resale which is revenue account in the rethan one revenue at the schedule in the salumn (d) for the special control of the special co | eported on Pages 310-<br>e sequence followed in<br>account, List the rate so<br>me revenue account cla<br>cial schedule should de | 311. "Electric Operating Re chedule and sales data assification (such as a note the duplication in | venues," Page<br>under each<br>general residential<br>number of reported |
| 5. F  | or any rate schedule having a fuel adju   |   |  |   | billed pursuant thereto  |  |
| 6. R<br>Line  | eport amount of unbilled revenue as of<br>Number and Title of Rate schedule   | f end of year for each and MWh Sold   | oplicable revenue acc<br>Revenue   | count subheading.  Average Number   | KWh of Sales   | Révenue Per  |
| No.   | (a)   | (b)   | (c)  | of Customers  | Per Customer<br>(e)  | Revenue Per<br>KWh Sold<br>(f)   |
| 1   | 09RESD0205-RES SRVC ALL E   | 39,861  | 2,639,513  | 2,237   | 17,819   | 0.0662   |
| 2   | 09INVCHG0R-INVEST MNT CHG   |   | 15   | 1   |  |  |
| 3   | 05ACTSETUP-NEW SRVC SETUP   |   |  | 1   |  |  |
| 4   | 05BLSKY01R-BLUESKY ENERGY   |   | 2,237  | 58  |  | · · · · · · · · · · · · · · · · · · ·                                    |
|   |   |   | -9   | 20.707  |  |  |
| - 6   | Less Multiple Billings  | 44 440 070  | 999 546 954  | -36,735   | 40.674   | 0.000  |
| 8   | Total Account 440 Residential Sal   | 14,110,078  | 883,516,954  | 1,322,320   | 10,671   | 0.0626   |
|   |   |   | - <u>-</u>   |   |  |  |
| 10  |   |   |  |   |  |  |
| 11  |   |   |  |   |  |  |
| 12  |   |   |  |   |  |  |
| 13  |   |   |  |   |  |  |
| 14  |   |   |  |   |  |  |
| 15  |   |   |  |   |  |  |
| 16  |   |   |  |   |  |  |
| 17  |   |   |  |   |  |  |
| 18  |   |   |  |   |  |  |
| 19  |   |   |  |   |  |  |
| 20<br>21  |   |   |  |   |  |  |
| 22  |   |   |  |   |  |  |
| 23  |   |   |  |   |  |  |
| 24  |   |   |  |   |  | ····   |
| 25  |   |   |  |   |  |  |
| 26  | - · · · · · · · · · · · · · · · · · · ·   |   |  |   |  |  |
| 27  |   |   |  |   |  | -  |
| 28  |   |   |  |   |  |  |
| 29  |   |   |  |   |  |  |
| 30  |   |   |  |   |  |  |
| 31  |   |   |  |   |  |  |
| 32  |   |   |  |   |  |  |
| 33  |   |   |  |   |  |  |
| 34  |   |   |  |   |  |  |
| 35  |   |   |  |   |  |  |
| 36<br>37  | · · · · · · · · · · · · · · · · · · ·   |   |  |   |  | - · · ·  |
| 38  |   |   |  |   |  |  |
| 39  |   |   |  |   |  |  |
| 40  |   | <u> </u>  |  |   |  |  |
|   |   |   |  |   |  |  |
| 41  |   | 48,025,471<br>313,080   | 2,489,197,028<br>17,452,000  | 1,548,234   | 31,020   | 0.0518<br>0.0557   |
| 47  |   |   | 17.4632.1838   | 1.1   | 1.1  | () unin  |

TOTAL

2,506,649,028

1,548,234

48,338,551

0.0519

31,222

|   |  |   |   | <del></del>   |  |   |
|---|--|---|---|---|--|---|
| Nam   | e of Respondent  | This Re   | eport Is:<br>( An Original  | Date of Re<br>(Mo, Da, Y  | 'LA  | of Report   |
| Paci  | fiCorp   | (2)   | A Resubmission  | 04/30/2004  | i neci   | 31, 2003  |
| <del></del>   |  |   | ES FOR RESALE (Accour   | nt 447)   |  | -   |
| power<br>for e<br>Pure<br>2. E<br>owner<br>3. Ir<br>RQ -<br>supp<br>be th<br>LF -<br>reas<br>from<br>defir<br>earli<br>IF -<br>than<br>SF -<br>one<br>LU -<br>servi<br>IU - | Report all sales for resale (i.e., sales to pure exchanges during the year. Do not report exchanges during the year. Do not report exchanges during the year. Do not report exchanges during the year. Do not report exchanges, capacity, etc.) and any settlements chased Power schedule (Page 326-327). Inter the name of the purchaser in column exchange in the purchaser in column (b), enter a Statistical Classification of requirements service. Requirements solier includes projected load for this service he same as, or second only to, the supplier for tong-term service. "Long-term" means ons and is intended to remain reliable ever third parties to maintain deliveries of LF solition of RQ service. For all transactions in the set date that either buyer or setter can unlifted for intermediate-term firm service. The safive years. For short-term firm service. Use this category year or less.  For Long-term service from a designated going, aside from transmission constraints, may for intermediate-term service from a design year than one year but Less than five years. | salurated generating nust mated generating and content of the service is a in its system. The service is a trailing a service in the service | her than ultimate consumer than ultimate consumers of electricity (i.e., to need exchanges on this ote abbreviate or truncate purchaser. It is assed on the original conservice which the supplement resource planning) to its own ultimate consumers or Longer and "firm" in the category should not supplement to the contract. It is category should not supplement of the contract. It is service except that "into firm services where the unit. "Long-term" means the availability and relicated on the contract. | nt 447) umers) transacted ransactions involus schedule. Power ate the name or untractual terms a lier plans to provious In addition, the sumers. The supplier must be used for Longote the termination ermediate-term and duration of each the signal in the supplier must be used for Longote the termination ermediate-term and the duration of each the signal in the supplier must be used for Longote the termination ermediate-term and the supplier must be used for Longote the termination ermediate-term. | d on a settlement bath ving a balancing of officer exchanges must be acronyms. Explained conditions of the de on an ongoing bath reliability of requirer the cannot be interrupted attempt to buy emergeterm firm service with date of the contract means longer than contract of period of commitments. | debits and credits be reported on the lin in a footnote any service as follows: asis (i.e., the ments service must ded for economic ergency energy which meets the cit defined as the line year but Less ent for service is lity and reliability of |
| Line<br>No.   | Name of Company or Public Authority (Footnote Affiliations)  | Statistical<br>Classifi-<br>cation<br>(b)   | FERC Rate<br>Schedule or<br>Tariff Number   | Average<br>Monthly Billing<br>Demand (MW)<br>(d)  | Actual Der<br>Average<br>Monthly NCP Demand<br>(e)   | mand (MW)<br>Average<br>I Monthly CP Demand<br>(f)  |
| 1   | (a) Requirement Sales  | (0)   | (c)   | (0)   | (e)  | (1)   |
|   | ·  | RQ  | 318   | 18  | 17   | 16  |
| <u> </u>  | •  | RQ  | T-4   | .2  |  | NA  |
|   |  | RQ  | T-6   | 1   |  | .9  |
|   |  | RQ  | T-6   | .7  | .6   | .6  |
|   |  | RQ  | T-6   | .2  |  | .2  |
|   |  | RQ  | T-6   | .8  |  | .7  |
|   |  | RQ  | 147   | NA  |  | NA  |
|   | <u> </u>   | RQ  | 147   | NA.   |  | NA  |
|   |  | RQ  | T-6   | 11  | 11   | 10  |
|   |  | RQ  | NA NA   | NA.   |  | NA NA   |
| 12  | •  |   |   | - 1   |  |   |
|   | Nonrequirement Sales   |   |   |   |  |   |
|   |  | SF  | T-12  | NA  | NA   | NA NA   |
|   | Subtotal RQ  |   |   | 0   |  | 0   |
|   |  |   |   | 1.31  |  | 171   |

0

Subtotal non-RQ

Total

| of the service in a footnote. AD - for Out-of-period adjus years. Provide an explanati 4. Group requirements RQ in column (a). The remainir "Total" in column (c), identify th which service, as identified 6. For requirements RQ sal average monthly billing dem monthly coincident peak (Cl demand in column (f). For a metered hourly (60-minute i integration) in which the sup Footnote any demand not si 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, in the total charge shown on b 9. The data in column (g) the Last -line of the schedul 401, line 23. The "Subtotal 401, line 24. | tment. Use this code for a on in a footnote for each a sales together and reporting sales may then be listed. Last Line of the schedule or in column (b), is provided. es and any type of-service and in column (d), the average and the system reaches its tated on a megawatt basis megawatt hours shown or in column (j). Explain in a fills rendered to the purchal arough (k) must be subtotale. The "Subtotal - RQ" am-Non-RQ" amount in column. | act and service from design any accounting adjustment adjustment. Them starting at line number in any order. Enter "Subtemport subtotals and total Tariff Number. On separation of the service involving demand charge erage monthly non-coincidenter NA in columns (d), (enouth. Monthly CP demanmonthly peak. Demand read explain.  In bills rendered to the pure gress in column (i), and the control all components of ser.  Iled based on the RQ/Non tount in column (g) must be must generated as the control of the column (g) must be must generated as the column (g) must be must generated as the column (g) must be must generated as the column (g) must be must generated as the column (g) must be must generated as the column (g) must be must generated as the column (g) must be reported as th | per one. After listing all RQ atotal-Non-RQ" in column (a al for columns (9) through (leate Lines, List all FERC rates imposed on a monthly (olent peak (NCP) demand in a) and (f). Monthly NCP der d is the metered demand deported in columns (e) and chaser.  The total of any other types of the amount shown in columns (e) reported as Requirements Sales in total solutions. | e year. Describe the natorovided in prior reporting sales, enter "Subtotal - ) after this Listing. Enter () e schedules or tariffs under Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minut (f) must be in megawatt charges, including mn (j). Report in column on 4), and then totaled on Sales For Resale on F | eture  g  RQ"  or  der  erage  te ss. |
|--|--|--|---|--|---------------------------------------|
|  |  |  |   |  |                                       |
|  |  | DEVENI IE  |   |  | l`                                    |
| MegaWatt Hours   | Demand Charges   | REVENUE<br>Energy Charges  | Other Charges   | Total (\$)   | Line<br>No.                           |
| Sold   | Demand Charges<br>(\$)   | Energy Charges   | (\$)  | (h+i+j)  | Line<br>No.                           |
| 1  | Demand Charges<br>(\$)<br>(h)  |  |   |  |                                       |
| Sold   | (\$)<br>(h)  | Energy Charges<br>(\$)<br>(i)  | (\$)  | (h+i+j)  | No.                                   |
| Sold<br>(g)  | (\$)<br>(h)<br>1,633,037   | Energy Charges<br>(\$)<br>(i)<br>1,717,532   | (\$)  | (h+i+j)<br>(k)   | No.                                   |
| Sold<br>(g)<br>98,595  | (\$)<br>(h)  | Energy Charges<br>(\$)<br>(i)  | (\$)  | (h+i+j)<br>(k)<br>3,350,569  | No. 1 2 3                             |
| Sold<br>(g)<br>98,595<br>942   | (\$)<br>(h)<br>1,633,037<br>12,909   | Energy Charges<br>(\$)<br>(i)<br>1,717,532<br>16,989   | (\$)  | (h+i+j)<br>(k)<br>3,350,569<br>29,898  | No. 1 2 3                             |
| Sold<br>(g)<br>98,595<br>942<br>5,759  | (\$)<br>(h)<br>1,633,037<br>12,909<br>105,333  | Energy Charges<br>(\$)<br>(i)<br>1,717,532<br>16,989<br>102,031  | (\$)  | (h+i+j)<br>(k)<br>3,350,569<br>29,898<br>207,364   | No. 1 2 3 4 5                         |
| Sold<br>(g)<br>98,595<br>942<br>5,759<br>3,778   | (\$)<br>(h)<br>1,633,037<br>12,909<br>105,333<br>70,866  | Energy Charges<br>(\$)<br>(i)<br>1,717,532<br>16,989<br>102,031<br>66,926  | (\$)  | (h+i+j)<br>(k)<br>3,350,569<br>29,898<br>207,364<br>137,792  | No. 1 2 3 4 5                         |
| Sold<br>(g)<br>98,595<br>942<br>5,759<br>3,778<br>1,017  | (\$)<br>(h)<br>1,633,037<br>12,909<br>105,333<br>70,866<br>19,239  | Energy Charges<br>(\$)<br>(i)<br>1,717,532<br>16,989<br>102,031<br>66,926<br>17,719  | (\$)  | (h+i+j)<br>(k)<br>3,350,569<br>29,898<br>207,364<br>137,792<br>36,958  | No. 1 2 3 4 5 6 7                     |
| Sold<br>(g)<br>98,595<br>942<br>5,759<br>3,778<br>1,017<br>4,440   | (\$)<br>(h)<br>1,633,037<br>12,909<br>105,333<br>70,866<br>19,239  | Energy Charges (\$) (i)  1,717,532 16,989 102,031 66,926 17,719 77,338   | (\$)<br>(j)   | (h+i+j)<br>(k)<br>3,350,569<br>29,898<br>207,364<br>137,792<br>36,958<br>152,023<br>7,104  | No. 1 2 3 4 5 6 7                     |
| Sold<br>(g)<br>98,595<br>942<br>5,759<br>3,778<br>1,017<br>4,440<br>4  | (\$)<br>(h)<br>1,633,037<br>12,909<br>105,333<br>70,866<br>19,239<br>74,685  | Energy Charges (\$) (i)  1,717,532 16,989 102,031 66,926 17,719 77,338   | (\$)<br>(j)   | (h+i+j)<br>(k)<br>3,350,569<br>29,898<br>207,364<br>137,792<br>36,958<br>152,023<br>7,104<br>856,685   | No.  1 2 3 4 5 6 7 8 9                |
| Sold<br>(g)<br>98,595<br>942<br>5,759<br>3,778<br>1,017<br>4,440<br>4<br>11,151<br>63,800  | (\$)<br>(h)<br>1,633,037<br>12,909<br>105,333<br>70,866<br>19,239  | Energy Charges (\$) (i)  1,717,532 16,989 102,031 66,926 17,719 77,338   | (\$)<br>(j)<br>7,104  | (h+i+j)<br>(k)<br>3,350,569<br>29,898<br>207,364<br>137,792<br>36,958<br>152,023<br>7,104<br>856,685<br>2,121,693  | No.  1 2 3 4 5 6 7 8 9                |
| Sold<br>(g)<br>98,595<br>942<br>5,759<br>3,778<br>1,017<br>4,440<br>4  | (\$)<br>(h)<br>1,633,037<br>12,909<br>105,333<br>70,866<br>19,239<br>74,685  | Energy Charges (\$) (i)  1,717,532 16,989 102,031 66,926 17,719 77,338   | (\$)<br>(j)   | (h+i+j)<br>(k)<br>3,350,569<br>29,898<br>207,364<br>137,792<br>36,958<br>152,023<br>7,104<br>856,685   | No.  1 2 3 4 5 6 7 8 9 10             |
| Sold<br>(g)<br>98,595<br>942<br>5,759<br>3,778<br>1,017<br>4,440<br>4<br>11,151<br>63,800  | (\$)<br>(h)<br>1,633,037<br>12,909<br>105,333<br>70,866<br>19,239<br>74,685  | Energy Charges (\$) (i)  1,717,532 16,989 102,031 66,926 17,719 77,338   | (\$)<br>(j)<br>7,104  | (h+i+j)<br>(k)<br>3,350,569<br>29,898<br>207,364<br>137,792<br>36,958<br>152,023<br>7,104<br>856,685<br>2,121,693  | No.  1 2 3 4 5 6 7 8 9                |
| Sold<br>(g)<br>98,595<br>942<br>5,759<br>3,778<br>1,017<br>4,440<br>4<br>11,151<br>63,800  | (\$)<br>(h)<br>1,633,037<br>12,909<br>105,333<br>70,866<br>19,239<br>74,685  | Energy Charges (\$) (i)  1,717,532 16,989 102,031 66,926 17,719 77,338   | (\$)<br>(j)<br>7,104  | (h+i+j)<br>(k)<br>3,350,569<br>29,898<br>207,364<br>137,792<br>36,958<br>152,023<br>7,104<br>856,685<br>2,121,693<br>-68,229   | No.  1 2 3 4 5 6 7 8 9 10 11          |
| Sold (g)  98,595 942 5,759 3,778 1,017 4,440 4 11,151 63,800 -2,749  | (\$)<br>(h)  1,633,037  12,909  105,333  70,866  19,239  74,685  | Energy Charges (\$) (i)  1,717,532 16,989 102,031 66,926 17,719 77,338 856,685 1,112,463   | (\$)<br>(j)<br>7,104  | (h+i+j) (k)  3,350,569  29,898  207,364  137,792  36,958  152,023  7,104  856,685  2,121,693  -68,229  | No.  1 2 3 4 5 6 7 8 9 10 11 12       |
| Sold<br>(g)<br>98,595<br>942<br>5,759<br>3,778<br>1,017<br>4,440<br>4<br>11,151<br>63,800<br>-2,749  | (\$)<br>(h)<br>1,633,037<br>12,909<br>105,333<br>70,866<br>19,239<br>74,685  | Energy Charges (\$) (i)  1,717,532 16,989 102,031 66,926 17,719 77,338 856,685 1,112,463   | (\$)<br>(j)<br>7,104  | (h+i+j)<br>(k)<br>3,350,569<br>29,898<br>207,364<br>137,792<br>36,958<br>152,023<br>7,104<br>856,685<br>2,121,693<br>-68,229   | No.  1 2 3 4 5 6 7 8 9 10 11 12       |
| Sold (g)  98,595 942 5,759 3,778 1,017 4,440 4 11,151 63,800 -2,749  | (\$)<br>(h)  1,633,037  12,909  105,333  70,866  19,239  74,685  | Energy Charges (\$) (i)  1,717,532 16,989 102,031 66,926 17,719 77,338 856,685 1,112,463   | (\$)<br>(j)<br>7,104  | (h+i+j) (k)  3,350,569  29,898  207,364  137,792  36,958  152,023  7,104  856,685  2,121,693  -68,229  | No.  1 2 3 4 5 6 7 8 9 10 11 12       |

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) 04/30/2004

Year of Report Dec. 31, 2003

Name of Respondent

| Nam  | e of Respondent   | This Re  |                            | Date of Re                                |                               | of Report |  |
|--|---|--|----------------------------|---|-------------------------------|-----------|--|
| Paci   | fiCorp  | (1) X<br>(2) \(  | An Original A Resubmission | (Mo, Da, Y<br>04/30/2004                  | 1 1786. 3                     | 31, 2003  |  |
|  |   | <u> </u>   | 4                          |   | <u> </u>                      |           |  |
| 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).  2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.  3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for |   |  |                            |   |                               |           |  |
| one<br>LU -<br>servi<br>IU - 1   | than five years. SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years. |  |                            |   |                               |           |  |
|  | Name of Company or Dublic Authority   | Statistical  | FERC Rate                  | Average                                   | Actual De                     | mand (MW) |  |
| Line<br>No.  | Name of Company or Public Authority (Footnote Affiliations)   | Classifi-  | Schedule or                | Average<br>Monthly Billing<br>Demand (MW) | Average<br>Monthly NCP Demand |           |  |
|  | (a)   | cation<br>(b)  | Tariff Number (c)          | (d)                                       | (e)                           | (f)       |  |
| 1  | American Electric Power Co., Inc.   | os.  |                            | NA NA                                     |                               | NA NA     |  |
| 2  | American Electric Power Co., Inc.   | SF   | WSPP                       | NA  | NA                            | NA        |  |
| 3  | Anaheim, City of  | SF   | WSPP                       | NA  | NA                            | NA        |  |
| 4  | Arizona Electric Power Cooperative  | LF-  | T-12                       | 25  | 25                            | 25        |  |
| 5  | Arizona Public Service Company  | os 🤐 🦠   | T-12                       | NA  | NA                            | NA        |  |
| -  | Arizona Public Service Company  | OS 💮   | WSPP                       | NA  | NA                            | NA        |  |
| 7  | Arizona Public Service Company  | SF   | T-11                       | NA  | NA                            | NA        |  |
| 8  | Arizona Public Service Company  | SF   | T-12                       | NA  | NA                            | NA        |  |
| 9  | Arizona Public Service Company  | SF   | WSPP                       | NA  | NA                            | NA.       |  |
| 10   | Avista Corporation  | os .   | WSPP                       | NA  | NA                            | NA        |  |
| 11   | Avista Corporation  | SF   | WSPP                       | NA  | NA                            | NA        |  |
| 12   | Avista Energy, Inc.   | OS ·   | WSPP                       | NA  | NA                            | NA        |  |
|  | · · · · · · · · · · · · · · · · · · ·   | A School and the State of Stat |                            |   |                               |           |  |
| 13   | Avista Energy, Inc.   | SF   | WSPP                       | NA  |                               | NA NA     |  |

0

0

0

0

0

0

0

0

Subtotal RQ

Total

Subtotal non-RQ

| Name of Respondent  |  | Report Is:   | Date of Report   | Year of Report   |                            |
|---|--|--|--|--|----------------------------|
| PacifiCorp  | (1)  | An Original A Resubmission   | (Mo, Da, Yr)<br>04/30/2004   | Dec. 31, 2003  |                            |
|   |  | FOR RESALE (Account 447)   | (Continued)  |  |                            |
| OS - for other service. use the non-firm service regardless of the service in a footnote.  AD - for Out-of-period adjusting years. Provide an explanation 4. Group requirements RQ is in column (a). The remaining "Total" in column (a) as the LS. In Column (c), identify the which service, as identified in 6. For requirements RQ sale average monthly billing demainmentally coincident peak (CP demand in column (f). For all metered hourly (60-minute in integration) in which the supprotente any demand not state. Report demand charges in out-of-period adjustments, in the total charge shown on bil 9. The data in column (g) the the Last-line of the schedule 401, line 23. The "Subtotal- | SALES in scategory only for those of the Length of the contral ment. Use this code for a ment. Use this code for a ment. Use this code for a ment in a footnote for each a sales together and report to g sales may then be listed ast Line of the schedule. It is provided in column (b), is provided in column (b), is provided in column (d), the average and in column (d), the average and in a megawatt basis atted on a megawatt basis megawatt hours shown on a column (h), energy chart in column (j). Explain in a fulls rendered to the purchage in the "Subtotal - RQ" arm | A Resubmission FOR RESALE (Account 447) e services which cannot be act and service from design any accounting adjustments adjustment. Them starting at line number in any order. Enter "Subtrace and total Tariff Number. On separate involving demand charge erage monthly non-coincide and explain.  In bills rendered to the purchase in column (i), and the footnote all components of ser.  Indeed based on the RQ/Non-nount in column (g) must be  | o4/30/2004 (Continued) e placed in the above-define nated units of Less than on sor "true-ups" for service per one. After listing all RQ otal-Non-RQ" in column (a for columns (9) through (kete Lines, List all FERC rates imposed on a monthly (or ent peak (NCP) demand in and (f). Monthly NCP demand in columns (e) and thaser. total of any other types of the amount shown in columns (RQ grouping (see instructive reported as Requirement   | ed categories, such as a e year. Describe the na provided in prior reporting sales, enter "Subtotal - ) after this Listing. Enter () e schedules or tariffs under Longer) basis, enter the column (e), and the averaged in the maximum uring the hour (60-minut (f) must be in megawatt charges, including min (j). Report in column on 4), and then totaled as Sales For Resale on fire provided in the sales of the sales are sales on the sales are sales as a sales for Resale on the sales are sales as a sales are sales as a sales are sales as a sales are sales as a sales are sales as a sales are sales as a sales are sales as a sales are sales as a sales are sales as a sales are sales as a sales are sales are sales as a sales are s | RQ" er der ne erage te ts. |
| 401,iine 24.<br>10. Footnote entries as requ  | uired and provide explanat   | tions following all required   | data.  |  | 1                          |
| MegaWatt Hours  | Demand Charges   | Energy Charges   | Other Charges  | Total (\$)   | Line<br>No.                |
| Sold  | (\$)<br>(h)  | (\$)<br>(i)  | (\$)   | (h+i+j)<br>(k)   | 100.                       |
| (g)<br>126  | (n)  | 6,140  | (j)  | (K)<br>6,140   | 1                          |
| 1,286,033   |  | 39,598,813   |  | 39,598,813   |                            |
| 200   |  | 8,350  |  | 8,350  |                            |
| 26,040  | 877,000  | 443,461  |  | 1,320,461  | 4                          |
| 59,289  |  | 2,454,902  | 3,775  | 2,458,677  | 5                          |
| 16,733  |  | 746,015  |  | 746,015  | 6                          |
| 21  |  | 9 H 4 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7  | 476  | 476  |                            |
| 1,283,750   |  | 57,859,801   |  | 57,859,801   | 8                          |
| 39,537  |  | 1,774,275  |  | 1,774,275  | L 1                        |
|   |  | Service of the servic | 375  | 375  | 10                         |
| 55,923  |  | 2,151,540  | CONTROL CONTRO | 2,152,241  | 11                         |
| 283   |  | 10,290   | 1;220  | 11,510   | 12                         |
| 302,894   |  | 10,539,712   |  | 10,539,712   |                            |
| 205,375   |  | 9,896,476  |  | 9,896,476  | 14                         |
| 186,737   | 2,925,299  | 3,967,683  | -61,125  | 6,831,857  |                            |
| 1   |  |  |  |  |                            |
| 24,489,872  | 114,783,011  | 969,942,379  | -80,258,762  | 1,004,466,628  |                            |

| Nam         | e of Respondent  | This Re                  |                              | Date of Re                 | port Year o            | of Report                    |
|-------------|--|--------------------------|------------------------------|----------------------------|------------------------|------------------------------|
| Paci        | fiCorp   | (1) <u> X</u><br>(2)     | An Original A Resubmission   | (Mo, Da, Y<br>04/30/2004   |                        | 31, 2003                     |
| <del></del> |  |                          | S FOR RESALE (Accor          | 1 1 1                      |                        |                              |
| 1 R         | Report all sales for resale (i.e., sales to pure   |                          |                              |                            | d on a settlement ba   | sis other than               |
|             | er exchanges during the year. Do not repo  |                          |                              |                            |                        |                              |
|             | nergy, capacity, etc.) and any settlements   |                          |                              |                            |                        |                              |
|             | chased Power schedule (Page 326-327).  |                          | _                            |                            |                        |                              |
|             | nter the name of the purchaser in column   |                          |                              | cate the name or u         | se acronyms. Expla     | in in a footnote any         |
|             | ership interest or affiliation the respondent  |                          |                              |                            |                        |                              |
|             | n column (b), enter a Statistical Classification   |                          |                              |                            |                        |                              |
|             | <ul> <li>for requirements service. Requirements solier includes projected load for this service</li> </ul> |                          |                              |                            |                        |                              |
|             | ne same as, or second only to, the supplier  |                          |                              |                            | renability of requirer | nonto ocivido must           |
|             | for tong-term service. "Long-term" means   |                          |                              |                            | e cannot be interrupt  | ted for economic             |
|             | ons and is intended to remain reliable ever  |                          |                              |                            |                        |                              |
|             | third parties to maintain deliveries of LF se  |                          |                              |                            |                        |                              |
|             | nition of RQ service. For all transactions id  |                          |                              | note the terminatio        | n date of the contract | ct defined as the            |
|             | est date that either buyer or setter can unil  |                          |                              | _4                         |                        |                              |
|             | for intermediate-term firm service. The sal five years.  | me as LF s               | service except that "in      | ntermediate-term" i        | means longer than o    | ne year but Less             |
|             | for short-term firm service. Use this categ  | ory for all t            | firm services where th       | ne duration of each        | period of commitme     | ent for service is           |
|             | year or less.  | o., a                    |                              |                            | . ponou or ooniinii    |                              |
|             | for Long-term service from a designated g  |                          |                              |                            |                        | lity and reliability of      |
|             | ice, aside from transmission constraints, m  |                          |                              |                            |                        |                              |
|             | for intermediate-term service from a design  | nated gene               | erating unit. The same       | e as LU service ex         | cept that "intermedia  | ate-term" means              |
| Long        | ger than one year but Less than five years.  |                          |                              |                            |                        |                              |
|             |  |                          |                              |                            |                        |                              |
|             |  |                          |                              |                            |                        |                              |
| ļ           |  |                          |                              |                            |                        |                              |
|             |  |                          |                              |                            |                        |                              |
| <u> </u>    |  |                          |                              |                            |                        |                              |
| Line        | Name of Company or Public Authority  | Statistical<br>Classifi- | FERC Rate                    | Average<br>Monthly Billing | Average Average        | mand (MW)                    |
| No.         | (Footnote Affiliations)  | cation                   | Schedule or<br>Tariff Number | Demand (MW)                | Monthly NCP Demand     | Average<br>Monthly CP Demand |
|             | (a)  | (b)                      | (c)                          | (d)                        | (e)                    | (f)                          |
| 1           | BP Energy Company  | SF                       | T-11                         | NA                         | NA                     | NA                           |
| 2           | BP Energy Company  | SF                       | WSPP                         | NA                         | NA                     | NA                           |
| 3           | Basin Electric Power Company   | LF,                      | T-11                         | NA                         | NA                     | NA                           |
| 4           | Basin Electric Power Company   | os 🕒 🔫                   | WSPP                         | NA                         | NA                     | NA                           |
| 5           | Deciri Licotino i Circi Company  | SF                       | WSPP                         | NA                         | NA                     | NA                           |
| 6           | Black Hills Power and Light Company  | AD:                      | 236                          | NA                         | NA                     | NA                           |
| 7           | Black Hills Power and Light Company  | LF.                      | 236                          | 55                         | 59                     | 55                           |
| 8           | Black Hills Power and Light Company  | os :                     | WSPP                         | NA                         | NA                     | NA                           |
| 9           | Black Hills Power and Light Company  | SF                       | WSPP                         | NA                         | NA                     | NA                           |
| 10          | Blanding City  | LF                       | T-12                         | 2                          | NA                     | NA                           |
| 11          | Bonneville Power Administration  | AD,                      | T-12                         | NA                         | NA                     | NA                           |
| 12          | Bonneville Power Administration  | LF .                     | 543                          | NA                         | NA                     | NA                           |
| 40          |  | ATTEC COURS COURSE MAKES |                              |                            |                        |                              |
| 13          | Bonneville Power Administration  | LU                       | T-12                         | NA                         | NA NA                  | NA                           |
|             | L  | LU<br>SF                 | T-12<br>WSPP                 | NA<br>NA                   |                        | NA<br>NA                     |

0

0

0

0

0

0

Subtotal RQ

Total

Subtotal non-RQ

| (g) 297 520,751 3,147 3,078 1,488 400,993 30,717 44,822 11,147 472,368 38,575 121,178  186,737 24,489,872 24,676,609 | (h) 6,835,695 180,000 2,925,299 114,783,011 117,708,310       | 19,465,652<br>136,488<br>64,194<br>4,024,374<br>1,393,220<br>2,074,705<br>288,699  | (j)<br>14,104<br>113,118<br>-71,758<br>-72,304<br>-61,125<br>-80,258,762<br>-80,319,887 | (k)  14,104  19,465,652  113,118  136,488  64,194  -71,758  10,860,069  1,393,220  2,074,705  468,699  -72,304  20,841,447  1,730,470  4,685,399  6,831,857  1,004,466,628  1,011,298,485 | 2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12 |
|--|---|--|---|---|--|
| 297<br>520,751<br>3,147<br>3,078<br>1,488<br>400,993<br>30,717<br>44,822<br>11,147<br>472,368<br>38,575<br>121,178   | 6,835,695<br>180,000<br>2,925,299                             | 19,465,652<br>136,488<br>64,194<br>4,024,374<br>1,393,220<br>2,074,705<br>288,699<br>20,841,447<br>1,730,470<br>4,685,399<br>3,967,683 | -72,304   | 14,104 19,465,652 113,118 136,488 64,194 -71,758 10,860,069 1,393,220 2,074,705 468,699 -72,304 20,841,447 1,730,470 4,685,399  | 2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12 |
| 297<br>520,751<br>3,147<br>3,078<br>1,488<br>400,993<br>30,717<br>44,822<br>11,147<br>472,368<br>38,575<br>121,178   | 6,835,695   | 19,465,652<br>136,488<br>64,194<br>4,024,374<br>1,393,220<br>2,074,705<br>288,699<br>20,841,447<br>1,730,470<br>4,685,399              | 14,104<br>  | 14,104 19,465,652 113,118 136,488 64,194 -71,758 10,860,069 1,393,220 2,074,705 468,699 -72,304 20,841,447 1,730,470 4,685,399  | 2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12 |
| 297<br>520,751<br>3,147<br>3,078<br>1,488<br>400,993<br>30,717<br>44,822<br>11,147<br>472,368<br>38,575              | 6,835,695   | 19,465,652<br>136,488<br>64,194<br>4,024,374<br>1,393,220<br>2,074,705<br>288,699<br>20,841,447<br>1,730,470                           | 14,104  | 14,104 19,465,652 113,118 136,488 64,194 -71,758 10,860,069 1,393,220 2,074,705 468,699 -72,304 20,841,447 1,730,470  | 2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12 |
| 297<br>520,751<br>3,147<br>3,078<br>1,488<br>400,993<br>30,717<br>44,822<br>11,147<br>472,368<br>38,575              | 6,835,695   | 19,465,652<br>136,488<br>64,194<br>4,024,374<br>1,393,220<br>2,074,705<br>288,699<br>20,841,447<br>1,730,470                           | 14,104  | 14,104 19,465,652 113,118 136,488 64,194 -71,758 10,860,069 1,393,220 2,074,705 468,699 -72,304 20,841,447 1,730,470  | 2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12 |
| 297<br>520,751<br>3,147<br>3,078<br>1,488<br>400,993<br>30,717<br>44,822<br>11,147                                   | 6,835,695   | 19,465,652<br>136,488<br>64,194<br>4,024,374<br>1,393,220<br>2,074,705<br>288,699  | 14,104  | 14,104 19,465,652 113,118 136,488 64,194 -71,758 10,860,069 1,393,220 2,074,705 468,699 -72,304 20,841,447  | 2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12 |
| 297<br>520,751<br>3,147<br>3,078<br>1,488<br>400,993<br>30,717<br>44,822<br>11,147                                   | 6,835,695   | 19,465,652<br>136,488<br>64,194<br>4,024,374<br>1,393,220<br>2,074,705<br>288,699  | 14,104  | 14,104 19,465,652 113,118 136,488 64,194 -71,758 10,860,069 1,393,220 2,074,705 468,699 -72,304   | 2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10<br>11       |
| 297<br>520,751<br>3,147<br>3,078<br>1,488<br>400,993<br>30,717<br>44,822   | 6,835,695   | 19,465,652<br>136,488<br>64,194<br>4,024,374<br>1,393,220<br>2,074,705<br>288,699  | 14,104  | 14,104 19,465,652 113,118 136,488 64,194 -71,758 10,860,069 1,393,220 2,074,705 468,699   | 2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10             |
| 297<br>520,751<br>3,147<br>3,078<br>1,488<br>400,993<br>30,717<br>44,822   | 6,835,695   | 19,465,652<br>136,488<br>64,194<br>4,024,374<br>1,393,220<br>2,074,705<br>288,699  | 14,104  | 14,104<br>19,465,652<br>113,118<br>136,488<br>64,194<br>-71,758<br>10,860,069<br>1,393,220<br>2,074,705   | 2<br>3<br>4<br>5<br>6<br>7<br>8<br>9                   |
| 297<br>520,751<br>3,147<br>3,078<br>1,488<br>400,993<br>30,717   |   | 19,465,652<br>136,488<br>64,194<br>4,024,374<br>1,393,220  | 14,104<br>113,118   | 14,104<br>19,465,652<br>113,118<br>136,488<br>64,194<br>-71,758<br>10,860,069<br>1,393,220  | 2<br>3<br>4<br>5<br>6<br>7<br>8                        |
| 297<br>520,751<br>3,147<br>3,078<br>1,488<br>400,993   |   | 19,465,652<br>136,488<br>64,194<br>4,024,374   | 14,104<br>113,118   | 14,104<br>19,465,652<br>113,118<br>136,488<br>64,194<br>-71,758<br>10,860,069   | 2<br>3<br>4<br>5<br>6                                  |
| 297<br>520,751<br>3,147<br>3,078<br>1,488  |   | 19,465,652<br>136,488<br>64,194  | 14,104<br>113,118   | 14,104<br>19,465,652<br>113,118<br>136,488<br>64,194<br>-71,758   | 2<br>3<br>4<br>5                                       |
| 297<br>520,751<br>3,147<br>3,078   | (h)   | 19,465,652<br>136,488  | 14,104<br>113,118   | 14,104<br>19,465,652<br>113,118<br>136,488<br>64,194  | 3<br>4<br>5  |
| 297<br>520,751<br>3,147<br>3,078   | (h)   | 19,465,652<br>136,488  |   | 14,104<br>19,465,652<br>113,118<br>136,488  | 2<br>3<br>4<br>5                                       |
| 297<br>520,751<br>3,147  | (h)   | 19,465,652   |   | 14,104<br>19,465,652<br>113,118   | 3  |
| 297<br>520,751   | (h)   | <b>高</b>   |   | 14,104<br>19,465,652  | 2  |
| 297  | (h)   | <b>高</b>   |   | 14,104  |  |
|  | (h)   | (1)  |   |   | 1  |
| (g)  | (h)   | <u>(i)</u>   |   |   |  |
|  | (\$)<br>(h)   | (\$)<br>(i)  | \ <b>Y</b> /  |   | 1  |
| MegaWatt Hours<br>Sold   | Demand Charges  | Energy Charges   | Other Charges<br>(\$)   | Total (\$)<br>(h+i+j)   | No.  |
| 101, line 23. The "Subtotal<br>101,iine 24.  | - Non-RQ" amount in colun                                     | nn (g) must be reported as   | s Non-Requirements Sales  | s For Resale on Page  | -3 <b>-</b>  |
| 9. The data in column (g) the Last -line of the schedul  | nrough (k) must be subtotal<br>le. The "Subtotal - RO" am     | ea pasea on the KQ/Non-<br>ount in column (a) must be  | ku grouping (see instructi<br>e reported as Requiremen                                  | ion 4), and then totaled t<br>ts Sales For Resale on F  | on<br>Page   |
| he total charge shown on b   | ills rendered to the purchas                                  | ser.   |   |   |  |
| out-of-period adjustments, i   | n column (j). Explain in a fo                                 | potnote all components of  | the amount shown in colu  | mn (j). Report in column  | ı (k)  |
| <ol> <li>κeport in column (g) the</li> <li>Report demand charges</li> </ol>  | megawatt hours shown on<br>in column (h), energy charg        | ายการ renuered เอ เกe purci<br>ges in column (i). and the  | total of any other types of   | charges, including  |  |
|  | tated on a megawatt basis                                     |  | haear   |   |  |
| ntegration) in which the sup   | oplier's system reaches its r                                 | monthly peak. Demand re  | eported in columns (e) and  | (f) must be in megawatt   | s.   |
| iemand in column (t). For a<br>netered hourly (60-minute i   | all other types of service, er<br>integration) demand in a mo | nter NA in columns (d), (e)<br>onth. Monthly CP demand   | י אוט נוין. ואוטחנחוץ אכד מפו<br>d is the metered demand d                              | uring the hour (60-minut  | te   |
| nonthly coincident peak (Cl  | P)  | -ta-NA in actumps (d) (s)  | and (f) Monthly NCD do  | mand is the maximum   |  |
| verage monthly billing dem   | nand in column (d), the ave                                   | rage monthly non-coincide  | ent peak (NCP) demand in  | column (e), and the ave   | rage   |
| which service, as identified<br>For requirements RO sal  | in column (b), is provided.<br>les and any type of-service    | involving demand charges   | s imposed on a monthly (o   | r Longer) basis, enter th   | e  |
|  | e FERC Rate Schedule or                                       | Tariff Number. On separa   | ite Lines, List all FERC rat  | e schedules or tariffs un   | der  |
| Total" in column (a) as the  | Last Line of the schedule.                                    | Report subtotals and total   | I for columns (9) through (I  | k)  |  |
| i. Group requirements RQ<br>n column (a). The remainir   | sales together and report the sales may then be listed        | nem starting at line number<br>in anv order. Enter "Subt   | er one. Arter listing all RQ<br>otal-Non-RQ" in column (a                               | อลเอง, อเนอเ เอนมเดเสเ - เ<br>n) after this Listing. Ente   | r<br>r   |
|  | on in a footnote for each ac                                  | djustment.   | or ana After listing all PO   | colos, enter "Subtotal - I  | P()"   |
| ears. Provide an explanati   |   |  | s or "true-ups" for service p   | provided in prior reporting   | g  |
| AD - for Out-of-period adjus<br>years. Provide an explanati  | tment. Use this code for ar                                   | ny accounting adjustments  | 114   |   |  |
| of the service in a footnote.<br>AD - for Out-of-period adjus<br>vears. Provide an explanati                         | of the Length of the contractment. Use this code for an       |  |   |   |  |

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) 04/30/2004

Year of Report

Dec. 31, 2003

Name of Respondent

| Name  | e of Respondent  | This Re   |  | Date of Re   | port Year  | of Report  |
|---|--|---|--|--|--|--|
| Paci  | fiCorp   | (1) 🗓   | An Original A Resubmission   | (Mo, Da, Y<br>04/30/2004   |  | 31, 2003   |
| <del> </del>  |  |   | S FOR RESALE (Acc  |  |  |  |
| power for e Purc 2. E owner 3. Ir RQ - supp be th LF - reasifrom define earlied IF - than SF - one LU - servilu - 1 | Report all sales for resale (i.e., sales to pure er exchanges during the year. Do not report energy, capacity, etc.) and any settlements chased Power schedule (Page 326-327). Inter the name of the purchaser in column ership interest or affiliation the respondent or column (b), enter a Statistical Classification for requirements service. Requirements solier includes projected load for this service he same as, or second only to, the supplier for tong-term service. "Long-term" means ons and is intended to remain reliable eventhird parties to maintain deliveries of LF solition of RQ service. For all transactions in est date that either buyer or setter can unit for intermediate-term firm service. The safive years.  for short-term firm service. Use this category year or less.  for Long-term service from a designated give, aside from transmission constraints, may for intermediate-term service from a designate of the product of th | chasers of | ner than ultimate con<br>les of electricity (i.e.<br>les of electricity (i.e.<br>les of electricity (i.e.<br>les of electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electricity (i.e.<br>les electr | nsumers) transacted and this schedule. Power acte the name or understanding the contractual terms applier plans to proving). In addition, the consumers. The supplier must be used for Longothote the termination. The duration of each treat five years or Live in the duration of designation involves the supplier must be used for Longothote the termination. | ving a balancing of over exchanges must be acronyms. Explained conditions of the de on an ongoing be reliability of requirer excannot be interrupt at attempt to buy emogeterm firm service van date of the contract means longer than conger. The availabilited unit. | debits and credits be reported on the sin in a footnote any service as follows: asis (i.e., the ments service must sted for economic ergency energy which meets the ct defined as the one year but Less ent for service is lity and reliability of |
| Line<br>No.   | Name of Company or Public Authority<br>(Footnote Affiliations)   | Statistical<br>Classifi-<br>cation  | FERC Rate<br>Schedule or<br>Tariff Number  | Average<br>Monthly Billing<br>Demand (MW)  | Actual De<br>Average<br>Monthly NCP Demand   | mand (MW)  Average  Monthly CP Demand  |
|   | (a)  | (b)   | (c)  | (d)  | (e)  | <b>(f)</b>   |
| 1   | Burbank, City of   | os:   | WSPP   | NA   | NA   | NA   |
| 2   | Burbank, City of   | SF  | WSPP   | NA   | NA   | NA   |
| 3   | California ISO   | SF  | T-12   | NA   | NA   | NA   |
| 4   | Calpine Power Marketing  | os#, , =  | WSPP   | NA   | NA   | NA   |
| 5   | Calpine Power Marketing  | SF  | WSPP   | NA   | NA   | NA   |
| 6   | Cargill-Alliant, LLC   | os  | T-11   | NA   | NA   | NA   |
| 7   | Cargill-Alliant, LLC   | OS.   | T-12   | NA   | NA   | NA   |
|   | Cargill-Alliant, LLC   | SF  | T-12   | NA   | NA   | NA   |
| 9   | Clark County Public Utility District   | AD 📑  | T-12   | NA   | NA   | NA   |

T-12

WSPP

WSPP

WSPP

T-12

NA

NA

NA

NΑ

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os ─ 👾

os .

SF

SF

10 Clark County Public Utility District

11 Colorado River Commission

12 Colorado Springs Utilities

13 Colorado Springs Utilities

14 Conoco Inc.

Total

Subtotal RQ

Subtotal non-RQ

|   | SALES  | FOR RESALE (Account 447)  | (Continued)   |  |                                    |
|---|--|---|---|--|------------------------------------|
| OS - for other service. use non-firm service regardless of the service in a footnote.   | this category only for thos<br>of the Length of the contra   | e services which cannot be act and service from desig   | e placed in the above-defin<br>nated units of Less than or  | ned categories, such as a<br>ne year. Describe the na  | ali<br>ature                       |
| AD - for Out-of-period adjust years. Provide an explanat  |  |   | ts or "true-ups" for service  | provided in prior reportin   | g                                  |
| 4. Group requirements RQ in column (a). The remainir "Total" in column (a) as the 5. In Column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing den monthly coincident peak (C demand in column (f). For metered hourly (60-minute) | sales together and reporting sales may then be listed. Last Line of the schedule of the FERC Rate Schedule of in column (b), is provided. Iles and any type of-service and in column (d), the average of the service, all other types of service, of the service, of the service, of the service, of the service, of the service, of the service, of the service, of the service, of the service, of the service, of the service, of the service, of the service, of the service, of the service of th | them starting at line numbed in any order. Enter "Sub. Report subtotals and total Tariff Number. On separate involving demand charge erage monthly non-coincidenter NA in columns (d), (enonth. Monthly CP demand | stotal-Non-RQ" in column (a<br>al for columns (9) through (<br>ate Lines, List all FERC rat<br>es imposed on a monthly (o<br>lent peak (NCP) demand in<br>e) and (f). Monthly NCP de<br>d is the metered demand o | a) after this Listing. Ente<br>k)<br>he schedules or tariffs under<br>by Longer) basis, enter the<br>hocolumn (e), and the ave<br>mand is the maximum<br>luring the hour (60-minute) | er<br>der<br>ne<br>erage           |
| integration) in which the sup<br>Footnote any demand not s  |  |   | eported in columns (e) and  | (f) must be in megawatt  | ts.                                |
| 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, ithe total charge shown on b  | megawatt hours shown of<br>in column (h), energy cha<br>in column (j). Explain in a  | n bills rendered to the purd<br>orges in column (i), and the<br>footnote all components o   | total of any other types of   | charges, including<br>ımn (j). Report in columr  | n (k)                              |
| 9. The data in column (g) the Last -line of the schedu 401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as recommendation of the schedu 401, line 24.  | hrough (k) must be subtota<br>le. The "Subtotal - RQ" ar<br>- Non-RQ" amount in colu   | aled based on the RQ/Non<br>mount in column (g) must b<br>imn (g) must be reported a  | pe reported as Requirements<br>Sales<br>Sales   | ts Sales For Resale on F   | on<br>Page                         |
|   |  |   |   |  |                                    |
|   |  |   |   | <del></del>  |                                    |
| MegaWatt Hours  | Demand Charges   | REVENUE<br>Energy Charges   | Other Charges   | Total (\$)   | Line                               |
| MegaWatt Hours<br>Sold<br>(g)   | Demand Charges<br>(\$)<br>(h)  | REVENUE Energy Charges (\$) (i)   | Other Charges<br>(\$)<br>(j)  | Total (\$)<br>(h+i+j)<br>(k)   | Line<br>No.                        |
| Sold  |  | Energy Charges<br>(\$)  | (\$)<br>(j)   | (h+i+j)  | No.                                |
| Sold<br>(g)   |  | Energy Charges<br>(\$)<br>(i)   | (\$)<br>(j)   | (h+i+j)<br>(k)<br>59,132<br>3,292,010  | No.                                |
| Sold<br>(g)<br>1,286  |  | Energy Charges<br>(\$)<br>(i)<br>59,132<br>3,292,010<br>266,746   | (\$)<br>(j)   | (h+i+j)<br>(k)<br>59,132<br>3,292,010<br>266,746   | No. 1 2 3                          |
| Sold<br>(g)<br>1,286<br>79,316<br>3,850<br>2,393  |  | Energy Charges<br>(\$)<br>(i)<br>59,132<br>3,292,010<br>266,746<br>88,707   | (\$)<br>(j)   | (h+i+j)<br>(k)<br>59,132<br>3,292,010<br>266,746<br>88,707   | No.                                |
| Sold (g) 1,286 79,316 3,850 2,393 72,696  |  | Energy Charges<br>(\$)<br>(i)<br>59,132<br>3,292,010<br>266,746   | (\$)<br>(j)   | (h+i+j)<br>(k)<br>59,132<br>3,292,010<br>266,746<br>88,707<br>2,806,714  | No. 1 2 3 4 5                      |
| Sold (g) 1,286 79,316 3,850 2,393 72,696 25,882   |  | Energy Charges (\$) (i) 59,132 3,292,010 266,746 88,707 2,806,714   | (\$)<br>(j)<br>948,294  | (h+i+j)<br>(k)<br>59,132<br>3,292,010<br>266,746<br>88,707<br>2,806,714<br>948,294   | No. 1 2 3 4 5 6                    |
| Sold (g) 1,286 79,316 3,850 2,393 72,696 25,882 6,484   |  | Energy Charges (\$) (i) 59,132 3,292,010 266,746 88,707 2,806,714   | (\$)<br>(j)<br>948,294  | (h+i+j)<br>(k)<br>59,132<br>3,292,010<br>266,746<br>88,707<br>2,806,714<br>948,294<br>299,863  | No. 1 2 3 3 4 5 5 6 7              |
| Sold (g) 1,286 79,316 3,850 2,393 72,696 25,882   |  | Energy Charges (\$) (i) 59,132 3,292,010 266,746 88,707 2,806,714   | (\$)<br>(j)<br>948;294  | (h+i+j)<br>(k)<br>59,132<br>3,292,010<br>266,746<br>88,707<br>2,806,714<br>948,294<br>299,863<br>6,900,272   | No. 1 2 3 4 4 5 6 6 7 8 8          |
| Sold (g)  1,286 79,316 3,850 2,393 72,696 25,882 6,484 151,740  | (\$)<br>(h)  | Energy Charges (\$) (i)  59,132 3,292,010 266,746 88,707 2,806,714  299,863 6,900,272   | (\$)<br>(j)<br>948,294  | (h+i+j)<br>(k)<br>59,132<br>3,292,010<br>266,746<br>88,707<br>2,806,714<br>948,294<br>299,863<br>6,900,272<br>967,152  | No. 1 2 3 3 4 4 5 5 6 7 2 8 9      |
| Sold (g)  1,286 79,316 3,850 2,393 72,696 25,882 6,484 151,740  |  | Energy Charges (\$) (i) 59,132 3,292,010 266,746 88,707 2,806,714 299,863 6,900,272 7,303,164   | (\$)<br>(j)<br>948;294  | (h+i+j)<br>(k)<br>59,132<br>3,292,010<br>266,746<br>88,707<br>2,806,714<br>948,294<br>299,863<br>6,900,272   | No. 1 2 3 4 5 6 6 7 8 8 9 10       |
| Sold (g)  1,286 79,316 3,850 2,393 72,696 25,882 6,484 151,740 205,728 30,284   | (\$)<br>(h)  | Energy Charges (\$) (i)  59,132 3,292,010 266,746 88,707 2,806,714  299,863 6,900,272   | (\$)<br>(j)<br>948,294<br>967,152   | (h+i+j)<br>(k)<br>59,132<br>3,292,010<br>266,746<br>88,707<br>2,806,714<br>948,294<br>299,863<br>6,900,272<br>967,152<br>9,705,386   | No. 1 2 3 4 5 6 7 7 8 8 9 10 11    |
| Sold (g)  1,286 79,316 3,850 2,393 72,696 25,882 6,484 151,740 205,728 30,284 5,871   | (\$)<br>(h)  | Energy Charges (\$) (i)  59,132 3,292,010 266,746 88,707 2,806,714  299,863 6,900,272  7,303,164 1,647,127 263,226  | (\$)<br>(j)<br>948,294<br>967,152   | (h+i+j)<br>(k)<br>59,132<br>3,292,010<br>266,746<br>88,707<br>2,806,714<br>948,294<br>299,863<br>6,900,272<br>967,152<br>9,705,386<br>1,648,252                                      | No.  1 2 3 4 5 6 7 8 9 10 11 11 12 |
| Sold (g)  1,286 79,316 3,850 2,393 72,696 25,882 6,484 151,740 205,728 30,284   | (\$)<br>(h)  | Energy Charges (\$) (i)  59,132 3,292,010 266,746 88,707 2,806,714  299,863 6,900,272  7,303,164 1,647,127  | (\$)<br>(j)<br>948,294<br>967,152   | (h+i+j)<br>(k)<br>59,132<br>3,292,010<br>266,746<br>88,707<br>2,806,714<br>948,294<br>299,863<br>6,900,272<br>967,152<br>9,705,386<br>1,648,252<br>263,226                           | No.  1 2 3 4 5 6 7 8 9 10 11 12 13 |
| Sold (g)  1,286 79,316 3,850 2,393 72,696 25,882 6,484 151,740 205,728 30,284 5,871 13,099  | (\$)<br>(h)  | Energy Charges (\$) (i)  59,132 3,292,010 266,746 88,707 2,806,714  299,863 6,900,272  7,303,164 1,647,127 263,226 660,411  | (\$)<br>(j)<br>948,294<br>967,152   | (h+i+j) (k) 59,132 3,292,010 266,746 88,707 2,806,714 948,294 299,863 6,900,272 967,152 9,705,386 1,648,252 263,226 660,411  | No.  1 2 3 4 5 6 7 8 9 10 11 12 13 |
| Sold (g)  1,286 79,316 3,850 2,393 72,696 25,882 6,484 151,740 205,728 30,284 5,871 13,099  | (\$)<br>(h)  | Energy Charges (\$) (i)  59,132 3,292,010 266,746 88,707 2,806,714  299,863 6,900,272  7,303,164 1,647,127 263,226 660,411  | (\$)<br>(j)<br>948,294<br>967,152   | (h+i+j) (k) 59,132 3,292,010 266,746 88,707 2,806,714 948,294 299,863 6,900,272 967,152 9,705,386 1,648,252 263,226 660,411  | No.  1 2 3 4 5 6 7 8 9 10 11 12 13 |
| Sold (g)  1,286 79,316 3,850 2,393 72,696 25,882 6,484 151,740  205,728 30,284 5,871 13,099 5   | (\$)<br>(h)  | Energy Charges (\$) (i)  59,132 3,292,010 266,746 88,707 2,806,714  299,863 6,900,272  7,303,164 1,647,127 263,226 660,411 210  | (\$)<br>(j)<br>948,294<br>967,152   | (h+i+j) (k) 59,132 3,292,010 266,746 88,707 2,806,714 948,294 299,863 6,900,272 967,152 9,705,386 1,648,252 263,226 660,411 210  | No.  1 2 3 4 5 6 7 8 9 10 11 12 13 |

Date of Report (Mo, Da, Yr) 04/30/2004 Year of Report Dec. 31, 2003

Name of Respondent

| Nam                                | e of Respondent   | This Re   |  | Date of Re  |   | of Report  |  |  |  |
|------------------------------------|---|---|--|---|---|--|--|--|--|
| Paci                               | fiCorp  | (1) 🔀   | An Original A Resubmission   | (Mo, Da, Y<br>04/30/2004  |   | 31, 2003   |  |  |  |
| -                                  |   |   | S FOR RESALE (Accou  |   | ·   | ·  |  |  |  |
| pow                                | teport all sales for resale (i.e., sales to pure<br>er exchanges during the year. Do not repo<br>nergy, capacity, etc.) and any settlements   | chasers oth   | ner than ultimate cons<br>les of electricity (i.e.,  | sumers) transacted transactions invol   | ving a balancing of o   | debits and credits   |  |  |  |
| Purc                               | hased Power schedule (Page 326-327).  |   | _  |   | _   | ·  |  |  |  |
|                                    | nter the name of the purchaser in column<br>ership interest or affiliation the respondent   |   |  | ate the name or us  | se acronyms. Expla  | in in a footnote any   |  |  |  |
| 3. Ir                              | n column (b), enter a Statistical Classificati  | on Code ba  | ased on the original co  |   |   |  |  |  |  |
|                                    | for requirements service. Requirements solier includes projected load for this service  |   |  |   |   |  |  |  |  |
| be th                              | ne same as, or second only to, the supplier   | r's service t   | to its own ultimate con  | nsumers.  |   |  |  |  |  |
|                                    | for tong-term service. "Long-term" means<br>ons and is intended to remain reliable eve  |   |  |   |   |  |  |  |  |
| from                               | third parties to maintain deliveries of LF s  | ervice). Th   | is category should no  | ot be used for Long   | g-term firm service v   | vhich meets the  |  |  |  |
|                                    | nition of RQ service. For all transactions id<br>est date that either buyer or setter can unil  |   |  | note the terminatio   | n date of the contra  | ct defined as the  |  |  |  |
|                                    | for intermediate-term firm service. The sa  |   |  | termediate-term" r  | means longer than o   | one year but Less  |  |  |  |
|                                    | five years.   |   |  |   |   |  |  |  |  |
|                                    | for short-term firm service. Use this categ<br>year or less.  | jory for all f  | irm services where the   | e duration of each  | period of commitme  | ent for service is   |  |  |  |
| LU -                               | for Long-term service from a designated g   |   |  |   |   | ility and reliability of   |  |  |  |
|                                    | ice, aside from transmission constraints, m<br>for intermediate-term service from a design  |   |  |   |   | ate-term" means  |  |  |  |
|                                    | per than one year but Less than five years.   |   | ruang unit. The came   | 3 40 E0 001 1100 0X   | oopt that intomioal   | ato torm mound   |  |  |  |
|                                    |   |   |  |   |   |  |  |  |  |
|                                    |   |   |  |   |   |  |  |  |  |
|                                    |   |   |  |   |   |  |  |  |  |
|                                    |   |   |  |   |   |  |  |  |  |
|                                    |   |   |  |   |   |  |  |  |  |
| Line                               | Name of Company or Public Authority   | Statistical   | FERC Rate  | Average   |   | mand (MW)  |  |  |  |
| Line<br>No.                        | Name of Company or Public Authority<br>(Footnote Affiliations)  | Classifi-   |  |   |   |  |  |  |  |
|                                    |   |   | FERC Rate<br>Schedule or<br>Tariff Number<br>(c)   |   |   | mand (MW)  Average  Monthly CP Demand  (f)                                 |  |  |  |
| No.                                | (Footnote Affiliations)   | Classifi-<br>cation                                       | Schedule or<br>Tariff Number   | Monthly Billing<br>Demand (MW)  | Average<br>Monthly NCP Demand   | Average<br>Monthly CP Demand   |  |  |  |
| No.                                | (Footnote Affiliations) (a) Conoco Inc. Conoco Inc.   | Classification (b) SF                                     | Schedule or<br>Tariff Number<br>(c)<br>T-11<br>T-12  | Monthly Billing<br>Demand (MW)<br>(d)<br>NA                                     | Average<br>Monthly NCP Demand<br>(e)<br>NA                            | Average<br>Monthly CP Demand<br>(f)  |  |  |  |
| No.                                | (Footnote Affiliations) (a) Conoco Inc. Conoco Inc. Constellation Power Source, Inc.  | Classification (b) SF SF OS-                              | Schedule or Tariff Number (c) T-11 T-12 T-11   | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA                               | Average<br>Monthly NCP Demand<br>(e)<br>NA<br>NA                      | Average<br>Monthly CP Demand<br>(f)<br>NA<br>NA                            |  |  |  |
| No. 1 2 3 4                        | (Footnote Affiliations) (a) Conoco Inc. Conoco Inc. Constellation Power Source, Inc. Constellation Power Source, Inc.   | Classification (b) SF SF OS                               | Schedule or Tariff Number (c) T-11 T-12 T-11 T-12  | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA<br>NA                         | Average<br>Monthly NCP Demand<br>(e)<br>NA<br>NA<br>NA                | Average<br>Monthly CP Demand<br>(f)<br>NA<br>NA<br>NA                      |  |  |  |
| No. 1 2 3 4 5                      | (Footnote Affiliations) (a)  Conoco Inc.  Conoco Inc.  Constellation Power Source, Inc.  Constellation Power Source, Inc.  Coral Power, L.L.C.  | Classification (b) SF SF OS- SF OS                        | Schedule or Tariff Number (c) T-11 T-12 T-11 T-12 WSPP   | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA<br>NA<br>NA                   | Average<br>Monthly NCP Demand<br>(e)<br>NA<br>NA<br>NA                | Average<br>Monthly CP Demand<br>(f)<br>NA<br>NA<br>NA<br>NA                |  |  |  |
| No.  1 2 3 4 5                     | (Footnote Affiliations) (a)  Conoco Inc.  Conoco Inc.  Constellation Power Source, Inc.  Constellation Power Source, Inc.  Coral Power, L.L.C.  | Classification (b) SF SF OS                               | Schedule or Tariff Number (C) T-11 T-12 T-11 T-12 WSPP T-11  | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA<br>NA<br>NA                   | Average<br>Monthly NCP Demand<br>(e)<br>NA<br>NA<br>NA<br>NA          | Average<br>Monthly CP Demand<br>(f)<br>NA<br>NA<br>NA<br>NA<br>NA          |  |  |  |
| No.  1 2 3 4 5 6 7                 | (Footnote Affiliations) (a)  Conoco Inc.  Conoco Inc.  Constellation Power Source, Inc.  Constellation Power Source, Inc.  Coral Power, L.L.C.  Coral Power, L.L.C.   | Classification (b) SF SF SF OS SF SF SF SF SF             | Schedule or Tariff Number (c) T-11 T-12 T-11 T-12 WSPP T-11 WSPP                                       | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA<br>NA<br>NA<br>NA             | Average<br>Monthly NCP Demand<br>(e)<br>NA<br>NA<br>NA<br>NA<br>NA    | Average<br>Monthly CP Demand<br>(f) NA<br>NA<br>NA<br>NA<br>NA             |  |  |  |
| No.  1 2 3 4 5 6 7                 | (Footnote Affiliations) (a)  Conoco Inc.  Conoco Inc.  Constellation Power Source, Inc.  Constellation Power Source, Inc.  Coral Power, L.L.C.  Coral Power, L.L.C.  Coral Power, L.L.C.  Deseret Generation & Transmission Coope   | Classification (b) SF SF OS SF OS SF OS SF AD             | Schedule or Tariff Number (c) T-11 T-12 T-11 T-12 WSPP T-11 WSPP 462                                   | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA<br>NA<br>NA<br>NA<br>NA       | Average<br>Monthly NCP Demand<br>(e)<br>NA<br>NA<br>NA<br>NA<br>NA    | Average<br>Monthly CP Demand<br>(f)<br>NA<br>NA<br>NA<br>NA<br>NA<br>NA    |  |  |  |
| No.  1 2 3 4 5 6 7 8               | (Footnote Affiliations) (a)  Conoco Inc.  Conoco Inc.  Constellation Power Source, Inc.  Constellation Power Source, Inc.  Coral Power, L.L.C.  Coral Power, L.L.C.  Coral Power, L.L.C.  Deseret Generation & Transmission Coope  Deseret Generation & Transmission Coope  | Classification (b) SF SF OS SF OS SF SF AD                | Schedule or Tariff Number (c) T-11 T-12 T-11 T-12 WSPP T-11 WSPP 462 462                               | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA<br>NA<br>NA<br>NA<br>NA<br>NA | Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA NA          | Average<br>Monthly CP Demand<br>(f) NA NA NA NA NA NA NA NA NA NA NA NA NA |  |  |  |
| No.  1 2 3 4 5 6 7 8 9             | (Footnote Affiliations) (a)  Conoco Inc.  Conoco Inc.  Constellation Power Source, Inc.  Constellation Power Source, Inc.  Coral Power, L.L.C.  Coral Power, L.L.C.  Coral Power, L.L.C.  Deseret Generation & Transmission Coope  Deseret Generation & Transmission Coope  | Classification (b) SF SF OS SF OS SF OS SF LE             | Schedule or Tariff Number (c) T-11 T-12 T-11 T-12 WSPP T-11 WSPP 462 462 T-11                          | Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA          | Average Monthly NCP Demand (e)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N | Average<br>Monthly CP Demand<br>(f) NA NA NA NA NA NA NA NA NA NA NA NA NA |  |  |  |
| No.  1 2 3 4 5 6 7 8 9 10          | (Footnote Affiliations) (a)  Conoco Inc.  Conoco Inc.  Constellation Power Source, Inc.  Constellation Power Source, Inc.  Coral Power, L.L.C.  Coral Power, L.L.C.  Coral Power, L.L.C.  Deseret Generation & Transmission Coope  Deseret Generation & Transmission Coope  Deseret Generation & Transmission Coope  Duke Energy Trading & Marketing, LLC   | Classification (b) SF SF OS SF OS SF AD LE                | Schedule or Tariff Number (c) T-11 T-12 T-11 T-12 WSPP T-11 WSPP 462 462 T-11 WSPP                     | Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA          | Average Monthly NCP Demand (e)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N | Average<br>Monthly CP Demand<br>(f) NA NA NA NA NA NA NA NA NA NA NA NA NA |  |  |  |
| No.  1 2 3 4 5 6 7 8 9 10 11       | (Footnote Affiliations) (a)  Conoco Inc.  Conoco Inc.  Constellation Power Source, Inc.  Constellation Power Source, Inc.  Coral Power, L.L.C.  Coral Power, L.L.C.  Coral Power, L.L.C.  Deseret Generation & Transmission Coope  Deseret Generation & Transmission Coope  Deseret Generation & Transmission Coope  Duke Energy Trading & Marketing, LLC  Duke Energy Trading & Marketing, LLC                                       | Classification (b) SF SF OS SF OS SF LF OS AD OS          | Schedule or Tariff Number (c) T-11 T-12 T-11 T-12 WSPP T-11 WSPP 462 462 T-11 WSPP T-11                | Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA          | Average Monthly NCP Demand (e)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N | Average<br>Monthly CP Demand<br>(f) NA NA NA NA NA NA NA NA NA NA NA NA NA |  |  |  |
| No.  1 2 3 4 5 6 7 8 9 10 11 12 13 | (Footnote Affiliations) (a)  Conoco Inc.  Conoco Inc.  Constellation Power Source, Inc.  Constellation Power Source, Inc.  Coral Power, L.L.C.  Coral Power, L.L.C.  Coral Power, L.L.C.  Deseret Generation & Transmission Coope  Deseret Generation & Transmission Coope  Deseret Generation & Transmission Coope  Duke Energy Trading & Marketing, LLC  Duke Energy Trading & Marketing, LLC  Duke Energy Trading & Marketing, LLC | Classification (b) SF SF OS SF OS SF OS SF AD LE OS AD SF | Schedule or Tariff Number (c) T-11 T-12 T-11 T-12 WSPP T-11 WSPP 462 462 T-11 WSPP T-11 T-12 T-12 T-11 | Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA          | Average Monthly NCP Demand (e)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N | Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N       |  |  |  |
| No.  1 2 3 4 5 6 7 8 9 10 11 12 13 | (Footnote Affiliations) (a)  Conoco Inc.  Conoco Inc.  Constellation Power Source, Inc.  Constellation Power Source, Inc.  Coral Power, L.L.C.  Coral Power, L.L.C.  Coral Power, L.L.C.  Deseret Generation & Transmission Coope  Deseret Generation & Transmission Coope  Deseret Generation & Transmission Coope  Duke Energy Trading & Marketing, LLC  Duke Energy Trading & Marketing, LLC  Duke Energy Trading & Marketing, LLC | Classification (b) SF SF OS SF OS SF LF OS AD OS          | Schedule or Tariff Number (c) T-11 T-12 T-11 T-12 WSPP T-11 WSPP 462 462 T-11 WSPP T-11                | Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA          | Average Monthly NCP Demand (e)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N | Average<br>Monthly CP Demand<br>(f) NA NA NA NA NA NA NA NA NA NA NA NA NA |  |  |  |
| No.  1 2 3 4 5 6 7 8 9 10 11 12 13 | (Footnote Affiliations) (a)  Conoco Inc.  Conoco Inc.  Constellation Power Source, Inc.  Constellation Power Source, Inc.  Coral Power, L.L.C.  Coral Power, L.L.C.  Coral Power, L.L.C.  Deseret Generation & Transmission Coope  Deseret Generation & Transmission Coope  Deseret Generation & Transmission Coope  Duke Energy Trading & Marketing, LLC  Duke Energy Trading & Marketing, LLC  Duke Energy Trading & Marketing, LLC | Classification (b) SF SF OS SF OS SF OS SF AD LE OS AD SF | Schedule or Tariff Number (c) T-11 T-12 T-11 T-12 WSPP T-11 WSPP 462 462 T-11 WSPP T-11 T-12 T-12 T-11 | Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA          | Average Monthly NCP Demand (e)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N | Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N       |  |  |  |
| No.  1 2 3 4 5 6 7 8 9 10 11 12 13 | (Footnote Affiliations) (a)  Conoco Inc.  Conoco Inc.  Constellation Power Source, Inc.  Constellation Power Source, Inc.  Coral Power, L.L.C.  Coral Power, L.L.C.  Coral Power, L.L.C.  Deseret Generation & Transmission Coope  Deseret Generation & Transmission Coope  Deseret Generation & Transmission Coope  Duke Energy Trading & Marketing, LLC  Duke Energy Trading & Marketing, LLC  Duke Energy Trading & Marketing, LLC | Classification (b) SF SF OS SF OS SF OS SF AD LE OS AD SF | Schedule or Tariff Number (c) T-11 T-12 T-11 T-12 WSPP T-11 WSPP 462 462 T-11 WSPP T-11 T-12 T-12 T-11 | Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA          | Average Monthly NCP Demand (e)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N | Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N       |  |  |  |

Total

| OS - for other sentice. use this category only for those services which cannot be piaced in the above-defined categories, such as all non-firm sentice regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a contract of the service in a contract of the service in a contract of the service in a contract of the service in a contract of the service in a contract of the service in a contract of the service in a contract of the service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.  A Group requirements RC sales together and report them starting at line number one. After listing all RC sales, enter "Subtotal - RCi" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RCi" in column (b) after this Listing. Enter Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (b) through (k).  5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b). In provided.  6. For requirements RC sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly coincident peak (CP) demand in column (c), and the average monthly coincident peak (CP) demand in column (c), and the average monthly coincident peak (CP) demand in column (c), and the average monthly coincident peak (CP) demand in column (c), and the average monthly coincident peak (CP) demand in stem many (c), and the average monthly coincident peak (CP) demand in stem many (c), and the column (c), and the average monthly coincident peak (CP) demand in column (c), and the average monthly coincident peak (CP) demand in column (c), and the average monthly coincident peak (CP) demand (c) and the column (c), and the column (c), and the column (c), and the column (c), and the column (c), and the column (c), and the |                                       | SALES  | FOR RESALE (Account 447)                               | (Continued)  | <del>*</del>  |              |
|--|---------------------------------------|--|--|--|---|--------------|
| AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "fue-ups" for service provided in prior reporting years. Provide an explanation in a foothoet for each adjustments.  4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotat - RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)  5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as Identified in column (b), is provided.  6. For requirements RQ sales and any type of Service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly billing demand in column (d), the average monthly billing demand in column (d), the average monthly billing demand in column (d), the average monthly billing demand in column (d), the average monthly billing demand in column (d), the average monthly billing demand in column (d), the average monthly billing demand in column (d), the average monthly billing demand in column (d), the average monthly billing demand in column (d), the average monthly billing demand in column (d), the average monthly billing demand in column (d), the average monthly billing demand in column (d), the average monthly billing demand billing and the call the average monthly billing demand and column (d), the average monthly billing demand and the average monthly billing demand and column (d) the average monthly billing demand and column (d) the average monthly billing demand column (d) the average monthly billing demand column (d) the average monthly billing demand column (d) the average monthly billing demand column (d) the average monthly billing demand column (d) the average monthly billing demand column (d) the average monthly billing demand column (d) the average monthly billin | non-firm service regardless           | this category only for thos                            | se services which cannot be                            | e placed in the above-defin  | ned categories, such as a<br>ne year. Describe the na | all<br>ature |
| 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a) after this Using. Enter Total" in column (a) after this Using. Enter Total" in column (a) after this Using. Enter Total in column (a) after this Using. Enter Total in column (a) after this Using. Enter Total in column (a) after this Using. Enter Total in column (a) after this Using. Enter Total in column (b), ic provided.  S. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.  S. For requirements RQ sales and any type of service involving demand charges imposed on a monthly for Longer) basis, enter the average monthly billing demand in column (d), the average monthly bolling demand in column (e), and the average monthly billing demand in column (d), the average monthly CP demand in column (e), and the average monthly collected peak (NCP) demand in column (e), and the average monthly collected peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (6)-minute integration) demand not state hours shown on bills rendered to the purchaser.  S. Report demand not state to an angawath basis and explain.  7. Report in column (g) the megawath bours shown on bills rendered to the purchaser.  8. Report demand charges in column (f). Explain in a footnote all components of the amount shown in column (f). Report in column (g) and the total of any other types of charges, including out-of-period adjustments, in column (g). Explain in a footnote all components of the amount shown in column (f). Report in column (g) and the average and charges in column (g) and the average and charges in column (g) and the column (g) must be reported as Requirements Sales For Resale on Page 401, line 24.  10. Footnote entries as required and provide explanations following a | AD - for Out-of-period adjust         | stment. Use this code for                              |  | ts or "true-ups" for service   | provided in prior reportin                            | ng           |
| in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RO" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)  5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.  6. For requirements RG sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (b), the average monthly point point point (c) the average monthly billing demand in column (b), the average monthly coincident peak (CP) demand in column (d), the average monthly coincident peak (CP) demand in column (d), the average monthly coincident peak (CP) demand in column (d), the average monthly coincident peak (CP) demand in column (d), the metered theory (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.  7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.  8. Report demand charges in column (h), energy charges in column (h), and the total of any other types of charges, including out-of-period adjustments, in column (h), energy charges in column (h), and the total of any other types of charges, including out-of-period adjustments, in column (h), the average monthly of the amount shown in column (h). Report in column (h) the total charge shown on bills rendered to the purchaser.  9. The data in column (g) through (h) must be subtotaled based on the RC/Non-RQ grouping (see instruction 4), and then totaled on the Last-line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 24.  10. Footnote entries as required and provide explanations following all requ | 4. Group requirements RQ              | sales together and report                              | them starting at line numb                             | er one. After listing all RQ   | sales, enter "Subtotal -                              | RQ"          |
| 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.  6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly coincident peak (CP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum matered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.  7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.  8. Report demand charges in column (f). Explain in a footnote all components of the amount shown in column (f). Report in column (b) the total charge shown on bills rendered to the purchaser.  9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the total charge shown on bills rendered to the purchaser.  10. Footnote entries as required and provide explanations following all required data.  11. Footnote entries as required and provide explanations following all required data.  12. Personal Charges   Demand Charges   Demand Charges   Total (S) (t) (k) (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d  | in column (a). The remaini            | ng sales may then be liste                             | ed in any order. Enter "Sub                            | itotal-Non-RQ" in column (a  | a) after this Listing. Ente                           | er           |
| 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly coincident peak (RCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum motered hourly (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.  7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.  8. Report demand charges in column (f), explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the purchaser.  9. The data in column (g) through (k) must be subtotated based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last-line of the schedule. The "Subtotal - Non-RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 24.  10. Footnote entries as required and provide explanations following all required data.  8. REVENUE    MegaWatt Hours  |                                       |  |  |  |   | nder         |
| average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered houthy (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) demand not stated on a megawatt basis and explain.  7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.  8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (i). Tepplain in a foothorts all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.  9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last-line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 24.  10. Footnote entries as required and provide explanations following all required data.  MegaWatt Hours  Sold  MegaWatt Hours  Sold  Demand Charges  Energy Charges  (g)  (g)  (h)  Demand Charges  Energy Charges  Other Charges  (h)  (g)  (h)  (g)  (h)  Total (s)  (h+++)  No.  (g)  (g)  (h)  (g)  (h)  10  10  10  10  10  10  10  10  10  1  |                                       |  |  | as imposed on a monthly (s   | ur Langar) hasia antor th                             | ••           |
| MegaWatt Hours   Sold   |                                       |  |  |  |   |              |
| Integration      | monthly coincident peak (C            | P)   |  |  |   |              |
| integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawalts. Footnote any demand not stated on a megawatt basis and explain.  7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.  8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (h). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.  9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last-line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.  10. Footnote entries as required and provide explanations following all required data.  MegaWatt Hours  Sold  One REVENUE  Demand Charges  Energy Charges  (g)  (g)  (h)  (i)  (g)  REVENUE  Total (s)  (k)  10. (k | metered hourly (60-minute             | all other types of service, integration) demand in a r | enter NA in columns (a), (e<br>nonth. Monthly CP deman | e) and (r). Monthly NCP de<br>id is the metered demand d   | mand is the maximum<br>luring the hour (60-minu       | te           |
| 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.  8. Report demand charges in column (h), energy charges in column (h), and the total of any other types of charges, including out-of-period adjustments, in column (i). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.  9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last-line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.  10. Footnote entries as required and provide explanations following all required data.    MegaWatt Hours   | integration) in which the su          | pplier's system reaches its                            | s monthly peak. Demand re                              | eported in columns (e) and   | (f) must be in megawatt                               | ts.          |
| 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a foothoot all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.  9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last-line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.  10. Footnote entries as required and provide explanations following all required data.    MegaWatt Hours   |                                       |  |  | chaser.  |   |              |
| the total charge shown on bills rendered to the purchaser.  9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last-line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 23.  10. Footnote entries as required and provide explanations following all required data.    MegaWatt Hours   | 8. Report demand charges              | in column (h), energy cha                              | arges in column (i), and the                           | total of any other types of  | charges, including                                    |              |
| 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last-line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.  10. Footnote entries as required and provide explanations following all required data.    MegaWatt Hours   |                                       |  |  | f the amount shown in colu   | mn (j). Report in columi                              | n (k)        |
| 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.  10. Footnote entries as required and provide explanations following all required data.    MegaWatt Hours   | 9. The data in column (g) t           | hrough (k) must be subtot                              | aled based on the RQ/Non                               | -RQ grouping (see instruct   | ion 4), and then totaled                              | on           |
| MegaWatt Hours   |                                       |  |  |  |   | Page         |
| MegaWatt Hours   |                                       | - Non-RQ amount in coit                                | anin (g) must be reported a                            | is Non-Requirements Sales  | s roi Nesale on rage                                  |              |
| Demand Charges   Energy Charges   Other Charges   (h+i+j)   No.  |                                       | quired and provide explana                             | ations following all required                          | l data.  |   |              |
| Demand Charges   Energy Charges   Other Charges   (h+i+j)   No.  |                                       |  |  |  |   |              |
| Demand Charges   Energy Charges   Other Charges   (h+i+j)   No.  |                                       | ·  |  |  |   | 1            |
| Solid   Soli   | -                                     | Damond Charges   |  | Other Charges  |   | 1            |
| 8       793       793       1         60,117       2,432,432       2,432,432       2         97       33,272       3,272       3         957,667       40,003,984       40,003,984       4         75       2,925       2,925       5         1,824       72,101       72,101       6         1,161,802       47,597,140       47,597,140       7         6,965       313,779       -313,779       -313,779         369,489       11,862,131       11,862,131       9         118       3,783       3,783       10         6,042       -6,042       11         11,250       502,825       502,825       12         1,405,822       53,612,078       53,612,078       53,612,078       13         14,623       542,168       542,168       542,168       14         186,737       2,925,299       3,967,683       -61,125       6,831,857         24,489,872       114,783,011       969,942,379       -80,258,762       1,004,466,628  |                                       | (\$)   | (\$)   | (\$)   |   | 140.         |
| 60,117       2,432,432       2,432,432       2,432,432       2         97       40,003,984       40,003,984       40,003,984       4         75       2,925       2,925       5         1,618,02       47,597,140       72,101       6         1,161,802       47,597,140       47,597,140       7         6,965       313,779       -313,779       -313,779       8         369,489       11,862,131       11,862,131       9         118       3,783       3,783       3,783       10         -6,042       -6,042       -6,042       11         11,250       502,825       502,825       502,825       12         1,405,822       53,612,078       53,612,078       53,612,078       13         14,623       542,168       542,168       542,168       14         186,737       2,925,299       3,967,683       -61,125       6,831,857         24,489,872       114,783,011       969,942,379       -80,258,762       1,004,466,628   |                                       | (11)   |  |  |   | 3 1          |
| 957,667  | 60,117                                |  | 2,432,432  |  | 2,432,432   | 2 2          |
| 75         2,925         2,925         5           1,824         47,597,140         47,597,140         7           1,161,802         47,597,140         47,597,140         7           6,965         313,779         -313,779         8           369,489         11,862,131         11,862,131         9           118         3,783         3,783         10           -6,042         -6,042         11           11,250         502,825         502,825         12           1,405,822         53,612,078         53,612,078         53,612,078         13           14,623         542,168         542,168         14           186,737         2,925,299         3,967,683         -61,125         6,831,857           24,489,872         114,783,011         969,942,379         -80,258,762         1,004,466,628   | 97                                    |  | _  | 3,272  | 3,272   | 2 3          |
| 1,824     72,101     72,101     6       1,161,802     47,597,140     47,597,140     7       6,965     313,779     -313,779     8       369,489     11,862,131     11,862,131     9       118     3,783     3,783     10       6,042     -6,042     11       11,250     502,825     502,825     502,825       1,405,822     53,612,078     53,612,078     53,612,078     13       14,623     542,168     542,168     14       186,737     2,925,299     3,967,683     -61,125     6,831,857       24,489,872     114,783,011     969,942,379     -80,258,762     1,004,466,628  | 957,667                               |  |  |  |   | <b></b>      |
| 1,161,802       47,597,140       47,597,140       7         6,965       313,779       -313,779       8         369,489       11,862,131       9         118       3,783       3,783       10         6,042       -6,042       11         11,250       502,825       502,825       12         1,405,822       53,612,078       53,612,078       53,612,078       13         14,623       542,168       542,168       542,168       14         186,737       2,925,299       3,967,683       -61,125       6,831,857         24,489,872       114,783,011       969,942,379       -80,258,762       1,004,466,628  |                                       |  | 2,925  |  |   | <del> </del> |
| 6,965       313,779       -313,779       8         369,489       11,862,131       9         118       3,783       3,783       10         -6,042       -6,042       11         11,250       502,825       502,825       12         1,405,822       53,612,078       53,612,078       13         14,623       542,168       542,168       14         186,737       2,925,299       3,967,683       -61,125       6,831,857         24,489,872       114,783,011       969,942,379       -80,258,762       1,004,466,628  |                                       |  | 47.507.440   | MANAGEMENT AND STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET,   |   |              |
| 369,489       11,862,131       11,862,131       9         118       3,783       3,783       10         -6,042       -6,042       11         11,250       502,825       502,825       12         1,405,822       53,612,078       53,612,078       13         14,623       542,168       542,168       14         186,737       2,925,299       3,967,683       -61,125       6,831,857         24,489,872       114,783,011       969,942,379       -80,258,762       1,004,466,628  |                                       |  | 47,597,140   |  |   |              |
| 118     3,783     3,783     10       11,250     502,825     502,825     12       1,405,822     53,612,078     53,612,078     13       14,623     542,168     542,168     542,168     14       186,737     2,925,299     3,967,683     -61,125     6,831,857       24,489,872     114,783,011     969,942,379     -80,258,762     1,004,466,628   |                                       |  | 11 862 131   |  |   |              |
| -6,042     11       11,250     502,825     502,825     12       1,405,822     53,612,078     53,612,078     13       14,623     542,168     542,168     14       186,737     2,925,299     3,967,683     -61,125     6,831,857       24,489,872     114,783,011     969,942,379     -80,258,762     1,004,466,628  |                                       |  |  | 3,783  |   |              |
| 11,250     502,825     502,825     12       1,405,822     53,612,078     53,612,078     13       14,623     542,168     542,168     14       186,737     2,925,299     3,967,683     -61,125     6,831,857       24,489,872     114,783,011     969,942,379     -80,258,762     1,004,466,628  | · · · · · · · · · · · · · · · · · · · |  |  | THE PARTY OF THE PROPERTY OF THE PARTY OF TH | · · · · · · · · · · · · · · · · · · ·                 | .——          |
| 14,623       542,168       542,168       14         186,737       2,925,299       3,967,683       -61,125       6,831,857         24,489,872       114,783,011       969,942,379       -80,258,762       1,004,466,628   | 11,250                                |  | 502,825  | Market despends to the second second second  | 502,825   |              |
| 186,737 2,925,299 3,967,683 -61,125 6,831,857<br>24,489,872 114,783,011 969,942,379 -80,258,762 1,004,466,628  | 1,405,822                             |  | 53,612,078   |  |   | 1            |
| 24,489,872 114,783,011 969,942,379 -80,258,762 1,004,466,628   | 14,623                                |  | 542,168  |  | 542,168   | 14           |
| 24,489,872 114,783,011 969,942,379 -80,258,762 1,004,466,628   |                                       |  |  |  |   |              |
| 24,489,872 114,783,011 969,942,379 -80,258,762 1,004,466,628   |                                       |  |  |  |   |              |
|  | 186,737                               | 2,925,299  | 3,967,683  | -61,125  | 6,831,857   |              |
| 24,676,609 117,708,310 973,910,062 -80,319,887 1,011,298,485   | 24,489,872                            | 114,783,011  | 969,942,379  | -80,258,762  | 1,004,466,628   |              |
|  |                                       |  |  | 00.540.005   |   |              |

Date of Report (Mo, Da, Yr) 04/30/2004 Year of Report Dec. 31, 2003

Name of Respondent

| Nam  | e of Respondent   | This Rep   | ort ls:   | Date of Re  | port Year   | of Report  |
|--|---|--|---|---|---|--|
| Paci   | fiCorp  |  | An Original   | (Mo, Da, Y<br>04/30/2004  | Dec. 3  | 31, 2003   |
|  |   |  | A Resubmission S FOR RESALE (Acco   |   | *   |  |
| power for each purchase Purcha | Report all sales for resale (i.e., sales to puer exchanges during the year. Do not report and any settlement shased Power schedule (Page 326-327). Inter the name of the purchaser in column ership interest or affiliation the responder of column (b), enter a Statistical Classification for requirements service. Requirements of includes projected load for this service same as, or second only to, the supplifor tong-term service. "Long-term" mearons and is intended to remain reliable ev | urchasers other cort exchange is for imbalan in (a). Do not the cort has with the cort in Code bas service is sece in its system of the cort in the co | er than ultimate concess of electricity (i.e. ced exchanges on the abbreviate or trunce purchaser, sed on the original dervice which the supum resource planning its own ultimate coor Longer and "firm" rerse conditions (e.g. | transacted, transacted, transactions involutes involved the schedule. Power cate the name or uncontractual terms applier plans to proving). In addition, the presumers.  The means that services, the supplier musting in the | lving a balancing of over exchanges must use acronyms. Explained conditions of the ide on an ongoing bareliability of requirer e cannot be interrupted attempt to buy emotiver attempt to buy emotiver and the conditions of the conditions are conditions. | debits and credits be reported on the ain in a footnote any service as follows: asis (i.e., the ments service must ted for economic ergency energy |
| defir<br>earli<br>IF -<br>than<br>SF -   | third parties to maintain deliveries of LF nition of RQ service. For all transactions est date that either buyer or setter can ur for intermediate-term firm service. The s five years. for short-term firm service. Use this cate  | identified as t<br>nilaterally get<br>same as LF se  | LF, provide in a foot out of the contract. ervice except that "in   | note the termination  | on date of the contract   | ct defined as the one year but Less  |
| LU -<br>serv<br>IU -   | year or less. for Long-term service from a designated ice, aside from transmission constraints, for intermediate-term service from a designer than one year but Less than five years  | must match t<br>gnated gener   | he availability and re  | eliability of designa   | ited unit.  |  |
|  |   |  |   |   |   |  |
|  |   |  |   |   |   |  |
| Line<br>No.  | Name of Company or Public Authority<br>(Footnote Affiliations)  | Statistical<br>Classifi-   | FERC Rate<br>Schedule or<br>Tariff Number   | Average<br>Monthly Billing<br>Demand (MW)   | Actual De<br>Average<br>Monthly NCP Demand  | mand (MW)  Average  Montbly CP Demand  |
|  |   |  | FERC Rate<br>Schedule or<br>Tariff Number<br>(c)  | Monthly Billing<br>Demand (MW)  | Average<br>Monthly NCP Demand   | mand (MW)<br>Average<br>I Monthly CP Demand<br>(f)   |
| No.  | (Footnote Affiliations)   | Classifi-<br>cation  | Schedule or<br>Tariff Number  | Average<br>Monthly Billing<br>Demand (MW)<br>(d)  | Average<br>Monthly NCP Demand<br>(e)  | Average<br>Monthly CP Demand   |
| No.  | (Footnote Affiliations)<br>(a)  | Classifi-<br>cation<br>(b)   | Schedule or<br>Tariff Number<br>(c)   | Monthly Billing<br>Demand (MW)<br>(d)   | Average<br>Monthly NCP Demand<br>(e)  | Average<br>Monthly CP Demand<br>(f)  |
| No.  | (Footnote Affiliations) (a) Eagle Mountain City   | Classification (b)   | Schedule or<br>Tariff Number<br>(c)<br>T-12   | Monthly Billing<br>Demand (MW)<br>(d)<br>NA   | Average<br>Monthly NCP Demand<br>(e)<br>NA  | Average<br>I Monthly CP Demand<br>(f)<br>NA  |
| No.  1 2 3 4   | (Footnote Affiliations) (a) Eagle Mountain City El Paso Electric Company El Paso Electric Company Eugene Water & Electric Board   | Classification (b)  SF  OS  SF  SF   | Schedule or Tariff Number (c) T-12 WSPP WSPP WSPP   | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA   | Average<br>Monthly NCP Demand<br>(e)<br>NA<br>NA<br>NA  | Average<br>Monthly CP Demand<br>(f) NA<br>NA<br>NA   |
| No.  1 2 3 4 5   | (Footnote Affiliations) (a)  Eagle Mountain City  El Paso Electric Company  El Paso Electric Company  Eugene Water & Electric Board  Flathead Electric Cooperative, Inc.  | Classification (b)  SF  OS   | Schedule or<br>Tariff Number<br>(c)<br>T-12<br>WSPP   | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA   | Average<br>Monthly NCP Demand<br>(e)<br>NA<br>NA<br>NA  | Average<br>Monthly CP Demand<br>(f) NA<br>NA<br>NA   |
| No.  1 2 3 4 5   | (Footnote Affiliations) (a)  Eagle Mountain City  El Paso Electric Company  El Paso Electric Company  Eugene Water & Electric Board  Flathead Electric Cooperative, Inc.  Gray's Harbor Public Utility District   | Classification (b)  SF  OS  SF  SF  SF  LF  SF   | Schedule or Tariff Number (c) T-12 WSPP WSPP WSPP   | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA   | Average<br>Monthly NCP Demand<br>(e)<br>NA<br>NA<br>NA  | Average<br>Monthly CP Demand<br>(f) NA<br>NA<br>NA   |
| No.  1 2 3 4 5 6 7   | (Footnote Affiliations) (a)  Eagle Mountain City  El Paso Electric Company  El Paso Electric Company  Eugene Water & Electric Board  Flathead Electric Cooperative, Inc.  Gray's Harbor Public Utility District  Green Mountain Energy Resources, LLC   | Classification (b)  SF  OS  SF  SF  LF  SF  AB   | Schedule or Tariff Number (c) T-12 WSPP WSPP WSPP T-12 WSPP T-12 T-3  | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA<br>NA   | Average<br>Monthly NCP Demand<br>(e)<br>NA<br>NA<br>NA<br>NA  | Average<br>Monthly CP Demand<br>(f)<br>NA<br>NA<br>NA<br>NA<br>NA<br>NA  |
| No.  1 2 3 4 5 6 7 8   | (Footnote Affiliations) (a)  Eagle Mountain City  El Paso Electric Company  El Paso Electric Company  Eugene Water & Electric Board  Flathead Electric Cooperative, Inc.  Gray's Harbor Public Utility District  Green Mountain Energy Resources, LLC  Hurricane, City of   | Classification (b)  SF  OS  SF  SF  LF  AD   | Schedule or Tariff Number (c) T-12 WSPP WSPP WSPP T-12 WSPP T-12 T-12   | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA<br>NA<br>NA   | Average<br>Monthly NCP Demand<br>(e) NA<br>NA<br>NA<br>NA<br>NA   | Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA  |
| No.  1 2 3 4 5 6 7 8   | (Footnote Affiliations) (a)  Eagle Mountain City  El Paso Electric Company  El Paso Electric Company  Eugene Water & Electric Board  Flathead Electric Cooperative, Inc.  Gray's Harbor Public Utility District  Green Mountain Energy Resources, LLC  Hurricane, City of  IDACORP Energy L.P.  | Classification (b)  SF OS SF SF LF SF LE AD  | Schedule or Tariff Number (c) T-12 WSPP WSPP WSPP T-12 WSPP T-12 T-3  | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA<br>NA<br>NA   | Average<br>Monthly NCP Demand<br>(e)<br>NA<br>NA<br>NA<br>NA<br>NA  | Average<br>Monthly CP Demand<br>(f)<br>NA<br>NA<br>NA<br>NA<br>NA<br>NA  |
| No.  1 2 3 4 5 6 7 8 9 10  | (Footnote Affiliations) (a)  Eagle Mountain City  El Paso Electric Company  El Paso Electric Company  Eugene Water & Electric Board  Flathead Electric Cooperative, Inc.  Gray's Harbor Public Utility District  Green Mountain Energy Resources, LLC  Hurricane, City of  IDACORP Energy L.P.  IDACORP Energy L.P.   | Classification (b)  SF  OS  SF  SF  LF  AD   | Schedule or Tariff Number (c) T-12 WSPP WSPP WSPP T-12 WSPP T-12 WSPP T-3 T-12 WSPP T-11  | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA<br>NA<br>NA<br>NA   | Average Monthly NCP Demand (e)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N   | Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA  |
| No.  1 2 3 4 5 6 7 8 9 10  | (Footnote Affiliations) (a)  Eagle Mountain City  El Paso Electric Company  El Paso Electric Company  Eugene Water & Electric Board  Flathead Electric Cooperative, Inc.  Gray's Harbor Public Utility District  Green Mountain Energy Resources, LLC  Hurricane, City of  IDACORP Energy L.P.  IDACORP Energy L.P.   | Classification (b)  SF OS SF SF LF SF LE AD  | Schedule or Tariff Number (c) T-12 WSPP WSPP WSPP T-12 WSPP T-12 WSPP T-3 T-12 WSPP   | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA<br>NA<br>NA<br>NA   | Average Monthly NCP Demand (e)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N   | Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA   |
| No.  1 2 3 4 5 6 7 8 9 10  | (Footnote Affiliations) (a)  Eagle Mountain City  El Paso Electric Company  El Paso Electric Company  Eugene Water & Electric Board  Flathead Electric Cooperative, Inc.  Gray's Harbor Public Utility District  Green Mountain Energy Resources, LLC  Hurricane, City of  IDACORP Energy L.P.  IDACORP Energy L.P.   | Classification (b)  SF  OS  SF  SF  LF  SF  AB  LF  AD   | Schedule or Tariff Number (c) T-12 WSPP WSPP WSPP T-12 WSPP T-12 WSPP T-3 T-12 WSPP T-11  | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA<br>NA<br>NA<br>NA<br>NA   | Average Monthly NCP Demand (e)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N   | Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA   |
| No.  1 2 3 4 5 6 7 8 9 10 11 12  | (Footnote Affiliations) (a)  Eagle Mountain City  El Paso Electric Company  El Paso Electric Company  Eugene Water & Electric Board  Flathead Electric Cooperative, Inc.  Gray's Harbor Public Utility District  Green Mountain Energy Resources, LLC  Hurricane, City of  IDACORP Energy L.P.  IDACORP Energy L.P.   | Classification (b)  SF  OS  SF  SF  LF  AD  LF  AD  IE   | Schedule or Tariff Number (c) T-12 WSPP WSPP WSPP T-12 WSPP T-12 WSPP T-3 T-12 WSPP T-11 T-11   | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA<br>NA<br>NA<br>NA<br>NA<br>NA   | Average Monthly NCP Demand (e)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N   | Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA   |
| No.  1 2 3 4 5 6 7 8 9 10 11 12 13   | (Footnote Affiliations) (a)  Eagle Mountain City  El Paso Electric Company  El Paso Electric Company  Eugene Water & Electric Board  Flathead Electric Cooperative, Inc.  Gray's Harbor Public Utility District  Green Mountain Energy Resources, LLC  Hurricane, City of  IDACORP Energy L.P.  IDACORP Energy L.P.  IDACORP Energy L.P.  IDACORP Energy L.P.   | Classification (b)  SF  OS  SF  SF  LF  SF  AD  LF  AD  IF  SF  SF   | Schedule or Tariff Number (c) T-12 WSPP WSPP WSPP T-12 WSPP T-12 WSPP T-3 T-12 WSPP T-11 T-11 WSPP  | Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA  | Average Monthly NCP Demand (e)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N   | Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA   |
| No.  1 2 3 4 5 6 7 8 9 10 11 12 13   | (Footnote Affiliations) (a)  Eagle Mountain City  El Paso Electric Company  El Paso Electric Company  Eugene Water & Electric Board  Flathead Electric Cooperative, Inc.  Gray's Harbor Public Utility District  Green Mountain Energy Resources, LLC  Hurricane, City of  IDACORP Energy L.P.  IDACORP Energy L.P.  IDACORP Energy L.P.  IDACORP Energy L.P.  IDACORP Energy L.P.  IDACORP Energy L.P.  IDACORP Energy L.P.  IDACORP Energy L.P.  Idaho Power Company                                | Classification (b)  SF  OS  SF  SF  LF  SF  AD  LF  AD  IE  SF  AD   | Schedule or Tariff Number (c) T-12 WSPP WSPP WSPP T-12 WSPP T-3 T-12 WSPP T-11 T-11 WSPP WSPP   | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA<br>NA<br>NA<br>NA<br>NA<br>NA<br>NA   | Average Monthly NCP Demand (e)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N   | Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA   |
| No.  1 2 3 4 5 6 7 8 9 10 11 12 13   | (Footnote Affiliations) (a)  Eagle Mountain City  El Paso Electric Company  El Paso Electric Company  Eugene Water & Electric Board  Flathead Electric Cooperative, Inc.  Gray's Harbor Public Utility District  Green Mountain Energy Resources, LLC  Hurricane, City of  IDACORP Energy L.P.  IDACORP Energy L.P.  IDACORP Energy L.P.  IDACORP Energy L.P.  IDACORP Energy L.P.  IDACORP Energy L.P.  IDACORP Energy L.P.  IDACORP Energy L.P.  Idaho Power Company                                | Classification (b)  SF  OS  SF  SF  LF  SF  AD  LF  AD  IE  SF  AD   | Schedule or Tariff Number (c) T-12 WSPP WSPP WSPP T-12 WSPP T-3 T-12 WSPP T-11 T-11 WSPP WSPP   | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA<br>NA<br>NA<br>NA<br>NA<br>NA<br>NA   | Average Monthly NCP Demand (e)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N   | Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA   |

Total

0

0

0

| OS - for other service. use non-firm service regardless of the service in a footnote. AD - for Out-of-period adjus years. Provide an explanati 4. Group requirements RQ in column (a). The remainir "Total" in column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing demmonthly coincident peak (C demand in column (f). For metered hourly (60-minute integration) in which the sup Footnote any demand not s 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, i the total charge shown on b 9. The data in column (g) the Last -line of the schedul 401, line 23. The "Subtotal 401, iine 24. | of the Length of the contributed. Use this code for a sales together and reporting sales may then be listed. Last Line of the schedule of the | act and service from designany accounting adjustment adjustment. Them starting at line number in any order. Enter "Subtone Report subtotals and total Tariff Number. On separate involving demand charge erage monthly non-coincid enter NA in columns (d), (enonth. Monthly CP demand monthly peak. Demand resident and explain. In bills rendered to the purchase in column (i), and the footnote all components of aser. In all all components of aser. In all all components of aser. In all all components of aser. In all all components of aser. In all all components of aser. In all all components of aser. In all all components of aser. In all all all all all all all all all al | nated units of Less than or its or "true-ups" for service per one. After listing all RQ total-Non-RQ" in column (all for columns (9) through (ate Lines, List all FERC rates imposed on a monthly (clent peak (NCP) demand in e) and (f). Monthly NCP ded is the metered demand cleported in columns (e) and chaser. It total of any other types of the amount shown in colum-RQ grouping (see instruct per reported as Requirements Sales   | provided in prior reporting sales, enter "Subtotal - la after this Listing. Enter this Listing. Enter this column (e), and the average of the sales in megawatt (f) must be in megawatt charges, including mn (j). Report in column (e), and then totaled of the sales For Resale on Fores | g RQ" r der eerage se. |
|--|---|--|--|--|------------------------|
| To Tourist Strates as 194  | and and provide express   |  |  |  |                        |
| Ma = - 181 - 14 / 1 = - 19   |   | REVENUE  |  |  | Line                   |
| MegaWatt Hours<br>Sold   | Demand Charges  | Energy Charges   | Other Charges  | Total (\$)<br>(h+i+j)  | No.                    |
| (g)  | (\$)<br>(h)   | (\$)<br>(i)  | (\$)<br>(j)  | (k)  |                        |
| 4,343  |   | 169,377  |  | 169,377  | 1                      |
| 8,997  |   | 412,322  | 660  | 412,982  | 2                      |
| 4,383  |   | 193,407  | A transition of the property o | 193,407  | 3                      |
| 16,414   |   | 581,625  |  | 581,625  | 4                      |
| 148,840  |   | 6,485,111  |  | 6,485,111  | 5                      |
| 5,420  |   | 180,245  |  | 180,245  | 6                      |
|  |   |  | -94,199  | -94,199  | 7                      |
| 12,643   |   | 354,004  |  | 354,004  | 8                      |
| 42,794   |   |  | 1,596,229  | 1,596,229  | l J                    |
| 3,383  |   |  |  | 117,420  |                        |
| 94   |   |  | 3,238  | 3,238  | L                      |
| 199,971  |   | 8,673,121  | -3,000   | 8,670,121  | 12                     |
| -42,794  |   |  | -1,596,906   | -1,596,906   |                        |
| 7,988  |   |  | 300,201  | 300,201  | 14                     |
|  |   |  |  |  |                        |
| 186,737  | 2,925,299   | 3,967,683  | -61,125  | 6,831,857  |                        |
| 24,489,872   | 114,783,011   | 969,942,379  | -80,258,762  | 1,004,466,628  |                        |
| 24 676 609   | 117 708 310   | 973,910,062  | -80.319.887  | 1.011.298.485  | i Ì                    |

This Report Is:
(1) X An Original
(2) A Resubmission

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) 04/30/2004 Year of Report

Dec. 31, \_\_2003

Name of Respondent

| Name of Respondent PacifiCorp   | This Report Is: (1) X An Original (2) A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2004   | Year of Report Dec. 31, 2003  |
|---|--|--|---|
|   | SALES FOR RESALE (Accoun                             | t 447)   |   |
| power exchanges during the year. Do for energy, capacity, etc.) and any set Purchased Power schedule (Page 3262. Enter the name of the purchaser in ownership interest or affiliation the res 3. In column (b), enter a Statistical CIRQ - for requirements service. Requiresupplier includes projected load for this | column (a). Do note abbreviate or truncat            | ransactions involving a bas schedule. Power exchant te the name or use acrony antractual terms and condition plans to provide on an In addition, the reliability | lancing of debits and credits<br>nges must be reported on the<br>yms. Explain in a footnote any<br>tions of the service as follows:<br>ongoing basis (i.e., the |

LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line | Name of Company or Public Authority     | Statistical         | FERC Rate                    | Average                        |                               | nand (MW)                    |
|------|---|---------------------|------------------------------|--------------------------------|-------------------------------|------------------------------|
| No.  | (Footnote Affiliations)                 | Classifi-<br>cation | Schedule or<br>Tariff Number | Monthly Billing<br>Demand (MW) | Average<br>Monthly NCP Demand | Average<br>Monthly CP Demand |
|      | (a)                                     | (b)                 | (c)                          | (d)                            | (e)                           | (f)                          |
| 1    | Idaho Power Company                     | os≂⊸⊹               | WSPP                         | NA                             | NA NA                         | NA                           |
| 2    | Idaho Power Company                     | SF                  | T-11                         | NA                             | NA                            | NA                           |
| 3    | Idaho Power Company                     | SF                  | WSPP                         | 40                             | 40                            | 0                            |
| 4    | J. Aron & Company                       | SF                  | T-12                         | NA                             | NA                            | NA                           |
| 5    | Los Angeles Department of Water and Pow | LU 🐇 🙎              | 301                          | NA                             | NA                            | NA                           |
| 6    | Los Angeles Department of Water and Pow | os 👍                | WSPP                         | NA                             | NA                            | NA                           |
| 7    | Los Angeles Department of Water and Pow | SF                  | WSPP                         | NA                             | NA                            | NA                           |
| 8    | MIECO Inc.                              | SF                  | WSPP                         | NA                             | NA                            | NA                           |
| 9    | Mirant Americas Energy Marketing, LP    | AD 💉                | WSPP                         | NA                             | NA                            | NA                           |
| 10   | Mirant Americas Energy Marketing, LP    | SF                  | T-11                         | NA                             | NA                            | NA                           |
| 11   | Mirant Americas Energy Marketing, LP    | SF                  | WSPP                         | NA                             | NA                            | NA                           |
| 12   | Modesto Irrigation District             | SF                  | WSPP                         | NA                             | NA                            | NA                           |
| 13   | Morgan Stanley Capital Group, Inc.      | AD                  | WSPP                         | NA                             | NA                            | NA                           |
| 14   | Morgan Stanley Capital Group, Inc.      | SF                  | T-11                         | NA                             | NA                            | NA                           |
|      |   |                     |                              |                                |                               |                              |
|      | Subtotal RQ                             |                     |                              | 0                              | 0                             | 0                            |
|      | Subtotal non-RQ                         |                     |                              | 0                              | 0                             | 0                            |
|      | Total                                   |                     |                              | 0                              | 0                             | 0                            |

| OS - for other service. use non-firm service regardless   | of the Length of the contract                                 |  |   |  | ture I                             |
|---|---|--|---|--|------------------------------------|
| of the service in a footnote.   | -   |  |   |  |                                    |
| AD - for Out-of-period adjus  | tment. Use this code for an                                   |  | s or "true-ups" for service p   | provided in prior reporting  | g                                  |
| years. Provide an explanat  | ion in a footnote for each ad                                 | ljustment.   | 40 "" "00   |  |                                    |
| 4. Group requirements RQ  | sales together and report th                                  | nem starting at line numb  | er one. After listing all RQ  | sales, enter "Subtotal - I   | RQ"                                |
| in column (a). The remainir   | ng sales may then be listed                                   | In any order. Enter "Sub"  | total-Non-RQ" in column (a  | ) aπer this Listing. Enter   | Г                                  |
| 5 In Column (a) as the  | Last Line of the schedule.  <br>e FERC Rate Schedule or       | Report Subtotals and total<br>Fariff Number - On senara  | ate Lines List all FERC rate  | v)<br>e schedules or tariffs und   | der                                |
| which service, as identified  |   | raini Number. On Separe  | ate Ellies, Elst all 1 El to lat  | o donocurios or tarmo um   |                                    |
| 6. For requirements RO sa   | les and any type of-service                                   | involving demand charge  | es imposed on a monthly (o  | r Longer) basis, enter th  | e                                  |
| average monthly billing den   | nand in column (d), the aver                                  | rage monthly non-coincid   | ent peak (NCP) demand in  | column (e), and the ave  | rage                               |
| monthly coincident peak (C  | P)  |  |   |  | _                                  |
| demand in column (f). For   | all other types of service, en                                | nter NA in columns (d), (e   | ) and (f). Monthly NCP der  | mand is the maximum  |                                    |
| metered hourly (60-minute i   | integration) demand in a mo                                   | onth. Monthly CP deman   | d is the metered demand d   | uring the hour (60-minut   | е                                  |
|   | oplier's system reaches its n                                 |  | eported in columns (e) and  | (f) must be in megawatt  | s.                                 |
|   | tated on a megawatt basis a                                   |  |   |  |                                    |
| 7. Report in column (g) the   | megawatt hours shown on                                       | bills rendered to the pure   | chaser.   | sharaaa inaludina  |                                    |
| 8. Report demand charges  | in column (h), energy charg<br>n column (j). Explain in a fo  | ges in column (i), and the   | the amount shown in colu  | criarges, including<br>mn (i) Report in column   | \ (k)                              |
|   | n column (j). Explain in a lo<br>ills rendered to the purchas |  | the amount shown in colu  | inin (j). Teporem column   | י (רי)                             |
| une total charge shown on t<br>O The data in column (a) the   | hrough (k) must be subtotal                                   | ed based on the RO/Non.  | -RO grouping (see instructi   | on 4), and then totaled o  | n l                                |
| the Last -line of the schedu  | le. The "Subtotal - RQ" amo                                   | ount in column (a) must b  | e reported as Requirement   | ts Sales For Resale on F   | Page                               |
| 401 line 23. The "Subtotal  | - Non-RQ" amount in colum                                     | nn (a) must be reported a  | s Non-Requirements Sales  | For Resale on Page   | -5-                                |
| 401,iine 24.  | Hom reg amount in colum                                       | m (g) maar sa rapa da a  | 4   |  |                                    |
|   | uired and provide explanati                                   | ons following all required   | data.   |  |                                    |
|   |   |  |   |  |                                    |
|   |   |  |   |  |                                    |
|   |   |  |   |  |                                    |
|   |   | DEVENI IE  |   |  |                                    |
| MegaWatt Hours  | Damard Charges  | REVENUE<br>Energy Charges  | Other Charges   | Total (\$)   | Line                               |
| MegaWatt Hours<br>Sold  | Demand Charges  | Energy Charges   | Other Charges<br>(\$)   | Total (\$)<br>(h+i+j)  | Line<br>No.                        |
| -   | Demand Charges<br>(\$)<br>(h)                                 |  | (\$)<br>(j)   | (h+i+j)<br>(k)   |                                    |
| Sold  | Demand Charges<br>(\$)<br>(h)                                 | Energy Charges   | (\$)  | (h+i+j)  |                                    |
| Sold<br>(g)   | Demand Charges<br>(\$)<br>(h)                                 | Energy Charges<br>(\$)<br>(i)  | (\$)<br>(j)   | (h+i+j)<br>(k)   | No.                                |
| Sold<br>(g)<br>6,454  | Demand Charges<br>(\$)<br>(h)                                 | Energy Charges<br>(\$)<br>(i)  | (\$)<br>(j)<br>2,195  | (h+i+j)<br>(k)<br>263,765  | No.                                |
| Sold<br>(g)<br>6,454<br>7,440<br>173,726  | (\$)<br>(h)   | Energy Charges<br>(\$)<br>(i)<br>261,570   | (\$)<br>(j)<br>2.195<br>3.310,451   | (h+i+j)<br>(k)<br>263,765<br>310,451   | No.                                |
| Sold<br>(g)<br>6,454<br>7,440<br>173,726<br>457,975   | (\$)<br>(h)   | Energy Charges<br>(\$)<br>(i)<br>261,570<br>6,935,459  | (\$)<br>(j)<br>2,195<br>310/451<br>34,109                                       | (h+i+j)<br>(k)<br>263,765<br>310,451<br>6,939,768  | No. 1 2 3 4                        |
| Sold<br>(g)<br>6,454<br>7,440<br>173,726<br>457,975<br>502,629  | (\$)<br>(h)   | Energy Charges<br>(\$)<br>(i)<br>261,570<br>6,935,459<br>17,661,531<br>20,695,836                                  | (\$)<br>(j)<br>2,195<br>310/451<br>34,109                                       | (h+i+j)<br>(k)<br>263,765<br>310,451<br>6,939,768<br>17,661,531<br>20,695,836  | No. 1 2 3 4                        |
| Sold (g) 6,454 7,440 173,726 457,975 502,629 31,697   | (\$)<br>(h)   | Energy Charges<br>(\$)<br>(i)<br>261,570<br>6,935,459<br>17,661,531<br>20,695,836<br>1,152,017                     | (\$)<br>(j)<br>2,195<br>310/451<br>34,109                                       | (h+i+j)<br>(k)<br>263,765<br>310,451<br>6,939,768<br>17,661,531<br>20,695,836<br>1,152,017   | No.  1 2 3 4 5 6                   |
| Sold (g) 6,454 7,440 173,726 457,975 502,629 31,697 122,864   | (\$)<br>(h)   | Energy Charges (\$) (i)  261,570  6,935,459 17,661,531 20,695,836 1,152,017 4,805,997                              | (\$)<br>(j)<br>2:195<br>3:10:451<br>4:109                                       | (h+i+j)<br>(k)<br>263,765<br>310,451<br>6,939,768<br>17,661,531<br>20,695,836<br>1,152,017<br>4,805,997  | No.  1 2 3 4 5 6 7                 |
| Sold (g) 6,454 7,440 173,726 457,975 502,629 31,697 122,864 27,975                                    | (\$)<br>(h)   | Energy Charges<br>(\$)<br>(i)<br>261,570<br>6,935,459<br>17,661,531<br>20,695,836<br>1,152,017                     | (\$)<br>(j)<br>2.195<br>310:451<br>4.109  | (h+i+j)<br>(k)<br>263,765<br>310,451<br>6,939,768<br>17,661,531<br>20,695,836<br>1,152,017<br>4,805,997<br>1,075,685                                   | No.  1 2 3 4 5 6 7                 |
| Sold (g) 6,454 7,440 173,726 457,975 502,629 31,697 122,864 27,975 -75                                | (\$)<br>(h)   | Energy Charges (\$) (i)  261,570  6,935,459 17,661,531 20,695,836 1,152,017 4,805,997                              | (\$)<br>(j)<br>2,195<br>310,451<br>4,109  | (h+i+j) (k) 263,765 310,451 6,939,768 17,661,531 20,695,836 1,152,017 4,805,997 1,075,685 -1,872   | No.  1 2 3 4 5 6 7 8 9             |
| Sold (g) 6,454 7,440 173,726 457,975 502,629 31,697 122,864 27,975                                    | (\$)<br>(h)   | Energy Charges (\$) (i)  261,570  6,935,459 17,661,531 20,695,836 1,152,017 4,805,997                              | (\$)<br>(j)<br>2.195<br>310:451<br>4.109  | (h+i+j)<br>(k)<br>263,765<br>310,451<br>6,939,768<br>17,661,531<br>20,695,836<br>1,152,017<br>4,805,997<br>1,075,685                                   | No.  1 2 3 4 5 6 7 8 9 10          |
| Sold (g) 6,454 7,440 173,726 457,975 502,629 31,697 122,864 27,975 -75                                | (\$)<br>(h)   | Energy Charges (\$) (i)  261,570  6,935,459 17,661,531 20,695,836 1,152,017 4,805,997                              | (\$)<br>(j)<br>2,195<br>310,451<br>4,109  | (h+i+j) (k) 263,765 310,451 6,939,768 17,661,531 20,695,836 1,152,017 4,805,997 1,075,685 -1,872   | No.  1 2 3 4 5 6 7 8 9             |
| Sold (g) 6,454 7,440 173,726 457,975 502,629 31,697 122,864 27,975 -75 1,393 42,118                   | (\$)<br>(h)   | Energy Charges (\$) (i)  261,570  6,935,459  17,661,531  20,695,836  1,152,017  4,805,997  1,075,685               | (\$)<br>(j)<br>2,195<br>310,451<br>4,109  | (h+i+j) (k)  263,765 310,451 6,939,768 17,661,531 20,695,836 1,152,017 4,805,997 1,075,685 -1,872 47,929   | No.  1 2 3 4 5 6 7 8 9 10          |
| Sold (g) 6,454 7,440 173,726 457,975 502,629 31,697 122,864 27,975 -75 1,393 42,118 3,576             | (\$)<br>(h)   | Energy Charges (\$) (i)  261,570  6,935,459 17,661,531 20,695,836 1,152,017 4,805,997 1,075,685                    | (\$)<br>(j)<br>2.195<br>310.451<br>4.109  | (h+i+j) (k)  263,765  310,451  6,939,768  17,661,531  20,695,836  1,152,017  4,805,997  1,075,685  -1,872  47,929  1,601,583  131,400                  | No.  1 2 3 4 5 6 7 8 9 10 11 12    |
| Sold (g) 6,454 7,440 173,726 457,975 502,629 31,697 122,864 27,975 -75 1,393 42,118 3,576 -205        | (\$)<br>(h)   | Energy Charges (\$) (i)  261,570  6,935,459  17,661,531  20,695,836  1,152,017  4,805,997  1,075,685               | (\$)<br>(j)<br>2.195<br>2.195<br>310.451<br>4,109<br>                           | (h+i+j) (k)  263,765  310,451  6,939,768  17,661,531  20,695,836  1,152,017  4,805,997  1,075,685  -1,872  47,929  1,601,583  131,400  -5,511          | No.  1 2 3 4 5 6 7 8 9 10 11 12 13 |
| Sold (g) 6,454 7,440 173,726 457,975 502,629 31,697 122,864 27,975 -75 1,393 42,118 3,576             | (\$)<br>(h)   | Energy Charges (\$) (i)  261,570  6,935,459  17,661,531  20,695,836  1,152,017  4,805,997  1,075,685               | (\$)<br>(j)<br>2.195<br>310.451<br>4.109  | (h+i+j) (k)  263,765  310,451  6,939,768  17,661,531  20,695,836  1,152,017  4,805,997  1,075,685  -1,872  47,929  1,601,583  131,400                  | No.  1 2 3 4 5 6 7 8 9 10 11 12    |
| Sold (g) 6,454 7,440 173,726 457,975 502,629 31,697 122,864 27,975 -75 1,393 42,118 3,576 -205        | (\$)<br>(h)   | Energy Charges (\$) (i)  261,570  6,935,459  17,661,531  20,695,836  1,152,017  4,805,997  1,075,685               | (\$)<br>(j)<br>2.195<br>2.195<br>310.451<br>4,109<br>                           | (h+i+j) (k)  263,765  310,451  6,939,768  17,661,531  20,695,836  1,152,017  4,805,997  1,075,685  -1,872  47,929  1,601,583  131,400  -5,511          | No.  1 2 3 4 5 6 7 8 9 10 11 12 13 |
| Sold (g) 6,454 7,440 173,726 457,975 502,629 31,697 122,864 27,975 -75 1,393 42,118 3,576 -205        | (\$)<br>(h)   | Energy Charges (\$) (i)  261,570  6,935,459  17,661,531  20,695,836  1,152,017  4,805,997  1,075,685               | (\$)<br>(j)<br>2.195<br>2.195<br>310.451<br>4,109<br>                           | (h+i+j) (k)  263,765  310,451  6,939,768  17,661,531  20,695,836  1,152,017  4,805,997  1,075,685  -1,872  47,929  1,601,583  131,400  -5,511          | No.  1 2 3 4 5 6 7 8 9 10 11 12 13 |
| Sold (g) 6,454 7,440 173,726 457,975 502,629 31,697 122,864 27,975 -75 1,393 42,118 3,576 -205 16,003 | (\$)<br>(h)   | Energy Charges (\$) (i)  261,570  6,935,459 17,661,531 20,695,836 1,152,017 4,805,997 1,075,685  1,601,583 131,400 | (\$)<br>(j)<br>2.195<br>2.195<br>310.451<br>4.109<br>-1.872<br>47.929<br>47.929 | (h+i+j) (k)  263,765  310,451  6,939,768  17,661,531  20,695,836  1,152,017  4,805,997  1,075,685  -1,872  47,929  1,601,583  131,400  -5,511  514,524 | No.  1 2 3 4 5 6 7 8 9 10 11 12 13 |

This Report Is: Date
(1) X An Original (Mo.)
(2) A Resubmission 04/30
SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) 04/30/2004 Year of Report

Dec. 31, 2003

Name of Respondent

| Name of Respondent                  | This Report Is:   | Date of Report                                    | Year of Report                |
|-------------------------------------|---|---|-------------------------------|
| PacifiCorp                          | (1) X An Original (2) A Resubmission  | (Mo, Da, Yr)<br>04/30/2004                        | Dec. 31,                      |
|                                     | SALES FOR RESALE (Accour  | nt 447)   |                               |
| nower exchanges during the year. Do | s to purchasers other than ultimate consunct report exchanges of electricity (i.e., t | ransactions involving a bas schedule. Power excha | lancing of debits and credits |

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must

be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less

than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| ļ. — | · · · · · · · · · · · · · · · · · · ·   | <del></del>         |                              |                            | Antoni De                     | mand (AAAA)       |
|------|---|---------------------|------------------------------|----------------------------|-------------------------------|-------------------|
| Line | Name of Company or Public Authority     | Statistical         | FERC Rate                    | Average<br>Monthly Billing |                               | mand (MW)         |
| No.  | (Footnote Affiliations)                 | Classifi-<br>cation | Schedule or<br>Tariff Number | Demand (MW)                | Average<br>Monthly NCP Demand | Monthly CP Demand |
|      | (a)                                     | (b)                 | (c)                          | (d)                        | (e)                           | (f)               |
| 1    | Morgan Stanley Capital Group, Inc.      | SF                  | T-12                         | NA                         | NA                            | NA                |
| 2    | Municipal Energy Agency of Nebraska     | os -                | WSPP                         | NA                         | NA                            | NA                |
| 3    | Municipal Energy Agency of Nebraska     | SF                  | WSPP                         | NA                         | NA                            | NA NA             |
| 4    | Nevada Power Company                    | os 🗆 🧀              | T-11                         | NA                         | NA                            | NA                |
| 5    | Nevada Power Company                    | SF                  | WSPP                         | NA                         | NA                            | NA                |
| 6    | Northern California Power Agency        | SF                  | WSPP                         | NA                         | NA                            | NA                |
| 7    | Northwestern Corporation                | SF                  | WSPP                         | NA                         | NA                            | NA                |
| 8    | PPL Energy Plus LLC                     | os 🦟 🙌              | WSPP                         | NA                         | NA                            | NA                |
| 9    | PPL Energy Plus LLC                     | SF                  | WSPP                         | NA                         | NA                            | NA                |
| 10   | PPL Montana, LLC                        | os -                | WSPP                         | NA                         | NA                            | NA                |
| 11   | PPL Montana, LLC                        | SF                  | T-11                         | NA                         | NA                            | NA                |
| 12   | PPL Montana, LLC                        | SF                  | WSPP                         | NA                         | NA                            | NA                |
| 13   | Pacific Northwest Generating Cooperativ | SF                  | WSPP                         | NA                         | NA                            | NA                |
| 14   | Panda Gila River, L.P.                  | SF                  | WSPP                         | NA                         | NA                            | NA                |
|      |   |                     |                              |                            | - " '                         |                   |
|      |   |                     |                              |                            |                               |                   |
| -    | Subtotal RQ                             |                     |                              | 0                          | 0                             | 0                 |
|      | Subtotal non-RQ                         |                     |                              | 0                          | 0                             | 0                 |
|      | Total                                   |                     |                              | 0                          | 0                             | 0                 |

| of the service in a footnote. AD - for Out-of-period adjusyears. Provide an explanat 4. Group requirements RQ in column (a). The remaining "Total" in column (a) as the 5. In Column (c), identify the which service, as identified 6. For requirements RQ sand average monthly billing dermonthly coincident peak (Column (f). For metered hourly (60-minute integration) in which the suffootnote any demand not soon to the total charge shown on the total charge shown | stment. Use this code for a cion in a footnote for each a sales together and reporting sales may then be lister. Last Line of the schedule of the FERC Rate Schedule of in column (b), is provided ales and any type of-service and in column (d), the average and any type of-service, and in column (d), the average all other types of service, and in the types of servi | act and service from design accounting adjustment adjustment. Them starting at line number in any order. Enter "Subtentials and total action and the action of the properties of the purchase involving demand charge erage monthly non-coincidenter NA in columns (d), (enonth. Monthly CP demandmenthly peak. Demandmenthly peak. Demandmenthly peak in column (i), and the footnote all components of aser. The purchase in column (i), and the footnote all components of aser. The purchase in column (ii) and the footnote all components of aser. The purchase in column (iii) and the footnote all components of aser. The purchase in column (iii) and the footnote all components of aser. The purchase in column (iii) and the purchase in column (iiii) and the purchase in column (iiiii) and the purchase in column (iiiiiiii) and the purchase in column (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii | ts or "true-ups" for service per one. After listing all RQ stotal-Non-RQ" in column (all for columns (9) through (ate Lines, List all FERC rates imposed on a monthly (clent peak (NCP) demand in e) and (f). Monthly NCP ded is the metered demand clent peak in columns (e) and chaser.  I total of any other types of the amount shown in columns (e) and chaser.  RQ grouping (see instruct per reported as Requirements Sales  | sales, enter "Subtotal - la) after this Listing. Ente k) e schedules or tariffs under Longer) basis, enter the column (e), and the averand is the maximum luring the hour (60-minut (f) must be in megawatt charges, including mn (j). Report in column to sales For Resale on F | g RQ" r der e erage s.        |
|---|--|--|---|--|-------------------------------|
|   |  |  | ·   |  |                               |
| MegaWatt Hours  |  | REVENUE  |   | Total (\$)   | Line                          |
| Sold  | Demand Charges   | Energy Charges   | Other Charges   | (h+i+j)  | No.                           |
| (g)   | (\$)<br>(h)  | (\$)<br>(i)  | (\$)<br>(j)   | (k)  |                               |
| 1,118,804   |  | 43,347,626   | 22,600  | 43,370,226   | 1                             |
| 1,236   |  | 59,939   |   | 59,939   | I.                            |
| 1,526   |  | 77,357   |   | 77,357   | 3                             |
| 4   |  |  | <b>203</b>  | 203  |                               |
| 254,675   |  | 10,957,691   |   | 10,957,691   |                               |
| 18,644  |  | 752,160  |   | 752,160  |                               |
| l 419   |  |  | AND THE STATE OF THE PROPERTY |  |                               |
|   |  |  | 17,441  | 17,441   | 7                             |
| 390   |  | 14,028   |   | 17,441<br>14,028   | 7                             |
| 390<br>58,439   |  | 2,645,463  |   | 17,441<br>14,028<br>2,645,463  | 7<br>8<br>9                   |
| 390<br>58,439<br>1,312  |  |  | 48,592  | 17,441<br>14,028<br>2,645,463<br>104,237   | 7<br>8<br>9<br>10             |
| 390<br>58,439<br>1,312<br>368   |  | 2,645,463<br>55,645  |   | 17,441<br>14,028<br>2,645,463<br>104,237<br>9,233  | 7<br>8<br>9<br>10             |
| 390<br>58,439<br>1,312<br>368<br>48,849   |  | 2,645,463<br>55,645<br>1,642,930   | 48,592  | 17,441<br>14,028<br>2,645,463<br>104,237<br>9,233<br>1,642,930   | 7<br>8<br>9<br>10<br>11       |
| 390<br>58,439<br>1,312<br>368<br>48,849<br>3,472  |  | 2,645,463<br>55,645<br>1,642,930<br>123,496  | 48,592  | 17,441<br>14,028<br>2,645,463<br>104,237<br>9,233<br>1,642,930<br>123,496  | 7<br>8<br>9<br>10<br>11<br>12 |
| 390<br>58,439<br>1,312<br>368<br>48,849   |  | 2,645,463<br>55,645<br>1,642,930   | 48,592  | 17,441<br>14,028<br>2,645,463<br>104,237<br>9,233<br>1,642,930   | 7<br>8<br>9<br>10<br>11       |
| 390<br>58,439<br>1,312<br>368<br>48,849<br>3,472<br>29,920  | 2,925,299  | 2,645,463<br>55,645<br>1,642,930<br>123,496<br>1,324,300   | -61,125   | 17,441<br>14,028<br>2,645,463<br>104,237<br>9,233<br>1,642,930<br>123,496<br>1,324,300   | 7<br>8<br>9<br>10<br>11<br>12 |
| 390<br>58,439<br>1,312<br>368<br>48,849<br>3,472<br>29,920  | 2,925,299<br>114,783,011   | 2,645,463<br>55,645<br>1,642,930<br>123,496<br>1,324,300   |   | 17,441<br>14,028<br>2,645,463<br>104,237<br>9,233<br>1,642,930<br>123,496<br>1,324,300   | 7<br>8<br>9<br>10<br>11<br>12 |

This Report Is:
(1) X An Original
(2) A Resubmission

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) 04/30/2004

Year of Report

Dec. 31,

Name of Respondent

| SALES FOR RESALE (Account 447)  |
|---|
| 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).  |
| 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.   |
| 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract. |
| IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  |
| SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  |
| LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.  |

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) 04/30/2004 Year of Report Dec. 31, 2003

| Line | Name of Company or Public Authority | Statistical         | FERC Rate                    | Average                        |                               | mand (MW)                    |
|------|-------------------------------------|---------------------|------------------------------|--------------------------------|-------------------------------|------------------------------|
| No.  | (Footnote Affiliations)             | Classifi-<br>cation | Schedule or<br>Tariff Number | Monthly Billing<br>Demand (MW) | Average<br>Monthly NCP Demand | Average<br>Monthly CP Demand |
|      | (a)                                 | (b)                 | (c)                          | (d)                            | (e)                           | <u>(f)</u>                   |
| 1    | Pinnacle West Capital Corporation   | AD #                | WSPP                         | NA                             | NA NA                         | NA                           |
| 2    | Pinnacle West Capital Corporation   | SF                  | T-12                         | NA                             | NA                            | NA                           |
| 3    | Platte River Power Authority        | SF                  | WSPP                         | NA                             | NA                            | NA                           |
| 4    | Portland General Electric Company   | os.                 | T-12                         | NA                             | NA                            | NA                           |
| 5    | Portland General Electric Company   | SF                  | T-12                         | NA                             | NA                            | NA                           |
| 6    | PowerEX                             | IF                  | T-11                         | NA                             | NA                            | NA                           |
| 7    | PowerEX                             | OS 1                | T-11                         | NA                             | NA                            | NA                           |
| 8    | PowerEX                             | OS -                | WSPP                         | NA                             | NA                            | NA                           |
| 9    | PowerEX                             | SF                  | WSPP                         | , NA                           | NA                            | NA                           |
| 10   | Public Service Company of Colorado  | AD Land             | 320                          | NA                             | NA                            | NA                           |
| 11   | Public Service Company of Colorado  | AD 🕌                | WSPP                         | NA                             | NA                            | NA                           |
| 12   | Public Service Company of Colorado  | LF.                 | 320                          | 176                            | 176                           | 170                          |
| 13   | Public Service Company of Colorado  | IF # 12 X           | T-11                         | NA                             | NA                            | NA                           |
| 14   | Public Service Company of Colorado  | OS 🦂 🥕              | T-11                         | NA                             | NA                            | NA                           |
|      |                                     |                     |                              |                                |                               |                              |
|      | Subtotal RQ                         |                     |                              | 0                              | 0                             | 0                            |
|      | Subtotal non-RQ                     |                     |                              | 0                              | 0                             | 0                            |
|      | Total                               |                     |                              | 0                              | 0                             | 0                            |

Name of Respondent

| Name of Respondent  | ·  | is Report Is:   | Date of Report   | Year of Report  |                             |
|---|--|---|--|---|-----------------------------|
| PacifiCorp  | (1)  |   | (Mo, Da, Yr)<br>04/30/2004   | Dec. 31, 2003   |                             |
|   |  | 1 1   |  |   |                             |
| non-firm service regardless of the service in a footnote. AD - for Out-of-period adjus years. Provide an explanat 4. Group requirements RQ in column (a). The remaining "Total" in column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing den monthly coincident peak (C) demand in column (f). For metered hourly (60-minute integration) in which the sup Footnote any demand not service. | this category only for tho of the Length of the cont street. Use this code for ion in a footnote for each sales together and report sales may then be listed. Last Line of the schedule in column (b), is provided les and any type of-serving and in column (d), the are P) all other types of service, integration) demand in a opplier's system reaches it stated on a megawatt bas | t them starting at line numbered in any order. Enter "Subter. Report subtotals and total or Tariff Number. On separation of the involving demand charges werage monthly non-coincide enter NA in columns (d), (e) month. Monthly CP demand resis and explain. | e placed in the above-definated units of Less than on a sor "true-ups"-for service per one. After listing all RQ total-Non-RQ" in column (all for columns (9) through (late Lines, List all FERC rates imposed on a monthly (over the peak (NCP) demand in and (f). Monthly NCP der dis the metered demand deported in columns (e) and   | e year. Describe the na<br>provided in prior reporting<br>sales, enter "Subtotal -<br>) after this Listing. Enter<br>()<br>e schedules or tariffs und<br>r Longer) basis, enter the<br>column (e), and the aver<br>mand is the maximum<br>uring the hour (60-minuter) | ature g RQ" er der ne erage |
| 8. Report demand charges out-of-period adjustments, i the total charge shown on by. The data in column (g) the Last -line of the schedu 401, line 23. The "Subtotal 401, line 24.   | in column (h), energy chin column (j). Explain in a bills rendered to the purching (k) must be subto le. The "Subtotal - RQ" a - Non-RQ" amount in col   | on bills rendered to the purcle arges in column (i), and the a footnote all components of asser. taled based on the RQ/Nonmount in column (g) must bumn (g) must be reported as ations following all required   | total of any other types of<br>the amount shown in colu-<br>RQ grouping (see instructi<br>e reported as Requirement<br>s Non-Requirements Sales  | mn (j). Report in columi<br>on 4), and then totaled on<br>ts Sales For Resale on I  | on                          |
| MegaWatt Hours  |  | REVENUE   | · ·  | T-4-1 (6)   | Line                        |
| Sold  | Demand Charges   | Energy Charges  | Other Charges<br>(\$)  | Total (\$)<br>(h+i+j)   | No.                         |
| (g)   | (\$)<br>(h)  | (\$)<br>(i)   | (b)<br>(i)   | (k)   |                             |
| -310  |  |   | -9.104   | -9,104  | <b>├</b>                    |
| 528,250   | = -  | 15,856,130  | 708  | 15,856,838  | <del> </del>                |
| 3,380   |  | 111,540   | Are a convenient of Landis State Control of Manager (1997) (Manager Manager Landis Origin Total  | 111,540   |                             |
| 21  |  | 458   | 1.995  | 2,453   |                             |
| 1,121,348   |  | 44,113,403  | the transmitted of the street with the street of the stree | 44,113,662  |                             |
| 14,901  |  | ĝ   | 566.827  | 566,827   |                             |
| 10,045  | <del></del>  | 04.575  | 347,348  | 347,348   |                             |
| 2,072   | ·  | 81,575  |  | 81,575  |                             |
| 876,956   | · · · · · · · · · · · · · · · · · · ·  | 30,941,679  | 1,096  | 30,942,775<br>-94   |                             |
| -4  |  |   | 94   | -94   |                             |
| 19  | 20 121 946   | 26,279,751  | 30 C   | 54,411,591  | 12                          |
| 1,146,586<br>5,151  | 28,131,840   | 20,219,151  | 189,214  | 189,214   |                             |
|   |  | 9   | 915,387  | 915,387   |                             |
| 24,499  |  |   | 91030/   | 910,307   |                             |
| 186,737   | 2,925,299  | 3,967,683   | -61,125  | 6,831,857   |                             |
| 24,489,872  | 114,783,011  | 969,942,379   | -80,258,762  | 1,004,466,628   |                             |
| 24,676,609  | 117,708,310  | 973,910,062   | -80,319,887  | 1,011,298,485   |                             |

| Nam                                | e of Respondent   | This Rep  | port Is:  | Date of Re   | port Year   | of Report  |
|------------------------------------|---|---|---|--|---|--|
| Paci                               | fiCorp  | (1) <u> X</u><br>(2)  | An Original A Resubmission  | (Mo, Da, Y<br>04/30/2004   |   | 31, 2003   |
| ├                                  |   |   | S FOR RESALE (Account   |  |   |  |
| 1 F                                | Report all sales for resale (i.e., sales to pu  |   |   |  | d on a settlement ha  | sis other than   |
|                                    | er exchanges during the year. Do not rep  |   |   |  |   |  |
|                                    | nergy, capacity, etc.) and any settlements  |   |   |  |   |  |
|                                    | hased Power schedule (Page 326-327).  |   |   |  |   |  |
|                                    | inter the name of the purchaser in column   |   |   | the name or u  | se acronyms. Expla  | in in a footnote any   |
|                                    | ership interest or affiliation the respondent<br>n column (b), enter a Statistical Classificat  |   |   | tractual terms a   | and conditions of the   | service as follows:  |
|                                    | for requirements service. Requirements  |   |   |  |   |  |
|                                    | olier includes projected load for this service  |   |   |  |   |  |
|                                    | ne same as, or second only to, the supplie  |   |   |  |   |  |
|                                    | for tong-term service. "Long-term" means  |   |   |  |   |  |
|                                    | ons and is intended to remain reliable eve  |   |   |  |   |  |
|                                    | third parties to maintain deliveries of LF solition of RQ service. For all transactions in  |   |   |  |   |  |
|                                    | est date that either buyer or setter can uni  |   |   |  | in data or the contract   |  |
|                                    | for intermediate-term firm service. The sa  |   |   | mediate-term"  | means longer than o   | ne year but Less   |
|                                    | five years.   |   |   |  |   |  |
|                                    | for short-term firm service. Use this cate  | gory for all f  | irm services where the o  | duration of each   | n period of commitme  | ent for service is   |
|                                    | year or less.<br>for Long-term service from a designated of   | aeneratina ı  | ınit "l ong-term" mean  | s five years or I  | onger The availabi  | lity and reliability of  |
|                                    | ice, aside from transmission constraints, r   |   |   |  |   | inty and renability of   |
|                                    | for intermediate-term service from a desig  |   |   |  |   | ate-term" means  |
|                                    | ger than one year but Less than five years  |   | •   |  | ·   |  |
|                                    |   |   |   |  |   |  |
|                                    |   |   |   |  |   |  |
|                                    |   |   |   |  |   |  |
|                                    |   |   |   |  |   | :  |
|                                    |   |   |   |  |   |  |
|                                    |   |   |   |  |   | :  |
| Line                               | Name of Company or Public Authority   | Statistical   | FERC Rate   | Average  |   | mand (MW)  |
| Line<br>No.                        | Name of Company or Public Authority<br>(Footnote Affiliations)  | Classifi-   | Schedule or   | /lonthly Billing   | Average   | Average  |
|                                    | 1   |   | Schedule or   | /lonthly Billing   | Average   |  |
| No.                                | (Footnote Affiliations)   | Classifi-<br>cation   | Schedule or Tariff Number   | Monthly Billing<br>Demand (MW)   | Average<br>Monthly NCP Demand   | Average<br>Monthly CP Demand   |
| No.                                | (Footnote Affiliations) (a)   | Classifi-<br>cation<br>(b)  | Schedule or<br>Tariff Number C  | Monthly Billing<br>Demand (MW)<br>(d)                                  | Average<br>Monthly NCP Demand<br>(e)                                  | Average<br>Monthly CP Demand<br>(f)  |
| No.                                | (Footnote Affiliations) (a) Public Service Company of Colorado  | Classification (b)  | Schedule or Tariff Number (c) WSPP  | Monthly Billing<br>Demand (MW)<br>(d)<br>NA                            | Average<br>Monthly NCP Demand<br>(e)<br>NA                            | Average<br>I Monthly CP Demand<br>(f)<br>NA                                |
| No. 1 2 3 4                        | (Footnote Affiliations) (a) Public Service Company of Colorado Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico   | Classification (b) OS SF OS SF  | Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP  | Monthly Billing<br>Demand (MW)<br>(d)<br>NA                            | Average<br>Monthly NCP Demand<br>(e)<br>NA<br>NA<br>NA                | Average<br>I Monthly CP Demand<br>(f)<br>NA<br>NA<br>NA                    |
| No. 1 2 3 4                        | (Footnote Affiliations) (a) Public Service Company of Colorado Public Service Company of Colorado Public Service Company of New Mexico  | Classification (b)  OS =  SF  OS  | Schedule or Tariff Number (c)  WSPP  WSPP  WSPP   | Aonthly Billing<br>lemand (MW)<br>(d)<br>NA<br>NA                      | Average<br>Monthly NCP Demand<br>(e)<br>NA<br>NA<br>NA                | Average<br>Monthly CP Demand<br>(f)<br>NA<br>NA<br>NA<br>NA                |
| No.                                | (Footnote Affiliations) (a) Public Service Company of Colorado Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico   | Classification (b) OS SF OS SF  | Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP  | Monthly Billing Demand (MW) (d) NA NA NA                               | Average<br>Monthly NCP Demand<br>(e) NA<br>NA<br>NA                   | Average<br>I Monthly CP Demand<br>(f)<br>NA<br>NA<br>NA                    |
| No.  1 2 3 4 5                     | (Footnote Affiliations) (a) Public Service Company of Colorado Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico Public Utility District No. 1 of Benton   | Classification (b)  OS  | Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP                                     | Monthly Billing Demand (MW) (d) NA NA NA NA                            | Average<br>Monthly NCP Demand<br>(e) NA<br>NA<br>NA<br>NA             | Average<br>Monthly CP Demand<br>(f)<br>NA<br>NA<br>NA<br>NA                |
| No.  1 2 3 4 5 6 7 8               | (Footnote Affiliations) (a) Public Service Company of Colorado Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico Public Service Company of New Mexico Public Utility District No. 1 of Benton Public Utility District No. 1 of Chelan Public Utility District No. 1 of Dougla Public Utility District No. 1 of Frankl  | Classification (b)  OS  SF  OS  SF  SF  SF                              | Schedule or Tariff Number (c)  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP | Aonthly Billing Jemand (MW) (d) NA NA NA NA NA NA                      | Average<br>Monthly NCP Demand<br>(e) NA<br>NA<br>NA<br>NA<br>NA       | Average Monthly CP Demand (f) NA NA NA NA NA NA NA                         |
| No.  1 2 3 4 5 6 7 8               | (Footnote Affiliations) (a) Public Service Company of Colorado Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico Public Service Company of New Mexico Public Utility District No. 1 of Benton Public Utility District No. 1 of Chelan Public Utility District No. 1 of Dougla  | Classification (b)  OS  SF  OS  SF  SF  SF  SF  SF  SF  SF              | Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP                            | Monthly Billing Jemand (MW) (d) NA NA NA NA NA NA NA NA                | Average<br>Monthly NCP Demand<br>(e) NA<br>NA<br>NA<br>NA<br>NA       | Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA       |
| No.  1 2 3 4 5 6 7 8               | (Footnote Affiliations) (a) Public Service Company of Colorado Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico Public Service Company of New Mexico Public Utility District No. 1 of Benton Public Utility District No. 1 of Chelan Public Utility District No. 1 of Dougla Public Utility District No. 1 of Frankl  | Classification (b)  OS.  SF  OS.  SF  SF  SF  SF  SF  SF                | Schedule or Tariff Number (c)  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP | Monthly Billing permand (MW) (d) NA NA NA NA NA NA NA NA NA NA         | Average Monthly NCP Demand (e)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N | Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA       |
| No.  1 2 3 4 5 6 7 8 9 10          | (Footnote Affiliations) (a) Public Service Company of Colorado Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico Public Utility District No. 1 of Benton Public Utility District No. 1 of Chelan Public Utility District No. 1 of Dougla Public Utility District No. 1 of Frankl Public Utility District No. 2 of Grant  | Classification (b)  OS  SF  OS  SF  SF  SF  SF  SF  SF  SF              | Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP                            | Monthly Billing Jemand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA | Average Monthly NCP Demand (e)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N | Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA       |
| No.  1 2 3 4 5 6 7 8 9 10          | (Footnote Affiliations) (a) Public Service Company of Colorado Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico Public Service Company of New Mexico Public Utility District No. 1 of Benton Public Utility District No. 1 of Chelan Public Utility District No. 1 of Dougla Public Utility District No. 1 of Frankl Public Utility District No. 2 of Grant Puget Sound Energy  | Classification (b)  OS  SF  OS  SF  SF  SF  SF  SF  SF  SF              | Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP                            | Monthly Billing Jemand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA | Average Monthly NCP Demand (e)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N | Average<br>Monthly CP Demand<br>(f) NA NA NA NA NA NA NA NA NA NA NA NA NA |
| 1 2 3 4 5 6 7 8 9 10 11 12         | (Footnote Affiliations) (a) Public Service Company of Colorado Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico Public Service Company of New Mexico Public Utility District No. 1 of Benton Public Utility District No. 1 of Chelan Public Utility District No. 1 of Dougla Public Utility District No. 1 of Frankl Public Utility District No. 2 of Grant Puget Sound Energy Puget Sound Energy                                       | Classification (b)  OS  SF  OS  SF  SF  SF  SF  SF  SF  SF              | Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP                            | Monthly Billing Jemand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA | Average Monthly NCP Demand (e)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N | Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA       |
| No.  1 2 3 4 5 6 7 8 9 10 11 12 13 | (Footnote Affiliations) (a) Public Service Company of Colorado Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico Public Utility District No. 1 of Benton Public Utility District No. 1 of Chelan Public Utility District No. 1 of Dougla Public Utility District No. 1 of Frankl Public Utility District No. 2 of Grant Puget Sound Energy Puget Sound Energy Puget Sound Energy   | Classification (b)  OS =  SF  OS SF  SF  SF  SF  SF  SF  SF  SF  SF  SF | Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP                            | Monthly Billing Jemand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA | Average Monthly NCP Demand (e)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N | Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA       |
| No.  1 2 3 4 5 6 7 8 9 10 11 12 13 | (Footnote Affiliations) (a) Public Service Company of Colorado Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico Public Service Company of New Mexico Public Utility District No. 1 of Benton Public Utility District No. 1 of Chelan Public Utility District No. 1 of Dougla Public Utility District No. 1 of Frankl Public Utility District No. 2 of Grant Puget Sound Energy Puget Sound Energy Puget Sound Energy Puget Sound Energy | Classification (b)  OS  SF  OS  SF  SF  SF  SF  SF  SF  SF              | Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP                            | Monthly Billing Jemand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA | Average Monthly NCP Demand (e)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N | Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA       |

0

0

0

0

0

0

0

Subtotal RQ

Total

Subtotal non-RQ

| Name of Respondent   |   | s Report Is:   | Date of Report  | Year of Report  |                                      |
|--|---|--|---|---|--------------------------------------|
| PacifiCorp   | (1)   | An Original A Resubmission   | (Mo, Da, Yr)<br>04/30/2004  | Dec. 31, 2003   |                                      |
|  |   | FOR RESALE (Account 447)   | (Continued)   |   |                                      |
| OS - for other service. use non-firm service regardless of the service in a footnote. AD - for Out-of-period adjusyears. Provide an explanat 4. Group requirements RQ in column (a). The remaining "Total" in column (a) as the 5. In Column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing demonthly coincident peak (C) demand in column (f). For metered hourly (60-minute integration) in which the sufficient footnote any demand not so 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, the total charge shown on the 19. The data in column (g) the Last -line of the schedu 401, line 23. The "Subtotal" | sales together and reporting sales may then be liste Last Line of the schedule of in column (b), is provided les and any type of-service and in column (d), the average and in column (d), the average and in column (d), the average and any type of-service and in column (d), the average and any type of-service and in column (d), the average and in column (d), the average and in column (d), the average and in column (d), the average and in column (d), energy chain column (d), energy chain column (d), energy chain column (d), energy chain column (d), energy chain column (d), energy chain column (d), energy chain column (d), energy chain column (d). | FOR RESALE (Account 447) the services which cannot be act and service from designany accounting adjustment adjustment. Them starting at line numbed in any order. Enter "Subto Report subtotals and total Tariff Number. On separate involving demand charge erage monthly non-coincidenter NA in columns (d), (enonth. Monthly CP demand monthly peak. Demand residenter NA in columns (d), and the sand explain. The bills rendered to the purchases in column (i), and the footnote all components of aser. The services which cannot be serviced based on the RQ/Nonmount in column (g) must be act and explain. | (Continued) e placed in the above-definated units of Less than on a sor "true-ups" for service per one. After listing all RQ total-Non-RQ" in column (all for columns (9) through (late Lines, List all FERC rates imposed on a monthly (ovent peak (NCP) demand in a) and (f). Monthly NCP deright is the metered demand deported in columns (e) and chaser.  I total of any other types of the amount shown in columner reported as Requirement in a columner reported as Requirement.  | e year. Describe the national provided in prior reporting sales, enter "Subtotal - ) after this Listing. Enter the schedules or tariffs under the schedules or tariffs under Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute (f) must be in megawate charges, including min (j). Report in column on 4), and then totaled as Sales For Resale on the provided in the schedules. | eture eg RQ" er ader ne erage te ts. |
| 401,iine 24.<br>10. Footnote entries as rec  |   |  |   | or receive our age  |                                      |
| MegaWatt Hours   |   | REVENUE  |   | Tatal (\$)  | Line                                 |
| Sold   | Demand Charges  | Energy Charges   | Other Charges<br>(\$)   | Total (\$)<br>(h+i+j)   | No.                                  |
| (g)  | (\$)<br>(h)   | (\$)<br>(i)  | (a)<br>(j)  | (k)   |                                      |
| 141,397  |   | 5,680,809  | 2,910   | 5,683,719   |                                      |
| 156,546  |   | 6,838,427  |   | 6,838,427   | ——                                   |
| 82,669   |   | 3,649,645  | CONTRACTOR OF A STREET OF THE PROPERTY OF THE | 3,680,725   |                                      |
| 370,551  |   | 15,773,171   | -2,049  | 15,771,122  |                                      |
| 7,629  |   | 250,380  | 6,300   | 250,380<br>24,600   | لــــــا                             |
| 600<br>315   |   | 18,300<br>9,990  | 390   | 10,380  |                                      |
| 3,681  |   | 121,890  |   | 121,890   | -                                    |
| 20,790   |   | 759,045  | · ··· · ·   | 759,045   | -                                    |
| 876,000  | 32,260,000  | 15,313,387   |   | 47,573,387  | $\vdash$                             |
| 717  |   | 11,473   |   | 11,473  |                                      |
|  | -   |  | 1,209   | 1,209   |                                      |
| 336,575  |   | 12,543,262   | 13,007  | 12,556,269  | ldot                                 |
| 199,800  |   | 9,681,250  |   | 9,681,250   | 14                                   |
| 186,737  | 2,925,299   | 3,967,683  | -61,125   | 6,831,857   |                                      |
| 24,489,872   | 114,783,011   | 969,942,379  | -80,258,762   | 1,004,466,628   |                                      |
| 24,676,609   | 117,708,310   | 973,910,062  | -80,319,887   | 1,011,298,485   |                                      |

| Name  | e of Respondent  | Inis Ker   |  | Date of Rep  | -\   | r Report   |
|---|--|--|--|--|--|--|
| Paci  | fiCorp   | <del></del>  | An Original<br>A Resubmission  | (Mo, Da, Yı<br>04/30/2004  |  | 1, 2003  |
|   |  | 1 ` ' <u> </u>   | S FOR RESALE (Accou  | nt 447)  |  |  |
| power<br>for e<br>Purc<br>2. E<br>owner<br>3. In<br>RQ -<br>supp<br>be th<br>LF -<br>reas<br>from<br>defir<br>earli<br>IF -<br>than<br>SF -<br>one<br>LU -<br>servi<br>IU - | deport all sales for resale (i.e., sales to purcher exchanges during the year. Do not report nergy, capacity, etc.) and any settlements for hased Power schedule (Page 326-327). Inter the name of the purchaser in column (sership interest or affiliation the respondent for column (b), enter a Statistical Classification for requirements service. Requirements solier includes projected load for this service he same as, or second only to, the supplier for tong-term service. "Long-term" means to same as intended to remain reliable even third parties to maintain deliveries of LF selected that either buyer or setter can unite for intermediate-term firm service. The same five years.  If or short-term firm service. Use this category year or less.  If or Long-term service from a designated getice, aside from transmission constraints, must for intermediate-term service from a design year than one year but Less than five years. | t exchang for imbalar a). Do not has with the code baservice is so in its system in the code and and arrivice). The entified as a terally get me as LF so ory for all for enerating the code and the cod | es of electricity (i.e., the ced exchanges on the ced exchanges on the ced exchanges on the ced exchaser.  It is abbreviate or truncate purchaser.  It is about the original control of the suppermore of the control of | transactions involving schedule. Power attentions in the name or use the name or use ontractual terms and lier plans to provide. In addition, the assumers, means that services, the supplier must be used for Longote the termination termediate-term" reduration of each ans five years or Le liability of designary and the supplier in the duration of each ans five years or Le liability of designary are the supplier in the supplier i | ving a balancing of der exchanges must be acronyms. Explained conditions of the de on an ongoing bareliability of requirent attempt to buy emergeterm firm service wandate of the contraction and the contraction of the contr | debits and credits be reported on the in in a footnote any service as follows: sis (i.e., the nents service must led for economic ergency energy which meets the cit defined as the let the service is lity and reliability of |
| Line<br>No.   | Name of Company or Public Authority (Footnote Affiliations)  | Statistical<br>Classifi-   | FERC Rate<br>Schedule or<br>Tariff Number  | Average<br>Monthly Billing<br>Demand (MW)  | Actual Der<br>Average<br>Monthly NCP Demand  | nand (MW)  Average  Monthly CP Demand  |
|   | (a)  | cation<br>(b)  | (c)  | (d)  | (e)  | (f)  |
| 1   |  | os 🖟 👙   | WSPP   | NA   | NA   | NA   |
| 2   | Rainbow Energy Marketing Corporation   | SF   | T-11   | NA   | NA   | NA   |
| 3   | Rainbow Energy Marketing Corporation   | SF   | WSPP   | NA   | NA   | NA   |
| 4   | Redding, City of   | SF   | WSPP   | NA   | NA   | NA   |
| 5   | Riverside, City of   | SF   | WSPP   | NA   | NA   | NA   |
| 6   | Sacramento Municipal Utility District  | AD .   | 250  | NA   | NA   | NA   |
| 7   | <u> </u>   |  | 250  | NA   | NA   | NA   |
|   | Sacramento Municipal Hillity District  | SE.  | WSPP   | NA   | NA   | NA   |

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SF

SF

SF

9 Salt River Project

10 Salt River Project

12 Santa Clara, City of

14 Sempra Energy Resources

13 Seattle City Light

Subtotal RQ

Total

Subtotal non-RQ

11 San Diego Gas & Electric Company

| Name of Respondent   | Thi<br>(1)   | s Report Is: X An Original  | Date of Report<br>(Mo, Da, Yr)   | Year of Report  |  |
|--|--|---|--|---|--|
| PacifiCorp   | (2)  |   | 04/30/2004   | Dec. 31, 2003   |  |
|  |  | FOR RESALE (Account 447)  | (Continued)  |   |  |
| non-firm service regardless of the service in a footnote. AD - for Out-of-period adjusyears. Provide an explanat 4. Group requirements RQ in column (a). The remaining "Total" in column (a) as the 5. In Column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing demonthly coincident peak (Column (f). For metered hourly (60-minute integration) in which the suffootnote any demand not solumn (g) the 8. Report demand charges out-of-period adjustments, ithe total charge shown on the 19. The data in column (g) the Last-line of the schedu | this category only for thos of the Length of the control of the Length of the control of the Length of the control of the Length of the sales together and reporting sales may then be listed. Last Line of the schedule of the FERC Rate Schedule of in column (b), is provided alles and any type of-service and in column (d), the average of the column (d), the average of the column (d) of the column (d), the average of the column (d) of the colum | se services which cannot be ract and service from design any accounting adjustment adjustment. It them starting at line number of in any order. Enter "Subtantant and total and | e placed in the above-define nated units of Less than on a sor "true-ups" for service per one. After listing all RQ total-Non-RQ" in column (a I for columns (9) through (but a Lines, List all FERC rates imposed on a monthly (over the peak (NCP) demand in a list the metered demand deported in columns (e) and thaser. total of any other types of the amount shown in columns (RQ grouping (see instructions) | e year. Describe the national revided in prior reporting sales, enter "Subtotal - it) after this Listing. Enter it) eschedules or tariffs und r Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minut (f) must be in megawatt charges, including mn (j). Report in column on 4), and then totaled on Sales For Resale on F | ture  g  RQ"  r  e  e  rage  e  i (k)  |
| 401,iine 24.   |  | ations following all required   | data.  |   |  |
| 401,iine 24.<br>10. Footnote entries as rec  |  |   | data.  | 7.4.400   | line   |
| 401,iine 24.<br>10. Footnote entries as rec<br>MegaWatt Hours  |  | REVENUE  Energy Charges   | Other Charges  | Total (\$)<br>(h+i+i)   | Line<br>No.  |
| 401,iine 24.<br>10. Footnote entries as rec<br>MegaWatt Hours<br>Sold  | quired and provide explana  Demand Charges (\$)  | REVENUE  Energy Charges   | Other Charges<br>(\$)  | (h+i+j)   |  |
| 401,iine 24.<br>10. Footnote entries as rec<br>MegaWatt Hours  | quired and provide explana   | ations following all required  REVENUE  | Other Charges  |   | No.  |
| 401,iine 24.<br>10. Footnote entries as red<br>MegaWatt Hours<br>Sold<br>(g)   | quired and provide explana  Demand Charges (\$)  | REVENUE Energy Charges (\$) (i)   | Other Charges<br>(\$)  | (h+i+j) ´<br>(k)  | No.  |
| 401,iine 24. 10. Footnote entries as rec  MegaWatt Hours Sold (g)  745   | quired and provide explana  Demand Charges (\$)  | REVENUE Energy Charges (\$) (i)   | Other Charges<br>(\$)<br>(j)   | (h+i+j) (<br>(k)<br>38,437  | No.  |
| 401,iine 24. 10. Footnote entries as rec  MegaWatt Hours Sold (g) 745  | quired and provide explana  Demand Charges (\$)  | REVENUE Energy Charges (\$) (i) 38,437  | Other Charges<br>(\$)<br>(j)   | (h+i+j)<br>(k)<br>38,437<br>25,487  | No.  |
| 401,line 24. 10. Footnote entries as recommendate and megaWatt Hours Sold (g) 745 826 17,138   | quired and provide explana  Demand Charges (\$)  | REVENUE Energy Charges (\$) (i) 38,437  | Other Charges<br>(\$)<br>(j)   | (h+i+j) (k) 38,437<br>25,487<br>837,520   | No.  |
| 401,iine 24. 10. Footnote entries as recommendate and the second second (g)  745 826 17,138 2,025  | quired and provide explana  Demand Charges (\$)  | REVENUE Energy Charges (\$) (i) 38,437  | Other Charges<br>(\$)<br>(j)   | (h+i+j) (k) 38,437 25,487 837,520 79,403  | No.  |
| 401,iine 24. 10. Footnote entries as recommendate and the second second (g)  745 826 17,138 2,025  | quired and provide explana  Demand Charges (\$)  | REVENUE Energy Charges (\$) (i) 38,437  | Other Charges<br>(\$)<br>(j)   | (h+i+j) (k) 38,437 25,487 837,520 79,403 7,812  | No.  |
| MegaWatt Hours Sold (g) 745 826 17,138 2,025   | quired and provide explana  Demand Charges (\$)  | REVENUE Energy Charges (\$) (i) 38,437 837,520 79,403 7,812   | Other Charges<br>(\$)<br>(j)   | (h+i+j)<br>(k)<br>38,437<br>25,487<br>837,520<br>79,403<br>7,812<br>1,855,788   | No.  |
| MegaWatt Hours Sold (g) 745 826 17,138 2,025 168   | quired and provide explana  Demand Charges (\$)  | REVENUE Energy Charges (\$) (i) 38,437  837,520 79,403 7,812  8,396,264 7,971,798   | Other Charges<br>(\$)<br>(j)   | (h+i+j)<br>(k)<br>38,437<br>25,487<br>837,520<br>79,403<br>7,812<br>1,855,788<br>8,396,264  | No.  |
| MegaWatt Hours Sold (g) 745 826 17,138 2,025 168   | quired and provide explana  Demand Charges (\$)  | REVENUE Energy Charges (\$) (i) 38,437  837,520 79,403 7,812  8,396,264 7,971,798   | Other Charges<br>(\$)<br>(i)<br>25;487   | (h+i+j) (k) 38,437 25,487 837,520 79,403 7,812 1,855,788 8,396,264 7,971,798  | No. 1 2 3 4 5 6 7 8  |
| MegaWatt Hours Sold (g) 745 826 17,138 2,025 168 548,059 225,592 45,564  | quired and provide explana  Demand Charges (\$)  | REVENUE Energy Charges (\$) (i) 38,437 837,520 79,403 7,812 8,396,264 7,971,798 1,741,270   | Other Charges<br>(\$)<br>(i)<br>25;487   | (h+i+j) (k)  38,437 25,487 837,520 79,403 7,812 1,855,788 8,396,264 7,971,798 1,743,070   | No.  |
| MegaWatt Hours Sold (g) 745 826 17,138 2,025 168 548,059 225,592 45,564 78,008   | quired and provide explana  Demand Charges (\$)  | REVENUE Energy Charges (\$) (i) 38,437 837,520 79,403 7,812 8,396,264 7,971,798 1,741,270 3,045,392   | Other Charges<br>(\$)<br>(i)<br>25;487   | (h+i+j) (k)  38,437 25,487 837,520 79,403 7,812 1,855,788 8,396,264 7,971,798 1,743,070 3,045,392   | No.  |
| MegaWatt Hours Sold (g) 745 826 17,138 2,025 168 548,059 225,592 45,564 78,008 55,975  | quired and provide explana  Demand Charges (\$)  | REVENUE Energy Charges (\$) (i) 38,437  837,520 79,403 7,812  8,396,264 7,971,798 1,741,270 3,045,392 2,690,804 1,804,325   | Other Charges<br>(\$)<br>(i)<br>25;487   | (h+i+j) (k)  38,437 25,487 837,520 79,403 7,812 1,855,788 8,396,264 7,971,798 1,743,070 3,045,392 2,690,804   | No. 11 2 2 3 3 4 4 5 5 5 5 6 6 6 10 11 12 13 13 13 13 15 15 15 15 15 15 15 15 15 15 15 15 15 |
| MegaWatt Hours Sold (g) 745 826 17,138 2,025 168 548,059 225,592 45,564 78,008 55,975 46,235   | quired and provide explana  Demand Charges (\$)  | REVENUE Energy Charges (\$) (i) 38,437  837,520 79,403 7,812  8,396,264 7,971,798 1,741,270 3,045,392 2,690,804 1,804,325   | Other Charges (\$) (j) 25,487  | (h+i+j) (k)  38,437 25,487 837,520 79,403 7,812 1,855,788 8,396,264 7,971,798 1,743,070 3,045,392 2,690,804 1,804,325   | No.  |
| MegaWatt Hours Sold (g) 745 826 17,138 2,025 168 548,059 225,592 45,564 78,008 55,975 46,235 44,457  | quired and provide explana  Demand Charges (\$)  | REVENUE Energy Charges (\$) (i) 38,437  837,520 79,403 7,812  8,396,264 7,971,798 1,741,270 3,045,392 2,690,804 1,804,325 1,560,791   | Other Charges (\$) (j) 25,487  | (h+i+j) (k)  38,437 25,487 837,520 79,403 7,812 1,855,788 8,396,264 7,971,798 1,743,070 3,045,392 2,690,804 1,804,325 1,561,365   | No.  |
| MegaWatt Hours Sold (g) 745 826 17,138 2,025 168 548,059 225,592 45,564 78,008 55,975 46,235 44,457  | Demand Charges (\$) (h)  | REVENUE Energy Charges (\$) (i) 38,437  837,520 79,403 7,812  8,396,264 7,971,798 1,741,270 3,045,392 2,690,804 1,804,325 1,560,791 648,560   | Other Charges (\$) (j)  25;487   | (h+i+j) (k)  38,437 25,487 837,520 79,403 7,812 1,855,788 8,396,264 7,971,798 1,743,070 3,045,392 2,690,804 1,804,325 1,561,365 648,560   | No.  |

|                                    | e of Respondent  | This Rep  | ort Is:  | Date of Rep   |   | of Report   |
|------------------------------------|--|---|--|---|---|---|
| Pacif                              | iCorp  |   | An Original A Resubmission   | (Mo, Da, Yr<br>04/30/2004   |   | 1, 2003   |
|                                    | ,  | (2) SALE  | S FOR RESALE (Accou  |   |   |   |
| 4 D                                | eport all sales for resale (i.e., sales to pu  |   | · · · · · · · · · · · · · · · · · · ·  |   | on a settlement has   | eie other than  |
| DOWE                               | eport all sales for resale (i.e., sales to puer exchanges during the year. Do not rep  | rcnasers our  | er man unmate cons<br>es of electricity ( i e  | transactions involv   | ing a balancing of c  | debits and credits  |
| for e                              | nergy, capacity, etc.) and any settlements   | s for imbalan   | iced exchanges on th   | nis schedule. Powe  | er exchanges must b   | be reported on the  |
|                                    | hased Power schedule (Page 326-327).   |   |  |   | J   | ·   |
| 2. E                               | nter the name of the purchaser in column   |   |  | ate the name or us  | se acronyms. Expla  | in in a footnote any  |
|                                    | ership interest or affiliation the responden   |   |  |   |   |   |
| 3. In                              | column (b), enter a Statistical Classifica   | tion Code ba  | ised on the original c   | ontractual terms ar   | nd conditions of the  | service as follows:   |
| KQ -                               | for requirements service. Requirements lier includes projected load for this service.  | s service is si   | ervice which the supp<br>om resource planning  | pilet plans to provid   | reliability of requirer   | nents service must  |
| be th                              | ne same as, or second only to, the supplie   | er's service t  | o its own ultimate co  | nsumers.  | Tollability of Toquilor   | norte dorvido muot  |
| LF -                               | for tong-term service. "Long-term" mean  | s five years  | or Longer and "firm"   | means that service  | cannot be interrupt   | ted for economic  |
| reas                               | ons and is intended to remain reliable eve   | en under adv  | erse conditions (e.g.  | ., the supplier must  | t attempt to buy eme  | ergency energy  |
| from                               | third parties to maintain deliveries of LF   | service). Th  | is category should no  | ot be used for Long   | j-term firm service w   | hich meets the  |
|                                    | ition of RQ service. For all transactions i  |   |  | note the termination  | n date of the contrac   | ct defined as the   |
|                                    | est date that either buyer or setter can un<br>for intermediate-term firm service. The s   |   |  | ntermediate-term" n   | neans longer than o   | ne vear hut Less  |
|                                    | five years.  | ame as Li s   | ervice except that in  | itermediate term i  | nound longer than o   | no your but 2000  |
|                                    | for short-term firm service. Use this cate   | gory for all f  | irm services where th  | ne duration of each   | period of commitme  | ent for service is  |
| one                                | year or less.  |   |  |   |   |   |
|                                    | for Long-term service from a designated  |   |  |   |   | lity and reliability of   |
| servi                              | ice, aside from transmission constraints, for intermediate-term service from a design  | must match  | the availability and re  | eliability of designat  | ied unit.<br>cont that "intermedic  | ato torm" moone   |
|                                    | for intermediate-term service from a designer than one year but Less than five years   |   | raung unit. The same   | e as LU service ex  | cept that intermedia  | ate-term means  |
| Long                               | ger than one year but Less than hive years   | <b>.</b>  |  |   |   |   |
|                                    |  |   |  |   |   |   |
|                                    |  |   |  |   |   |   |
|                                    |  |   |  |   |   | 1   |
|                                    |  |   |  |   |   |   |
|                                    |  |   |  |   |   |   |
|                                    | Name of Company or Public Authority  | Statistical   | FFRC Rate  | Average   | Actual Der  | mand (MW)   |
| Line                               | Name of Company or Public Authority  (Footpote Affiliations)   | Statistical<br>Classifi-  | FERC Rate  | Average<br>Monthly Billing  | Actual Der  | mand (MW)<br>Average  |
| Line<br>No.                        | (Footnote Affiliations)  | Classifi-<br>cation   | Schedule or<br>Tariff Number   | Monthly Billing<br>Demand (MW)  | Average<br>Monthly NCP Demand   | Average<br>Monthly CP Demand  |
| No.                                | (Footnote Affiliations)<br>(a)   | Classifi-<br>cation<br>(b)  | Schedule or<br>Tariff Number<br>(c)  | Monthly Billing<br>Demand (MW)<br>(d)   | Average<br>Monthly NCP Demand<br>(e)  | Average<br>Monthly CP Demand<br>(f)                                     |
| No.                                | (Footnote Affiliations) (a) Sempra Energy Trading Corporation  | Classification (b)  | Schedule or<br>Tariff Number<br>(c)<br>T-11  | Monthly Billing<br>Demand (MW)<br>(d)<br>NA   | Average<br>Monthly NCP Demand<br>(e)<br>NA  | Average<br>Monthly CP Demand<br>(f)<br>NA                               |
| No.                                | (Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Trading Corporation  | Classification (b) OS   | Schedule or<br>Tariff Number<br>(c)<br>T-11  | Monthly Billing<br>Demand (MW)<br>(d)<br>NA   | Average<br>Monthly NCP Demand<br>(e)<br>NA<br>NA                                      | Average<br>Monthly CP Demand<br>(f)<br>NA<br>NA                         |
| No.                                | (Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sempra Energy Trading Corporation  | Classification (b) OS OS  | Schedule or Tariff Number (c) T-11 T-12 T-12   | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA   | Average<br>Monthly NCP Demand<br>(e)<br>NA<br>NA                                      | Average<br>Monthly CP Demand<br>(f)<br>NA<br>NA                         |
| No. 1 2 3 4                        | (Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sierra Pacific Power Company   | Classification (b) OS OS SF AD  | Schedule or Tariff Number (c) T-11 T-12 T-12 258   | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA<br>NA                                     | Average<br>Monthly NCP Demand<br>(e)<br>NA<br>NA<br>NA                                | Average<br>Monthly CP Demand<br>(f)<br>NA<br>NA<br>NA                   |
| No. 1 2 3 4 5                      | (Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sierra Pacific Power Company Sierra Pacific Power Company  | Classification (b) OS OS SF AD  | Schedule or Tariff Number (c) T-11 T-12 T-12 258 258   | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA<br>NA<br>NA                               | Average<br>Monthly NCP Demand<br>(e)<br>NA<br>NA<br>NA<br>NA<br>75                    | Average<br>Monthly CP Demand<br>(f)<br>NA<br>NA<br>NA<br>NA             |
| No. 1 2 3 4                        | (Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company   | Classification (b) OS OS SF AD LFS LFS  | Schedule or Tariff Number (c) T-11 T-12 T-12 258 258 T-11  | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA<br>NA<br>75                               | Average<br>Monthly NCP Demand<br>(e)<br>NA<br>NA<br>NA<br>NA<br>75                    | Average<br>Monthly CP Demand<br>(f) NA NA NA NA 72                      |
| No.  1 2 3 4 5 6 7                 | (Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company  | Classification (b) OS OS SF AD LF LF OS   | Schedule or Tariff Number (c) T-11 T-12 T-12 258 258 T-11 WSPP                                   | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA<br>NA<br>NA<br>75<br>NA                   | Average<br>Monthly NCP Demand<br>(e)<br>NA<br>NA<br>NA<br>NA<br>75<br>NA              | Average<br>Monthly CP Demand<br>(f) NA NA NA NA NA NA NA NA NA NA NA NA |
| No.  1 2 3 4 5 6 7                 | (Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company   | Classification (b)  OS  OS  SF  AD  LF  LF  SF  | Schedule or Tariff Number (c) T-11 T-12 T-12 258 258 T-11 WSPP T-11                              | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA<br>NA<br>75<br>NA<br>NA                   | Average Monthly NCP Demand (e) NA NA NA 75 NA NA NA                                   | Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA    |
| No.  1 2 3 4 5 6 7                 | (Footnote Affiliations) (a)  Sempra Energy Trading Corporation  Sempra Energy Trading Corporation  Sempra Energy Trading Corporation  Sierra Pacific Power Company  Sierra Pacific Power Company  Sierra Pacific Power Company  Sierra Pacific Power Company  Sierra Pacific Power Company   | Classification (b)  OS  OS  SF  AD  LF  SF  SF  SF  SF  SF  SF                                | Schedule or Tariff Number (c) T-11 T-12 T-12 258 258 T-11 WSPP                                   | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA<br>NA<br>NA<br>75<br>NA                   | Average<br>Monthly NCP Demand<br>(e)<br>NA<br>NA<br>NA<br>NA<br>75<br>NA              | Average Monthly CP Demand (f) NA NA NA NA 72 NA NA NA NA NA NA NA NA    |
| No.  1 2 3 4 5 6 7 8 9             | (Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company   | Classification (b)  OS  OS  SF  AD = 2  | Schedule or Tariff Number (c) T-11 T-12 T-12 258 258 T-11 WSPP T-11 WSPP WSPP                    | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA<br>NA<br>75<br>NA<br>NA                   | Average Monthly NCP Demand (e) NA NA NA 75 NA NA NA                                   | Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA    |
| No.  1 2 3 4 5 6 7 8 9             | (Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company  | Classification (b)  OS  OS  SF  AD  LF  SF  SF  SF  SF  SF  SF                                | Schedule or Tariff Number (c) T-11 T-12 T-12 258 258 T-11 WSPP T-11 WSPP WSPP                    | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA<br>NA<br>75<br>NA<br>NA<br>NA             | Average Monthly NCP Demand (e) NA NA NA NA 75 NA NA NA NA                             | Average Monthly CP Demand (f) NA NA NA NA 72 NA NA NA NA NA NA NA NA    |
| No.  1 2 3 4 5 6 7 8 9 10          | (Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company   | Classification (b)  OS  OS  SF  AD = 2  | Schedule or Tariff Number (c) T-11 T-12 T-12 258 258 T-11 WSPP T-11 WSPP WSPP                    | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA<br>NA<br>75<br>NA<br>NA<br>NA<br>NA       | Average Monthly NCP Demand (e) NA NA NA NA 75 NA NA NA NA NA NA NA                    | Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA    |
| No.  1 2 3 4 5 6 7 8 9 10 11 12    | (Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Southern California Edison Company   | Classification (b)  OS  SF  AD  LF  LF  SF  SF  SF  SF  SF  LF                                | Schedule or Tariff Number (c) T-11 T-12 T-12 258 258 T-11 WSPP T-11 WSPP WSPP WSPP 248           | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA<br>NA<br>NA<br>NA<br>NA<br>NA             | Average Monthly NCP Demand (e) NA NA NA 75 NA NA NA NA NA NA NA NA NA NA NA NA        | Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA    |
| No.  1 2 3 4 5 6 7 8 9 10 11 12 13 | (Footnote Affiliations) (a)  Sempra Energy Trading Corporation  Sempra Energy Trading Corporation  Sempra Energy Trading Corporation  Sierra Pacific Power Company  Sierra Pacific Power Company  Sierra Pacific Power Company  Sierra Pacific Power Company  Sierra Pacific Power Company  Sierra Pacific Power Company  Sierra Pacific Power Company  Sierra Pacific Power Company  Sierra Pacific Power Company  Sierra Pacific Power Company  Southern California Edison Company  Southern California Edison Company       | Classification (b) OS OS SF AD 32 8 LF3 LF OS SF SF SF LF OS                                  | Schedule or Tariff Number (c) T-11 T-12 T-12 258 258 258 T-11 WSPP T-11 WSPP WSPP WSPP 248 T-12  | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA<br>NA<br>75<br>NA<br>NA<br>NA<br>NA<br>NA | Average Monthly NCP Demand (e)  NA  NA  NA  75  NA  NA  NA  NA  NA  NA  NA  NA  NA  N | Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA    |
| No.  1 2 3 4 5 6 7 8 9 10 11 12 13 | (Footnote Affiliations) (a)  Sempra Energy Trading Corporation  Sempra Energy Trading Corporation  Sempra Energy Trading Corporation  Sierra Pacific Power Company  Sierra Pacific Power Company  Sierra Pacific Power Company  Sierra Pacific Power Company  Sierra Pacific Power Company  Sierra Pacific Power Company  Sierra Pacific Power Company  Sierra Pacific Power Company  Sierra Pacific Power Company  Southern California Edison Company  Southern California Edison Company  Southern California Edison Company | Classification (b)  OS  OS  SF  AD  LF  OS  SF  SF  LF  OS  SF  SF  SF  SF  SF  SF  SF  SF  S | Schedule or Tariff Number (c) T-11 T-12 T-12 258 258 T-11 WSPP T-11 WSPP WSPP 248 T-12 T-12 T-12 | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>NA<br>NA<br>75<br>NA<br>NA<br>NA<br>NA<br>NA | Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA NA NA NA NA                 | Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA    |

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Subtotal RQ

Total

Subtotal non-RQ

| non-firm service regardless of the service in a footnote. AD - for Out-of-period adjusyears. Provide an explanat 4. Group requirements RQ in column (a). The remaining "Total" in column (a) as the 5. In Column (c), identify the which service, as identified 6. For requirements RQ satisfied average monthly billing dermonthly coincident peak (C)  | stment. Use this code for a<br>tion in a footnote for each a<br>sales together and report<br>and sales may then be listed<br>Last Line of the schedule.<br>The FERC Rate Schedule or<br>in column (b), is provided.<br>The sales and any type of-services<br>and in column (d), the average | any accounting adjustment<br>adjustment.<br>them starting at line numb<br>in any order. Enter "Sub<br>Report subtotals and tot<br>Tariff Number. On separ | ots or "true-ups" for service poer one. After listing all RQ ptotal-Non-RQ" in column (all for columns (9) through (arate Lines, List all FERC rates imposed on a monthly (description). | provided in prior reporting sales, enter "Subtotal - a) after this Listing. Ente k) e schedules or tariffs un presented to the condens of the | RQ"<br>er<br>der |
|--|---|---|--|--|------------------|
| demand in column (f). For metered hourly (60-minute integration) in which the sul Footnote any demand not s 7. Report in column (g) the 8. Report demand charges out-of-period adjustments,  | all other types of service, e<br>integration) demand in a m<br>pplier's system reaches its<br>stated on a megawatt basis<br>megawatt hours shown or<br>in column (h), energy cha  | nonth. Monthly CP demand remained in monthly peak. Demand remained and explain. In bills rendered to the pure rges in column (i), and the                 | nd is the metered demand of reported in columns (e) and chaser.  e total of any other types of   | luring the hour (60-minut<br>(f) must be in megawatt<br>charges, including   | ts.              |
| the total charge shown on the street of the total charge shown on the street of the schedu 401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as recommendation of the total shown in the street of the | oills rendered to the purcha<br>hrough (k) must be subtota<br>le. The "Subtotal - RQ" and<br>- Non-RQ" amount in colu   | ser.<br>iled based on the RQ/Nor<br>nount in column (g) must I<br>mn (g) must be reported a   | n-RQ grouping (see instruct<br>be reported as Requiremen<br>as Non-Requirements Sales  | ion 4), and then totaled o<br>ts Sales For Resale on F   | on               |
| MegaWatt Hours   |   | REVENUE   | Other Charge   | Total (\$)   | Line             |
| Sold   | Demand Charges<br>(\$)  | Energy Charges (\$)   | Other Charges<br>(\$)  | (h+i+j) ´  | No.              |
| (g)  | (h)   | (\$)<br>(i)   | <u>(j)</u>   | (k)  |                  |
| 2  |   |   | 61   | 61   |                  |
| 869  |   | 26,471  |  | 26,471   |                  |
| 986,724  |   | 40,853,416  | <u></u>  | 40,853,416   |                  |
|  |   | <del></del>   | 64,666   | 64,666   |                  |
| 459,577  | 15,642,000  | 10,804,655  |  | 26,446,655   | l 1              |
| 239  |   |   | 8,188  | 8,188  |                  |
| 28,232   |   | 1,198,033   | 500  | 1,198,533  |                  |
| 48,893   |   |   | 1,867,764  | 1,867,764  |                  |
| 344,752  |   | 15,388,281  | 1,990  | 15,390,271   | 9                |
| 10,740   |   | 427,825   |  | 427,825  | 10               |
| 982,400  |   | 58,944,000  | <del> </del>   | 58,944,000   | 11               |
| 2,000  |   | 69,500  |  | 69,500   | 12               |
| 96,298   |   | 4,001,058   | 2,800  | 4,003,858  | 13               |
| 164,563  | 1,510,100   | 6,062,686   |  | 7,572,786  | 14               |
| 186,737  | 2,925,299   | 3,967,683   | -61,125  | 6,831,857  |                  |
| 24,489,872   | 114,783,011   | 969,942,379   | -80,258,762  | 1,004,466,628  |                  |
| 24,676,609   | 117,708,310   | 973,910,062   | -80,319,887  | 1,011,298,485  |                  |
| 24,489,872<br>24,676,609   | 114,783,011<br>117,708,310  | 969,942,379<br>973,910,062  | -80,258,762<br>-80,319,887   | 1,004,466,628<br>1,011,298,485   |                  |

This Report Is:
(1) X An Original

A Resubmission

SALES FOR RESALE (Account 447) (Continued) OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all

(1)

(2)

Date of Report (Mo, Da, Yr) 04/30/2004

Year of Report

Dec. 31,

Name of Respondent

| Nam  | e of Respondent  | This Rep   |   | Date of Re  | port Year   | of Report   |  |  |  |
|--|--|--|---|---|---|---|--|--|--|
| Paci   | PacifiCorp (1) X An Original (Mo, Da, Yr) Dec. 31, 2003  |  |   |   |   |   |  |  |  |
|  |  |  | S FOR RESALE (Account   | i   | ·   |   |  |  |  |
| 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than |  |  |   |   |   |   |  |  |  |
| pow  | er exchanges during the year. Do not rep   | ort exchang  | es of electricity (i.e., tra  | ansactions invol  | ving a balancing of   | debits and credits  |  |  |  |
| for e  | nergy, capacity, etc.) and any settlements   | s for imbalar  | ced exchanges on this   | schedule. Pow   | er exchanges must   | be reported on the  |  |  |  |
| Purc   | chased Power schedule (Page 326-327).<br>Inter the name of the purchaser in column   | a (a) Do not   | a abbroviata ar truncat   | the name or u   | aa aaranuma Evala   | sin in a factnete any   |  |  |  |
| own  | ership interest or affiliation the responden   | it has with th   | e appreviate or truncat<br>e purchaser.   | e the name or u   | se acronyms. Expla  | an in a toothote any l  |  |  |  |
|  | column (b), enter a Statistical Classifica   |  |   | tractual terms a  | and conditions of the   | service as follows:   |  |  |  |
| RQ -   | <ul> <li>for requirements service. Requirements</li> </ul>   | s service is s   | ervice which the supplie  | er plans to provi   | de on an ongoing ba   | asis (i.e., the   |  |  |  |
| supp   | olier includes projected load for this service   | e in its syste   | em resource planning).  | In addition, the  | reliability of require  | ments service must  |  |  |  |
|  | ne same as, or second only to, the supplice for tong-term service. "Long-term" mean  |  |   |   | e cannot he interrun  | ted for economic  |  |  |  |
| reas   | ons and is intended to remain reliable eve   | en under ad  | erse conditions (e.g., the  | ne supplier mus   | st attempt to buy em  | ergency energy  |  |  |  |
| from   | third parties to maintain deliveries of LF   | service). Th   | is category should not b  | e used for Lon  | g-term firm service v   | vhich meets the   |  |  |  |
| defir  | nition of RQ service. For all transactions i   | identified as  | LF, provide in a footnot  | e the terminatio  | n date of the contra  | ct defined as the   |  |  |  |
|  | est date that either buyer or setter can un for intermediate-term firm service. The s  |  |   | rmadiata tarm"  | maana langar than a   | yna yaar but Laaa   |  |  |  |
| than   | five years.  | allie as LF s  | ervice except that inter  | mediate-term  | means longer man c  | ne year but Less  |  |  |  |
|  | for short-term firm service. Use this cate   | gory for all fi  | rm services where the   | duration of each  | period of commitme  | ent for service is  |  |  |  |
| one  | year or less.  |  |   |   |   |   |  |  |  |
| LU -   | for Long-term service from a designated  | generating u   | ınit. "Long-term" means   | s five years or L   | onger. The availabi   | ility and reliability of  |  |  |  |
|  | ice, aside from transmission constraints, i<br>for intermediate-term service from a desig  |  |   |   |   | ate-term" means   |  |  |  |
| Long   | ger than one year but Less than five years   | 3  | aung ann. The barne a   | 0 LO 001 VIOC 07  | oope that intormedic  | ato-term means  |  |  |  |
|  | •  |  |   |   |   |   |  |  |  |
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| 1  |  |  |   |   |   |   |  |  |  |
|  |  |  |   |   |   | j   |  |  |  |
|  |  |  |   |   |   |   |  |  |  |
|  |  |  |   |   |   |   |  |  |  |
| Line   | Name of Company or Public Authority  | Statistical  | FERC Rate   | Average   | Actual De   | mand (MW)   |  |  |  |
| Line<br>No.  | Name of Company or Public Authority<br>(Footnote Affiliations)   | Statistical<br>Classifi-<br>cation                                 | Schedule or N   | Average<br>Monthly Billing<br>Demand (MW)                                     | Actual De<br>Average<br>Monthly NCP Demand                                  | mand (MW)<br>Average<br>I Monthly CP Demand                                 |  |  |  |
| I  | (Footnote Affiliations)<br>(a)   | Classifi-<br>cation<br>(b)   |   | Monthly Billing   | Actual De<br>Average<br>Monthly NCP Demand<br>(e)                           | mand (MW)  Average  Monthly CP Demand  (f)                                  |  |  |  |
| I  | (Footnote Affiliations)<br>(a)   | Classifi-<br>cation  | Schedule or Nariff Number C   | Monthly Billing<br>Demand (MW)  | Average<br>Monthly NCP Demand   | Average<br>Monthly CP Demand  |  |  |  |
| No.  | (Footnote Affiliations)<br>(a)   | Classifi-<br>cation<br>(b)   | Schedule or M<br>Tariff Number C<br>(c)   | Monthly Billing<br>Demand (MW)<br>(d)   | Average<br>Monthly NCP Demand<br>(e)  | Average<br>I Monthly CP Demand<br>(f)                                       |  |  |  |
| No.  | (Footnote Affiliations) (a) State of California  | Classification (b)   | Schedule or Tariff Number C (c) 311   | Monthly Billing<br>Demand (MW)<br>(d)<br>NA                                   | Average<br>Monthly NCP Demand<br>(e)<br>NA                                  | Average<br>I Monthly CP Demand<br>(f)<br>NA                                 |  |  |  |
| No.  | (Footnote Affiliations) (a) State of California State of California  | Classification (b)  AD   | Schedule or Tariff Number (c) 311 311   | Monthly Billing<br>Demand (MW)<br>(d)<br>NA                                   | Average<br>Monthly NCP Demand<br>(e)<br>NA<br>100                           | Average<br>Monthly CP Demand<br>(f)<br>NA<br>100                            |  |  |  |
| No. 1 2 3 4  | (Footnote Affiliations) (a) State of California State of California Tacoma, City of  | Classifi-<br>cation<br>(b)<br>AD<br>LF<br>OS                       | Schedule or Tariff Number (c) 311 311 WSPP  | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>100                            | Average<br>Monthly NCP Demand<br>(e)<br>NA<br>100<br>NA                     | Average<br>I Monthly CP Demand<br>(f)<br>NA<br>100                          |  |  |  |
| No.  1 2 3 4 5   | (Footnote Affiliations) (a) State of California State of California Tacoma, City of Tacoma, City of  | Classification (b)  AD  LF  OS  SF                                 | Schedule or Tariff Number (c) 311 311 WSPP WSSP   | Monthly Billing<br>Demand (MW)<br>(d)<br>NA<br>100<br>NA                      | Average<br>Monthly NCP Demand<br>(e)<br>NA<br>100<br>NA                     | Average<br>Monthly CP Demand<br>(f)<br>NA<br>100<br>NA<br>NA                |  |  |  |
| No.  1 2 3 4 5 6   | (Footnote Affiliations) (a) State of California State of California Tacoma, City of Tacoma, City of Tractebel Energy Marketing, Inc.   | Classification (b)  AD  LF  OS  SF                                 | Schedule or Tariff Number (c) 311 311 WSPP WSSP T-11  | Monthly Billing Demand (MW) (d) NA 100 NA NA                                  | Average<br>Monthly NCP Demand<br>(e)<br>NA<br>100<br>NA<br>NA               | Average Monthly CP Demand (f) NA 100 NA NA NA                               |  |  |  |
| No.  1 2 3 4 5 6   | (Footnote Affiliations) (a) State of California State of California Tacoma, City of Tacoma, City of Tractebel Energy Marketing, Inc. Tractebel Energy Marketing, Inc.  | Classification (b)  AD  LF  OS  SF  SF  SF                         | Schedule or Tariff Number (c) 311 311 WSPP WSSP T-11 WSSP   | Monthly Billing Demand (MW) (d) NA 100 NA NA NA NA                            | Average<br>Monthly NCP Demand<br>(e)<br>NA<br>100<br>NA<br>NA<br>NA         | Average Monthly CP Demand (f) NA 100 NA NA NA NA NA                         |  |  |  |
| No.  1 2 3 4 5 6 7   | (Footnote Affiliations) (a) State of California State of California Tacoma, City of Tacoma, City of Tractebel Energy Marketing, Inc. TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation   | Classification (b)  AD  LF  OS  SF  SF  SF  SF  SF  SF             | Schedule or Tariff Number (c) 311 311 WSPP WSSP T-11 WSSP WSSP T-11 T-11  | Monthly Billing Demand (MW)  (d)  NA  100  NA  NA  NA  NA  NA                 | Average Monthly NCP Demand (e) NA 100 NA NA NA NA NA NA                     | Average I Monthly CP Demand (f)  NA 100  NA NA NA NA NA NA NA               |  |  |  |
| No.  1 2 3 4 5 6 7 8   | (Footnote Affiliations) (a) State of California State of California Tacoma, City of Tacoma, City of Tractebel Energy Marketing, Inc. Tractebel Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation  | Classification (b)  AD  LF  OS  SF  SF  SF  SF  SF  SF  SF         | Schedule or Tariff Number (c) 311 311 WSPP WSSP T-11 WSSP WSSP T-11 WSSP T-11 WSSP                                    | Monthly Billing Demand (MW) (d) NA 100 NA NA NA NA NA NA                      | Average Monthly NCP Demand (e) NA 100 NA NA NA NA NA NA NA NA               | Average Monthly CP Demand (f) NA 100 NA NA NA NA NA NA NA NA NA NA          |  |  |  |
| No.  1 2 3 4 5 6 7 8 9 10  | (Footnote Affiliations) (a) State of California State of California Tacoma, City of Tacoma, City of Tractebel Energy Marketing, Inc. Tractebel Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation Tri-State Generation and Transmission A  | Classification (b)  AD  LF  OS  SF  SF  SF  SF  SF  OS  SF  SF  OS | Schedule or Tariff Number (c) 311 311 WSPP WSSP T-11 WSSP WSSP T-11 WSSP WSSP T-11 WSSP WSPP                          | Monthly Billing Demand (MW) (d) NA 100 NA NA NA NA NA NA NA NA NA             | Average Monthly NCP Demand (e) NA 100 NA NA NA NA NA NA NA NA NA NA         | Average Monthly CP Demand (f) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA |  |  |  |
| No.  1 2 3 4 5 6 7 8 9 10  | (Footnote Affiliations) (a) State of California State of California Tacoma, City of Tacoma, City of Tractebel Energy Marketing, Inc. Tractebel Energy Marketing, Inc. TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation Tri-State Generation and Transmission A  | Classification (b)  AD  LF  OS  SF  SF  OS  SF  SF  OS  SF  SF  S  | Schedule or Tariff Number (c) 311 311 WSPP WSSP T-11 WSSP WSSP T-11 WSSP WSSP T-11 T-11 T-11 T-11 T-11 T-11 T-11 T-1  | Monthly Billing Demand (MW) (d) NA 100 NA NA NA NA NA NA NA NA NA NA          | Average Monthly NCP Demand (e) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA   | Average Monthly CP Demand (f) NA 100 NA NA NA NA NA NA NA NA NA NA          |  |  |  |
| No.  1 2 3 4 5 6 7 8 9 10 11 12  | (Footnote Affiliations) (a) State of California State of California Tacoma, City of Tacoma, City of Tractebel Energy Marketing, Inc. Tractebel Energy Marketing, Inc. TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation Tri-State Generation and Transmission A Tri-State Generation and Transmission A  | Classification (b)  AD  LF  OS  SF  SF  SF  SF  OS  SF  SF  SF  S  | Schedule or Tariff Number (c) 311 311 WSPP WSSP T-11 WSSP WSSP T-11 WSSP WSSP T-11 WSSP WSPP T-11 WSSP                | Monthly Billing Demand (MW) (d) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA | Average Monthly NCP Demand (e)  NA  100  NA  NA  NA  NA  NA  NA  NA  NA  NA | Average Monthly CP Demand (f) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA |  |  |  |
| No.  1 2 3 4 5 6 7 8 9 10 11 12 13   | (Footnote Affiliations) (a) State of California State of California Tacoma, City of Tacoma, City of Tractebel Energy Marketing, Inc. Tractebel Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation Tri-State Generation and Transmission A Tri-State Generation and Transmission A Tri-State Generation and Transmission A Tri-State Generation and Transmission A   | Classification (b)  AD  LF  OS  SF  SF  SF  OS  SF  SF  OS  SF  SF | Schedule or Tariff Number (c) 311 311 WSPP WSSP T-11 WSSP WSSP T-11 WSSP WSSP T-11 WSSP WSPP T-11 WSPP WSPP T-11 WSPP | Monthly Billing Demand (MW) (d) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA | Average Monthly NCP Demand (e)  NA  100  NA  NA  NA  NA  NA  NA  NA  NA  NA | Average Monthly CP Demand (f) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA |  |  |  |
| No.  1 2 3 4 5 6 7 8 9 10 11 12 13   | (Footnote Affiliations) (a) State of California State of California Tacoma, City of Tacoma, City of Tractebel Energy Marketing, Inc. Tractebel Energy Marketing, Inc. TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation Tri-State Generation and Transmission A Tri-State Generation and Transmission A  | Classification (b)  AD  LF  OS  SF  SF  SF  SF  OS  SF  SF  SF  S  | Schedule or Tariff Number (c) 311 311 WSPP WSSP T-11 WSSP WSSP T-11 WSSP WSSP T-11 WSSP WSPP T-11 WSSP                | Monthly Billing Demand (MW) (d) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA | Average Monthly NCP Demand (e)  NA  100  NA  NA  NA  NA  NA  NA  NA  NA  NA | Average Monthly CP Demand (f) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA |  |  |  |
| No.  1 2 3 4 5 6 7 8 9 10 11 12 13   | (Footnote Affiliations) (a) State of California State of California Tacoma, City of Tacoma, City of Tractebel Energy Marketing, Inc. Tractebel Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation Tri-State Generation and Transmission A Tri-State Generation and Transmission A Tri-State Generation and Transmission A Tri-State Generation and Transmission A   | Classification (b)  AD  LF  OS  SF  SF  SF  OS  SF  SF  OS  SF  SF | Schedule or Tariff Number (c) 311 311 WSPP WSSP T-11 WSSP WSSP T-11 WSSP WSSP T-11 WSSP WSPP T-11 WSPP WSPP T-11 WSPP | Monthly Billing Demand (MW) (d) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA | Average Monthly NCP Demand (e)  NA  100  NA  NA  NA  NA  NA  NA  NA  NA  NA | Average Monthly CP Demand (f) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA |  |  |  |
| No.  1 2 3 4 5 6 7 8 9 10 11 12 13   | (Footnote Affiliations) (a) State of California State of California Tacoma, City of Tacoma, City of Tractebel Energy Marketing, Inc. Tractebel Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation Tri-State Generation and Transmission A Tri-State Generation and Transmission A Tri-State Generation and Transmission A Tri-State Generation and Transmission A   | Classification (b)  AD  LF  OS  SF  SF  SF  OS  SF  SF  OS  SF  SF | Schedule or Tariff Number (c) 311 311 WSPP WSSP T-11 WSSP WSSP T-11 WSSP WSSP T-11 WSSP WSPP T-11 WSPP WSPP T-11 WSPP | Monthly Billing Demand (MW) (d) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA | Average Monthly NCP Demand (e)  NA  100  NA  NA  NA  NA  NA  NA  NA  NA  NA | Average Monthly CP Demand (f) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA |  |  |  |
| No.  1 2 3 4 5 6 7 8 9 10 11 12 13   | (Footnote Affiliations) (a) State of California State of California Tacoma, City of Tacoma, City of Tractebel Energy Marketing, Inc. Tractebel Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation Tri-State Generation and Transmission A Tri-State Generation and Transmission A Tri-State Generation and Transmission A Tri-State Generation and Transmission A   | Classification (b)  AD  LF  OS  SF  SF  SF  OS  SF  SF  OS  SF  SF | Schedule or Tariff Number (c) 311 311 WSPP WSSP T-11 WSSP WSSP T-11 WSSP WSSP T-11 WSSP WSPP T-11 WSPP WSPP T-11 WSPP | Monthly Billing Demand (MW) (d) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA | Average Monthly NCP Demand (e)  NA  100  NA  NA  NA  NA  NA  NA  NA  NA  NA | Average Monthly CP Demand (f) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA |  |  |  |
| No.  1 2 3 4 5 6 7 8 9 10 11 12 13   | (Footnote Affiliations) (a) State of California State of California Tacoma, City of Tacoma, City of Tractebel Energy Marketing, Inc. TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation Tri-State Generation and Transmission A Tri-State Generation and Transmission A Tri-State Generation and Transmission A Tri-State Generation and Transmission A Tri-State Generation and Transmission A Trucson Gas & Electric Company                          | Classification (b)  AD  LF  OS  SF  SF  SF  OS  SF  SF  OS  SF  SF | Schedule or Tariff Number (c) 311 311 WSPP WSSP T-11 WSSP WSSP T-11 WSSP WSSP T-11 WSSP WSPP T-11 WSPP WSPP T-11 WSPP | Monthly Billing Demand (MW) (d) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA | Average Monthly NCP Demand (e)  NA  100  NA  NA  NA  NA  NA  NA  NA  NA  NA | Average Monthly CP Demand (f) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA |  |  |  |
| No.  1 2 3 4 5 6 7 8 9 10 11 12 13   | (Footnote Affiliations) (a) State of California State of California Tacoma, City of Tacoma, City of Tractebel Energy Marketing, Inc. Tractebel Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation Tri-State Generation and Transmission A Tri-State Generation and Transmission A Tri-State Generation and Transmission A Tri-State Generation and Transmission A State Generation and Transmission A Tucson Gas & Electric Company Tucson Gas & Electric Company | Classification (b)  AD  LF  OS  SF  SF  SF  OS  SF  SF  OS  SF  SF | Schedule or Tariff Number (c) 311 311 WSPP WSSP T-11 WSSP WSSP T-11 WSSP WSSP T-11 WSSP WSPP T-11 WSPP WSPP T-11 WSPP | Monthly Billing Demand (MW) (d) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA | Average Monthly NCP Demand (e)  NA  100  NA  NA  NA  NA  NA  NA  NA  NA  NA | Average Monthly CP Demand (f) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA |  |  |  |

| Name of Respondent   |  | s Report Is:   | Date of Report   | Year of Report   |   |
|--|--|--|--|--|---|
| PacifiCorp   | Corp (1) X An Original (Mo, Da, Yr) Dec. 31, 2003  |  |  |  |   |
|  | I 1 7  | FOR RESALE (Account 447)   |  | <u> </u>   |   |
| OS - for other service. use non-firm service regardless of the service in a footnote. AD - for Out-of-period adjus years. Provide an explanat 4. Group requirements RQ in column (a). The remainir "Total" in column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing den monthly coincident peak (C demand in column (f). For metered hourly (60-minute integration) in which the sup Footnote any demand not s 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, i the total charge shown on b 9. The data in column (g) the Last -line of the schedul 401, line 23. The "Subtotal 401, line 24. | this category only for those of the Length of the contribution in a footnote for each a sales together and reporting sales may then be lister Last Line of the schedule of in column (b), is provided ales and any type of-service and in column (d), the average and in column (d), the average and in column (d), the average and any type of service, of integration) demand in a moplier's system reaches its stated on a megawatt basis as megawatt hours shown on in column (h), energy chain column (j). Explain in a bills rendered to the purchathrough (k) must be subtotale. The "Subtotal - RQ" and - Non-RQ" amount in column | e services which cannot be act and service from design any accounting adjustment adjustment. Them starting at line number in any order. Enter "Substitute and total Tariff Number. On separate involving demand charge erage monthly non-coincide enter NA in columns (d), (enonth. Monthly CP demand monthly peak. Demand research explain. In bills rendered to the purcages in column (i), and the footnote all components of isser.  Taled based on the RQ/Non-mount in column (g) must be monthly must be reported as | (Continued) e placed in the above-definated units of Less than or its or "true-ups" for service per one. After listing all RQ total-Non-RQ" in column (all for columns (9) through (ate Lines, List all FERC rates imposed on a monthly (cent peak (NCP) demand in a monthly (NCP) demand in the columns (e) and the columns (e) and the columns (e) and the amount shown in columns (e) grouping (see instruct e reported as Requirements Sales | provided in prior reporting sales, enter "Subtotal - it) after this Listing. Enter it) after this Listing. Enter it) e schedules or tariffs under Longer) basis, enter the column (e), and the averaged is the maximum luring the hour (60-minut (f) must be in megawatt charges, including mn (j). Report in column its sales For Resale on F | RQ" or der der der der der der der der der de |
|  |  |  |  |  |   |
|  |  |  |  |  |   |
| MegaWatt Hours   | Domand Charges   | REVENUE<br>Energy Charges  | Other Charges  | Total (\$)   | Line  |
| Sold   | Demand Charges<br>(\$)   | Energy Charges<br>(\$)   | Other Charges<br>(\$)  | (h+i+j)  | Line<br>No.                                   |
| _  | Demand Charges<br>(\$)<br>(h)  | Energy Charges   | (\$)<br>(j)  | (h+i+j)<br>(k)   | No.   |
| Sold<br>(g)  | (\$)<br>(h)  | Energy Charges<br>(\$)<br>(i)  | (\$)   | (h+i+j) (<br>(k)<br>165,071  | No.   |
| Sold   |  | Energy Charges<br>(\$)   | (\$)<br>(j)  | (h+i+j)<br>(k)   | No.   |
| Sold<br>(g)  | (\$)<br>(h)  | Energy Charges<br>(\$)<br>(i)  | (\$)<br>(j)<br>  | (h+i+j)<br>(k)<br>165,071<br>36,193,760  | No.   |
| Sold<br>(g)<br>613,139   | (\$)<br>(h)  | Energy Charges<br>(\$)<br>(i)<br>15,481,760  | (\$)<br>(j)<br>  | (h+i+j) (k)<br>(k)<br>165,071<br>36,193,760  | No. 1 2 3 4 5                                 |
| Sold<br>(g)<br>613,139<br>2,154  | (\$)<br>(h)  | Energy Charges<br>(\$)<br>(i)<br>15,481,760  | (\$)<br>(j)<br>  | (h+i+j)<br>(k)<br>165,071<br>36,193,760<br>140<br>84,106<br>38<br>2,016,241  | No.  1 2 3 4 5 6                              |
| Sold (g) 613,139 2,154 1 51,621 429  | (\$)<br>(h)  | Energy Charges<br>(\$)<br>(i)<br>15,481,760  | (\$)<br>(j)<br>165,071   | (h+i+j)<br>(k)<br>165,071<br>36,193,760<br>140<br>84,106<br>38<br>2,016,241<br>17,715  | No.  1 2 3 4 5 6 7                            |
| Sold (g) 613,139 2,154 1 51,621 429  | (\$)<br>(h)  | Energy Charges (\$) (i)  15,481,760  83,980  2,016,241 17,715  | (\$)<br>(j)<br>  | (h+i+j) (k) 165,071 36,193,760 140 84,106 38 2,016,241 17,715  | No.  1 2 3 4 5 6 7 8                          |
| Sold<br>(g)<br>613,139<br>2,154<br>1<br>51,621<br>429<br>377<br>1,038,544  | (\$)<br>(h)  | Energy Charges (\$) (i)  15,481,760  83,980  2,016,241 17,715  | (\$)<br>(j)<br>165,071   | (h+i+j) (k) 165,071 36,193,760 140 84,106 38 2,016,241 17,715 14,950 41,070,609  | No.  1 2 3 4 5 6 7 8 9                        |
| Sold<br>(g)<br>613,139<br>2,154<br>1<br>51,621<br>429<br>377<br>1,038,544<br>60,123  | (\$)<br>(h)  | Energy Charges (\$) (i)  15,481,760  83,980  2,016,241 17,715  | (\$)<br>(j)<br>165,071   | (h+i+j) (k) 165,071 36,193,760 140 84,106 38 2,016,241 17,715 14,950 41,070,609 2,776,004  | No.  1 2 3 4 5 6 7 8 9 10                     |
| Sold (g)  613,139  2,154  1  51,621  429  377  1,038,544  60,123  13   | (\$)<br>(h)<br>20,712,000  | Energy Charges (\$) (i)  15,481,760  83,980  2,016,241 17,715  41,070,609 2,775,194  | (\$)<br>(j)<br>165,071   | (h+i+j) (k) 165,071 36,193,760 140 84,106 38 2,016,241 17,715 14,950 41,070,609 2,776,004 462  | No.  1 2 3 4 5 6 7 8 9 10 11                  |
| Sold (g)  613,139  2,154  1  51,621  429  377  1,038,544  60,123  13  58,476   | (\$)<br>(h)  | Energy Charges (\$) (i)  15,481,760  83,980  2,016,241 17,715  41,070,609 2,775,194  2,678,912   | (\$)<br>(j)<br>165,071   | (h+i+j) (k)  165,071 36,193,760 140 84,106 38 2,016,241 17,715 14,950 41,070,609 2,776,004 462 2,700,466   | No.  1 2 3 4 5 6 7 8 9 10 11 12               |
| Sold (g)  613,139  2,154  1  51,621  429  377  1,038,544  60,123  13  58,476  13,472   | (\$)<br>(h)<br>20,712,000  | Energy Charges (\$) (i)  15,481,760  83,980  2,016,241 17,715  41,070,609 2,775,194  2,678,912 716,456   | (\$)<br>(j)<br>165,071   | (h+i+j) (k) 165,071 36,193,760 140 84,106 38 2,016,241 17,715 14,950 41,070,609 2,776,004 462 2,700,466 716,456  | No.  1 2 3 4 5 6 7 8 9 10 11                  |
| Sold (g) 613,139 2,154 1 51,621 429 377 1,038,544 60,123 13 58,476   | (\$)<br>(h)<br>20,712,000  | Energy Charges (\$) (i)  15,481,760  83,980  2,016,241 17,715  41,070,609 2,775,194  2,678,912   | (\$)<br>(j)<br>165,071   | (h+i+j) (k)  165,071 36,193,760 140 84,106 38 2,016,241 17,715 14,950 41,070,609 2,776,004 462 2,700,466   | No.  1 2 3 4 5 6 7 8 9 10 11 12 13            |
| Sold (g)  613,139  2,154  1  51,621  429  377  1,038,544  60,123  13  58,476  13,472   | (\$)<br>(h)<br>20,712,000  | Energy Charges (\$) (i)  15,481,760  83,980  2,016,241 17,715  41,070,609 2,775,194  2,678,912 716,456 7,598,689  3,967,683  | (\$)<br>(j)<br>165,071<br>140<br>126<br>38<br>14,950<br>810<br>462   | (h+i+j) (k)  165,071 36,193,760 140 84,106 38 2,016,241 17,715 14,950 41,070,609 2,776,004 462 2,700,466 716,456 7,598,689   | No.  1 2 3 4 5 6 7 8 9 10 11 12 13            |
| Sold (g)  613,139  2,154  1 51,621  429  377 1,038,544 60,123 13 58,476 13,472 163,741   | (\$)<br>(h)<br>20,712,000  | Energy Charges (\$) (i)  15,481,760  83,980  2,016,241  17,715  41,070,609  2,775,194  2,678,912  716,456 7,598,689  | (\$)<br>(j)<br>165,071<br>   | (h+i+j) (k)  165,071 36,193,760 140 84,106 38 2,016,241 17,715 14,950 41,070,609 2,776,004 462 2,700,466 716,456 7,598,689   | No.  1 2 3 4 5 6 7 8 9 10 11 12 13            |

| Line | Name of Company or Public Authority     | Statistical         | FERC Rate                    | Average                                   | Actual Der                    | nand (MW)                    |
|------|---|---------------------|------------------------------|---|-------------------------------|------------------------------|
| No.  | (Footnote Affiliations)                 | Classifi-<br>cation | Schedule or<br>Tariff Number | Average<br>Monthly Billing<br>Demand (MW) | Average<br>Monthly NCP Demand | Average<br>Monthly CP Demand |
|      | (a)                                     | (b)                 | (c)                          | (d)                                       | (e)                           | (f)                          |
| 1    | UBS AG                                  | SF                  | T-12                         | NA  | NA                            | NA                           |
| 2    | Utah Associated Municipal Power Systems | os 🐺                | WSPP                         | NA  | NA                            | NA                           |
| 3    | Utah Associated Municipal Power Systems | SF                  | WSPP                         | NA  | NA                            | NA                           |
| 4    | Utah Municipal Power Agency             | LF),                | 433                          | 8   | 8                             | 8                            |
| 5    | Utah Municipal Power Agency             | LF - ; ·            | 433                          | 35  | 35                            | 34                           |
| 6    | Utah Municipal Power Agency             | os±                 | T-3                          | NA  | NA                            | NA                           |
| 7    | Utah Municipal Power Agency             | SF                  | T-11                         | NA  | NA                            | NA                           |
| 8    | Utah Municipal Power Agency             | SF                  | T-3                          | NA  | NA                            | NA                           |
| 9    | Western Area Power Administration       | LF                  | 313                          | NA  | NA                            | NA                           |
| 10   | Western Area Power Administration       | os 💮                | WSPP                         | NA  | NA                            | NA                           |
| 11   | Western Area Power Administration       | SF                  | WSPP                         | NA  | NA                            | NA                           |
| 12   | Williams Energy Services Co.            | SF                  | T-12                         | NA  | NA                            | NA                           |
| 13   | Trade Sales.                            | SF                  | NA                           | NA  | NA                            | NA                           |
| 14   | Accrual adjustment                      | NA                  | NA                           | NA  | NA                            | NA                           |
|      |   |                     |                              |   |                               |                              |
|      | Subtotal RQ                             |                     |                              | 0   | 0                             | 0                            |
|      | Subtotal non-RQ                         |                     |                              | . 0                                       | 0                             | 0                            |
|      | Total                                   |                     | ,                            | 0   | 0                             | 0                            |

| i non-iirmi service regargiess   | of the Length of the contra                              | ct and service from design   | nated units of Less than on                                | ed categories, such as a<br>le year.  Describe the na  | ature   |
|--|--|--|--|--|---|
| of the service in a footnote.  |  |  |  |  | j   |
| AD - for Out-of-period adjus   | tment. Use this code for a                               | ny accounting adjustment   | s or "true-ups" for service p                              | provided in prior reportin   | g   |
| years. Provide an explanati  | on in a footnote for each a                              | djustment.   | or and After listing all PA                                | calos anter "Subtotal -  | PO"   |
| Group requirements RQ in column (a). The remaining   | sales together and report t                              | nem starting at line numb  | er one. After listing all KQ<br>total-Non-PO" in column (a | Sales, enter Subtotal -<br>Nafter this Listing Ente  | r l   |
| in column (a). I ne remaining<br>"Total" in column (a) as the  | ig sales may then be listed<br>Last Line of the schedule | in any order. Enter Sub-   | il for columns (9) through (i                              | ()   | "   |
| 5. In Column (c), identify the   | e FFRC Rate Schedule or                                  | Tariff Number On separa  | ate Lines. List all FERC rate                              | e schedules or tariffs un  | der   |
| which service, as identified   |  | Talli Hallibon en copare   |  |  | i   |
| 6 For requirements RO sal  | es and any type of-service                               | involving demand charge  | s imposed on a monthly (o                                  | r Longer) basis, enter th  | ie  |
| average monthly billing dem<br>monthly coincident peak (CI   | and in column (d), the ave                               | rage monthly non-coincide  | ent peak (NCP) demand in                                   | column (e), and the ave  | erage   |
| demand in column (f). For a  | all other types of service, e                            | nter NA in columns (d), (e   | ) and (f). Monthly NCP der                                 | mand is the maximum  | l   |
| metered hourly (60-minute i  | ntegration) demand in a m                                | onth. Monthly CP demand  | d is the metered demand d                                  | uring the hour (60-minut   | te  |
| integration) in which the sup  | pplier's system reaches its                              | monthly peak. Demand re  | eported in columns (e) and                                 | (f) must be in megawatt  | ts.   |
| Footnote any demand not s  | tated on a megawatt basis                                | and explain.   |  |  | ŀ   |
| 7. Report in column (g) the  | megawatt hours shown or                                  | bills rendered to the purc   | haser.   | sharasa inaludina  | ŀ   |
| 8. Report demand charges   | in column (h), energy chai                               | rges in column (i), and the  | total of any other types of                                | cnarges, including   | 2 (K)   |
| out-of-period adjustments, in  | n column (j). Explain in a i                             | ootnote all components of  | the amount shown in colu                                   | min (j). Teport in column  | ' (^)   |
| the total charge shown on b<br>9. The data in column (g) the   | ons rendered to the purcha                               | ser.<br>Jed hased on the RO/Non.   | -RO grouping (see instructi                                | ion 4), and then totaled   | on  |
| the Last -line of the schedul  | le. The "Subtotal - RO" am                               | nount in column (a) must b   | e reported as Requirement                                  | ts Sales For Resale on I   | Page  |
| 401, line 23. The "Subtotal  | - Non-RQ" amount in colu                                 | mn (a) must be reported a  | s Non-Requirements Sales                                   | For Resale on Page   |   |
| 401,iine 24.   |  | (9)  | •  | -  | ŀ   |
| 10. Footnote entries as req  | uired and provide explana                                | tions following all required   | data.  |  | ŀ   |
|  |  |  |  |  | I   |
|  |  |  |  |  | i   |
| 1  |  | REVENUE  |  |  | Line  |
| MegaWatt Hours   | Demand Charges   | Energy Charges   | Other Charges  | Total (\$)   |   |
| Sold   |  | Elieldy Cligides   |  |  | No.   |
| i  |  | (\$)   | (\$)   | (h+i+j)  | No.   |
| (g)  | (\$)<br>(h)  | (\$)<br>(i)  |  | (h+i+j)<br>(k)   |   |
| 144,150  |  | (\$)<br>(i)<br>5,790,900   | (\$)<br>(j)  | (h+i+j)<br>(k)<br>5,790,900  | 1   |
| 144,150<br>12,760  |  | (\$)<br>(i)<br>5,790,900<br>764,475  | (\$)<br>(j)  | (h+i+j)<br>(k)<br>5,790,900<br>764,475   | 1 2   |
| 144,150<br>12,760<br>13,858  | (\$)<br>(h)  | (\$)<br>(i)<br>5,790,900<br>764,475<br>787,609   | (\$)<br>(j)  | (h+i+j)<br>(k)<br>5,790,900<br>764,475<br>787,609  | 1 2 3   |
| 144,150<br>12,760<br>13,858<br>51,473  | (\$)<br>(h)  | (\$)<br>(i)<br>5,790,900<br>764,475<br>787,609<br>1,084,735  | (\$)<br>(j)  | (h+i+j)<br>(k)<br>5,790,900<br>764,475<br>787,609<br>2,812,735   | 1 2 3 4   |
| 144,150<br>12,760<br>13,858<br>51,473<br>209,143   | (\$)<br>(h)  | (\$)<br>(i)<br>5,790,900<br>764,475<br>787,609<br>1,084,735<br>4,860,483   | (\$)<br>(j)  | (h+i+j)<br>(k)<br>5,790,900<br>764,475<br>787,609<br>2,812,735<br>9,342,883  | 1<br>2<br>3<br>4<br>5                                       |
| 144,150<br>12,760<br>13,858<br>51,473<br>209,143<br>1,182  | (\$)<br>(h)  | (\$)<br>(i)<br>5,790,900<br>764,475<br>787,609<br>1,084,735  | (\$)<br>(j)  | (h+i+j)<br>(k)<br>5,790,900<br>764,475<br>787,609<br>2,812,735   | 1<br>2<br>3<br>4<br>5<br>6                                  |
| 144,150<br>12,760<br>13,858<br>51,473<br>209,143<br>1,182  | (\$)<br>(h)  | (\$)<br>(i)<br>5,790,900<br>764,475<br>787,609<br>1,084,735<br>4,860,483<br>57,789   | (\$)<br>(j)  | (h+i+j)<br>(k)<br>5,790,900<br>764,475<br>787,609<br>2,812,735<br>9,342,883<br>57,789  | 1<br>2<br>3<br>4<br>5<br>6                                  |
| 144,150<br>12,760<br>13,858<br>51,473<br>209,143<br>1,182<br>7   | (\$)<br>(h)  | (\$)<br>(i)<br>5,790,900<br>764,475<br>787,609<br>1,084,735<br>4,860,483<br>57,789   | (\$)<br>(j)  | (h+i+j)<br>(k)<br>5,790,900<br>764,475<br>787,609<br>2,812,735<br>9,342,883<br>57,789<br>214<br>219,878                                      | 1<br>2<br>3<br>4<br>5<br>6<br>7                             |
| 144,150<br>12,760<br>13,858<br>51,473<br>209,143<br>1,182<br>7<br>4,127<br>464,152   | (\$)<br>(h)  | (\$)<br>(i)<br>5,790,900<br>764,475<br>787,609<br>1,084,735<br>4,860,483<br>57,789<br>219,878  | (\$)<br>(j)  | (h+i+j)<br>(k)<br>5,790,900<br>764,475<br>787,609<br>2,812,735<br>9,342,883<br>57,789  | 1<br>2<br>3<br>4<br>5<br>6<br>7<br>8                        |
| 144,150<br>12,760<br>13,858<br>51,473<br>209,143<br>1,182<br>7<br>4,127<br>464,152<br>54,725                                     | (\$)<br>(h)  | (\$)<br>(i)<br>5,790,900<br>764,475<br>787,609<br>1,084,735<br>4,860,483<br>57,789   | (\$)<br>(j)  | (h+i+j) (k) 5,790,900 764,475 787,609 2,812,735 9,342,883 57,789 214 219,878   | 1<br>2<br>3<br>4<br>5<br>6<br>7<br>8<br>9                   |
| 144,150<br>12,760<br>13,858<br>51,473<br>209,143<br>1,182<br>7<br>4,127<br>464,152<br>54,725<br>162,783                          | (\$)<br>(h)  | (\$)<br>(i)<br>5,790,900<br>764,475<br>787,609<br>1,084,735<br>4,860,483<br>57,789<br>219,878<br>14,852,864<br>2,553,837                           | (\$)<br>(j)  | (h+i+j) (k) 5,790,900 764,475 787,609 2,812,735 9,342,883 57,789 214 219,878 14,852,864 2,553,837  | 1<br>2<br>3<br>4<br>5<br>6<br>7<br>8<br>9                   |
| 144,150<br>12,760<br>13,858<br>51,473<br>209,143<br>1,182<br>7<br>4,127<br>464,152<br>54,725<br>162,783<br>113,388               | (\$)<br>(h)  | (\$)<br>(i)<br>5,790,900<br>764,475<br>787,609<br>1,084,735<br>4,860,483<br>57,789<br>219,878<br>14,852,864<br>2,553,837<br>8,043,913              | (\$)<br>(j)  | (h+i+j) (k) 5,790,900 764,475 787,609 2,812,735 9,342,883 57,789 214 219,878 14,852,864 2,553,837 8,043,913                                  | 1<br>2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10<br>11       |
| 144,150<br>12,760<br>13,858<br>51,473<br>209,143<br>1,182<br>7<br>4,127<br>464,152<br>54,725<br>162,783<br>113,388<br>-2,025,599 | (\$)<br>(h)  | (\$)<br>(i)<br>5,790,900<br>764,475<br>787,609<br>1,084,735<br>4,860,483<br>57,789<br>219,878<br>14,852,864<br>2,553,837<br>8,043,913              | (\$)<br>(j)<br>214   | (h+i+j) (k) 5,790,900 764,475 787,609 2,812,735 9,342,883 57,789 214 219,878 14,852,864 2,553,837 8,043,913 4,967,920                        | 1<br>2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12 |
| 144,150<br>12,760<br>13,858<br>51,473<br>209,143<br>1,182<br>7<br>4,127<br>464,152<br>54,725<br>162,783<br>113,388               | (\$)<br>(h)  | (\$)<br>(i)<br>5,790,900<br>764,475<br>787,609<br>1,084,735<br>4,860,483<br>57,789<br>219,878<br>14,852,864<br>2,553,837<br>8,043,913              | (\$)<br>(j)  | (h+i+j) (k) 5,790,900 764,475 787,609 2,812,735 9,342,883 57,789 214 219,878 14,852,864 2,553,837 8,043,913 4,967,920 -87,934,882            | 1<br>2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12 |
| 144,150<br>12,760<br>13,858<br>51,473<br>209,143<br>1,182<br>7<br>4,127<br>464,152<br>54,725<br>162,783<br>113,388<br>-2,025,599 | (\$)<br>(h)  | (\$)<br>(i)<br>5,790,900<br>764,475<br>787,609<br>1,084,735<br>4,860,483<br>57,789<br>219,878<br>14,852,864<br>2,553,837<br>8,043,913              | (\$)<br>(j)<br>214   | (h+i+j) (k) 5,790,900 764,475 787,609 2,812,735 9,342,883 57,789 214 219,878 14,852,864 2,553,837 8,043,913 4,967,920 -87,934,882            | 1<br>2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12 |
| 144,150 12,760 13,858 51,473 209,143 1,182 7 4,127 464,152 54,725 162,783 113,388 -2,025,599 -9,932                              | (\$)<br>(h)<br>1,728,000<br>4,482,400                    | (\$)<br>(i)<br>5,790,900<br>764,475<br>787,609<br>1,084,735<br>4,860,483<br>57,789<br>219,878<br>14,852,864<br>2,553,837<br>8,043,913<br>4,967,920 | (\$)<br>(j)<br>214<br>-87,934,882<br>-1,361,771            | (h+i+j) (k) 5,790,900 764,475 787,609 2,812,735 9,342,883 57,789 214 219,878 14,852,864 2,553,837 8,043,913 4,967,920 -87,934,882 -1,361,771 | 1<br>2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12 |

This Report Is:

(1) X An Original (Mo,
(2) A Resubmission 04/30

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) 04/30/2004 Year of Report

Dec. 31, \_\_2003

Name of Respondent

|        | e of Respondent  | This<br>  (1) | Rej  | oort Is:<br> An Original              | Date of Report<br>(Mo, Da, Yr) | Pec 31 2003   |                |
|--------|--|---------------|------|---------------------------------------|--------------------------------|---|----------------|
| Pacif  | iCorp  | (2)           | 片    | A Resubmission                        | 04/30/2004                     | Dec. 31, 2003   |                |
|        | ELEC   | TRIC          | 숑    | ERATION AND MAINTEN                   | ANCE EXPENSES                  |   |                |
| If the | amount for previous year is not derived from                 |               |      |                                       |                                |   |                |
| Line   | Account  | P             |      | <u></u>                               | Amount for<br>Current Year     | Amount for<br>Previous Year   |                |
| No.    | (a)  |               |      |                                       | Current Year<br>(b)            | Previous Year (c)   |                |
| 1      | 1. POWER PRODUCTION EXPENSES                                 |               |      |                                       | (5)                            |   |                |
| _      | A. Steam Power Generation                                    |               |      |                                       | <u> </u>                       | <u> Anna an an Anna an Anna an Anna an Anna.</u>                                |                |
|        | Operation  |               |      |                                       | <u> </u>                       | <u> 1. jan jan laistalaja ja 1. kit ja ja ja ja ja ja ja ja ja ja ja ja ja </u> |                |
| 4      | (500) Operation Supervision and Engineering                  |               |      |                                       | 21,127                         | 532 6 454   | 4,230          |
|        | (501) Fuel   |               |      |                                       | 413,813                        |   |                |
|        | (502) Steam Expenses   |               |      | <del></del>                           | 31,516                         | <del></del>   | _              |
|        | (503) Steam from Other Sources                               |               |      |                                       | 4,095                          | <del>`                                    </del>                                | 8.690          |
|        | (Less) (504) Steam Transferred-Cr.                           |               |      |                                       | 1,000                          | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,   | 0,000          |
|        | (505) Electric Expenses                                      |               |      |                                       | 3,632                          | 110 3.278   | 8,101          |
| _      | (506) Miscellaneous Steam Power Expenses                     |               |      | ·-                                    | 35,730                         |   |                |
|        | (507) Rents  |               |      |                                       | 3,650                          |   | 9,202          |
|        | (509) Allowances   |               |      | · · · · · · · · · · · · · · · · · · · |                                |   | -              |
|        | TOTAL Operation (Enter Total of Lines 4 thru 12)             | <u> </u>      |      |                                       | 513,566                        | 5,163 501,530   | 0.572          |
|        | Maintenance  |               |      |                                       |                                |   |                |
|        | (510) Maintenance Supervision and Engineering                |               |      |                                       | 7,387                          | 1.155 5.850   | 0,450          |
|        | (511) Maintenance of Structures                              |               |      |                                       | 18,074                         | <u> </u>  | 4.614          |
|        | (512) Maintenance of Boiler Plant                            |               |      |                                       | 80,318                         |   |                |
| _      | (513) Maintenance of Electric Plant                          |               |      |                                       | 30,327                         |   |                |
|        | (514) Maintenance of Miscellaneous Steam Plant               | t             |      |                                       | 9,848                          |   | 3,206          |
|        | TOTAL Maintenance (Enter Total of Lines 15 thru              |               |      |                                       | 145,955                        |   |                |
|        | TOTAL Power Production Expenses-Steam Power                  |               | r To | ot lines 13 & 20)                     | 659,522                        |   | 3,802          |
|        | B. Nuclear Power Generation                                  | <u>(,</u>     |      |                                       |                                |   |                |
| 23     | Operation  |               |      |                                       |                                |   |                |
| 24     | (517) Operation Supervision and Engineering                  |               |      |                                       |                                |   |                |
| 25     | (518) Fuel   |               |      |                                       |                                |   |                |
| 26     | (519) Coolants and Water                                     |               |      |                                       |                                |   |                |
| 27     | (520) Steam Expenses   |               |      |                                       |                                |   |                |
| 28     | (521) Steam from Other Sources                               |               |      |                                       |                                |   |                |
| 29     | (Less) (522) Steam Transferred-Cr.                           |               |      |                                       |                                |   |                |
| 30     | (523) Electric Expenses                                      |               |      |                                       |                                |   |                |
| 31     | (524) Miscellaneous Nuclear Power Expenses                   |               |      |                                       |                                |   |                |
| 32     | (525) Rents  |               |      |                                       |                                |   |                |
|        | TOTAL Operation (Enter Total of lines 24 thru 32             | )             |      |                                       |                                |   |                |
| 34     | Maintenance  |               |      |                                       |                                |   | H-1            |
| 35     | (528) Maintenance Supervision and Engineering                |               |      |                                       |                                |   |                |
|        | (529) Maintenance of Structures                              |               |      |                                       |                                |   |                |
|        | (530) Maintenance of Reactor Plant Equipment                 |               |      |                                       |                                |   |                |
|        | (531) Maintenance of Electric Plant                          |               |      |                                       |                                |   |                |
|        | (532) Maintenance of Miscellaneous Nuclear Pla               |               |      |                                       |                                |   | -              |
|        | TOTAL Maintenance (Enter Total of lines 35 thru              |               |      |                                       |                                |   |                |
|        | TOTAL Power Production Expenses-Nuc. Power                   | (Entr 1       | ot I | nes 33 & 40)                          |                                |   |                |
|        | C. Hydraulic Power Generation                                |               |      |                                       |                                |   |                |
|        | Operation  |               |      |                                       | 470                            | .631 -3,353   | 2 000          |
|        | (535) Operation Supervision and Engineering                  |               |      |                                       |                                | <del></del>   | 3,922<br>7,842 |
| -      | (536) Water for Power  |               | _    | ·                                     | 3,178                          | <del>`</del>  | 7,642<br>0,545 |
|        | (537) Hydraulic Expenses                                     |               |      |                                       | 3,170                          | 2,720   | نبر,           |
|        | (538) Electric Expenses                                      | Evec          | 200  |                                       | 15,982                         | 2,757 17,623  | 3 450          |
|        | (539) Miscellaneous Hydraulic Power Generation               | - Exper       | 156  |                                       |                                |   | 7,942          |
|        | (540) Rents TOTAL Operation (Enter Total of Lines 44 thru 4) | <u>α</u> 1    |      |                                       | 19,445                         |   |                |
| - 30   | TOTAL Operation (Lines Total of Lines 44 till 4              | <u>~/</u>     |      | · <del>-</del>                        |                                | 11,000  | .,             |
|        |  |               |      |                                       |                                |   |                |
|        |  |               |      |                                       |                                |   |                |
|        |  |               |      |                                       |                                |   |                |
|        |  |               |      |                                       |                                |   |                |
| l      |  |               |      |                                       |                                |   |                |

|       | e of Respondent<br>iCorp   | This Report Is: (1) X An Original (2) A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2004 | Year of Report Dec. 31, 2003 |
|-------|--|--|--|------------------------------|
|       |  | COPERATION AND MAINTENAN                             |  |                              |
| f the | amount for previous year is not derived fro  | om previously reported figures,                      |  |                              |
| Line  | Account  |  | Amount for<br>Current Year                   | Amount for<br>Previous Year  |
| No.   | (a)  |  | (b)  | (c)                          |
|       | C. Hydraulic Power Generation (Continued)  |  |  |                              |
|       | Maintenance  |  |  | 7,34                         |
|       | (541) Mainentance Supervision and Engineering  | 9  | 1,334,99                                     |                              |
|       | (542) Maintenance of Structures (543) Maintenance of Reservoirs, Dams, and W                 | Intonuave  | 1,927,30                                     |                              |
|       | (544) Maintenance of Electric Plant  | aleiways   | 1,856,54                                     |                              |
|       | (545) Maintenance of Miscellaneous Hydraulic   | Plant  | 2,570,54                                     | <del> </del>                 |
|       | TOTAL Maintenance (Enter Total of lines 53 thr   | <del>- 11 1 </del>                                   | 7,689,4                                      |                              |
|       | TOTAL Power Production Expenses-Hydraulic  |  | 27,134,93                                    | 26,573,61                    |
|       | D. Other Power Generation  |  |  |                              |
| 61    | Operation  |  |  |                              |
|       | (546) Operation Supervision and Engineering  |  | 324,99                                       |                              |
|       | (547) Fuel   |  | 79,846,12                                    |                              |
|       | (548) Generation Expenses  |  | 10,602,93                                    |                              |
|       | (549) Miscellaneous Other Power Generation E   | xpenses  | 1,309,69<br>17,322,78                        |                              |
|       | (550) Rents  | 267  | 109,406,4                                    |                              |
|       | TOTAL Operation (Enter Total of lines 62 thru 6 Maintenance                                  |  | 109,400,40                                   | 79,007,10                    |
|       | (551) Maintenance Supervision and Engineering  | 2  | to a section of the section of               | 6,02                         |
|       | (552) Maintenance of Structures  | 9  | 57,72  |                              |
|       | (553) Maintenance of Generating and Electric F   | Plant  | 253,50                                       |                              |
|       | (554) Maintenance of Miscellaneous Other Pow   |  | 110,0  | 59 34,10                     |
| 73    | TOTAL Maintenance (Enter Total of lines 69 thi   | u 72)  | 421,3  | 56 43,13                     |
| 74    | TOTAL Power Production Expenses-Other Pow  | ver (Enter Tot of 67 & 73)                           | 109,827,8                                    | 42 79,680,33                 |
| _     | E. Other Power Supply Expenses   |  | <b>建设设置的</b>                                 |                              |
|       | (555) Purchased Power  |  | 936,220,9                                    |                              |
|       | (556) System Control and Load Dispatching  |  | 1,791,5                                      |                              |
|       | (557) Other Expenses   | (1: 70 th 70)  | 25,637,6<br>963,650,1                        |                              |
|       | TOTAL Other Power Supply Exp (Enter Total or TOTAL Power Production Expenses (Total of line) |  | 1,760,134,9                                  |                              |
|       | 2. TRANSMISSION EXPENSES   | 1165 21, 41, 35, 74 & 75)                            | 1,700,104,30                                 | 1,004,127,00                 |
|       | Operation  | ······································               |  |                              |
|       | (560) Operation Supervision and Engineering  |  | 5,698,18                                     | 87 3,309,12                  |
| _     | (561) Load Dispatching   |  | 4,118,24                                     |                              |
| 85    | (562) Station Expenses   |  | 1,306,7                                      | 01 1,104,25                  |
| 86    | (563) Overhead Lines Expenses  |  | 2,174,9                                      | 29 2,695,75                  |
|       | (564) Underground Lines Expenses   |  |  |                              |
|       | (565) Transmission of Electricity by Others  |  | 77,497,1                                     |                              |
|       | (566) Miscellaneous Transmission Expenses  |  | 363,10                                       |                              |
|       | (567) Rents  | 20)  | 405,56<br>91,563,9                           |                              |
|       | TOTAL Operation (Enter Total of lines 83 thru 9  Maintenance                                 | 90)  | 91,505,9                                     | 12 09,521,90                 |
|       | (568) Maintenance Supervision and Engineerin   | <u> </u>   | 4,2  |                              |
|       | (569) Maintenance of Structures  | <u>y</u>   |  | 43 24,39                     |
|       | (570) Maintenance of Station Equipment   |  | 6,836,3                                      |                              |
|       | (571) Maintenance of Overhead Lines  |  | 7,466,4                                      |                              |
|       | (572) Maintenance of Underground Lines   |  | 10,3   |                              |
| 98    | (573) Maintenance of Miscellaneous Transmiss   | ion Plant  | 80,4   |                              |
|       | TOTAL Maintenance (Enter Total of lines 93 th  |  | 14,397,8-                                    |                              |
|       | TOTAL Transmission Expenses (Enter Total of  | lines 91 and 99)                                     | 105,961,70                                   | 61 102,418,62                |
|       | 3. DISTRIBUTION EXPENSES   |  |  |                              |
|       | Operation  |  |  |                              |
| 103   | (580) Operation Supervision and Engineering  | <u> </u>   | 23,764,8                                     | 50 -2,517,58                 |
|       |  |  |  |                              |

|               | e of Respondent                                  |               | (Mo, Da, Yr) | Tec. 31 2003                           |           |                                   |                   |                             |  |  |
|---------------|--|---------------|--------------|--|-----------|-----------------------------------|-------------------|-----------------------------|--|--|
| Pacif         | Corp   | (1)           | 岩.           | An Original<br>A Resubmission          |           | 04/30/2004                        | L                 | Dec. 31, 2003               |  |  |
|               | ELECTRIC   | OPER          | ATIC         | N AND MAINTENAN                        | CE E      | XPENSES (Continued)               |                   |                             |  |  |
| If the        | amount for previous year is not derived from     |               |              |  |           |                                   |                   |                             |  |  |
| Line          | Account  | пріот         |              | iy topolitan iigai aaj                 |           |                                   | $\neg \top$       | Amount for<br>Previous Year |  |  |
| No.           |  |               |              |  |           | Amount for<br>Current Year<br>(b) |                   | Previous Year<br>(c)        |  |  |
|               | (a)  |               |              |  |           | (D)                               |                   | (6)                         |  |  |
|               | 3. DISTRIBUTION Expenses (Continued)             |               |              | <del></del>                            |           | 6.417                             | 003               | 6,125,339                   |  |  |
| _             | (581) Load Dispatching                           |               |              |  |           |                                   |                   | 1,435,139                   |  |  |
|               | (582) Station Expenses                           |               |              |  | +         | 17,824,                           |                   | 14,365,876                  |  |  |
|               | (583) Overhead Line Expenses                     |               |              |  | +         |                                   | -                 | 619,960                     |  |  |
| -             | (584) Underground Line Expenses                  |               |              |  | ┿         | 710,                              | 868               | 019,900                     |  |  |
|               | (585) Street Lighting and Signal System Expense  | <u> </u>      |              | <del></del>                            | +-        | 5,414                             |                   | 4,842,846                   |  |  |
|               | (586) Meter Expenses                             |               |              | <u> </u>                               | -         | 276                               | -                 | 28,592                      |  |  |
| _             | (587) Customer Installations Expenses            |               |              |  | -+-       | 10,201,                           |                   | -4,186,686                  |  |  |
| _             | (588) Miscellaneous Expenses                     |               |              |  |           |                                   | _                 | 3,060,893                   |  |  |
|               | (589) Rents                                      | 10)           |              |  |           | 4,707                             |                   | 23,774,379                  |  |  |
|               | TOTAL Operation (Enter Total of lines 103 thru 1 | 13)           |              |  | _         | 71,190                            | 010               | 23,114,319                  |  |  |
|               | Maintenance                                      |               |              | ·· ·· ·· · · · · · · · · · · · · · · · |           | 020                               | 424               | 316,692                     |  |  |
|               | (590) Maintenance Supervision and Engineering    |               |              |  | +         | 938                               | $\overline{}$     | 310,092                     |  |  |
|               | (591) Maintenance of Structures                  |               |              | · <del>- ·</del>                       | -         | 1,227                             |                   | 7 462 646                   |  |  |
|               | (592) Maintenance of Station Equipment           |               |              |  |           | 4,755,                            | _                 | 7,463,616                   |  |  |
| -             | (593) Maintenance of Overhead Lines              |               |              |  | +         | 20,240                            | -                 | 47,770,709                  |  |  |
|               | (594) Maintenance of Underground Lines           |               |              |  |           | 22,701                            |                   | 18,731,119                  |  |  |
|               | (595) Maintenance of Line Transformers           |               |              | <del></del>                            |           | 817,                              |                   | 4744075                     |  |  |
|               | (596) Maintenance of Street Lighting and Signal  | System        | ns           |  | +         | 4,756                             | _                 | 4,744,375                   |  |  |
|               | (597) Maintenance of Meters                      | _             |              | <del></del>                            |           | 3,727                             | _                 | 2,428,894                   |  |  |
|               | (598) Maintenance of Miscellaneous Distribution  |               |              |  |           | 4,777                             |                   | -1,861,875                  |  |  |
|               | TOTAL Maintenance (Enter Total of lines 116 thr  |               |              | <del> </del>                           |           | 63,941                            |                   | 79,593,530                  |  |  |
| 126           | TOTAL Distribution Exp (Enter Total of lines 114 | and 12        | 25)          |  |           | 135,132                           | 238               | 103,367,909                 |  |  |
| 127           | 4. CUSTOMER ACCOUNTS EXPENSES                    |               |              |  | _         |                                   |                   |                             |  |  |
|               | Operation  |               |              |  | 0.604.030 |                                   |                   |                             |  |  |
|               | (901) Supervision                                |               |              | · · · · · · · · · · · · · · · · · · ·  |           | 8,212,237 9,604,9                 |                   |                             |  |  |
|               |  |               |              |  | -         | 22,233                            |                   | 17,906,601                  |  |  |
|               | (903) Customer Records and Collection Expense    | s             |              |  |           | 44,496                            |                   | 34,316,529                  |  |  |
|               | (904) Uncollectible Accounts                     |               |              |  |           | 20,345                            |                   | 20,912,788                  |  |  |
|               | (905) Miscellaneous Customer Accounts Expens     |               |              |  | $\perp$   | 1,129                             |                   | 1,358,335                   |  |  |
|               | TOTAL Customer Accounts Expenses (Total of I     |               |              |  |           | 96,416                            | 401               | 84,099,192                  |  |  |
|               | 5. CUSTOMER SERVICE AND INFORMATION              | AL EXP        | ENS          | ES                                     |           |                                   |                   |                             |  |  |
|               | Operation  |               |              |  |           | 0.005                             | 200               |                             |  |  |
| >             | (907) Supervision                                |               |              |  |           | 2,935                             |                   | 0.002.055                   |  |  |
| -             | (908) Customer Assistance Expenses               |               |              |  | _         | 8,272                             |                   | 8,093,855                   |  |  |
|               | (909) Informational and Instructional Expenses   |               |              |  |           |                                   | ,419              | 614,392                     |  |  |
|               | (910) Miscellaneous Customer Service and Infor   |               |              |  | <u> </u>  |                                   | ,703              | 352,157                     |  |  |
|               | TOTAL Cust. Service and Information. Exp. (Tot   | al lines      | 137          | thru 140)                              |           | 12,580                            | 523               | 9,060,404                   |  |  |
| _             | 6. SALES EXPENSES                                |               |              |  |           |                                   |                   |                             |  |  |
|               | Operation  |               |              |  |           |                                   |                   | 04.037                      |  |  |
| _             | (911) Supervision                                |               |              |  |           |                                   | $\longrightarrow$ | -24,677                     |  |  |
| $\overline{}$ | (912) Demonstrating and Selling Expenses         |               |              |  |           |                                   | $\longrightarrow$ | 72                          |  |  |
| -             | (913) Advertising Expenses                       |               |              |  | +-        |                                   | <del></del>       | 1,439                       |  |  |
|               | (916) Miscellaneous Sales Expenses               |               |              | <u> </u>                               |           |                                   | ,329              | 536,479                     |  |  |
|               | TOTAL Sales Expenses (Enter Total of lines 144   |               | 47)          |  |           | 196                               | ,329              | 513,313                     |  |  |
|               | 7. ADMINISTRATIVE AND GENERAL EXPENS             | ES            |              |  |           |                                   |                   |                             |  |  |
|               | Operation  |               |              | <del></del>                            |           |                                   | 000               | 405 000 555                 |  |  |
| _             | (920) Administrative and General Salaries        |               |              |  |           | 123,397                           | _                 | 125,892,586                 |  |  |
|               | (921) Office Supplies and Expenses               | <del></del> _ |              |  | -         | 17,298                            |                   | 24,497,102                  |  |  |
| 153           | (Less) (922) Administrative Expenses Transferre  | d-Cred        | nt           | <u> </u>                               | -         | 44,549                            | ,333              | 37,251,881                  |  |  |
|               |  |               |              |  |           |                                   |                   |                             |  |  |
|               |  |               |              |  |           |                                   | [                 |                             |  |  |
|               |  |               |              |  |           |                                   | - 1               | İ                           |  |  |
|               |  |               |              |  |           |                                   | 1                 |                             |  |  |
| ]             |  |               |              |  | 1         |                                   | 1                 |                             |  |  |

| l      | e of Respondent<br>iCorp                       | This Report Is: (1) X An Original (2) A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2004 | Year of Report Dec. 31, 2003 |  |  |  |
|--------|--|--|--|------------------------------|--|--|--|
|        | ELECTRIC                                       | OPERATION AND MAINTENANC                             | E EXPENSES (Continued)                       |                              |  |  |  |
| If the | amount for previous year is not derived fro    | m previously reported figures, e                     | xplain in footnote.                          |                              |  |  |  |
| Line   | Account  |  | Amount for<br>Current Year                   | Amount for<br>Previous Year  |  |  |  |
| No.    | (a)  |  | (b)  | (c)                          |  |  |  |
| 154    | 7. ADMINISTRATIVE AND GENERAL EXPENS           | SES (Continued)                                      |  |                              |  |  |  |
| 155    | (923) Outside Services Employed                | 39,767,7   | 55 45,778,089                                |                              |  |  |  |
| 156    | (924) Property Insurance                       |  | 18,571,8                                     | 12 19,899,367                |  |  |  |
| 157    | (925) Injuries and Damages                     | 18,143,9   | 05 21,879,772                                |                              |  |  |  |
| 158    | (926) Employee Pensions and Benefits           |  |  | 679                          |  |  |  |
| 159    | (927) Franchise Requirements                   |  |  |                              |  |  |  |
| 160    | (928) Regulatory Commission Expenses           |  | 8,871,252 8,9                                |                              |  |  |  |
| 161    | (929) (Less) Duplicate Charges-Cr.             | ·  | 7,043,2                                      | 42                           |  |  |  |
| 162    | (930.1) General Advertising Expenses           |  | 3,409,9                                      | 68 1,970,152                 |  |  |  |
| 163    | (930.2) Miscellaneous General Expenses         |  | 40,071,9                                     |                              |  |  |  |
| 164    | (931) Rents                                    |  | 3,630,5                                      |                              |  |  |  |
| 165    | TOTAL Operation (Enter Total of lines 151 thru | 164)   | 221,570,7                                    | 55 260,169,786               |  |  |  |
| 166    | Maintenance                                    |  |  | er en ger                    |  |  |  |
| 167    | (935) Maintenance of General Plant             |  | 29,785,7                                     |                              |  |  |  |
| 168    | TOTAL Admin & General Expenses (Total of lin   | es 165 thru 167)                                     | 251,356,5                                    | 24 277,394,794               |  |  |  |
| 169    | TOTAL Elec Op and Maint Expn (Tot 80, 100, 1   | 26, 134, 141, 148, 168)                              | 2,361,778,7                                  | 30 2,270,981,307             |  |  |  |

| Name                    | e of Respondent  | This Re  | port is:   | Date of Re  | <u>-</u> \                                      | f Report                                |
|-------------------------|--|--|--|---|---|---|
| Pacif                   | iCorp  | (1) <u> X</u>  | An Original A Resubmission   | (Mo, Da, Y<br>04/30/2004  |   | 1, 2003                                 |
|                         |  | 1 ` ´ <u></u>  | HASED POWER (Accluding power exchan  | count 555)  |   |   |
| debit<br>2. El<br>acroi | eport all power purchases made during the s and credits for energy, capacity, etc.) an nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification  | year. Als<br>d any settl<br>a an excha<br>o interest o | so report exchange<br>ements for imbalar<br>nge transaction in<br>r affiliation the resp | s of electricity (i.e., traced exchanges. column (a). Do not a condent has with the | abbreviate or truncate seller.                  | e the name or use                       |
| supp                    | for requirements service. Requirements s<br>lier includes projects load for this service in<br>the same as, or second only to, the supplier  | n its systei   | m resource plannin   | g). In addition, the re   | de on an ongoing ba<br>eliability of requiremo  | sis (i.e., the<br>ent service must      |
| econ<br>energ<br>which  | for long-term firm service. "Long-term" me<br>comic reasons and is intended to remain re<br>gy from third parties to maintain deliveries<br>h meets the definition of RQ service. For a<br>led as the earliest date that either buyer or   | liable ever<br>of LF serv<br>all transact              | n under adverse co<br>ice).  This category<br>ion identified as LF                       | nditions (e.g., the su<br>should not be used<br>, provide in a footno               | pplier must attempt to<br>for long-term firm se | to buy emergency rvice firm service     |
|                         | or intermediate-term firm service. The san   | ne as LF s   | ervice expect that '   | 'intermediate-term" n   | neans longer than or                            | ne year but less                        |
|                         | for short-term service. Use this category f or less.   | or all firm  | services, where the  | duration of each pe   | riod of commitment f                            | or service is one                       |
| LU -<br>servi           | for long-term service from a designated ge<br>ce, aside from transmission constraints, m   | enerating uoust match                                  | ınit. "Long-term" m<br>the availability and  | eans five years or lo<br>reliability of the des                                     | nger. The availabilit<br>ignated unit.          | y and reliability of                    |
|                         | for intermediate-term service from a desigr<br>er than one year but less than five years.  | nated gene   | erating unit. The sa   | me as LU service ex   | spect that "intermedia                          | ate-term" means                         |
|                         | For exchanges of electricity. Use this cate any settlements for imbalanced exchanges   |  | ansactions involvin  | g a balancing of deb  | its and credits for en                          | ergy, capacity, etc.                    |
| non-                    | for other service. Use this category only f<br>firm service regardless of the Length of the<br>e service in a footnote for each adjustment   | contract   | ervices which cann<br>and service from de  | ot be placed in the a<br>esignated units of Le                                      | bove-defined catego<br>ss than one year. D      | ries, such as all<br>escribe the nature |
|                         | N. Communication of the state o | Statistical  | FERC Rate  | Average   | Actual De                                       | mand (MW)                               |
| Line<br>No.             | Name of Company or Public Authority<br>(Footnote Affiliations)   | Classifi-<br>cation                                    | Schedule or<br>Tariff Number   | Monthly Billing<br>Demand (MW)  | Average<br>Monthly NCP Demand                   | Average<br>Monthly CP Demand            |
|                         | (a)  | (b)  | (c)  | (d)   | (e)   | (f)                                     |
| 1                       | Power Purchases  |  |  |   |   |   |
| 2                       | Allegheny Energy Supply Company, LLC   | SF   |  | NA  | NA  | NA NA                                   |
| 3                       | Alta Energy, LLC   | LU   |  | NA  | NA  | NA_                                     |
| 4                       | American Electric Power  | SF   |  | NA  | NA  | NA                                      |
| 5                       | Anaheim, City of   | SF   |  | NA  | NA  | NA                                      |
| 6                       | Aquila Merchant Services, Inc.   | LF.  |  | NA  | NA  | NA NA                                   |
| 7                       | Aquila Merchant Services, Inc.   | SF   |  | NA  | NA  | NA                                      |
| 8                       | Aquila Merchant Services, Inc.   | SF   |  | NA  | NA  | NA                                      |
| 9                       |  | SF   |  | NA  | NA  | NA                                      |
| 10                      | Arizona Public Service Co.   | LF   |  | NA  | NA  | NA                                      |
| 11                      | Arizona Public Service Co.   | SF   |  | NA  | NA  | NA                                      |
| 12                      | Arizona Public Service Co.   | AD# S  |  | NA  | NA  | NA                                      |
| 13                      | Arizona Public Service Co.   | os 🗀   |  | NA  | NA  | NA                                      |
|                         | 4  | 00* 3550   |  | NIA   | NIA   | NΔ                                      |

Total

| Name of Responde  | ent   | 4   | Report Is:  |  |  | ear of Report   |  |
|---|---|---|---|--|--|---|--|
| PacifiCorp  |   | (1)   | An Original A Resubmission  | (Mo, Da<br>04/30/2   | · · ·  | ec. 31, 2003  |  |
|   | <del></del>   |   | ASED POWER(Account (Including power exch  | t 555) (Continued)   | <del></del>  |   |  |
| AD - for out-of-ne  | ariod adjustment  |   | ny accounting adjus   |  | ' for service provide  | ed in prior reporting   | ,  |
|   |   | footnote for each a   |   | amonto or was aps  | 10. 00. 1100 p. 0 110.   |   | 1  |
| •   | •   |   | •   |  |  |   |  |
| 4. In column (c), designation for the identified in column 5. For requirementhe monthly average monthly NCP demand is a during the hour (must be in mega 6. Report in column of power exchanges amount for the neinclude credits of agreement, provided as Purcline 12. The total | identify the FERC ne contract. On sem (b), is provided nts RQ purchases age billing deman coincident peak (the maximum met 60-minute integral watts. Footnote alm (g) the megaw ges received and charges in columustments, in columustments, in columustments of energy charges other the de an explanatory olumn (g) through hases on Page 40 I amount in column | Rate Schedule Nu parate lines, list all d. s and any type of se d in column (d), the CP) demand in column (60-mir tion) in which the sun demand not stativatthours shown on delivered, used as simn (j), energy char nn (l). Explain in a feived as settlement ly. If more energy van incremental generation (m) must be totalle on (i) must be reported. | mber or Tariff, or, for FERC rate schedule ervice involving dema ervice involving dema ervice integration) demapplier's system reacted on a megawatt be bills rendered to the the basis for settlem ges in column (k), an ootnote all componer by the respondent. Was delivered than referation expenses, or don the last line of the lamount in column ted as Exchange Delivers following all requires | and charges impose in-coincident peak of types of service, er and in a month. Mothes its monthly peak is and explain. The service of the amount service of the amount service of the amount service of the total of any of the total of any of the amount service of the amount service of the amount service of the amount service of the amount service of the amount service of the amount service of the amount service of the amount service of the amount service of the amount service of the amount service of the amount service of the se | t designations under d on a monnthly (or (NCP) demand in conter NA in columns onthly CP demand i ak. Demand reporte t in columns (h) and et exchange. ther types of charg hown in column (l). ges, report in column gative amount. If the n credits or charge otal amount in colu d as Exchange Re | r which service, as r longer) basis, encolumn (e), and the (d), (e) and (f). Mos the metered demod in columns (e) and (i) the megawatthes, including Report in column (m) the settleme e settlement amous covered by the mn (g) must be | ter Inthly hand Ind (f) hours I (m) Inthly I |
|   |   |   |   |  |  |   | ·  |
|   | DOMED E   | XCHANGES  | <del></del>   | COST/SETTLEM   | ENT OF POWER   |   | г  |
| MegaWatt Hours  | MegaWatt Hours  | MegaWatt Hours  | Demand Charges  | Energy Charges   | Other Charges  | Total (j+k+l)   | Line<br>No.  |
| Purchased   | Received  | Delivered   | (\$)<br>(j)   | (\$)<br>(k)  | (\$)<br>(I)  | of Settlement (\$)<br>(m)   | 10.  |
| (g)   | (h)   | (i)   | 0)  | (K)  |  | (111)   | 1  |
| 402 400   |   |   |   | 4 224 581  | - 1.43   | 4,227,018   |  |
| 123,400   |   |   |   | 1,984  |  | 21  |  |
| 52  |   |   |   | 42,533,689   |  | 42,533,689  |  |
| 1,223,825   |   |   |   |  | 514,40   |   |  |
| 3,200   |   |   |   | +1,000   | -3,451,40  | (F)   |  |
| 03.000  |   |   |   | 3,767,100  |  | 3,767,100   |  |
| 92,000  |   |   |   | 3,707,100  | 3,247,60   |   | -  |
| 4 200   |   |   |   | 67,600   |  | 67,600  | -  |
| 1,200   |   |   |   |  | ## £ \$6   |   | -  |
| 168,040<br>1,206,421  |   |   |   | 52,976,414   |  | 52,976,414  |  |
| -285  |   |   |   | 02,310,414   |  |   |  |
| 55,318  |   |   |   | 2.047.108  | 6,00 G   | T3  |  |
| 35,516  |   |   |   | _,,,,,,,   | ,  | 9   | L  |
|   | <del></del> -   |   |   |  |  | 94  | <del>                                     </del>   |
|   |   | 1   | i i   |  |  | 1   | ) l.   |

116,574,090

950,953,039

14,380,248

-131,306,143

936,220,986

24,589,508

14,440,272

|                      | e of Respondent<br>fiCorp  |   | An Original   | Date of R<br>(Mo, Da, `<br>04/30/200                                  | Yr)                                   | Year o                  | of Report<br>31, 2003                  |
|----------------------|--|---|---|---|---------------------------------------|-------------------------|--|
|                      |  | (2)<br>PURCH                                | A Resubmission  HASED POWER (Accluding power exchan                 | I   |                                       |                         |  |
|                      | No. of the second secon |   |   |   | · · · · · · · · · · · · · · · · · · · | · ' · alı dan           |  |
| debi<br>2. E<br>acro | Report all power purchases made during the<br>ts and credits for energy, capacity, etc.) and<br>inter the name of the seller or other party in<br>nyms. Explain in a footnote any ownership<br>n column (b), enter a Statistical Classificatio   | d any settle<br>an exchar<br>interest or    | ements for imbalar<br>nge transaction in or<br>affiliation the resp | nced exchanges.<br>column (a). Do not<br>condent has with the         | abbreviate o                          | or truncat              | e the name or use                      |
| supp                 | for requirements service. Requirements solier includes projects load for this service in same as, or second only to, the supplier  | n its systen                                | n resource plannin  | g). In addition, the  |                                       |                         |  |
| ecor<br>ener<br>whic | for long-term firm service. "Long-term" meanomic reasons and is intended to remain religy from third parties to maintain deliveries on the meets the definition of RQ service. For a ned as the earliest date that either buyer or   | liable even<br>of LF servi<br>all transacti | under adverse co<br>ce). This category<br>on identified as LF       | nditions (e.g., the so<br>should not be used<br>, provide in a footno | upplier mus<br>I for long-te          | t attempt<br>rm firm se | to buy emergency<br>rvice firm service |
|                      | for intermediate-term firm service. The sam five years.  | ne as LF se                                 | ervice expect that "  | 'intermediate-term"   | means long                            | er than o               | ne year but less                       |
|                      | for short-term service. Use this category for less.  | or all firm s                               | ervices, where the  | duration of each pe   | eriod of com                          | nmitment 1              | for service is one                     |
|                      | for long-term service from a designated ge<br>ice, aside from transmission constraints, mo   | -   | _   | •   | _                                     |                         | y and reliability of                   |
|                      | for intermediate-term service from a designate from a des | ated gener                                  | ating unit. The sa  | me as LU service e  | xpect that "i                         | intermedia              | ate-term" means                        |
| and                  | For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.  |   |   |   |                                       |                         |  |
| non-                 | for other service. Use this category only for<br>firm service regardless of the Length of the<br>e service in a footnote for each adjustment.  | contract a                                  |   |   |                                       |                         |  |
| ine                  | Name of Company or Public Authority  | Statistical                                 | FERC Rate   | Average   |                                       | Actual De               | nand (MW)                              |
| No.                  | (Footnote Affiliations)  | Classifi-<br>cation<br>(b)                  | Schedule or<br>Tariff Number<br>(c)                                 | Monthly Billing<br>Demand (MW)<br>(d)                                 | Avera<br>Monthly NC<br>(e             | P Demand                | Average<br>Monthly CP Demand<br>(f)    |
| 1                    | l =  | LF 3. 4.                                    |   | 150   | 136                                   | ,                       | 136                                    |
| 2                    | Avista Corp.   | os :  |   | NA  | NA                                    |                         | NA                                     |
| 3                    | <del></del>  | SF  |   | NA  | NA                                    |                         | NA                                     |
| 4                    | Avista Energy, Inc.  | 08  |   | NA  | ÑΑ                                    |                         | NA                                     |
| 5                    | Avista Energy, Inc.  | SF  |   | NA  | NA                                    |                         | NA                                     |
| 6                    | Ballard Hog Farms, Inc.  | LU  |   | .03   | .01                                   |                         | .01                                    |
| 7                    | Beaver City  | E   |   | NA  | NA                                    |                         | NA                                     |
| 8                    |  | LU  |   | NA  | NA                                    |                         | NA                                     |
| 9                    | Benton County Public Utility District  | SF  |   | NA  | NA                                    |                         | NA                                     |
| 10                   | Biomass One , L.P.   | LU  |   | 22.5  | 22.3                                  |                         | 17.5                                   |
| 11                   | Birch Creek Hydro  | LÜ  |   | NA  | NA                                    |                         | NA                                     |
| 12                   | Black Hills Power & Light Company  | SF  |   | NA  | NA                                    |                         | NA NA                                  |
| 13                   | Black Hills Power & Light Company  | os :  |   | NA  | NA                                    |                         | NA                                     |
|                      |  | LU  |   | NA  | NA                                    |                         |  |
|                      | Diack This Tower & Light Company   |   |   |   |                                       |                         | NA                                     |
|                      | Diack This Fower & Light Company   |   |   |   |                                       |                         | NA                                     |

| Name of Responde  | ent  |   | s Report is:                               |                                     | o Vin                                  | ear of Report   |                           |  |  |  |  |  |
|---|--|---|--|-------------------------------------|--|---|---------------------------|--|--|--|--|--|
| PacifiCorp  |  | (1)                                     | X An Original A Resubmission               | (Mo, D<br>04/30/                    |  | ec. 31, 2003  |                           |  |  |  |  |  |
|   |  |   | ASED POWER(Accour<br>(Including power exch | nt 555) (Continued)                 |  | <del></del>   |                           |  |  |  |  |  |
| AD for out of po  | riad adjustment  |   | any accounting adjus                       |                                     | " for convice provide                  | d in prior reporting                                      |                           |  |  |  |  |  |
|   |  | footnote for each                       |  | unerits of true-ups                 | ioi service provide                    | a in prior reporting                                      | 9                         |  |  |  |  |  |
| , Journey 1 10 mas a  | oxpianation in a   | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | aaja o a morra.                            |                                     |  |   |                           |  |  |  |  |  |
|   |  |   | mber or Tariff, or, fo                     |                                     |  |   | İ                         |  |  |  |  |  |
|   | designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided. |   |  |                                     |  |   |                           |  |  |  |  |  |
|   |  |   |  |                                     |  |   |                           |  |  |  |  |  |
| 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly           |  |   |  |                                     |  |   |                           |  |  |  |  |  |
| the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand                |  |   |  |                                     |  |   |                           |  |  |  |  |  |
| average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f)      |  |   |  |                                     |  |   |                           |  |  |  |  |  |
| during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.   |  |   |  |                                     |  |   |                           |  |  |  |  |  |
| must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.  6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours   |  |   |  |                                     |  |   |                           |  |  |  |  |  |
| 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.   |  |   |  |                                     |  |   |                           |  |  |  |  |  |
| of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.  7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including  |  |   |  |                                     |  |   |                           |  |  |  |  |  |
| 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m)   |  |   |  |                                     |  |   |                           |  |  |  |  |  |
| out-of-period adjustments, in column (I). Explain in a footnote all components of the amount shown in column (I). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (I) |  |   |  |                                     |  |   |                           |  |  |  |  |  |
|   |  |   |  |                                     |  |   |                           |  |  |  |  |  |
|   |  |   |  |                                     |  |   |                           |  |  |  |  |  |
|   |  |   | ed on the last line of t                   | ha schedule. The t                  | total amount in colur                  | nn (a) must he  |                           |  |  |  |  |  |
|   |  |   | al amount in column                        |                                     |  |   | 1.                        |  |  |  |  |  |
|   |  |   | ted as Exchange De                         |                                     |  | J   |                           |  |  |  |  |  |
|   |  |   | ions following all req                     |                                     |  |   |                           |  |  |  |  |  |
| Ì   |  |   |  |                                     |  |   | ŀ                         |  |  |  |  |  |
|   |  |   |  |                                     |  |   |                           |  |  |  |  |  |
|   |  |   |  |                                     |  |   | }                         |  |  |  |  |  |
|   |  |   |  |                                     |  |   |                           |  |  |  |  |  |
|   |  |   |  |                                     |  |   |                           |  |  |  |  |  |
|   |  |   |  |                                     |  |   |                           |  |  |  |  |  |
|   |  |   |  |                                     |  |   |                           |  |  |  |  |  |
|   |  |   |  |                                     |  |   | ļ                         |  |  |  |  |  |
|   |  |   |  |                                     |  |   |                           |  |  |  |  |  |
| MegaWatt Hours  |  | XCHANGES                                |  |                                     | ENT OF POWER                           | T-4-4 (0.1.1)   | Line                      |  |  |  |  |  |
| Purchased   | MegaWatt Hours<br>Received   | MegaWatt Hours<br>Delivered             | Demand Charges (\$)                        | Energy Charges (\$)                 | Other Charges (\$)                     | Total (j+k+l)<br>of Settlement (\$)                       | No.                       |  |  |  |  |  |
| (g)   | (h)  | (i)                                     | ( <b>\$</b> )<br>(i)                       | (\$)<br>(k)                         | (\$)<br>(I)                            | (m)   |                           |  |  |  |  |  |
| 82,800  |  |   | 2,128,500                                  | 5,915,232                           |  | 8,043,732   | 1                         |  |  |  |  |  |
| 338   |  |   |  |                                     | 23,640                                 | 34,204  | 2                         |  |  |  |  |  |
| 32,288  | ··· <del>·</del>   |   |  | 1,277,460                           | 7,503                                  |   | 3                         |  |  |  |  |  |
|   |  |   |  |                                     | 1,655                                  | 1,655   | 4                         |  |  |  |  |  |
| 203,550   |  |   |  | 8,066,099                           |  | 8,066,099   | 5                         |  |  |  |  |  |
| 52  |  |   | 567  | 1,985                               |  | 2,552   | 6                         |  |  |  |  |  |
| 59  |  |   |  | 4,643                               |  | 4,643   | 7                         |  |  |  |  |  |
| 1,177   | - <del>-</del>   |   |  | 57,983                              | 2,417                                  |   |                           |  |  |  |  |  |
|   |  |   | <b>}</b>                                   |                                     |  | 55,566  | 8                         |  |  |  |  |  |
| 13,113  |  |   |  | 484,934                             |  | 55,566<br>484,934   | 9                         |  |  |  |  |  |
| 13,113<br>143,003   |  |   | 1,759,500                                  |                                     | ***.@.r.*'                             | 484,934   | 9<br>10                   |  |  |  |  |  |
|   |  |   | 1,759,500                                  |                                     | - 2,021,036                            | 484,934   | 9<br>10<br>11             |  |  |  |  |  |
| 143,003   |  |   | 1,759,500                                  | 12,745,651                          | · · · · · · · · · · · · · · · · · · ·  | 484,934<br>16,526,187                                     | 9<br>10<br>11<br>12       |  |  |  |  |  |
| 143,003<br>17,039   |  |   | 1,759,500                                  | 12,745,651<br>903,923               | ************************************** | 484,934<br>16,526,187<br>903,923<br>10,236,488<br>289,535 | 9<br>10<br>11<br>12<br>13 |  |  |  |  |  |
| 143,003<br>17,039<br>245,143  |  |   | 1,759,500                                  | 12,745,651<br>903,923<br>10,236,488 | ************************************** | 484,934<br>16,526,187<br>903,923<br>10,236,488<br>289,535 | 9<br>10<br>11<br>12<br>13 |  |  |  |  |  |

116,574,090

-131,306,143

950,953,039

936,220,986

24,589,508

14,440,272

14,380,248

|                         | e of Respondent  | This Rep  | oort Is:<br> An Original   | Date of Ro<br>(Mo, Da,   | /- I                                     | ear of Report<br>ec. 31, 2003                   |
|-------------------------|--|---|--|--|--|---|
| Pacif                   | iCorp  | (2)   | A Resubmission   | 04/30/200  | 4  | ec. 51,   |
|                         |  | PURCI<br>(Inc   | HASED POWER (According power exchange  | count 555)<br>ges)   |  |   |
| debit<br>2. E           | eport all power purchases made during the<br>is and credits for energy, capacity, etc.) an<br>inter the name of the seller or other party in<br>myms. Explain in a footnote any ownership<br>is column (b), enter a Statistical Classification | e year. Als<br>d any settle<br>n an exchar<br>o interest or | o report exchanges<br>ements for imbalan<br>nge transaction in c<br>r affiliation the resp | s of electricity (i.e., to<br>ced exchanges.<br>column (a). Do not<br>condent has with the | abbreviate or trui                       | ncate the name or use                           |
| supp                    | for requirements service. Requirements s<br>lier includes projects load for this service in<br>the same as, or second only to, the supplier  | n its syster  | n resource planning  | g). In addition, the   | ide on an ongoin<br>reliability of requi | g basis (i.e., the<br>rement service must       |
| econ<br>energy<br>which | for long-term firm service. "Long-term" me<br>comic reasons and is intended to remain re<br>gy from third parties to maintain deliveries<br>h meets the definition of RQ service. For a<br>led as the earliest date that either buyer or       | liable ever<br>of LF servi<br>all transacti                 | under adverse corce). This category on identified as LF                                    | nditions (e.g., the su<br>should not be used<br>, provide in a footno                      | ipplier must attei<br>for long-term firi | npt to buy emergency<br>n service firm service  |
|                         | or intermediate-term firm service. The san five years.   | ne as LF s  | ervice expect that "   | intermediate-term"   | means longer tha                         | an one year but less                            |
|                         | for short-term service. Use this category f or less.   | or all firm s   | services, where the  | duration of each pe  | eriod of commitm                         | ent for service is one                          |
|                         | for long-term service from a designated ge<br>ce, aside from transmission constraints, m   |   |  |  |  | ability and reliability of                      |
|                         | for intermediate-term service from a desigrer than one year but less than five years.  | nated gene  | rating unit. The sa  | me as LU service e   | xpect that "intern                       | nediate-term" means                             |
|                         | For exchanges of electricity. Use this cate any settlements for imbalanced exchanges   |   | ansactions involving   | g a balancing of del   | oits and credits fo                      | or energy, capacity, etc.                       |
| non-                    | for other service. Use this category only f<br>firm service regardless of the Length of the<br>e service in a footnote for each adjustment   | e contract a  | ervices which canno<br>and service from de   | ot be placed in the a<br>signated units of Le  | above-defined ca<br>ess than one yea     | tegories, such as all<br>r. Describe the nature |
| 1 :                     | Name of Company or Public Authority  | Statistical   | FERC Rate  | Average  | Actua                                    | l Demand (MW)                                   |
| Line<br>No.             | Name of Company or Public Authority (Footnote Affiliations)  | Classifi-<br>cation<br>(b)                                  | Schedule or<br>Tariff Number   | Monthly Billing<br>Demand (MW)<br>(d)  | Average<br>Monthly NCP Der<br>(e)        | Average mand Monthly CP Demand (f)              |
| 1                       | (a) Black Hills Power & Light Company  | AD  | (c)  | NA (G)   | NA (6)                                   | NA NA   |
|                         | Black Hills Wyoming  | SF  |  | NA   | NA                                       | NA  |
|                         | Black Hills Wyoming  | OS.   |  | NA   | NA                                       | NA NA   |
| 4                       | Bogus Creek  | LU  |  | NA   | NA                                       | NA  |
| 5                       | Boise Cascade Corporation  | os 💮  |  | NA   | NA                                       | NA  |
|                         | Bonneville Power Administration  | LF 10.00  |  | 8.1  | 8  | 0   |
| 7                       | Bonneville Power Administration  | OS -  |  | NA   | NA                                       | NA  |
| 8                       | Bonneville Power Administration  | LF Car  |  | 925  | 838                                      | 640   |
| 9                       | Bonneville Power Administration  | LF.   |  | NA   | NA                                       | NA  |
| 10                      | Bonneville Power Administration  | AD See  |  | NA   | NA                                       | NA  |
| 11                      | Bonneville Power Administration  | os:   |  | NA   | NA                                       | NA  |
| 12                      | Bonneville Power Administration  | AD.   |  | NA   | NA                                       | NA  |
| 13                      | Bonneville Power Administration  | os 🧢 🏸  |  | NA   | NA                                       | NA  |
| 14                      | Bonneville Power Administration  | SF  |  | NA   | NA                                       | NA  |
|                         |  |   |  |  |  |   |
|                         | Total  |   |  |  |  |   |

| PacifiCorp  |  |   |   | (Mo, Da   |  |  |   |
|---|--|---|---|---|--|--|---|
|   |  | (1)   | ` <u></u>   | 04/30/2   |  | c. 31, 2003  |   |
| <del> </del>  |  |   | HASED POWER(Account 55 (Including power exchange  | (Continued)   |  | <del></del>  |   |
| ·   |  |   |   |   |  |  |   |
|   | eriod adjustment.<br>n explanation in a  |   | any accounting adjustment adjustment.   | ints or "true-ups"  | for service provided   | in prior reporting   | }   |
| 4. In column (c), designation for the identified in colur 5. For requirementhe monthly average monthly NCP demand is during the hour (must be in mega 6. Report in column of power exchanged 7. Report demanded the total charge of amount for the neinclude credits of agreement, proving 8. The data in correported as Purcline 12. The total | identify the FERC ne contract. On set on (b), is provided nts RQ purchases age billing demand coincident peak (the maximum metal of the maximum metal of the maximum metal of the maximum metal of the maximum metal of the maximum of the megaway of the megaway of the megaway of the metal of th | Rate Schedule N parate lines, list and any type of a din column (d), the CP) demand in column (60-motion) in which the ny demand not state thours shown of delivered, used a min (j), energy chann (j), energy chann (j). Explain in a seived as settlement and incremental general incremental general footnote.  (m) must be total of the min (i) must be reported. | lumber or Tariff, or, for notall FERC rate schedules, to service involving demand the average monthly non-column (f). For all other type inducts integration) demand supplier's system reaches atted on a megawatt basis in bills rendered to the resist he basis for settlement. The arges in column (k), and the footnote all components in the total arge than receiveneration expenses, or (2) alled on the last line of the settlement argument in column (h) or the das Exchange Deliverations following all requires | charges impose coincident peak (sees of service, erd in a month. Most its monthly peak and explain. Spondent. Report the total of any of the amount ser power exchangived, enter a negliced, enter a negliced serviced. The total of the total of any of the amount ser power exchangived, enter a negliced serviced. | t designations under ad on a monnthly (or (NCP) demand in columns (or the NA in columns (or the NA in columns (h) and the texchange. The types of charges hown in column (l), ges, report in column pative amount. If the n credits or charges otal amount in column d as Exchange Receivers | which service, as longer) basis, ent umn (e), and the d), (e) and (f). More the metered dem in columns (e) and (i) the megawatth s, including Report in column (m) the settlement amou covered by the an (g) must be | ter  nthly and nd (f) nours  (m) nt int (l) |
|   |  |   |   |   |  |  |   |
|   | POWER F  | XCHANGES  | <u> </u>  | COST/SETTLEM  | ENT OF POWER   |  | Lina  |
| MegaWatt Hours  |  | XCHANGES  MegaWatt Hours  |   | COST/SETTLEM  |  | Total (i+k+l)  | Line  |
| MegaWatt Hours<br>Purchased<br>(g)  | POWER E MegaWatt Hours Received (h)  |   |   | nergy Charges<br>(\$)<br>(k)  | Other Charges<br>(\$)<br>(I)   | Total (j+k+l)<br>of Settlement (\$)<br>(m)   | Line<br>No.                                 |
| Purchased   | MegaWatt Hours<br>Received   | MegaWatt Hours Delivered  | Demand Charges E  | nergy Charges<br>(\$)<br>(k)  | Other Charges  |  | No.   |
| Purchased   | MegaWatt Hours<br>Received<br>(h)  | MegaWatt Hours Delivered  | Demand Charges E  | nergy Charges<br>(\$)<br>(k)  | Other Charges<br>(\$)<br>(I)   | (m)  | No.   |
| Purchased<br>(g)  | MegaWatt Hours<br>Received<br>(h)  | MegaWatt Hours Delivered  | Demand Charges E  | nergy Charges<br>(\$)<br>(k)  | Other Charges<br>(\$)<br>(I)   | (m)<br>-488  | No.   |
| Purchased<br>(g)<br>8,749<br>3,355  | MegaWatt Hours<br>Received<br>(h)  | MegaWatt Hours Delivered  | Demand Charges E  | (\$)<br>(k)<br>369,006  | Other Charges<br>(\$)<br>(I)   | (m)<br>-488<br>369,006   | No.   |
| Purchased<br>(g)<br>8,749<br>3,355<br>1,045   | MegaWatt Hours<br>Received<br>(h)  | MegaWatt Hours Delivered  | Demand Charges E  | (\$)<br>(k)<br>369,006<br>110,555<br>31,968   | Other Charges<br>(\$)<br>(I)   | (m)<br>-488<br>369,006<br>110,555  | No. 1 2 3 4                                 |
| Purchased<br>(g)<br>8,749<br>3,355  | MegaWatt Hours<br>Received<br>(h)  | MegaWatt Hours Delivered  | Demand Charges El   | (\$)<br>(k)<br>369,006  | Other Charges<br>(\$)<br>(I)   | (m)<br>-488<br>369,006<br>110,555<br>31,968  | No.   |
| Purchased<br>(g)<br>8,749<br>3,355<br>1,045   | MegaWatt Hours<br>Received<br>(h)  | MegaWatt Hours Delivered  | Demand Charges E  | (\$)<br>(k)<br>369,006<br>110,555<br>31,968   | Other Charges<br>(\$)<br>(I)<br>-488   | (m) -488 369,006 110,555 31,968 270 11,178   | No.  1 2 3 4 5 6                            |
| Purchased<br>(g)<br>8,749<br>3,355<br>1,045   | MegaWatt Hours<br>Received<br>(h)  | MegaWatt Hours Delivered  | Demand Charges (\$) (j)   | (\$)<br>(k)<br>369,006<br>110,555<br>31,968   | Other Charges<br>(\$)<br>(I)   | (m) -488 369,006 110,555 31,968 270 11,178 66,000  | No.  1 2 3 4 5 6 7                          |
| Purchased<br>(g)<br>8,749<br>3,355<br>1,045   | MegaWatt Hours<br>Received<br>(h)  | MegaWatt Hours Delivered  | Demand Charges El   | (\$)<br>(k)<br>369,006<br>110,555<br>31,968   | Other Charges (\$) (I) -488  | (m) -488 369,006 110,555 31,968 270 11,178 66,000 53,164,500   | No.  1 2 3 4 5 6 7                          |
| Purchased<br>(g)<br>8,749<br>3,355<br>1,045   | MegaWatt Hours<br>Received<br>(h)  | MegaWatt Hours Delivered  | Demand Charges (\$) (j)   | (\$)<br>(k)<br>369,006<br>110,555<br>31,968   | Other Charges (\$) (I) -488  | (m)  -488 369,006 110,555 31,968 270 11,178 66,000 53,164,500 1,279,122  | No.  1 2 3 4 5 6 7 8 9                      |
| Purchased<br>(g)<br>8,749<br>3,355<br>1,045   | MegaWatt Hours<br>Received<br>(h)  | MegaWatt Hours Delivered  | Demand Charges (\$) (j)   | (\$)<br>(k)<br>369,006<br>110,555<br>31,968   | Other Charges<br>(\$)<br>(I)<br>-488<br>66,000<br>1,279,122  | (m) -488 369,006 110,555 31,968 270 11,178 66,000 53,164,500 1,279,122 -153,651  | No.  1 2 3 4 5 6 7 8 9 10                   |
| Purchased<br>(g)<br>8,749<br>3,355<br>1,045   | MegaWatt Hours<br>Received<br>(h)  | MegaWatt Hours Delivered  | Demand Charges (\$) (j)   | (\$)<br>(k)<br>369,006<br>110,555<br>31,968   | Other Charges (\$) (I)  488  66,000  1,279,122  1,279,122  | (m)  -488 369,006 110,555 31,968 270 11,178 66,000 53,164,500 1,279,122 -153,651 10,401  | No.  1 2 3 4 5 6 7 8 9 10 11                |
| Purchased (g)  8,749 3,355 1,045  | MegaWatt Hours<br>Received<br>(h)  | MegaWatt Hours Delivered  | Demand Charges (\$) (j)   | 369,006<br>110,555<br>31,968<br>270   | Other Charges (\$) (I)  -488  66,000  1,279,122  -153,651  10,401  +-2,096,510   | (m)  -488 369,006 110,555 31,968 270 11,178 66,000 53,164,500 1,279,122 -153,651 10,401 -2,098,510   | No.  1 2 3 4 5 6 7 8 9 10 11 12             |
| Purchased (g)  8,749 3,355 1,045 14   | MegaWatt Hours<br>Received<br>(h)  | MegaWatt Hours Delivered  | Demand Charges (\$) (j)   | 369,006<br>110,555<br>31,968<br>270   | Other Charges (\$) (I)  488  66,000  1,279,122  1,279,122  | (m)  -488 369,006 110,555 31,968 270 11,178 66,000 53,164,500 1,279,122 -153,651 10,401 -2,098,510 115,233   | No.  1 2 3 4 5 6 7 8 9 10 11 12 13          |
| Purchased (g)  8,749 3,355 1,045  | MegaWatt Hours<br>Received<br>(h)  | MegaWatt Hours Delivered  | Demand Charges (\$) (j)   | 369,006<br>110,555<br>31,968<br>270   | Other Charges (\$) (I)  -488  66,000  1,279,122  -153,651  10,401  +-2,096,510   | (m)  -488 369,006 110,555 31,968 270 11,178 66,000 53,164,500 1,279,122 -153,651 10,401 -2,098,510   | No.  1 2 3 4 5 6 7 8 9 10 11 12             |

116,574,090

950,953,039

-131,306,143

936,220,986

14,380,248

24,589,508

14,440,272

| Pacifi                   | Com  | (1)   X   | An Original   | (Mo, Da, Y   |                                 |   |
|--------------------------|--|---|---|--|---------------------------------|---|
|                          | Corp   | (2)   | A Resubmission  | 04/30/200  | -                               | Dec. 31,  |
|                          |  |   | HASED POWER (Acc<br>luding power exchang  | count 555)   | <del></del>                     |   |
| debits<br>2. Er<br>acron | eport all power purchases made during the s and credits for energy, capacity, etc.) an atter the name of the seller or other party in the seller or other party i | e year. Als<br>d any settle<br>an exchar<br>interest or | o report exchanges<br>ements for imbalan-<br>nge transaction in c<br>r affiliation the resp | s of electricity (i.e., t<br>ced exchanges.<br>column (a). Do not a<br>ondent has with the | abbreviate or<br>seller.        | truncate the name or use                            |
| RQ -                     | column (b), enter a Statistical Classification for requirements service. Requirements silier includes projects load for this service is a same as, or second only to, the supplier   | service is s<br>n its syster                            | ervice which the su<br>n resource planning  | pplier plans to prov<br>g). In addition, the i   | ide on an ong                   | going basis (i.e., the                              |
| econd<br>energ<br>which  | for long-term firm service. "Long-term" me<br>omic reasons and is intended to remain re<br>by from third parties to maintain deliveries<br>on meets the definition of RQ service. For a<br>ed as the earliest date that either buyer or  | liable even<br>of LF servi<br>all transacti             | under adverse cor<br>ce). This category<br>on identified as LF,                             | nditions (e.g., the su<br>should not be used<br>, provide in a footno                      | ipplier must a<br>for long-term | attempt to buy emergency n firm service             |
| •                        | or intermediate-term firm service. The san five years.   | ne as LF so   | ervice expect that "i   | intermediate-term" ı   | means longei                    | r than one year but less                            |
|                          | for short-term service. Use this category for less.  | or all firm s   | services, where the   | duration of each pe  | riod of comm                    | nitment for service is one                          |
|                          | for long-term service from a designated gece, aside from transmission constraints, m   |   |   |  |                                 |   |
|                          | or intermediate-term service from a desigr<br>er than one year but less than five years.   | nated gene  | rating unit. The sar  | me as LU service e   | kpect that "int                 | termediate-term" means                              |
|                          | For exchanges of electricity. Use this cate any settlements for imbalanced exchanges   |   | ansactions involving  | g a balancing of deb   | oits and credi                  | ts for energy, capacity, etc.                       |
| non-f                    | for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment   | e contract a  | ervices which canno<br>and service from de  | ot be placed in the a<br>signated units of Le  | bove-defined<br>ss than one     | d categories, such as all year. Describe the nature |
| Line                     | Name of Company or Public Authority  | Statistical   | FERC Rate   | Average  |                                 | ctual Demand (MW)                                   |
| No.                      | (Footnote Affiliations)  | Classifi-<br>cation                                     | Schedule or<br>Tariff Number  | Monthly Billing<br>Demand (MW)   | Averag                          | e Average<br>Demand Monthly CP Demand               |
| 1 1                      | (a)  | (b)   | (c)   | (d)  | (e)                             | (f)   |
| 1                        |  | LU  |   | .08  | .02                             | .02   |
| 2                        | Boston Power   | AD &  |   | NA   | NA                              | NA  |
| 3                        |  | LU  |   | 4  | 4.8                             | 2.3   |
| 4                        | BP Energy Company  | SF  |   | NA   | NA                              | NA  |
| 5                        | Burbank, City of   | os,   |   | NA   | NA                              | NA  |
| 6                        | Burbank, City of   | SF  |   | NA   | NA                              | NA  |
| 7                        | California Independent System Operator   | SF  |   | NA   | NA                              | NA NA   |
| 8                        | Calpine Energy Services  | os 🔭  |   | NA   | NA                              | NA  |
| 9                        |  | SF  |   | NA   | NA                              | NA  |
| 10                       | Cargill Power Markets  | os  |   | NA   | NA                              | NA  |
| 11                       | Cargill Power Markets  | SF  |   | NA   | NA                              | NA  |
|                          | CDM Hydro  | LU  |   | NA   | NA                              | NA  |
|                          |  | LU  |   | 2.8  | 3.1                             | 1.8   |
| 14                       | Chelan County Public Utility District  | LU  |   | NA   | NA                              | NA  |
|                          |  |   |   |  |                                 |   |
|                          | Total  |   |   |  |                                 |   |

| PacifiCorp   |                                       |                             | Report Is:                                     | Date of  | a Virl   | ear of Report   | ļ                                  |
|--|---------------------------------------|-----------------------------|--|--|--|---|------------------------------------|
|  |                                       | (1)                         | X An Original A Resubmission                   | (Mo, Di<br>04/30/2   |  | ec. 31, <u>2003</u>   | ļ                                  |
| ł  |                                       |                             | ASED POWER(Account (Including power exch       | t 555) (Continued)   |  |   |                                    |
| AD for out of po   | riod adjustment                       |                             | ny accounting adjust                           |  | " for service provide                            | d in prior reporting  | ,                                  |
|  |                                       | footnote for each a         |  | unents of aue-ups  | 101 Scrvice provides                             | a in phot topotang  | •                                  |
| ľ  | •                                     |                             | -  |  |  |   | ļ                                  |
| 4. In column (c),  | identify the FERC                     | Rate Schedule Nu            | mber or Tariff, or, for                        | non-FERC jurisdic  | tional sellers, includ                           | e an appropriate  | Ì                                  |
|  |                                       |                             | FERC rate schedule                             | s, tariffs or contrac  | t designations under                             | which service, as   | S                                  |
| identified in colur  | nn (b), is provided                   | l.<br>. and any type of co  | ervice involving dema                          | and charace impose   | od on a monnthly (or                             | longer) basis en  | ter                                |
| the monthly aver   | nts KQ purcnases<br>age hilling deman | and any type of se          | ervice involving dema<br>e average monthly no  | ing charges impose<br>in-coincident peak (   | (NCP) demand in co                               | lumn (e), and the   |                                    |
| average monthly  | coincident peak (                     | CP) demand in col           | umn (f). For all other                         | types of service, er   | nter NA in columns (                             | d), (e) and (f). Mo   | nthly                              |
| NCP demand is t  | the maximum met                       | ered hourly (60-mir         | nute integration) dem                          | and in a month. Mo   | onthly CP demand is                              | the metered dem   | nand                               |
| during the hour (  | 60-minute integrat                    | tion) in which the su       | upplier's system read                          | hes its monthly pea  | ak. Demand reported                              | l in columns (e) a  | nd (f)                             |
| must be in mega  | watts. Footnote ar                    | ny demand not state         | ed on a megawatt ba                            | isis and explain.  | ( )  | /!\   |                                    |
| 6. Report in colu  | mn (g) the megaw                      | atthours shown on           | bills rendered to the                          | respondent. Repor  | t in columns (n) and                             | (i) the megawattr   | nours (                            |
| of power exchang   | ges received and o                    | delivered, used as i        | the basis for settlemeges in column (k), ar    | ent. Do not report n   | iet excilalize.<br>Ther types of charge          | s includina   |                                    |
| out-of-period adi  | ustments in colun                     | on (I) Explain in a f       | ootnote all compone                            | nts of the amount s  | hown in column (I).                              | Report in column  | (m)                                |
| the total charge s   | shown on bills reco                   | eived as settlement         | by the respondent.                             | For power exchange   | ges, report in columr                            | ı (m) the settleme  | nt                                 |
| amount for the ne  | et receipt of energ                   | y. If more energy v         | was delivered than re                          | ceived, enter a neg  | gative amount. If the                            | settlement amou   | ınt (I)                            |
|  |                                       |                             | eration expenses, or                           | (2) excludes certai  | n credits or charges                             | covered by the  | ľ                                  |
| agreement, provi   | de an explanatory                     | footnote.                   |  |  |  | ()  |                                    |
| 8. The data in co  | olumn (g) through                     | (m) must be totalle         | d on the last line of t<br>al amount in column | ne schedule. The t   | otal amount in colun                             | nn (g) must be<br>eived on Page 40  | .                                  |
| I reported as Purc   | nases on Page 40<br>Lamount in colum  | n (i) must he renord        | ted as Exchange Del                            | (II) Inust be reporte<br>ivered on Page 401  | L line 13.                                       | sived off Lage 40   | '''                                |
|  |                                       |                             | ons following all requ                         |  | ,  |   | ]                                  |
|  |                                       |                             |  |  |  |   |                                    |
|  |                                       |                             |  |  |  |   |                                    |
|  |                                       |                             |  |  |  |   | 1                                  |
|  |                                       |                             |  |  |  |   | ŀ                                  |
|  |                                       |                             |  |  |  |   |                                    |
|  |                                       |                             |  |  |  |   |                                    |
|  |                                       |                             |  |  |  |   |                                    |
|  |                                       |                             |  |  |  |   |                                    |
|  |                                       |                             |  |  |  |   |                                    |
|  |                                       |                             |  |  |  |   |                                    |
|  | POWER E                               | XCHANGES                    |  | COST/SETTLEM   | ENT OF POWER                                     |   |                                    |
| MegaWatt Hours   |                                       | XCHANGES  MegaWatt Hours    | Demand Charges                                 |  |  | Total (j+k+l)   | Line                               |
| Purchased  | MegaWatt Hours<br>Received            | MegaWatt Hours<br>Delivered | Demand Charges<br>(\$)                         | Energy Charges   | Other Charges                                    | of Settlement (\$)  | Line<br>No.                        |
| Purchased<br>(g)   | MegaWatt Hours                        | MegaWatt Hours              | (\$)<br>(j)                                    | Energy Charges<br>(\$)<br>(k)  | Other Charges<br>(\$)<br>(I)                     | of Settlement (\$)<br>(m)   | No.                                |
| Purchased  | MegaWatt Hours<br>Received            | MegaWatt Hours<br>Delivered |  | Energy Charges<br>(\$)<br>(k)  | Other Charges<br>(\$)<br>(I)                     | of Settlement (\$)<br>(m)<br>27,855   | No.                                |
| Purchased<br>(g)<br>205<br>-6  | MegaWatt Hours<br>Received            | MegaWatt Hours<br>Delivered | (\$)<br>(j)<br>2,618                           | Energy Charges<br>(\$)<br>(k)<br>14,083  | Other Charges<br>(\$)<br>(1)<br>-211,154<br>-416 | of Settlement (\$)<br>(m)<br>27,855<br>-416   | No.                                |
| Purchased<br>(g)<br>205<br>-6<br>26,973  | MegaWatt Hours<br>Received<br>(h)     | MegaWatt Hours<br>Delivered | (\$)<br>(j)                                    | Energy Charges<br>(\$)<br>(k)<br>14,083  | Other Charges<br>(\$)<br>(1)<br>-211,154<br>-416 | of Settlement (\$)<br>(m)<br>27,855<br>-416<br>2,868,379  | No.                                |
| Purchased<br>(g)<br>205<br>-6<br>26,973<br>493,654   | MegaWatt Hours<br>Received<br>(h)     | MegaWatt Hours<br>Delivered | (\$)<br>(j)<br>2,618                           | Energy Charges (\$) (k) 14,083 2,491,729 21,904,167  | Other Charges<br>(\$)<br>(1)<br>-211,154<br>-416 | of Settlement (\$)<br>(m)<br>27,855<br>-416<br>2,868,379<br>21,904,167  | No.                                |
| Purchased<br>(g)<br>205<br>-6<br>26,973<br>493,654   | MegaWatt Hours<br>Received<br>(h)     | MegaWatt Hours<br>Delivered | (\$)<br>(j)<br>2,618                           | Energy Charges (\$) (k) 14,083 2,491,729 21,904,167 3,075  | Other Charges<br>(\$)<br>(1)<br>-211,154<br>-416 | of Settlement (\$)<br>(m)<br>27,855<br>-416<br>2,868,379<br>21,904,167<br>3,075   | No. 1 2 3 4 5                      |
| Purchased<br>(g)<br>205<br>-6<br>26,973<br>493,654<br>95<br>75,768                           | MegaWatt Hours<br>Received<br>(h)     | MegaWatt Hours<br>Delivered | (\$)<br>(j)<br>2,618                           | Energy Charges (\$) (k)  14,083  2,491,729  21,904,167  3,075  3,429,263   | Other Charges (5) (1)                            | of Settlement (\$)<br>(m)<br>27,855<br>-416<br>2,868,379<br>21,904,167<br>3,075<br>3,429,263  | No. 1 2 3 4 5 6                    |
| Purchased<br>(g)<br>205<br>-6<br>26,973<br>493,654   | MegaWatt Hours<br>Received<br>(h)     | MegaWatt Hours<br>Delivered | (\$)<br>(j)<br>2,618                           | Energy Charges (\$) (k) 14,083 2,491,729 21,904,167 3,075 3,429,263 2,145,766  | Other Charges (5) (1)                            | of Settlement (\$)<br>(m)<br>27,855<br>-416<br>2,868,379<br>21,904,167<br>3,075<br>3,429,263<br>2,145,766   | No. 1 2 3 4 5 6 6 7                |
| Purchased (g) 205 -6 26,973 493,654 95 75,768 109,464 609                                    | MegaWatt Hours<br>Received<br>(h)     | MegaWatt Hours<br>Delivered | (\$)<br>(j)<br>2,618                           | Energy Charges (\$) (k)  14,083  2,491,729  21,904,167  3,075  3,429,263  2,145,766  27,545  | Other Charges (\$) (1)                           | of Settlement (\$)<br>(m)<br>27,855<br>-416<br>2,868,379<br>21,904,167<br>3,075<br>3,429,263<br>2,145,766<br>27,545   | No.  1 2 3 4 5 6 7                 |
| Purchased (g) 205 -6 26,973 493,654 95 75,768 109,464  | MegaWatt Hours<br>Received<br>(h)     | MegaWatt Hours<br>Delivered | (\$)<br>(j)<br>2,618                           | Energy Charges (\$) (k)  14,083  2,491,729  21,904,167  3,075  3,429,263  2,145,766  27,545  4,088,866                               | Other Charges (\$) (1)                           | of Settlement (\$)<br>(m)<br>27,855<br>-416<br>2,868,379<br>21,904,167<br>3,075<br>3,429,263<br>2,145,766<br>27,545<br>4,088,866  | No.  1 2 3 4 5 6 7 8 9             |
| Purchased (g) 205 -6 26,973 493,654 95 75,768 109,464 609                                    | MegaWatt Hours<br>Received<br>(h)     | MegaWatt Hours<br>Delivered | (\$)<br>(j)<br>2,618                           | Energy Charges (\$) (k)  14,083  2,491,729  21,904,167  3,075  3,429,263  2,145,766  27,545  4,088,866  73,147                       | Other Charges (\$) (I)                           | of Settlement (\$)<br>(m)<br>27,855<br>-416<br>2,868,379<br>21,904,167<br>3,075<br>3,429,263<br>2,145,766<br>27,545<br>4,088,866<br>73,147  | No.  1 2 3 4 5 6 7 8 9 10          |
| Purchased (g)  205 -6 26,973 493,654 95 75,768 109,464 609 101,641                           | MegaWatt Hours<br>Received<br>(h)     | MegaWatt Hours<br>Delivered | (\$)<br>(j)<br>2,618                           | Energy Charges (\$) (k)  14,083  2,491,729  21,904,167  3,075  3,429,263  2,145,766  27,545  4,088,866  73,147                       | Other Charges (\$) (1)                           | of Settlement (\$)<br>(m)<br>27,855<br>-416<br>2,868,379<br>21,904,167<br>3,075<br>3,429,263<br>2,145,766<br>27,545<br>4,088,866<br>73,147  | No.  1 2 3 4 5 6 7 8 9 10 11       |
| Purchased (g)  205 -6 26,973 493,654 95 75,768 109,464 609 101,641                           | MegaWatt Hours<br>Received<br>(h)     | MegaWatt Hours<br>Delivered | (\$)<br>(j)<br>2,618                           | Energy Charges (\$) (k)  14,083  2,491,729  21,904,167  3,075  3,429,263  2,145,766  27,545  4,088,866  73,147                       | Other Charges (\$) (I)                           | of Settlement (\$)<br>(m)<br>27,855<br>-416<br>2,868,379<br>21,904,167<br>3,075<br>3,429,263<br>2,145,766<br>27,545<br>4,088,866<br>73,147  | No.  1 2 3 4 5 6 7 8 9 10 11 12    |
| Purchased (g)  205 -6 26,973 493,654 95 75,768 109,464 609 101,641 599 169,832               | MegaWatt Hours<br>Received<br>(h)     | MegaWatt Hours<br>Delivered | (\$)<br>(j)<br>2,618                           | Energy Charges (\$) (k)  14,083  2,491,729  21,904,167  3,075  3,429,263  2,145,766  27,545  4,088,866  73,147  7,453,919            | Other Charges (5) (1)                            | of Settlement (\$)<br>(m)<br>27,855<br>-416<br>2,868,379<br>21,904,167<br>3,075<br>3,429,263<br>2,145,766<br>27,545<br>4,088,866<br>73,147<br>7,447,744<br>1,187,448<br>1,742,035 | No.  1 2 3 4 5 6 7 8 9 10 11 12 13 |
| Purchased (g)  205 -6 26,973 493,654 95 75,768 109,464 609 101,641 599 169,832 22,477        | MegaWatt Hours<br>Received<br>(h)     | MegaWatt Hours<br>Delivered | (\$)<br>(j)<br>2,618<br>376,650                | Energy Charges (\$) (k)  14,083  2,491,729  21,904,167  3,075  3,429,263  2,145,766  27,545  4,088,866  73,147  7,453,919  1,187,448 | Other Charges (\$) (I)                           | of Settlement (\$)<br>(m)<br>27,855<br>-416<br>2,868,379<br>21,904,167<br>3,075<br>3,429,263<br>2,145,766<br>27,545<br>4,088,866<br>73,147<br>7,447,744<br>1,187,448<br>1,742,035 | No.  1 2 3 4 5 6 7 8 9 10 11 12 13 |
| Purchased (g)  205 -6 26,973 493,654 95 75,768 109,464 609 101,641 599 169,832 22,477 18,437 | MegaWatt Hours<br>Received<br>(h)     | MegaWatt Hours<br>Delivered | (\$)<br>(j)<br>2,618<br>376,650                | Energy Charges (\$) (k)  14,083  2,491,729  21,904,167  3,075  3,429,263  2,145,766  27,545  4,088,866  73,147  7,453,919  1,187,448 | Other Charges (5) (1)                            | of Settlement (\$)<br>(m)<br>27,855<br>-416<br>2,868,379<br>21,904,167<br>3,075<br>3,429,263<br>2,145,766<br>27,545<br>4,088,866<br>73,147<br>7,447,744<br>1,187,448<br>1,742,035 | No.  1 2 3 4 5 6 7 8 9 10 11 12 13 |

116,574,090

936,220,986

-131,306,143

950,953,039

24,589,508

14,440,272

14,380,248

|                      | e of Respondent  | This Re  | port ls:<br>An Original  | Date of Ro<br>(Mo, Da,   | √r\ i  | of Report                            |
|----------------------|--|--|--|--|--|--------------------------------------|
| Paci                 | fiCorp   | (2)  | A Resubmission   | 04/30/200  | . I IMAC                                     | 31, _2003                            |
|                      |  | PURC<br>(Inc                                       | HASED POWER (Acco  | unt 555)<br>es)  | •  |                                      |
| debi<br>2. E<br>acro | Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification | year. Als<br>d any settl<br>an excha<br>interest o | so report exchanges on the control of the control o | of electricity (i.e., t<br>ed exchanges.<br>lumn (a). Do not a<br>ndent has with the | abbreviate or trunca<br>seller.              | te the name or use                   |
| supp                 | for requirements service. Requirements sollier includes projects load for this service in same as, or second only to, the supplier   | its syster   | n resource planning)   | . In addition, the i   |  |                                      |
| ecor<br>ener<br>whic | for long-term firm service. "Long-term" meaning reasons and is intended to remain religy from third parties to maintain deliveries of himeets the definition of RQ service. For a led as the earliest date that either buyer or      | iable ever<br>of LF servi<br>II transacti          | n under adverse cond<br>ice). This category sl<br>ion identified as LF, p  | litions (e.g., the su<br>hould not be used<br>provide in a footno                    | applier must attempt<br>for long-term firm s | to buy emergency ervice firm service |
|                      | or intermediate-term firm service. The sam five years.   | e as LF s  | ervice expect that "in   | termediate-term" ı   | means longer than o                          | ne year but less                     |
|                      | for short-term service. Use this category for less.  | er all firm s                                      | services, where the d  | uration of each pe   | eriod of commitment                          | for service is one                   |
|                      | for long-term service from a designated get<br>ce, aside from transmission constraints, mu   |  |  |  |  | ty and reliability of                |
|                      | for intermediate-term service from a designa<br>er than one year but less than five years.   | ated gene  | rating unit. The same  | e as LU service ex   | xpect that "intermedi                        | ate-term" means                      |
| and<br>OS -<br>non-  | For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for service regardless of the Length of the e service in a footnote for each adjustment.             | r those se   | ervices which cannot   | be placed in the a   | bove-defined catego                          | ories, such as all                   |
|                      | No. 10 But Att it  | Statistical  | FERC Rate  | Average  | Actual De                                    | mand (MW)                            |
| .ine<br>No.          | Name of Company or Public Authority (Footnote Affiliations)  | Classifi-  | Schedule or  | Monthly Billing  | Average                                      | Average                              |
| NO.                  | (a)  | cation<br>(b)                                      | Tariff Number<br>(c)   | Demand (MW)<br>(d)   | Monthly NCP Demand<br>(e)                    | Monthly CP Demand (f)                |
| 1                    |  | .U   | (o)  | <del></del>  | NA (O)                                       | NA NA                                |
|                      |  | )S   | N  |  | NA   | NA                                   |
|                      |  | F I  | N N  |  | NA   | NA                                   |
|                      | <u> </u>   | . <del>u  </del>                                   | .2   |  | .2   | .2                                   |
| 5                    | Clark Public Utilities S   | F F  | N  | Α  | NA   | NA                                   |
| 6                    | Colorado River Commission S  | F  | N  |  | NA   | NA NA                                |
| 7                    |  | S,   | l N  | Α  | NA   | NA                                   |
|                      |  | F I  | N.   | Α  | NA   | NA                                   |
|                      |  | F  | N  |  | NA   | NA                                   |
|                      |  | U  | N.   |  | NA   | NA                                   |
|                      |  | )S : ***   | N.   |  | NA   | NA NA                                |
|                      |  | F I  | N.   |  | NA   | NA.                                  |
|                      |  | )S   | N.   |  | NA   | NA NA                                |
|                      |  | F I  | N/   |  | NA   | NA NA                                |
| • •                  | Total  |  |  |  |  | 140                                  |
|                      |  | 1  |  |  | 1  |                                      |

| Name of Responde         | ent                 |                                       | s Report Is:                                    | Date o               | n Vel                  | ear of Report                          |        |
|--------------------------|---------------------|---------------------------------------|---|----------------------|------------------------|--|--------|
| PacifiCorp               |                     | (1)                                   | X An Original A Resubmission                    | 04/30/               |                        | ec. 31, 2003                           |        |
|                          |                     | , , ,                                 | ASED POWER (Account (Including power exch       | t 555) (Continued)   |                        |  |        |
| AD - for out-of-po       | eriod adjustment.   |                                       | any accounting adjus                            |                      | " for service provide  | d in prior reporting                   | g      |
|                          |                     | footnote for each                     |   | •                    | ·                      |  |        |
| 4 1 1 1 1 7 7 7          | tal are all meno    | N.D. to Oak and to No.                |   | FEDO ::-dia          | Airmal aallaan imalisa |  |        |
|                          |                     |                                       | ımber or Tariff, or, foı<br>⊢FERC rate schedule |                      |                        |  | ,      |
| -                        | mn (b), is provided | •                                     | T ENOTAGE SCHEdule                              | s, tarms or contrac  | t designations and     | · •••••••••••••••••••••••••••••••••••• | ٠      |
| 5. For requireme         | nts RQ purchases    | s and any type of se                  | ervice involving dema                           |                      |                        |  |        |
|                          |                     |                                       | e average monthly no                            |                      |                        |  |        |
|                          |                     |                                       | umn (f). For all other<br>nute integration) dem |                      |                        |  |        |
| during the hour          | 60-minute integra   | tion) in which the s                  | upplier's system read                           | hes its monthly per  | ak. Demand reporte     | d in columns (e) a                     | nd (f) |
| must be in mega          | watts. Footnote a   | ny demand not stat                    | ed on a megawatt ba                             | isis and explain.    |                        |  | i      |
|                          |                     |                                       | bills rendered to the                           |                      |                        | I (i) the megawatth                    | nours  |
|                          |                     |                                       | the basis for settleme                          |                      |                        | so including                           |        |
|                          |                     |                                       | rges in column (k), ar<br>footnote all compone  |                      |                        |  | (m)    |
|                          |                     |                                       | t by the respondent.                            |                      |                        |  |        |
| amount for the n         | et receipt of energ | y. If more energy v                   | was delivered than re                           | ceived, enter a neg  | gative amount. If the  | e settlement amou                      |        |
|                          | -                   |                                       | eration expenses, or                            | (2) excludes certain | n credits or charges   | covered by the                         |        |
|                          | ide an explanator   |                                       | ed on the last line of t                        | he schedule. The f   | otal amount in colu    | nn (a) must he                         |        |
|                          |                     |                                       | al amount in column                             |                      |                        |  | 1.     |
|                          |                     |                                       | ted as Exchange Del                             |                      |                        |  |        |
| 9. Footnote entr         | ries as required an | nd provide explanati                  | ions following all requ                         | uired data.          |                        |  | 1      |
|                          |                     |                                       |   |                      |                        |  |        |
|                          |                     |                                       |   |                      |                        |  | İ      |
|                          |                     |                                       |   |                      |                        |  | ŀ      |
| 1                        |                     |                                       |   |                      |                        |  |        |
|                          |                     |                                       |   |                      |                        |  |        |
|                          |                     |                                       |   |                      |                        |  | 1      |
|                          |                     |                                       |   |                      |                        |  |        |
|                          |                     |                                       |   |                      |                        |  |        |
|                          | POWER E             | XCHANGES                              |   | COST/SETTLEM         | ENT OF POWER           | ·                                      | Line   |
| MegaWatt Hours Purchased | MegaWatt Hours      | MegaWatt Hours                        | Demand Charges                                  | Energy Charges       | Other Charges          | Total (j+k+l)                          | No.    |
| (g)                      | Received<br>(h)     | Delivered<br>(i)                      | (\$)<br>(j)                                     | (\$)<br>(k)          | (\$)<br>(I)            | of Settlement (\$)<br>(m)              |        |
|                          | `                   | · · · · · · · · · · · · · · · · · · · |   |                      | 124,901                | 124,901                                | 1      |
|                          |                     |                                       |   |                      | 4,500                  | 4,500                                  | 2      |
| 81,072                   |                     | ·                                     |   | 3,198,750            |                        | 3,201,869                              | 3      |
| 1,737                    | _                   |                                       | 21,424  | 86,481               |                        | 107,905                                |        |
| 176,328                  |                     |                                       |   | 7,317,612            |                        | 7,317,612                              | 5      |
| 31,000                   | - '                 |                                       |   | 1,534,800            |                        | 1,534,800                              |        |
| 12,025                   |                     |                                       |   | 278,988              |                        | 278,988                                |        |
| 2,520                    |                     |                                       |   | 42,011               |                        | 42,011                                 | 8      |
| 20,135                   |                     |                                       |   |                      |                        | -                                      | 9      |
| 856                      |                     |                                       |   | 43,850               |                        | 43,850                                 |        |
| 2,009                    |                     |                                       |   | 75,019               |                        | 75,019                                 |        |
| 10,683                   |                     |                                       |   | 467,974              |                        | 467,974                                |        |
| 80                       |                     |                                       |   | 1,280                |                        | 1,280                                  |        |
| 909,436                  |                     |                                       |   | 36,908,262           |                        | 36,908,262                             | 14     |
|                          |                     |                                       |   |                      |                        |  |        |
|                          |                     |                                       |   |                      |                        |  |        |

116,574,090

950,953,039

936,220,986

-131,306,143

24,589,508

14,440,272

14,380,248

| Name                 | of Respondent  | This Repo   |  | Date of Re<br>(Mo, Da, V  | \[\frac{1}{2}\]                                 | of Report                                 |
|----------------------|--|---|--|---|---|---|
| Pacifi               | Corp   | ' '   | An Original<br>A Resubmission  | 04/30/200   |   | 31, 2003                                  |
|                      |  | 1 ' ' <b>-</b>  | ASED POWER (According power exchange   | ount 555)   |   |   |
| debits  2. Er  acror | eport all power purchases made during the<br>s and credits for energy, capacity, etc.) an<br>atter the name of the seller or other party in<br>tyms. Explain in a footnote any ownership<br>column (b), enter a Statistical Classification | year. Also<br>d any settle<br>an exchang<br>interest or | report exchanges<br>ments for imbaland<br>ge transaction in c<br>affiliation the respo | of electricity (i.e., to<br>ced exchanges.<br>olumn (a). Do not a<br>condent has with the | abbreviate or truncat<br>seller.                | e the name or use                         |
| suppl                | for requirements service. Requirements s<br>ier includes projects load for this service i<br>e same as, or second only to, the supplier  | n its system  | resource planning  | g). In addition, the  | ide on an ongoing bareliability of requirem     | asis (i.e., the<br>ent service must       |
| econe<br>energ       | for long-term firm service. "Long-term" me<br>omic reasons and is intended to remain re<br>by from third parties to maintain deliveries<br>on meets the definition of RQ service. For a<br>med as the earliest date that either buyer or   | eliable even<br>of LF servic<br>all transaction         | under adverse cor<br>e). This category<br>on identified as LF,                         | nditions (e.g., the si<br>should not be used<br>, provide in a footno                     | upplier must attempt<br>I for long-term firm se | to buy emergency ervice firm service      |
|                      | or intermediate-term firm service. The sar five years.   | ne as LF se   | rvice expect that "i   | intermediate-term"  | means longer than o                             | ne year but less                          |
|                      | for short-term service. Use this category for less.  | for all firm se   | ervices, where the   | duration of each pe   | eriod of commitment                             | for service is one                        |
| LU -                 | for long-term service from a designated ge<br>ce, aside from transmission constraints, m   | enerating ur<br>nust match t                            | nit. "Long-term" mo<br>he availability and   | eans five years or le<br>reliability of the des   | onger. The availabili<br>signated unit.         | ty and reliability of                     |
|                      | or intermediate-term service from a designer than one year but less than five years.   | nated gener   | ating unit. The sa   | me as LU service e  | xpect that "intermed                            | ate-term" means                           |
|                      | For exchanges of electricity. Use this cate any settlements for imbalanced exchanges   |   | nsactions involving  | g a balancing of de   | bits and credits for e                          | nergy, capacity, etc.                     |
| non-                 | for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen  | e contract a  | rvices which canno<br>nd service from de   | ot be placed in the a<br>signated units of Lo   | above-defined categess than one year. [         | ories, such as all<br>Describe the nature |
| Line                 | Name of Company or Public Authority  | Statistical   | FERC Rate  | Average   |   | mand (MW)                                 |
| No.                  | (Footnote Affiliations)  | Classifi-<br>cation                                     | Schedule or<br>Tariff Number   | Monthly Billing<br>Demand (MW)  |   | Average<br>Monthly CP Demand              |
|                      | (a)  | (b)   | (c)  | (d)   | (e)   | (f)                                       |
| 1                    | Coral Power  | os 🦠 🦠  |  | NA  | NA  | NA<br>NA                                  |
|                      | Coral Power  | SF  |  | NA  | NA NA   | NA NA                                     |
|                      | Curtiss Livestock  | LU  |  | NA  | NA<br>NA  | NA NA                                     |
|                      | Davis County Waste Management  | LŲ  |  | NA<br>3.6   | 3.4   | 3.0                                       |
|                      | Deschutes Valley Water District  | LF .  |  | NA  | NA NA   | NA NA                                     |
|                      | Desert Generation & Transmission   | AD .  |  | NA NA   | NA NA   | NA  |
|                      | Desert Generation & Transmission  Desert Power, L.P.   | ISF I   |  | NA  | NA NA   | NA NA                                     |
|                      | Douglas County Public Utility District   | SF  |  | NA NA   | NA NA   | NA  |
| 9                    | Douglas County Public Utility District   | os ·  |  | NA  | NA  | NA  |
|                      | Douglas County Public Utility District   | os  |  | NA  | NA  | NA  |
|                      | Douglas County Public Utility District   | LU  |  | NA  | NA  | NA  |
|                      | Douglas County Public Utility District   | LU  |  | NA  | NA  | NA  |
| 14                   |  | LU  |  | 8.6   | 9.2   | 7.3                                       |
| <del>  ''</del>      | Disconnecting author company   | <del> </del>  |  |   |   |   |
|                      |  | 1   |  |   |   |   |
|                      | Total  |   | ļ  |   |   |   |
|                      | Total  | 1   |  |   | <del></del>                                     |   |
|                      |  |   |  |   |   |   |

| Name of Respondent   |                            |                                       | is Report Is:                                   |                      | na Vėl                                    | ear of Report                       |       |  |  |  |
|--|----------------------------|---------------------------------------|---|----------------------|---|-------------------------------------|-------|--|--|--|
| PacifiCorp   |                            | (1)                                   |   |                      | (Mo, Da, Yr)<br>04/30/2004                | Dec. 31, 2003                       |       |  |  |  |
|  |                            | , , ,                                 |   | nt 555) (Continued)  | · · · · · · · · · · · · · · · · · · ·     |                                     |       |  |  |  |
| PURCHASED POWER(Account 555) (Continued) (Including power exchanges)  AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting  |                            |                                       |   |                      |   |                                     |       |  |  |  |
|  |                            |                                       |   | suments of true-ups  | ior service provide                       | sa in prior reportin                | 9     |  |  |  |
| years. Provide an explanation in a footnote for each adjustment.   |                            |                                       |   |                      |   |                                     |       |  |  |  |
| 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate  |                            |                                       |   |                      |   |                                     |       |  |  |  |
| designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as  |                            |                                       |   |                      |   |                                     |       |  |  |  |
| identified in column (b), is provided.   |                            |                                       |   |                      |   |                                     |       |  |  |  |
| 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the |                            |                                       |   |                      |   |                                     |       |  |  |  |
| average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly   |                            |                                       |   |                      |   |                                     |       |  |  |  |
| NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand  |                            |                                       |   |                      |   |                                     |       |  |  |  |
| during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f)  |                            |                                       |   |                      |   |                                     |       |  |  |  |
| must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.  |                            |                                       |   |                      |   |                                     |       |  |  |  |
| 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.                  |                            |                                       |   |                      |   |                                     |       |  |  |  |
|  |                            |                                       | tne basis for settlem<br>rges in column (k), a  |                      |   | es including                        |       |  |  |  |
| out-of-period adi  | ustments in colur          | nn (I). Explain in a                  | footnote all compone                            | ents of the amount s | shown in column (I).                      | Report in column                    | ı (m) |  |  |  |
|  |                            |                                       | it by the respondent.                           |                      |   |                                     |       |  |  |  |
|  |                            |                                       | was delivered than re                           |                      |   |                                     |       |  |  |  |
|  | _                          | _                                     | neration expenses, or                           | r (2) excludes certa | in credits or charge                      | s covered by the                    |       |  |  |  |
|  | ide an explanatory         |                                       |   | the ashadula Thai    | latal amazınt in aalı                     | mm (a) must be                      |       |  |  |  |
| 8. The data in co  | olumn (g) through          | m) must be totalle).                  | ed on the last line of t<br>al amount in column | (h) must be reporte  | iolai amount in colu<br>ad as Eychande Re | mm (g) must be<br>reived on Page 40 | 1     |  |  |  |
|  |                            |                                       | ted as Exchange De                              |                      |   | oonou on rugo n                     | '''   |  |  |  |
|  |                            |                                       | ions following all req                          |                      | •   |                                     |       |  |  |  |
|  |                            |                                       |   |                      |   |                                     |       |  |  |  |
|  |                            |                                       |   |                      |   |                                     |       |  |  |  |
|  |                            |                                       |   |                      |   |                                     |       |  |  |  |
|  |                            |                                       |   |                      |   |                                     |       |  |  |  |
|  |                            |                                       |   |                      |   |                                     |       |  |  |  |
|  |                            |                                       |   |                      |   |                                     |       |  |  |  |
|  |                            |                                       |   |                      |   |                                     |       |  |  |  |
|  |                            |                                       |   |                      |   |                                     |       |  |  |  |
|  |                            |                                       |   |                      |   |                                     |       |  |  |  |
| MegaWatt Hours   |                            | XCHANGES                              |   |                      | ENT OF POWER                              |                                     | Line  |  |  |  |
| Purchased  | MegaWatt Hours<br>Received | MegaWatt Hours<br>Delivered           | Demand Charges                                  | Energy Charges       | Other Charges                             | Total (j+k+l)<br>of Settlement (\$) | No.   |  |  |  |
| (g)  | (h)                        | (i)                                   | (\$)<br>(j)                                     | (\$)<br>(k)          | (\$)<br>(I)                               | (m)                                 |       |  |  |  |
| 593  |                            |                                       |   | 28,695               |   | 28,695                              | 1     |  |  |  |
| 755,448  |                            |                                       |   | 34,759,209           |   | 34,759,209                          | 2     |  |  |  |
| 128  |                            |                                       |   | 7,509                |   | 7,509                               | 3     |  |  |  |
| 939  |                            |                                       |   | 36,044               |   | 36,044                              | 4     |  |  |  |
| 26,069   |                            |                                       | 357,948   | 2,343,635            |   | 2,701,583                           | 5     |  |  |  |
| 198,937  |                            |                                       |   | 5,297,384            |   | 5,297,384                           | 6     |  |  |  |
| -10,538  |                            | <u> </u>                              |   |                      |   | -1,104,809                          | 7     |  |  |  |
| 37,484   |                            |                                       |   | 2,429,140            |   | 2,429,140                           | 8     |  |  |  |
| 7,384  |                            |                                       |   | 277,260              | j 11 (# 92                                | 2 278,182                           | 9     |  |  |  |
|  |                            | ·                                     |   |                      |   | 375                                 | 10    |  |  |  |
| 64,629   |                            |                                       |   | 953,905              | 产 <i>种</i> 学。                             | 951,570                             | 11    |  |  |  |
| 228,462  | -                          | -                                     |   |                      | 2,206,87                                  | 2,206,876                           | 12    |  |  |  |
|  |                            |                                       |   |                      | 156,64                                    | 156,644                             | 13    |  |  |  |
| 63,852   |                            | -                                     | 783,495   | 5,686,951            |   | 6,470,446                           | 14    |  |  |  |
|  | <del></del>                | · · · · · · · · · · · · · · · · · · · |   |                      |   |                                     | _     |  |  |  |

116,574,090

950,953,039

-131,306,143

936,220,986

24,589,508

14,440,272

14,380,248

| Nam   | e of Respondent   | This Re                                   | port Is:  | Date of Re  | port                           | Year of Report  |    |  |
|---|---|---|---|---|--------------------------------|---|----|--|
| Paci  | fiCorp  | (1) 🗵                                     | An Original A Resubmission  | (Mo, Da, Y<br>04/30/200   |                                | Dec. 31, 2003   |    |  |
|   |   | PURC<br>(In                               | HASED POWER (According power exchange                                   | count 555)<br>ges)  | -4                             |   | _  |  |
| debit<br>2. E<br>acro   | eport all power purchases made during the is and credits for energy, capacity, etc.) an nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification            | d any setti<br>n an excha<br>n interest o | lements for imbalan<br>inge transaction in c<br>or affiliation the resp | ced exchanges.<br>column (a). Do not a<br>ondent has with the         | abbreviate or<br>seller.       | truncate the name or use                                |    |  |
| supp  | for requirements service. Requirements solier includes projects load for this service in same as, or second only to, the supplier   | n its syste                               | m resource planning   | g). In addition, the r  |                                |   |    |  |
| ecor<br>ener<br>whic  | for long-term firm service. "Long-term" me<br>nomic reasons and is intended to remain re<br>gy from third parties to maintain deliveries<br>th meets the definition of RQ service. For a<br>ned as the earliest date that either buyer or | liable ever<br>of LF serv<br>all transact | n under adverse cor<br>ice). This category<br>tion identified as LF     | nditions (e.g., the su<br>should not be used<br>, provide in a footno | pplier must a<br>for long-tern | attempt to buy emergency<br>n firm service firm service |    |  |
|   | or intermediate-term firm service. The san five years.  | ne as LF s                                | ervice expect that "  | intermediate-term" ı  | means longe                    | r than one year but less                                |    |  |
| SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.  |   |   |   |   |                                |   |    |  |
| LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. |   |   |   |   |                                |   |    |  |
|   | or intermediate-term service from a designer than one year but less than five years.  | nated gene                                | erating unit. The sai   | me as LU service ex   | pect that "in                  | termediate-term" means                                  |    |  |
|   | For exchanges of electricity. Use this cate<br>any settlements for imbalanced exchanges   | - •                                       | ansactions involving  | g a balancing of deb  | its and credi                  | ts for energy, capacity, etc                            | Э. |  |
| non-  | for other service. Use this category only for service regardless of the Length of the e service in a footnote for each adjustment   | contract a                                |   |   |                                |   | ;  |  |
| ine   | Name of Company or Public Authority   | Statistical                               | FERC Rate   | Average   | A                              | ctual Demand (MW)                                       | ٦  |  |
| line<br>No.   | (Footnote Affiliations)   | Classifi-<br>cation                       | Schedule or<br>Tariff Number  | Monthly Billing<br>Demand (MW)  | Average<br>Monthly NCP         | e Average<br>Demand Monthly CP Deman                    | nd |  |
|   | (a)   | (b)                                       | (c)   | (d)   | (e)                            | (f)   |    |  |
| 1   | Dry Creek   | LU  |   | NA  | NA                             | N   | IΑ |  |
| 2   | Duke Energy Trading & Marketing, LLC  | SF  |   | NA  | NA                             | N   | IΑ |  |
| 3   | Dynegy Power Marketing  | os  |   | NA  | NA                             | N   | IΑ |  |
| 4   | Dynegy Power Marketing  | SF  |   | NA  | NA                             | N   | IΑ |  |
| 5   |   | LU  |   | .4  | .5                             |   | .4 |  |
| 6   |   | os 🦠 🖟                                    |   | NA  | NA                             |   | IΑ |  |
|   | · · · · · · · · · · · · · · · · · · ·   | SF  |   | NA  | NA                             |   | ΙA |  |
|   | 0,  | SF  |   | NA  | NA                             |   | IΑ |  |
|   |   | os  |   | NA  | NA                             |   |    |  |
|   |   | SF  |   | NA  | NA                             | N   | _  |  |
| 11  |   | SF  |   | NA  | NA                             |   | IΑ |  |
|   |   | LU  |   | NA  | NA                             |   | ΙA |  |
|   |   | LU  |   | 2.4   | 3                              |   | .4 |  |
| 14  | Farmers Irrigation District   | LU  |   | 3.6   | 3.1                            | 2   | .4 |  |
|   |   |   |   |   |                                |   |    |  |
|   | Total   |   |   |   |                                |   |    |  |
|   |   |   | <u></u>   |   | <del></del>                    | <del></del>   |    |  |

| Name of Responde   | ent  |   | s Report Is:                 |                                 | - V:\                | ear of Report                              |                           |  |  |
|--|--|---|------------------------------|---------------------------------|----------------------|--|---------------------------|--|--|
| PacifiCorp   |  | (1)                                     | X An Original A Resubmission | (Mo, Da<br>04/30/2              |                      | ec. 31, <u>2003</u>                        |                           |  |  |
|  |  |   |                              | t 555) (Continued)              |                      | ···-                                       |                           |  |  |
| PURCHASED POWER(Account 555) (Continued) (Including power exchanges)   |  |   |                              |                                 |                      |  |                           |  |  |
|  | AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.   |   |                              |                                 |                      |  |                           |  |  |
| 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate  |  |   |                              |                                 |                      |  |                           |  |  |
| designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as  |  |   |                              |                                 |                      |  |                           |  |  |
| identified in column (b), is provided.   |  |   |                              |                                 |                      |  |                           |  |  |
| 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter   |  |   |                              |                                 |                      |  |                           |  |  |
| the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the  |  |   |                              |                                 |                      |  |                           |  |  |
| average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand |  |   |                              |                                 |                      |  |                           |  |  |
| during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f)  |  |   |                              |                                 |                      |  |                           |  |  |
| must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.  |  |   |                              |                                 |                      |  |                           |  |  |
| 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours   |  |   |                              |                                 |                      |  |                           |  |  |
| of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.  7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including                               |  |   |                              |                                 |                      |  |                           |  |  |
| 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m)  |  |   |                              |                                 |                      |  |                           |  |  |
| the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement   |  |   |                              |                                 |                      |  |                           |  |  |
|  | amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (I) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the |   |                              |                                 |                      |  |                           |  |  |
| 1  | r cnarges otner tha<br>ide an explanatory  | •                                       | eration expenses, or         | (2) excludes certai             | n credits or charges | covered by the                             | ľ                         |  |  |
|  |  |   | d on the last line of t      | he schedule. The t              | otal amount in colur | nn (g) must be                             | ŀ                         |  |  |
| reported as Purc   | hases on Page 40   | 01, line 10. The total                  | al amount in column          | (h) must be reporte             | d as Exchange Rec    | eived on Page 40                           | 1,                        |  |  |
| 1  |  | • | ted as Exchange Del          | -                               | l, line 13.          |  | !                         |  |  |
| 9. Footnote entr   | ries as required an  | id provide explanati                    | ions following all requ      | lired data.                     |                      |  | ļ                         |  |  |
|  |  |   |                              |                                 |                      |  | •                         |  |  |
|  |  |   |                              |                                 |                      |  | į                         |  |  |
|  |  |   |                              |                                 |                      |  | ļ                         |  |  |
|  |  |   |                              |                                 |                      |  | 1                         |  |  |
|  |  |   |                              |                                 |                      |  | ļ                         |  |  |
| İ  |  |   |                              |                                 |                      |  | ŀ                         |  |  |
|  |  |   |                              |                                 |                      |  | j                         |  |  |
|  |  |   |                              |                                 |                      |  |                           |  |  |
| MegaWatt Hours   |  | XCHANGES                                |                              | COST/SETTLEM                    |                      | T + (-1 - 0 - 1 - 1)                       | Line                      |  |  |
| Purchased  | MegaWatt Hours<br>Received   | MegaWatt Hours<br>Delivered             | Demand Charges               | Energy Charges                  | Other Charges (\$)   | Total (j+k+l)<br>of Settlement (\$)        | No.                       |  |  |
| (g)  | (h)  | (i)                                     | (\$)<br>(j)                  | (\$)<br>(k)                     | ( <b>\$</b> )<br>(l) | (m)  |                           |  |  |
| 6,161  |  |   |                              | 286,357                         |                      | 286,357                                    | 1                         |  |  |
| 715,545  |  |   |                              | 26,746,777                      |                      | 26,746,777<br>-313                         | 3                         |  |  |
| 19,600   |  |   |                              | 1,073,800                       | -313                 | 1,073,800                                  | 4                         |  |  |
| 3,248  |  |   | 43,095                       | 305,514                         |                      | 348,609                                    | 5                         |  |  |
| 10,624   |  |   | 10,000                       | 369,733                         |                      | 369,733                                    | 6                         |  |  |
| 4,711  | <del>                                     </del>   |   |                              | 172,262                         |                      | 172,262                                    | 7                         |  |  |
| 222,600  |  | _                                       |                              | 8,951,918                       | <del></del>          | 8,951,918                                  |                           |  |  |
| 640  |  |   |                              | 25,600                          |                      | 05.000                                     | 8                         |  |  |
| 10,225   | <del> </del>   |   |                              |                                 |                      | 25,600                                     | 8<br>9                    |  |  |
|  | 3 !  | -                                       |                              | 382,615                         |                      | 382,615                                    |                           |  |  |
| 20,729   |  |   |                              |                                 | <b></b>              | 382,615                                    | 9                         |  |  |
| 20,729<br>9,274  |  |   |                              |                                 |                      | 382,615                                    | 9                         |  |  |
|  |  |   | 201,668                      | 774,272                         |                      | 382,615<br>819,272                         | 9<br>10<br>11             |  |  |
| 9,274  |  |   | 201,668<br>311,895           | 774,272<br>169,348              |                      | 382,615<br>819,272<br>169,348              | 9<br>10<br>11<br>12       |  |  |
| 9,274<br>16,178  |  |   |                              | 774,272<br>169,348<br>1,399,545 |                      | 382,615<br>819,272<br>169,348<br>1,601,213 | 9<br>10<br>11<br>12<br>13 |  |  |

116,574,090

950,953,039

936,220,986

-131,306,143

24,589,508

14,440,272

14,380,248

| Name                                | e of Respondent  | This Re                               | port is:   | Date of Repo  |  | f Report                              |
|-------------------------------------|--|---------------------------------------|--|---|--|---------------------------------------|
|                                     | iCorp  | (1) 🔀                                 | An Original A Resubmission   | (Mo, Da, Yr)<br>04/30/2004                                  | Dec. 3                                       | 1, 2003                               |
|                                     |  | , · · <u></u>                         | HASED POWER (Account 5 cluding power exchanges)                                      |   |  |                                       |
|                                     | eport all power purchases made during the  |                                       |  |   | neactions involving                          | a halancing of                        |
| ı. Kı<br>lebit                      | eport all power purchases made during the s and credits for energy, capacity, etc.) and  | year. A∷<br>∣anv sett                 | ements for imbalanced e  | ectricity (i.e., tra<br>xchanges.                           | risactions involving                         | a balancing of                        |
| 2. E                                | nter the name of the seller or other party in  | an excha                              | nge transaction in colum   | n (a). Do not ab  | breviate or truncate                         | the name or use                       |
| acror                               | nyms. Explain in a footnote any ownership  | interest c                            | r affiliation the responder  | nt has with the s   | eller.                                       |                                       |
| 3. In                               | column (b), enter a Statistical Classification   | n Code b                              | ased on the original conti   | actual terms an   | d conditions of the                          | service as follows:                   |
| supp                                | for requirements service. Requirements service includes projects load for this service in e same as, or second only to, the supplier's   | its syste                             | m resource planning). In   | addition, the rel   | e on an ongoing ba<br>iability of requireme  | sis (i.e., the<br>ent service must    |
| econ<br>energ<br>which              | for long-term firm service. "Long-term" mea<br>omic reasons and is intended to remain reli<br>gy from third parties to maintain deliveries of<br>h meets the definition of RQ service. For all<br>ed as the earliest date that either buyer or s   | iable eve<br>of LF serv<br>Il transac | n under adverse condition<br>ice). This category shou<br>tion identified as LF, prov | ns (e.g., the sup<br>ld not be used fo<br>ide in a footnote | plier must attempt t<br>or long-term firm se | o buy emergency<br>rvice firm service |
|                                     | or intermediate-term firm service. The sam five years.   | e as LF s                             | ervice expect that "intern   | nediate-term" me  | eans longer than or                          | ne year but less                      |
|                                     | for short-term service. Use this category for less.  | r all firm                            | services, where the durat  | ion of each peri  | od of commitment f                           | or service is one                     |
| 11                                  | for long-term service from a designated ger  | neratina i                            | ınit "Long-term" means :   | five vears or long  | ner The availabilit                          | v and reliability of                  |
| _0 -<br>servi                       | ce, aside from transmission constraints, mu  | ist match                             | the availability and reliab  | pility of the desig   | nated unit.                                  | y and ronability of                   |
|                                     |  |                                       |  |   |  |                                       |
|                                     | for intermediate-term service from a designate   | ated gene                             | erating unit. The same as  | LU service exp  | ect that "intermedia                         | ite-term" means                       |
| onge                                | er than one year but less than five years.   |                                       |  |   |  |                                       |
| EX -                                | For exchanges of electricity. Use this cate  | gory for t                            | ansactions involving a ba  | alancing of debit   | s and credits for en                         | ergy, capacity, etc.                  |
|                                     | any settlements for imbalanced exchanges.  |                                       |  |   |  |                                       |
| ~~                                  | For all and a second of the se |                                       | andaga which connot bo   | alacad in the ab  | ove defined estage                           | rios such as all                      |
| 0S -<br>non-                        | for other service. Use this category only for service regardless of the Length of the  | or those s<br>contract                | ervices which cannot be  <br>and service from designa                                | ted units of Less   | s than one vear.  Do                         | escribe the nature                    |
|                                     | e service in a footnote for each adjustment.   |                                       |  |   | •  |                                       |
|                                     | 5/10/10/10   | Statistical                           | FERC Rate  | Average   | Actual Der                                   | nand (MW)                             |
| ⊥ine<br>No.                         | Name of Company or Public Authority (Footnote Affiliations)  | Classifi-                             | Schedule or M  | lonthly Billing   | Average                                      | Average                               |
| NO.                                 | (a)  | cation<br>(b)                         | Tariff Number D  | emand (MW) N  | donthly NCP Demand<br>(e)                    | Monthly CP Demand (f)                 |
| 1                                   |  | .U                                    | NA NA  |   | JA (U)                                       | NA NA                                 |
|                                     | 3.   | F                                     |  |   | IA   | NA                                    |
|                                     |  | SF                                    | NA NA  |   | IA   | NA                                    |
| 4                                   | <u>,</u>   |                                       | .6   |   | 7  | .4                                    |
|                                     |  | .U                                    | 1.5  |   | .4   |                                       |
| J                                   | Cariana Carian   L   | .0                                    | 1  | 1 '   | •      |                                       |
| 6                                   | General Chemical Corporation   | os ·                                  | NA NA  |   | JA   | 1<br>NA                               |
|                                     | 3  | )S : ;                                | NA<br>NA   |   | JA   | 1<br>NA<br>NA                         |
| 7                                   | Geneva Nitrogen  | ) <b>S</b> ::                         | NA   | N   | <b>√</b> A                                   | NA                                    |
| 7<br>8                              | Geneva Nitrogen Georgetown Power L   | <b>)S</b><br>.U                       | NA NA  | N   | IA A   |                                       |
| 7<br>8<br>9                         | Geneva Nitrogen  Georgetown Power  Grand Valley Power  | os<br>.U<br>.F                        | NA NA NA   | 1   | IA<br>IA<br>IA                               | NA<br>NA<br>NA                        |
| 7<br>8<br>9<br>10                   | Geneva Nitrogen  Georgetown Power  Grand Valley Power  Grant County Public Utility District  L   | 0 <b>S</b><br>.U<br>.F                | NA NA NA NA  | 7 7   | IA A   | NA<br>NA                              |
| 7<br>8<br>9<br>10<br>11             | Geneva Nitrogen Georgetown Power L Grand Valley Power Grant County Public Utility District L Grant County Public Utility District  | DS                                    | NA NA NA NA  | 7<br>7<br>7   | AI<br>AI<br>AI                               | NA<br>NA<br>NA                        |
| 7<br>8<br>9<br>10<br>11             | Geneva Nitrogen Georgetown Power L Grand Valley Power Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District L Grant County Public Utility District L  | DS                                    | NA NA NA NA NA NA NA   | 1<br>1<br>1   | AA<br>AA<br>AA<br>AA                         | AN<br>AN<br>AN<br>AN                  |
| 7<br>8<br>9<br>10<br>11<br>12<br>13 | Geneva Nitrogen  Georgetown Power  Grand Valley Power  Grant County Public Utility District  Grant County Public Utility District  Grant County Public Utility District  Grant County Public Utility District  Grant County Public Utility District  Grant County Public Utility District  | DS                                    | NA NA NA NA NA NA NA   | 1<br>1<br>1<br>1  | IA<br>IA<br>IA<br>IA<br>IA                   | AA<br>NA<br>NA<br>NA<br>NA            |
| 7<br>8<br>9<br>10<br>11             | Geneva Nitrogen  Georgetown Power  Grand Valley Power  Grant County Public Utility District  Grant County Public Utility District  Grant County Public Utility District  Grant County Public Utility District  Grant County Public Utility District  Grant County Public Utility District  | DS                                    | NA NA NA NA NA NA NA   | 1<br>1<br>1<br>1  | IA<br>IA<br>IA<br>IA<br>IA                   | AA<br>NA<br>NA<br>NA<br>NA            |
| 7<br>8<br>9<br>10<br>11<br>12<br>13 | Geneva Nitrogen  Georgetown Power  Grand Valley Power  Grant County Public Utility District  Grant County Public Utility District  Grant County Public Utility District  Grant County Public Utility District  Grant County Public Utility District  Grant County Public Utility District  | DS                                    | NA NA NA NA NA NA NA   | 1<br>1<br>1<br>1  | IA<br>IA<br>IA<br>IA<br>IA                   | AA<br>NA<br>NA<br>NA<br>NA            |
| 7<br>8<br>9<br>10<br>11<br>12<br>13 | Geneva Nitrogen Georgetown Power Grand Valley Power Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District  | DS                                    | NA NA NA NA NA NA NA   | 1<br>1<br>1<br>1  | IA<br>IA<br>IA<br>IA<br>IA                   | NA<br>NA<br>NA<br>NA<br>NA            |
| 7<br>8<br>9<br>10<br>11<br>12<br>13 | Geneva Nitrogen  Georgetown Power  Grand Valley Power  Grant County Public Utility District  Grant County Public Utility District  Grant County Public Utility District  Grant County Public Utility District  Grant County Public Utility District  Grant County Public Utility District  | DS                                    | NA NA NA NA NA NA NA   | 1<br>1<br>1<br>1  | IA<br>IA<br>IA<br>IA<br>IA                   | NA<br>NA<br>NA<br>NA<br>NA            |

Name of Respondent

PacifiCorp

| PacifiCorp  | ent                                       |   | s Report Is:   | Date o  | f Report   | Year of Report  |                                    |
|---|---|---|--|---|--|---|------------------------------------|
| l i acincoib  |   | (1)                                     | X An Original A Resubmission                           | (Mo, D<br>04/30/  |  | Dec. 31, 2003   |                                    |
|   |   | 1 3 7                                   | ASED POWER(Accourting light (Including power exchange) | 1   |  |   |                                    |
| AD - for out-of-pe  | eriod adjustment                          |   | any accounting adjus                                   |   | " for service provi                                      | led in prior reportin   | n                                  |
|   |   | footnote for each                       |  | amonto or a do apo  | ior corvido provi  | iod in prior roporting  | 9                                  |
|   |   |   |  |   |  |   |                                    |
|   |   |   | mber or Tariff, or, fo                                 |   |  |   | _                                  |
|   | ne contract. On se<br>nn (b), is provided |   | FERC rate schedule                                     | es, tarins or contrac   | t designations und                                       | er wnich service, a   | S                                  |
|   |   |   | ervice involving dema                                  | and charges impose  | ed on a monnthly (                                       | or longer) basis, en  | ter                                |
|   |   |   | e average monthly no                                   |   |  |   |                                    |
|   |   |   | umn (f). For all other                                 |   |  |   |                                    |
|   |   |   | nute integration) den                                  |   |  |   |                                    |
|   |   |   | upplier's system read<br>ed on a megawatt b            |   | ak. Demand repor   | eu in columns (e) a   | ina (i)                            |
|   |   | •                                       | bills rendered to the                                  | •   | t in columns (h) a                                       | nd (i) the megawattl  | nours                              |
|   |   |   | the basis for settlem                                  | •   |  | .,  |                                    |
|   |   |   | rges in column (k), a                                  |   |  |   |                                    |
|   |   |   | footnote all compone                                   |   |  |   |                                    |
|   |   |   | t by the respondent.<br>was delivered than re          |   |  |   |                                    |
|   |   |   | eration expenses, or                                   |   |  |   | (1)                                |
| agreement, provi  | de an explanator                          | y footnote.                             | •  |   |  | ·   |                                    |
|   |   |   | d on the last line of t                                |   |  |   | _                                  |
|   | -   |   | al amount in column<br>ted as Exchange De              | • •   | _  | eceived on Page 40  | 1,                                 |
|   |   | • | ions following all req                                 | _   | i, iiie 13.  |   |                                    |
|   | ,   | io promos onprama.                      |  |   | •  |   |                                    |
|   |   |   |  |   |  |   |                                    |
|   |   |   |  |   |  |   |                                    |
|   |   |   |  |   |  |   |                                    |
|   |   |   |  |   |  |   |                                    |
|   |   |   |  |   |  |   |                                    |
|   |   |   |  |   |  |   |                                    |
|   |   |   |  |   |  |   |                                    |
|   |   |   |  |   |  |   |                                    |
|   |   |   |  |   |  |   |                                    |
| MegaWatt Hours  |   | EXCHANGES                               |  |   | ENT OF POWER   |   | Line                               |
| MegaWatt Hours Purchased  | MegaWatt Hours                            | MegaWatt Hours                          | Demand Charges   | Energy Charges  | Other Charges  | Total (j+k+l)   | Line<br>No.                        |
|   |   |   | Demand Charges<br>(\$)<br>(j)                          |   |  | Total (j+k+l) of Settlement (\$) (m)  |                                    |
| Purchased   | MegaWatt Hours<br>Received                | MegaWatt Hours<br>Delivered             |  | Energy Charges  | Other Charges  | of Settlement (\$)  | No.                                |
| Purchased<br>(g)  | MegaWatt Hours<br>Received<br>(h)         | MegaWatt Hours<br>Delivered             |  | Energy Charges<br>(\$)<br>(k)   | Other Charges  | of Settlement (\$)<br>(m)   | No.                                |
| Purchased<br>(g)<br>268   | MegaWatt Hours<br>Received<br>(h)         | MegaWatt Hours<br>Delivered             |  | Energy Charges<br>(\$)<br>(k)<br>15,672   | Other Charges  | of Settlement (\$)<br>(m)<br>15,672   | No.                                |
| Purchased<br>(g)<br>268<br>204                                      | MegaWatt Hours<br>Received<br>(h)         | MegaWatt Hours<br>Delivered             |  | Energy Charges<br>(\$)<br>(k)<br>15,672<br>19,680                                 | Other Charges  | of Settlement (\$)<br>(m)<br>15,672<br>19,680   | No.                                |
| Purchased<br>(g)<br>268<br>204<br>2,795<br>5,890<br>10,001          | MegaWatt Hours<br>Received<br>(h)         | MegaWatt Hours<br>Delivered             | (\$)<br>(j)  | Energy Charges (\$) (k)  15,672 19,680 89,065 590,661 328,629                     | Other Charges  | of Settlement (\$)<br>(m)<br>15,672<br>19,680<br>89,065   | No. 1 2 3 4 5                      |
| Purchased<br>(g)<br>268<br>204<br>2,795<br>5,890                    | MegaWatt Hours<br>Received<br>(h)         | MegaWatt Hours<br>Delivered             | (\$)<br>(j)<br>60,578                                  | Energy Charges (\$) (k)  15,672 19,680 89,065 590,661 328,629 41,468              | Other Charges<br>(\$)<br>(I)                             | of Settlement (\$)<br>(m)<br>15,672<br>19,680<br>89,065<br>651,239<br>455,357<br>41,468   | No. 1 2 3 4 5 6                    |
| Purchased<br>(g)<br>268<br>204<br>2,795<br>5,890<br>10,001<br>2,783 | MegaWatt Hours<br>Received<br>(h)         | MegaWatt Hours<br>Delivered             | (\$)<br>(j)<br>60,578                                  | Energy Charges (\$) (k)  15,672  19,680  89,065  590,661  328,629  41,468         | Other Charges (\$) (I)                                   | of Settlement (\$)<br>(m)<br>15,672<br>19,680<br>89,065<br>651,239<br>455,357<br>41,468   | No. 1 2 3 4 5 6                    |
| Purchased (g)  268 204 2,795 5,890 10,001 2,783                     | MegaWatt Hours<br>Received<br>(h)         | MegaWatt Hours<br>Delivered             | (\$)<br>(j)<br>60,578                                  | Energy Charges (\$) (k)  15,672 19,680 89,065 590,661 328,629 41,468              | Other Charges (\$) (I)                                   | of Settlement (\$)<br>(m)<br>15,672<br>19,680<br>89,065<br>651,239<br>455,357<br>41,468<br>798<br>55,794  | No.  1 2 3 4 5 6 7                 |
| Purchased (g) 268 204 2,795 5,890 10,001 2,783 1,085                | MegaWatt Hours<br>Received<br>(h)         | MegaWatt Hours<br>Delivered             | (\$)<br>(j)<br>60,578                                  | Energy Charges (\$) (k)  15,672  19,680  89,065  590,661  328,629  41,468         | Other Charges (\$) (I)                                   | of Settlement (\$)<br>(m)<br>15,672<br>19,680<br>89,065<br>651,239<br>455,357<br>41,468<br>798<br>55,794<br>7,379   | No. 1 2 3 4 5 6 7 8 9              |
| Purchased (g)  268 204 2,795 5,890 10,001 2,783                     | MegaWatt Hours<br>Received<br>(h)         | MegaWatt Hours<br>Delivered             | (\$)<br>(j)<br>60,578                                  | Energy Charges (\$) (k)  15,672 19,680 89,065 590,661 328,629 41,468              | Other Charges (\$) (I)                                   | of Settlement (\$)<br>(m)<br>15,672<br>19,680<br>89,065<br>651,239<br>455,357<br>41,468<br>798<br>55,794<br>7,379<br>6,994,740                                      | No.  1 2 3 4 5 6 7 8 9 10          |
| Purchased (g)  268 204 2,795 5,890 10,001 2,783 1,085 78 751,725    | MegaWatt Hours<br>Received<br>(h)         | MegaWatt Hours<br>Delivered             | (\$)<br>(j)<br>60,578                                  | Energy Charges (\$) (k)  15,672 19,680 89,065 590,661 328,629 41,468              | Other Charges (\$) (I) 7                                 | of Settlement (\$)<br>(m)<br>15,672<br>19,680<br>89,065<br>651,239<br>455,357<br>41,468<br>798<br>55,794<br>7,379<br>60 6,994,740<br>357,687                        | No.  1 2 3 4 5 6 7 8 9 10 11       |
| Purchased (g) 268 204 2,795 5,890 10,001 2,783 1,085                | MegaWatt Hours<br>Received<br>(h)         | MegaWatt Hours<br>Delivered             | (\$)<br>(j)<br>60,578                                  | Energy Charges (\$) (k)  15,672 19,680 89,065 590,661 328,629 41,468              | Other Charges (\$) (1) 7 6,994,7 357,6                   | of Settlement (\$)<br>(m)<br>15,672<br>19,680<br>89,065<br>651,239<br>455,357<br>41,468<br>798<br>55,794<br>7,379<br>6,994,740<br>357,687<br>4,360,008              | No.  1 2 3 4 5 6 7 8 9 10 11 12    |
| Purchased (g)  268 204 2,795 5,890 10,001 2,783 1,085 78 751,725    | MegaWatt Hours<br>Received<br>(h)         | MegaWatt Hours<br>Delivered             | (\$)<br>(j)<br>60,578                                  | Energy Charges (\$) (k)  15,672 19,680 89,065 590,661 328,629 41,468 55,794 7,379 | Other Charges (\$) (1) 7/ 6,994,7/ 357,6/ 4,360,0/ 24,2/ | of Settlement (\$)<br>(m)<br>15,672<br>19,680<br>89,065<br>651,239<br>455,357<br>41,468<br>798<br>55,794<br>7,379<br>60 6,994,740<br>7,379<br>84,360,008<br>524,225 | No.  1 2 3 4 5 6 7 8 9 10 11 12 13 |
| Purchased (g)  268 204 2,795 5,890 10,001 2,783 1,085 78 751,725    | MegaWatt Hours<br>Received<br>(h)         | MegaWatt Hours<br>Delivered             | (\$)<br>(j)<br>60,578                                  | Energy Charges (\$) (k)  15,672 19,680 89,065 590,661 328,629 41,468 55,794 7,379 | Other Charges (\$) (1) 7 6,994,7 357,6                   | of Settlement (\$)<br>(m)<br>15,672<br>19,680<br>89,065<br>651,239<br>455,357<br>41,468<br>798<br>55,794<br>7,379<br>60 6,994,740<br>7,379<br>84,360,008<br>524,225 | No.  1 2 3 4 5 6 7 8 9 10 11 12 13 |

950,953,039

-131,306,143

936,220,986

24,589,508

14,440,272

| 1. R   |   | (ILICI   | ASED POWER (Aduding power exchain                            | nges <i>j</i>   |   |   |
|--|---|--|--|---|---|---|
| debit<br>2. Ei<br>acror  | eport all power purchases made during the sand credits for energy, capacity, etc.) and ter the name of the seller or other party in | nd any settle<br>in an exchan<br>p interest or   | ments for imbala<br>ge transaction in<br>affiliation the res | nced exchanges.<br>column (a). Do not<br>pondent has with the   | abbreviate or truncate<br>e seller.   | e the name or use   |
| supp   | for requirements service. Requirements<br>lier includes projects load for this service<br>e same as, or second only to, the supplie   | in its system  | resource planni  | ng). In addition, the   | ride on an ongoing ba<br>reliability of requireme   | sis (i.e., the<br>ent service must  |
| econ<br>enero<br>whicl   | for long-term firm service. "Long-term" momic reasons and is intended to remain reasons third parties to maintain deliveries in meets the definition of RQ service. For ed as the earliest date that either buyer o   | eliable even<br>s of LF servic<br>all transaction  | under adverse co<br>ce). This categor<br>on identified as L  | onditions (e.g., the s<br>y should not be used<br>F, provide in a footno                                | upplier must attempt t<br>I for long-term firm se   | o buy emergency rvice firm service  |
|  | or intermediate-term firm service. The sa five years.   | me as LF se  | rvice expect that  | "intermediate-term"   | means longer than or  | ne year but less  |
|  | for short-term service. Use this category or less.  | for all firm so  | ervices, where th  | e duration of each po   | eriod of commitment f   | or service is one   |
| LU -<br>servi  | for long-term service from a designated g<br>ce, aside from transmission constraints, r   | enerating ur<br>nust match t   | nit. "Long-term" r<br>he availability an                     | neans five years or le<br>d reliability of the de   | onger. The availabilit<br>signated unit.  | y and reliability of  |
|  | or intermediate-term service from a desiger than one year but less than five years.   | nated gener  | ating unit. The s  | ame as LU service e   | expect that "intermedia   | ate-term" means   |
|  | For exchanges of electricity. Use this car any settlements for imbalanced exchange  |  | nsactions involvi  | ng a balancing of de  | bits and credits for en   | ergy, capacity, etc.  |
|  | arry settlements for imbalanced exchange  |  |  |   |   | į   |
| OS -<br>non-i  | for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen   | for those se   | rvices which can<br>nd service from c                        | not be placed in the a<br>lesignated units of Lo  | above-defined catego<br>ess than one year. De   | ries, such as all<br>escribe the nature   |
| OS -<br>non-i  | for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen   | for those se<br>ne contract a<br>nt.   | nd service from o  | lesignated units of L   | ess than one year. D  | escribe the nature  |
| OS -<br>non-l<br>of the  | for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmer  Name of Company or Public Authority  (Footnote Affiliations)   | for those sender contract and the contra | read service from of FERC Rate Schedule or Tariff Number     | Average Monthly Billing Demand (MW)   | Actual Der Average Monthly NCP Demand   | mand (MW)  Average Monthly CP Demand  |
| OS -<br>non-<br>of the<br>ine<br>No.                           | for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations)   | for those sender contract and the contra | rd service from of FERC Rate Schedule or                     | Average Monthly Billing Demand (MW) (d)   | Actual Der Average Monthly NCP Demand (e)   | mand (MW)  Average I Monthly CP Demand (f)  |
| OS -<br>non-l<br>of the<br>ine<br>No.                          | for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustmer  Name of Company or Public Authority  (Footnote Affiliations)  (a)  Grant County Public Utility District  | for those send contract and t.  Statistical Classification (b)   | read service from of FERC Rate Schedule or Tariff Number     | Average Monthly Billing Demand (MW) (d)   | Actual Der Average Monthly NCP Demand (e)   | mand (MW) Average Monthly CP Demand (f) NA  |
| OS -<br>non-i<br>of the<br>ine<br>No.                          | for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmer  Name of Company or Public Authority (Footnote Affiliations) (a)  Grant County Public Utility District  Grays Harbor Public Utility District  | for those sene contract and t.  Statistical Classification (b)  LF  SF   | read service from of FERC Rate Schedule or Tariff Number     | Average Monthly Billing Demand (MW) (d)  14  NA   | Actual Der Average Monthly NCP Demand (e) NA  | mand (MW)  Average Monthly CP Demand (f)  NA  |
| OS -<br>non-<br>of the<br>ine<br>No.                           | for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations)  (a)  Grant County Public Utility District  Grays Harbor Public Utility District  Green Mountain Energy Company   | for those sender contract and the contra | read service from of FERC Rate Schedule or Tariff Number     | Average Monthly Billing Demand (MW) (d)  14  NA  NA   | Actual Der Average Monthly NCP Demand (e) NA NA   | mand (MW) Average I Monthly CP Demand (f) NA NA   |
| OS -<br>non-<br>of the<br>No.                                  | for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustmer  Name of Company or Public Authority (Footnote Affiliations) (a)  Grant County Public Utility District  Grays Harbor Public Utility District  Green Mountain Energy Company  HDI Associates V   | for those send contract and t.  Statistical Classification (b)  LF  SF  LU   | read service from of FERC Rate Schedule or Tariff Number     | Average Monthly Billing Demand (MW) (d)  14  NA  NA   | Actual Der Average Monthly NCP Demand (e) NA NA NA .6   | mand (MW) Average Monthly CP Demand (f) NA NA NA .3   |
| OS -<br>non-<br>of the<br>No.                                  | for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustmer  Name of Company or Public Authority (Footnote Affiliations) (a)  Grant County Public Utility District  Grays Harbor Public Utility District  Green Mountain Energy Company  HDI Associates V  Heber Light & Power Company  | for those sene contract and t.  Statistical Classification (b)  LF  SF  SF  LU  LF   | read service from of FERC Rate Schedule or Tariff Number     | Average Monthly Billing Demand (MW) (d)  14  NA  NA  NA   | Actual Der Average Monthly NCP Demand (e) NA NA NA NA NA NA   | mand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA                                |
| OS - non-ine No.   | for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations)  (a)  Grant County Public Utility District  Grays Harbor Public Utility District  Green Mountain Energy Company  HDI Associates V  Heber Light & Power Company  Hermiston Generating Company, L.P.  | for those sene contract and t.  Statistical Classification (b)  LF  SF  LU  LE  LU   | read service from of FERC Rate Schedule or Tariff Number     | Average Monthly Billing Demand (MW) (d)  14  NA  NA  NA  242  | Actual Der Average Monthly NCP Demand (e) NA NA NA .6 NA 242  | mand (MW) Average Monthly CP Demand (f) NA NA NA NA 210                                     |
| OS non-i of the No.  | for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustmer  Name of Company or Public Authority (Footnote Affiliations) (a)  Grant County Public Utility District  Grays Harbor Public Utility District  Green Mountain Energy Company  HDI Associates V  Heber Light & Power Company  Hermiston Generating Company, L.P.  Hurn Wind   | for those sense contract and the contrac | read service from of FERC Rate Schedule or Tariff Number     | Average Monthly Billing Demand (MW) (d)  14  NA  NA  NA  242  NA  | Actual Der Average Monthly NCP Demand (e) NA NA NA NA A NA NA NA NA NA NA NA NA N   | mand (MW) Average Monthly CP Demand (f) NA NA NA 210 NA                                     |
| OS non-i of the No.  | for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustmer  Name of Company or Public Authority (Footnote Affiliations) (a)  Grant County Public Utility District  Grays Harbor Public Utility District  Green Mountain Energy Company  HDI Associates V  Heber Light & Power Company  Hermiston Generating Company, L.P.  Hurn Wind  Hurricane, City of   | for those sene contract and t.  Statistical Classification (b)  LF  SF  LU  LF  LU  LU  LF   | read service from of FERC Rate Schedule or Tariff Number     | Average Monthly Billing Demand (MW) (d)  14  NA  NA  NA  242  NA  NA                                    | Actual Der Average Monthly NCP Demand (e) NA NA NA .6 NA 242 NA NA  | mand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  210  NA  NA                           |
| OS - non-ine No.   | for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmer  Name of Company or Public Authority (Footnote Affiliations) (a)  Grant County Public Utility District  Grays Harbor Public Utility District  Green Mountain Energy Company  HDI Associates V  Heber Light & Power Company  Hermiston Generating Company, L.P.  Hurn Wind  Hurricane, City of  IdaCorp Energy   | for those sene contract and t.  Statistical Classification (b)  LF  SF  LU  LU  LU  LF  SF   | read service from of FERC Rate Schedule or Tariff Number     | Average Monthly Billing Demand (MW) (d)  14  NA  NA  .4  NA  242  NA  NA  NA                            | Actual Der Average Monthly NCP Demand (e)  NA  NA  NA  .6  NA  242  NA  NA  NA  | mand (MW) Average Monthly CP Demand (f) NA NA NA 210 NA NA NA                               |
| OS - non-ine No.  1 2 3 4 5 6 7 8 9 10                         | for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations)  (a)  Grant County Public Utility District  Grays Harbor Public Utility District  Green Mountain Energy Company  HDI Associates V  Heber Light & Power Company  Hermiston Generating Company, L.P.  Hum Wind  Hurricane, City of  IdaCorp Energy  IdaCorp Energy   | for those sense contract and the contrac | read service from of FERC Rate Schedule or Tariff Number     | Average Monthly Billing Demand (MW) (d)  14  NA  NA  NA  242  NA  NA  NA  NA  NA  NA  NA  NA  NA  N     | Actual Der Average Monthly NCP Demand (e)  NA  NA  NA  ACtual Der Average Monthly NCP Demand (b)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N | mand (MW) Average Monthly CP Demand (f) NA NA NA 210 NA NA NA NA NA NA NA NA NA NA NA NA NA |
| OS non-ine No.  1 2 3 4 5 6 7 8 9 10 11                        | for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustmer  Name of Company or Public Authority (Footnote Affiliations) (a)  Grant County Public Utility District  Grays Harbor Public Utility District  Green Mountain Energy Company  HDI Associates V  Heber Light & Power Company  Hermiston Generating Company, L.P.  Hum Wind  Hurricane, City of  IdaCorp Energy  IdaCorp Energy  Idaho Falls, City of  | for those sene contract and t.  Statistical Classification (b)  LF SF SF LU LF LU LF LU LF SF SF SF SF SF SF SF SF SF SF SF SF SF  | read service from of FERC Rate Schedule or Tariff Number     | Average Monthly Billing Demand (MW) (d)  14  NA  NA  A  NA  NA  NA  NA  NA  NA  NA                      | Actual Der Average Monthly NCP Demand (e) NA NA NA .6 NA 242 NA NA NA NA NA NA NA NA NA NA NA NA NA                                     | mand (MW) Average Monthly CP Demand (f) NA NA NA 210 NA NA NA NA NA NA NA NA NA NA NA NA NA |
| OS - non-ine No.  1 2 3 4 5 6 7 8 9 10 11 12                   | for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmer.  Name of Company or Public Authority (Footnote Affiliations) (a)  Grant County Public Utility District  Grays Harbor Public Utility District  Green Mountain Energy Company  HDI Associates V  Heber Light & Power Company  Hermiston Generating Company, L.P.  Hurn Wind  Hurricane, City of  IdaCorp Energy  Idaho Falls, City of  | for those sene contract and t.  Statistical Classification (b)  LF  SF  LU  LU  LU  LF  SF  LU  LU  LU  LF  SF  LU  LU  LU  LU  LF  SF  AD  SF   | read service from of FERC Rate Schedule or Tariff Number     | Average Monthly Billing Demand (MW) (d)  14  NA  NA  .4  NA  242  NA  NA  NA  NA  NA  NA  NA  NA  NA  N | Actual Der Average Monthly NCP Demand (e)  NA  NA  NA  .6  NA  242  NA  NA  NA  NA  NA  NA  NA  NA  NA  N                               | mand (MW) Average Monthly CP Demand (f) NA NA NA 210 NA NA NA NA NA NA NA NA NA NA NA NA NA |
| OS - non-ine No.  1 2 3 4 5 6 7 8 9 10 11 12 13                | for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of the service in a footnote for each adjustment of the service in a footnote for each adjustment of the service in a footnote for each adjustment of the service in a footnote of the service in a footnote of the service in a footnote of the service in a footnote of the service in a footnote of the service in a footnote of the service in a footnote of the service of the | for those sense contract and the contrac | read service from of FERC Rate Schedule or Tariff Number     | Average Monthly Billing Demand (MW) (d)  14  NA  NA  NA  242  NA  NA  NA  NA  NA  NA  NA  NA  NA  N     | Actual Der Average Monthly NCP Demand (e)  NA  NA  NA  ACTUAL DER AVERAGE MONTH NA  NA  NA  NA  NA  NA  NA  NA  NA  NA                  | mand (MW) Average Monthly CP Demand (f) NA NA NA 210 NA NA NA NA NA NA NA NA NA NA NA NA NA |
| OS - non-ine No.  1 2 3 4 5 6 7 8 9 10 11 12 13                | for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmer.  Name of Company or Public Authority (Footnote Affiliations) (a)  Grant County Public Utility District  Grays Harbor Public Utility District  Green Mountain Energy Company  HDI Associates V  Heber Light & Power Company  Hermiston Generating Company, L.P.  Hurn Wind  Hurricane, City of  IdaCorp Energy  Idaho Falls, City of  | for those sene contract and t.  Statistical Classification (b)  LF  SF  LU  LU  LU  LF  SF  LU  LU  LU  LF  SF  LU  LU  LU  LU  LF  SF  AD  SF   | read service from of FERC Rate Schedule or Tariff Number     | Average Monthly Billing Demand (MW) (d)  14  NA  NA  .4  NA  242  NA  NA  NA  NA  NA  NA  NA  NA  NA  N | Actual Der Average Monthly NCP Demand (e)  NA  NA  NA  .6  NA  242  NA  NA  NA  NA  NA  NA  NA  NA  NA  N                               | mand (MW) Average Monthly CP Demand (f) NA NA NA 210 NA NA NA NA NA NA NA NA NA NA NA NA NA |
| OS - non-information of the No.  1 2 3 4 5 6 7 8 9 10 11 12 13 | for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of the service in a footnote for each adjustment of the service in a footnote for each adjustment of the service in a footnote for each adjustment of the service in a footnote of the service in a footnote of the service in a footnote of the service in a footnote of the service in a footnote of the service in a footnote of the service in a footnote of the service of the | for those sense contract and the contrac | read service from of FERC Rate Schedule or Tariff Number     | Average Monthly Billing Demand (MW) (d)  14  NA  NA  NA  242  NA  NA  NA  NA  NA  NA  NA  NA  NA  N     | Actual Der Average Monthly NCP Demand (e)  NA  NA  NA  ACTUAL DER AVERAGE MONTH NA  NA  NA  NA  NA  NA  NA  NA  NA  NA                  | mand (MW) Average Monthly CP Demand (f) NA NA NA 210 NA NA NA NA NA NA NA NA NA NA NA NA NA |
| OS - non-ine No.  1 2 3 4 5 6 7 8 9 10 11 12 13                | for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of the service in a footnote for each adjustment of the service in a footnote for each adjustment of the service in a footnote for each adjustment of the service in a footnote of the service in a footnote of the service in a footnote of the service in a footnote of the service in a footnote of the service in a footnote of the service in a footnote of the service of the | for those sense contract and the contrac | read service from of FERC Rate Schedule or Tariff Number     | Average Monthly Billing Demand (MW) (d)  14  NA  NA  NA  242  NA  NA  NA  NA  NA  NA  NA  NA  NA  N     | Actual Der Average Monthly NCP Demand (e)  NA  NA  NA  ACTUAL DER AVERAGE MONTH NA  NA  NA  NA  NA  NA  NA  NA  NA  NA                  | mand (MW) Average Monthly CP Demand (f) NA NA NA 210 NA NA NA NA NA NA NA NA NA NA NA NA NA |

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) 04/30/2004

Year of Report

Dec. 31, \_2003

Name of Respondent

PacifiCorp

| Name of Responde   | nt  | 4   | Report Is:  | Date o<br>(Mo, D  | o V5\  | ear of Report                       |  |  |  |  |  |
|--|---|---|---|---|--|-------------------------------------|--|--|--|--|--|
| PacifiCorp   |   | (1)   | An Original A Resubmission  | 04/30/2   |  | ec. 31, 2003                        |  |  |  |  |  |
| <u> </u>   |   |   | ASED POWER(Account (Including power exchi                                 | t 555) (Continued)  | <del> </del>   |                                     |  |  |  |  |  |
| AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting  |   |   |   |   |  |                                     |  |  |  |  |  |
| years. Provide an explanation in a footnote for each adjustment.   |   |   |   |   |  |                                     |  |  |  |  |  |
|  |   |   |   |   |  |                                     |  |  |  |  |  |
| In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate lesignation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as   |   |   |   |   |  |                                     |  |  |  |  |  |
|  | dentified in column (b), is provided.   |   |   |   |  |                                     |  |  |  |  |  |
| bentified in column (b), is provided.  5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter he monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the   |   |   |   |   |  |                                     |  |  |  |  |  |
| the monthly avera  | age billing deman   | d in column (d), the                          | average monthly no  | n-coincident peak   | (NCP) demand in co   | olumn (e), and the                  |  |  |  |  |  |
| average monthly  | coincident peak (   | CP) demand in colu                            | umn (f). For all other  | types of service, er  | nter NA in columns   | (d), (e) and (f). Mo                | nthly  |  |  |  |  |
| NCP demand is t  | nust be in megawatts. Footnote any demand not stated on a megawatt basis and explain.   |   |   |   |  |                                     |  |  |  |  |  |
|  | during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) nust be in megawatts. Footnote any demand not stated on a megawatt basis and explain.  3. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours |   |   |   |  |                                     |  |  |  |  |  |
| must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.  6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.  7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including |   |   |   |   |  |                                     |  |  |  |  |  |
|  |   |   |   |   |  |                                     |  |  |  |  |  |
| 7. Report demar  | nd charges in colu  | ımn (j), energy char                          | ges in column (k), ar   | nd the total of any o   | ther types of charge   | es, including                       | · /m\  |  |  |  |  |
| the total charge s   | ustments, in colui<br>shown on hills rec  | nn (I). Explain in a i<br>eived as settlement | ootnote all compone by the respondent.                                    | nts of the amount s<br>For power exchang  | nes report in column   | n (m) the settleme                  | nt   |  |  |  |  |
| amount for the ne  | et receipt of energ   | y. If more energy w                           | was delivered than re   | ceived, enter a neg   | gative amount. If th   | e settlement amou                   | unt (I)  |  |  |  |  |
| include credits or   | charges other th  | an incremental gen                            | eration expenses, or  | (2) excludes certai   | n credits or charges   | covered by the                      |  |  |  |  |  |
|  | de an explanatory   |   |   |   |  |                                     |  |  |  |  |  |
| 8. The data in co  | olumn (g) through   | m) must be totalle)                           | d on the last line of to<br>al amount in column                           | he schedule. The t  | otal amount in colu  | nn (g) must be<br>seived on Page 40 | 1  |  |  |  |  |
|  |   |   | ted as Exchange Del   |   |  | erved on rage 40                    | ١,   |  |  |  |  |
|  |   |   | ons following all requ  |   | ,  |                                     |  |  |  |  |  |
|  | ·   | •   |   |   |  |                                     |  |  |  |  |  |
|  |   |   |   |   |  |                                     |  |  |  |  |  |
| }  |   |   |   |   |  |                                     |  |  |  |  |  |
|  |   |   |   |   |  |                                     |  |  |  |  |  |
| ļ  |   |   |   |   |  |                                     |  |  |  |  |  |
|  |   |   |   |   |  |                                     |  |  |  |  |  |
|  |   |   |   |   |  |                                     |  |  |  |  |  |
|  |   |   |   |   |  |                                     |  |  |  |  |  |
|  |   |   |   | OCCUPATION OF THE PARTY OF THE | ENT OF POWER   |                                     | ,  |  |  |  |  |
| MegaWatt Hours   |   | XCHANGES                                      | COST/SETTLEMENT OF POWER  Demand Charges   Energy Charges   Other Charges |   |  | Total (j+k+l)                       | Line   |  |  |  |  |
| Purchased  | MegaWatt Hours<br>Received  | MegaWatt Hours<br>Delivered                   | Demand Charges<br>(\$)  |   | (\$)   | of Settlement (\$)                  | No.  |  |  |  |  |
| (g)  | (h)   | (i)   | (\$)<br>(j)   | (\$)<br>(k)   | ( )  | (m)                                 |  |  |  |  |  |
| 87,600   |   |   | 155,097   | 3,154,957   | SECTION AND ASSESSMENT OF ASSESSMENT OF THE PROPERTY OF THE PR |                                     |  |  |  |  |  |
| 11,290   |   |   |   | 441,870   |  | 441,870                             |  |  |  |  |  |
|  |   |   |   |   | 173,470 E  | <del></del>                         |  |  |  |  |  |
| 2,822  |   |   | 44,707  | 261,897   | · · · · · · · · · · · · · · · · · · ·  | 306,604                             | <del>                                     </del> |  |  |  |  |
| 3,510  |   |   |   | 273,429   |  | 273,429                             |  |  |  |  |  |
| 1,762,806  |   |   | 32,700,252  |   | 237,420  | ·                                   | -  |  |  |  |  |
| 6  |   | ļ   |   | 226   |  | 226                                 |  |  |  |  |  |
| 1,187  |   |   |   | 37,985  |  | 37,985                              |  |  |  |  |  |
| 142,722  | <u>.                                    </u>  |   |   | 5,680,520   |  | 5,680,520                           |  |  |  |  |  |
| 32,154   | <u> </u>  |   |   |   | 1,146,58   | 3                                   |  |  |  |  |  |
| 33,280   |   |   |   | 1,152,140   |  | 1,152,140                           | <b></b>  |  |  |  |  |
| 41,182   | <del>-</del>  |   |   |   | 2,491,77   |                                     |  |  |  |  |  |
| 3,040  |   |   |   | 92,880  |  | 92,880                              |  |  |  |  |  |
| -31,742  |   |   |   | 3,013,737   | -1,129,14  | 1,884,593                           | 14   |  |  |  |  |
| 1  | l   | 1   |   |   |  |                                     | 1 1  |  |  |  |  |

950,953,039

936,220,986

-131,306,143

24,589,508

14,440,272

| Name                   | e of Respondent  | This Rep                                  |  | Date of Ro  |   | of Report                            |
|------------------------|--|---|--|---|---|--------------------------------------|
| Pacif                  | îCorp  | (1) X<br>(2)                              | An Original<br>A Resubmission                                  | (Mo, Da, \<br>04/30/200   |   | 31, 2003                             |
|                        |  | 1 ` ′                                     | HASED POWER (Acceluding power exchange                         | count 555)  |   |                                      |
|                        |  |   |  |   |   |                                      |
| debit<br>2. E<br>acroi | eport all power purchases made during the<br>is and credits for energy, capacity, etc.) and<br>inter the name of the seller or other party in<br>inyms. Explain in a footnote any ownership<br>is column (b), enter a Statistical Classification | i any settle<br>an exchar<br>interest or  | ements for imbalange transaction in or<br>affiliation the resp | ced exchanges.<br>column (a). Do not a<br>ondent has with the         | abbreviate or trunca<br>seller.             | te the name or use                   |
|                        |  |   |  |   |   |                                      |
| supp                   | for requirements service. Requirements so<br>lier includes projects load for this service in<br>se same as, or second only to, the supplier  | its systen                                | n resource planning  | g). In addition, the  |   |                                      |
| econ<br>ener<br>whic   | for long-term firm service. "Long-term" mea<br>omic reasons and is intended to remain rel<br>gy from third parties to maintain deliveries of<br>h meets the definition of RQ service. For a<br>led as the earliest date that either buyer or     | iable even<br>of LF servi<br>Il transacti | under adverse conce). This category on identified as LF        | nditions (e.g., the su<br>should not be used<br>, provide in a footno | upplier must attemp<br>for long-term firm s | to buy emergency ervice firm service |
|                        | or intermediate-term firm service. The sam five years.   | e as LF se                                | ervice expect that "   | intermediate-term"  | means longer than o                         | one year but less                    |
|                        | for short-term service. Use this category for less.  | or all firm s                             | ervices, where the   | duration of each pe   | eriod of commitment                         | for service is one                   |
|                        | for long-term service from a designated ge<br>ce, aside from transmission constraints, mu  | _   | -  | •   | _   | ity and reliability of               |
|                        | or intermediate-term service from a designate from a designate from a designate from the service from a designate from the five years.   | ated gene                                 | rating unit. The sa  | me as LU service e  | xpect that "intermed                        | iate-term" means                     |
| and a                  | For exchanges of electricity. Use this category settlements for imbalanced exchanges for other service. Use this category only for service regardless of the Length of the   | or those se                               | ervices which canno  | ot be placed in the a   | above-defined categ                         | ories, such as all                   |
| of the                 | e service in a footnote for each adjustment.   |   |  | -   | -   |                                      |
|                        | Name of Comment of Bullion Authority   | Statistical                               | FERC Rate  | Average   | Actual Do                                   | emand (MW)                           |
| ine<br>No.             | Name of Company or Public Authority (Footnote Affiliations)  | Classifi-                                 | Schedule or  | Monthly Billing   | Average                                     | Average                              |
| NO.                    | (a)  | cation<br>(b)                             | Tariff Number<br>(c)   | Demand (MW)<br>(d)  | Monthly NCP Demar<br>(e)                    | d Monthly CP Demand (f)              |
| 1                      |  | SF SF                                     | (0)  | NA  | NA (C)                                      | NA NA                                |
|                        |  | or  <br>OS:                               |  | NA .  | NA NA                                       | NA NA                                |
|                        |  | COLUMN TO COMPANY                         |  |   |   | <u> </u>                             |
|                        | •  | OS  |  | NA  | NA  | NA                                   |
|                        |  | SF  | ··   | NA  | NA  | NA                                   |
|                        |  | .U  |  | NA  | NA  | NA                                   |
|                        |  | .U  |  | NA  | NA  | NA                                   |
|                        | · · · · · · · · · · · · · · · · · · ·  | SF  |  | NA  | NA  | NA                                   |
| 8                      |  | SF  |  | NA  | NA  | NA NA                                |
| 9                      | Kennecott I  | U   |  | NA  | NA  | NA                                   |
| 10                     | Lacomb Irrigation L  | .U  |  | NA  | NA  | NA                                   |
| 11                     | Los Angeles Dept. of Water & Power   | DS Figure                                 |  | NA  | NA  | NA                                   |
| 12                     | Los Angeles Dept. of Water & Power   | SF  |  | NA  | NA  | NA                                   |
| 13                     | Luckey, Paul   | .U  |  | NA  | NA  | NA                                   |
|                        |  | υ   |  | NA  | NA  | NA                                   |
|                        | Total  |   |  |   |   |                                      |
|                        |  | i   |  |   | I   | L                                    |

| Name of Responde   | ont  | Thi  | s Report Is:  | Data  | d Depart V   | age of Deport   |   |
|--|--|--|---|---|--|---|---|
| PacifiCorp   | GIIL   | (1)  | X An Original   | (Mo, E  | la Vri   | ear of Report<br>ec. 31, 2003   |   |
|  | , <u>.</u>   | (2)  | A Resubmission  | 04/30/  | 2004   | <u> </u>  |   |
|  |  | PURCH  | ASED POWER(Account (Including power excl  | nt 555) (Continued)<br>nanges)  |  | _   |   |
|  |  | Use this code for a footnote for each  | any accounting adjust adjustment.   | stments or "true-ups  | " for service provide  | ed in prior reportin  | g   |
| 4. In column (c), designation for the designation for the designation for the formal in the monthly average monthly NCP demand is during the hour (must be in mega 6. Report in columnt for the mout-of-period adjuthe total charge samount for the nota | identify the FERC<br>the contract. On set<br>mn (b), is provided<br>that RQ purchases<br>rage billing deman<br>or coincident peak (<br>the maximum met<br>60-minute integral<br>watts. Footnote at<br>mn (g) the megaw<br>ges received and<br>nd charges in colur<br>ustments, in colur<br>shown on bills receit receipt of energy<br>or charges other that<br>ide an explanatory<br>blumn (g) through<br>thases on Page 40<br>all amount in colum | Rate Schedule Numberate lines, list all distance list all distance list all dista | adjustment.  Imber or Tariff, or, for FERC rate schedule ervice involving demonstrate average monthly neumn (f). For all other nute integration) denupplier's system reacted on a megawatt bubills rendered to the the basis for settlemages in column (k), a footnote all component by the respondent. It was delivered than relevation expenses, out on the last line of | and charges impose on-coincident peak on-coincident peak of types of service, en and in a month. Muches its monthly peasis and explain. The respondent. Reported the total of any of the amount of the total of any of the eceived, enter a near (2) excludes certain the schedule. The find the schedule. The find must be reported in the reported in the schedule. | et designations under ed on a monnthly (or (NCP) demand in conter NA in columns onthly CP demand is ak. Demand reporte et in columns (h) and the texchange. The total amount in column gative amount. If the in credits or charges total amount in column ed as Exchange Rec | r which service, a<br>r longer) basis, er<br>blumn (e), and the<br>(d), (e) and (f). Mo<br>is the metered den<br>d in columns (e) a<br>d (i) the megawatt<br>es, including<br>Report in column<br>n (m) the settleme<br>es settlement amou<br>is covered by the<br>mn (g) must be | nter conthly nand and (f) hours n (m) ent unt (l) |
|  | DOWER  | volumero.  |   |   |  |   |   |
| MegaWatt Hours   | POWER E  | XCHANGES  MegaWatt Hours   | Demand Charges  | COST/SETTLEM Energy Charges   | ENT OF POWER Other Charges   | Total (j+k+l)   | Line  |
| Purchased<br>(g)   | Received (h)   | медаvvatt Hours<br>Delivered<br>(i)  | (\$)<br>(j)   | Energy Charges<br>(\$)<br>(k)   | (\$)<br>(I)  | of Settlement (\$)  | No.   |
| 105,396  |  |  |   |   | 591,542  | 591,542   | 1   |
|  |  |  |   |   | - 8,343  | 8,343   | 2   |
| 6,418  |  |  |   | 168,172   | 7,975  | 176,147   | 3   |
|  |  |  |   |   | £  | -79,450   | 4   |
| 2,425  |  |  |   | 130,018   |  | 130,018   | 5   |
| 502,629  |  |  |   | 20,695,836  |  | 20,695,836  | 6   |
|  |  |  |   |   |  | 122,231   | 7   |
| 413,900  |  | ····   |   | 16,371,612  | 2,100,000  |   | -   |
|  |  |  |   |   | 7,246,456  |   |   |
| 4,415  |  |  |   | 204,936   |  | 204,936   | -   |
| 24,965   |  |  |   | 1,420,520   | 23,350   |   |   |
| 131,982  |  |  |   | 5,716,754   | 599,667  | 6,316,421   | 12  |
| 281  |  |  | -   | 20,139  |  | 20,139  |   |
| 109,327  |  |  |   | 5,310,061   |  | 5,310,061   | 14  |
| ,  |  |  |   | _,_,_,_,  |  | 2,3.0,001   |   |
|  |  |  |   |   |  |   |   |

14,440,272

14,380,248

24,589,508

116,574,090

950,953,039

-131,306,143

936,220,986

|                         | e of Respondent<br>iCorp  |   | An Original  | Date of Re<br>(Mo, Da, Y  | (r) Dec. 3                                 | of Report<br>1, 2003                     |
|-------------------------|---|---|--|---|--|--|
|                         |   | (2) PURCI                                   | A Resubmission  ASED POWER (Ac                                       | 04/30/200<br>count 555)   | 4  |  |
|                         |   |   | ASED POWER (Accluding power exchan                                   |   |  |  |
| debit<br>2. Ei<br>acror | eport all power purchases made during the<br>s and credits for energy, capacity, etc.) an<br>nter the name of the seller or other party in<br>nyms. Explain in a footnote any ownership<br>column (b), enter a Statistical Classification | d any settle<br>an exchar<br>interest or    | ements for imbalar<br>nge transaction in o<br>r affiliation the resp | nced exchanges.<br>column (a). Do not a<br>condent has with the       | abbreviate or truncat<br>seller.           | e the name or use                        |
| supp                    | for requirements service. Requirements s<br>lier includes projects load for this service in<br>e same as, or second only to, the supplier   | n its syster                                | n resource plannin   | g). In addition, the i  |  |  |
| econ<br>enero<br>which  | for long-term firm service. "Long-term" me<br>omic reasons and is intended to remain re<br>gy from third parties to maintain deliveries<br>n meets the definition of RQ service. For a<br>ed as the earliest date that either buyer or    | liable even<br>of LF servi<br>all transacti | under adverse co<br>ce). This category<br>on identified as LF        | nditions (e.g., the su<br>should not be used<br>, provide in a footno | ipplier must attempt for long-term firm se | to buy emergency<br>ervice firm service  |
|                         | or intermediate-term firm service. The san five years.  | ne as LF se                                 | ervice expect that '   | 'intermediate-term" ı   | means longer than o                        | ne year but less                         |
|                         | for short-term service. Use this category for less.   | or all firm s                               | ervices, where the   | duration of each pe   | riod of commitment                         | for service is one                       |
|                         | for long-term service from a designated ge<br>ce, aside from transmission constraints, m  |   |  |   |  | y and reliability of                     |
|                         | or intermediate-term service from a desigrer than one year but less than five years.  | nated gene                                  | rating unit. The sa  | me as LU service e  | xpect that "intermedia                     | ate-term" means                          |
|                         | For exchanges of electricity. Use this cate any settlements for imbalanced exchanges  |   | ansactions involvin  | g a balancing of det  | oits and credits for er                    | nergy, capacity, etc.                    |
| non-1                   | for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment  | e contract a                                | rvices which cann<br>and service from de                             | ot be placed in the a<br>esignated units of Le                        | bove-defined catego<br>ss than one year. D | ories, such as all<br>escribe the nature |
| . 1                     | Name of Occasion on Dublic Authority  | Statistical                                 | FERC Rate  | Average   | Actual De                                  | mand (MW)                                |
| ₋ine<br>No.             | Name of Company or Public Authority (Footnote Affiliations)   | Classifi-                                   | Schedule or  | Monthly Billing   | Average                                    | Average                                  |
| NO.                     | (a)   | cation<br>(b)                               | Tariff Number (c)  | Demand (MW)<br>(d)  | Monthly NCP Demand<br>(e)                  | Monthly CP Demand (f)                    |
| - 1                     |   | LU  | (0)  | NA (G)  | NA (S)                                     | NA                                       |
|                         |   | LU  |  | 3   | 3.7  | 3  |
|                         |   | SF  |  | NA  | NA   | NA                                       |
|                         |   | LU  |  | NA  | NA   | NA NA                                    |
|                         |   | SF  | ·  | NA  | NA   | NA                                       |
|                         | 0,  | AD .  |  | NA  | NA NA                                      | NA NA                                    |
|                         |   | יי<br>וטו                                   |  | NA  | NA   | NA                                       |
|                         |   | LE  |  | NA  | NA   | NA                                       |
|                         |   | SF I  |  | NA  | NA   | NA                                       |
|                         |   | SF  |  | NA  | NA   | NA                                       |
|                         |   | IF I  |  | 100   | 100  | 75                                       |
|                         |   | LU  |  | .01   | .01  | .01                                      |
|                         | •   | SF  |  | NA  | NA   | NA                                       |
| $\overline{}$           |   | LF. Sale                                    | ·  | NA  | NA   | NA NA                                    |
|                         | Total   |   |  |   |  |  |
|                         | <u></u>   |   |  | <del></del>   |  |  |

| Marile of Respond   | ent   |  | IIIS Nepolt IS.   |  |   | al of Report   |  |
|---|---|--|---|--|---|--|--|
| PacifiCorp  |   |  | I) X An Original  2)  | (Mo, D   |   | ec. 31, <u>2003</u>  |  |
| <del> </del>  | <del></del> -   | 4 '  | HASED POWER(Accoun<br>(Including power exch   | t 555) (Continued)   |   |  |  |
| AD - f  |   |  |   |  | " for comice provide  | d in prior reporting   |  |
|   | eriod adjustment.<br>In explanation in a  |  | any accounting adjus<br>adjustment.   | tments or "true-ups  | Tor service provide   | a in prior reporting   | 3  |
| 4. In column (c), designation for the identified in column 5. For requirement the monthly average monthly NCP demand is during the hour (must be in mega 6. Report in column of power exchan 7. Report demander out-of-period adjute total charge amount for the ninclude credits of agreement, prov 8. The data in correported as Purcline 12. The total | identify the FERC<br>the contract. On second (b), is provided<br>ents RQ purchases<br>rage billing demand<br>coincident peak (the maximum met<br>60-minute integral<br>watts. Footnote at<br>mn (g) the megaw<br>ges received and<br>nd charges in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments, in colurustments and colurustment | Rate Schedule Neparate lines, list and any type of and in column (d), to (CP) demand in column (f), to tered hourly (60-notion) in which the my demand not stowatthours shown (delivered, used a furm (j), energy chann (j), energy chann (j). Explain in a feived as settlemed as settlemed an incremental gran increme | n adjustment.  Number or Tariff, or, for all FERC rate schedule service involving demarke average monthly no column (f). For all other ninute integration) dem supplier's system reacted on a megawatt be so bills rendered to the sthe basis for settleme arges in column (k), are a footnote all compone ent by the respondent. If was delivered than represented on the last line of the lotal amount in column orted as Exchange Deliations following all requires. | es, tariffs or contraction of charges imposed on-coincident peak types of service, event of any incomplete its monthly peak the sits monthly peak the sits monthly peak the service of the amount of the total of any conts of the amount of the amount of the coived, enter a new (2) excludes certain the schedule. The total of must be reported ivered on Page 40° | et designations under ed on a monnthly (or (NCP) demand in conter NA in columns (onthly CP demand is ak. Demand reported in columns (h) and net exchange.  The types of charge shown in column (l). If the in credits or charges total amount in column ed as Exchange Record.  | longer) basis, en lumn (e), and the d), (e) and (f). Mo the metered derrif in columns (e) a (i) the megawatth s, including Report in column (m) the settlement amou covered by the | ter nthly nand nd (f) nours (m) nt unt (l) |
|   |   |  |   |  |   |  |  |
| MegaWatt Hours  |   | XCHANGES   |   |  | ENT OF POWER  |  | Line                                       |
| Purchased   | MegaWatt Hours  | MegaWatt Hours   |   | Energy Charges   |   | Total (j+k+l)<br>of Settlement (\$)  | No.  |
| (g)   | Received<br>(h)   | Delivered<br>(i)   | (\$)<br>(j)   | (\$)<br>(k)  | (\$)<br>(I)   | (m)  | 1  |
| 2,160   |   |  |   | 117,848  |   | 117,848  | 1  |
| 23,385  |   |  | 182,029   | 1,933,736  |   | 2,115,765  | 2  |
| 3,202   |   |  | <del></del>   | 145,810  |   | 145,810  | 3  |
| 7,128   |   |  |   | 361,841  |   | 361,841  | 4  |
| 63,184  |   |  |   | 2,633,201  |   | 2,633,201  |  |
| 350   |   |  | <del></del>   |  | 970 - July 10,575   |  | 5  |
|   |   | l  |   |  | A SERVICE OF THE PROPERTY OF T  | 10,575   |  |
|   |   |  |   | ·  | \$1. A months of the second and a second to the second and the seco | 10,575<br>9.344.574  | 6  |
| 12  |   |  |   | 406  | 9,344,574   | 9,344,574  | 6<br>7                                     |
| 13  |   |  |   | 406  | 9,344,574   | 9,344,574<br>406   | 6<br>7<br>8                                |
| 13<br>962,374   |   |  |   | 406<br>40,617,436  | 9,344,574<br>3,084  | 9,344,574<br>406<br>40,620,520   | 6<br>7<br>8<br>9                           |
| 962,374   |   |  | 2.740.000   | 40,617,436   | 9,344,574<br>3,084<br>720,000   | 9,344,574<br>406<br>40,620,520<br>720,000  | 6<br>7<br>8<br>9                           |
| 962,374<br>80,000   |   |  | 2,740,000   | 40,617,436<br>4,400,000  | 9,344,574<br>3,084<br>720,000   | 9,344,574<br>406<br>40,620,520<br>720,000<br>7,140,000   | 6<br>7<br>8<br>9<br>10                     |
| 962,374<br>80,000<br>51   |   |  | 2,740,000   | 40,617,436<br>4,400,000<br>3,986   | 9,344,574<br>3,084<br>720,000   | 9,344,574<br>406<br>40,620,520<br>720,000<br>7,140,000<br>4,516  | 6<br>7<br>8<br>9<br>10<br>11               |
| 962,374<br>80,000<br>51<br>5,176  |   |  |   | 40,617,436<br>4,400,000<br>3,986<br>194,232  | 9,344,574<br>3,084<br>720,000   | 9,344,574<br>406<br>40,620,520<br>720,000<br>7,140,000<br>4,516<br>194,232   | 6<br>7<br>8<br>9<br>10<br>11<br>12         |
| 962,374<br>80,000<br>51   |   |  |   | 40,617,436<br>4,400,000<br>3,986   | 9,344,574<br>3,084<br>720,000   | 9,344,574<br>406<br>40,620,520<br>720,000<br>7,140,000<br>4,516  | 6<br>7<br>8<br>9<br>10<br>11               |

950,953,039

-131,306,143

936,220,986

14,380,248

14,440,272

24,589,508

| debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.  2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or to acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.  3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as following the contractual terms and conditions of the service as following the contractual terms and conditions of the service as following the contractual terms and conditions of the service as following the contractual terms and conditions of the service as following the contractual terms and conditions of the service as following the contractual terms and conditions of the service as following the contractual terms and conditions of the service as following the contractual terms are conditions of the service cannot be interrupted for seconomic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emerger energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contractual terms as the earliest date that either buyer or seller can unilaterally get out of the contract.  If - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.  SF - for short-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability service, aside from transmission constraints, must match the availability and reliability of the designated unit.  If - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" mean onger tha | name  | e of Respondent   |   | Nepuit is.  | /Mo Da   |   | real of Report   |
|--|---|---|---|---|--|---|--|
| Function   Purchase    | Pacif   | îCorp   | 1 1   |   |  | •   | Dec. 31, 2003  |
| 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.  2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or tax or other party in an exchange transaction in column (b). Do not abbreviate or truncate the name or tax or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or tax or other party in an exchange transaction in column (b). Contractual terms and conditions of the service as folions and the party of the service as folions and the service are service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  1.F for indeptern firm service. "Long-term" means five years or long-term firm service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emerger energy from third parties to maintain deliveries of L.F. service). This category should not be used for long-term firm service defined as the earliest date that either buyer or seller can unlaterally get out of the contract.  1.F for intermediate-term firm service. The same as L.F service expect that "intermediate-term" means longer than one year but less than five years.  2.F for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is or year or less.  1.L for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of the designated units of the service is of the             |   |   |   | <u> </u>  | Account 555)   |   |  |
| debits and credits for energy, capacity, etc.), and any settlements for imbalanced exchanges.  2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or I acromyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.  3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as folioc RQ. For requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  1.F. For fond-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emerger energy from third parties to maintain deliveries of 1.F. service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as I.F. provide in a footnote the termination date of the contradefined as the earliest date that either buyer or seller can unlaterally get out of the contract.  1.F. For intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.  1.F. For short-term service. Use this category for all firm service expect that "intermediate-term" means five years or longer. The availability and reliability service, aside from transmission constraints, must match the availability and reliability of the designated unit.  1.L. For intermediate-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability service, aside from tran |   |   |   |   |  |   |  |
| supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service muse the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for long-term firm service. "Long-term" means five years or longer and "lirm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emerge energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RO service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unlaterally get out of the contract.  IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.  SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is or year or less.  LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability service, aside from transmission constraints, must match the availability and reliability of the designated unit.  LU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" mean longer than one year but less than five years.  EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, and any settlements for imbalanced exchanges.  OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as a non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the natio of the s | debit<br>2. E<br>acroi  | s and credits for energy, capacity, etc.) an<br>nter the name of the seller or other party in<br>nyms. Explain in a footnote any ownership  | d any se<br>n an excl<br>o interes  | ettlements for imbala<br>hange transaction ir<br>t or affiliation the res   | anced exchanges.<br>n column (a). Do not<br>spondent has with th   | abbreviate or t   | truncate the name or use   |
| economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emerger energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service firm service that efficient as the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract.  IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.  SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is or year or less.  LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of the designated unit.  IU - for intermediate-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability and reliability and reliability of the designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" mean onger than one year but less than five years.  EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, and any settlements for imbalanced exchanges.  DS - for other service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nation of the service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nation of the service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nation of the service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nation of the service regardless of the Length of the contract a | supp  | lier includes projects load for this service i  | n its sys   | tem resource planni   | ing). In addition, the   |   |  |
| than five years.  SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is or year or less.  LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability and reliability and reliability of the designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" mean longer than one year but less than five years.  EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, and any settlements for imbalanced exchanges.  OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nation of the service in a footnote for each adjustment.  Ine Name of Company or Public Authority (Footnote Afficiations)  (a) Statistical Classification (b) White Company (c) White Monthly NCP Deriver (c) White Monthly NCP Demand (MW) Average Monthly NCP Demand (MW) Average Monthly NCP Demand (MW) NCP Demand | econ<br>ener<br>whic  | omic reasons and is intended to remain re<br>gy from third parties to maintain deliveries<br>h meets the definition of RQ service. For a  | liable ev<br>of LF se<br>all transa   | ven under adverse or<br>ervice). This categoraction identified as L   | conditions (e.g., the s<br>ry should not be use<br>.F, provide in a footn  | supplier must at<br>d for long-term   | ttempt to buy emergency firm service firm service  |
| year or less.  LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability service, aside from transmission constraints, must match the availability and reliability of the designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" mean onger than one year but less than five years.  EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, and any settlements for imbalanced exchanges.  OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nation of the service in a footnote for each adjustment.  Inc.  Name of Company or Public Authority (Footnote Affiliations) (casin-cation (b) (c) (c) (c) (d) (e) (f) (e) (f) (f) (e) (f) (f) (e) (f) (f) (f) (f) (f) (g) (f) (g) (g) (g) (g) (g) (g) (g) (g) (g) (g  |   |   | ne as LF  | service expect that   | t "intermediate-term"  | means longer  | than one year but less   |
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| 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.  5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, ent the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Mor NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered dem during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) are must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.  6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatth of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.  7. Report demand charges in column (i), energy charges in column (m), the total of any other types of charges, including out-of-period adjustments, in column (i). Explain in a footnote all components of the amount shown in column (i). Report in column the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negitive amount. If the settlement amouniculade credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.  8. The data in column (g) through (m) must be reported as Exchange Delivered on Page 401,   | ter<br>nthly/<br>and<br>nd (f)<br>ours:<br>(m)<br>nt<br>nt (l): |
|---|---|
| AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.  4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.  5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, ent the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Mon NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly Ced meand is the metered demuring the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) are must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.  6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatth of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.  7. Report demand charges in column (f), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (f). Explain in a footnote all components of the amount shown in column (f). Report in column (in the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (f) resident amount include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.  8. The data i  | ter<br>nthly/<br>and<br>nd (f)<br>ours:<br>(m)<br>nt<br>nt (l): |
| AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.  4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.  5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, ent the monthly average billing demand in column (d), the average monthly coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand is noturn (f). For all other types of service, enter NA in columns (d), (e) and (f). Mon NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly Ced meand is the metered dem during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) are must be in megawatts. Footnote any demand on tatated on a megawatt basis and explain.  6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (f) the megawatth of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange, including out-of-period adjustments, in column (f). Explain in a footnote all components of the amount shown in column (f). Report in column (f) here to claim the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (f) here settlemen amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanato  | ter<br>nthly/<br>and<br>nd (f)<br>ours:<br>(m)<br>nt<br>nt (l): |
| years. Provide an explanation in a footnote for each adjustment.  4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.  5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, ent the monthly average billing demand in column (d), the average monthly non-coincident peak (NP) demand in column (e), and the average monthly non-coincident peak (NP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Mon NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered dem during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) amust be in megawatts. Footnote any demand not stated on a megawatt basis and explain.  6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatth of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.  7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.  8. The data in column (g) through (m) must be total amount in column (m) must be repo  | ter<br>nthly/<br>and<br>nd (f)<br>ours:<br>(m)<br>nt<br>nt (l): |
| designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.  5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, ent the monthly average billing demand in column (d), the average monthly non-coincident peak (RCP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Mor NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered dem during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) are must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.  6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatth of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.  7. Report demand charges in column (i), energy charges in column (ii), energy charges in column (iii), energy ch  | ter<br>nthly/<br>and<br>nd (f)<br>ours.<br>(m)<br>nt<br>nt (l): |
| Purchased (g)  MegaWatt Hours Received (h)  MegaWatt Hours Delivered (i)  Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)  |   |
| Purchased (g)  MegaWatt Hours Received (h)  MegaWatt Hours Demand Charges (\$) (\$) (\$) (\$) (f) (f) (h)  MegaWatt Hours Received (h)  Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)  |   |
| Received   Delivered   (\$) | Line  |
| 16 1,616 1,616  | No.   |
| 11,003 146,925 286,699 433,624  | 1   |
|   | 2   |
| 37,533 1,379,431 1,379,431  | 3   |
| 1,557 81,005 81,005   | 4   |
| 9,000 9,000   | 5   |
| 290 11,984 11,984   | 6   |
| 1,932,000 1,932,  | 7   |
| 366 15,644 15,643   | 8   |
| 205 2,912 16,146 19,058   | 9   |
| <b>4.166,400</b> -4,166,400   | 10  |
| 5 269 269   | 11  |
| 22,960 875,345 875,345  | 12  |
| 38 1,716 1,716  | 13  |
| 20 400 4,800  | 14  |
| 24,589,508 14,440,272 14,380,248 116,574,090 950,953,039 -131,306,143 936,220,986   |   |

-131,306,143

| Name                              | of Respondent   | This Rep   |   | Date of Re<br>(Mo, Da, Y  |   |                        | f Report                                |
|-----------------------------------|---|--|---|---|---|------------------------|---|
| Pacifi                            | Corp  |  | An Original<br>A Resubmission   | 04/30/2004  |   | Dec. 3                 | 1, 2003                                 |
|                                   |   | PURCH  | ASED POWER (Accouding power exchange  | ount 555)<br>es)  |   |                        |   |
| debits<br>2. Er<br>acror<br>3. In | eport all power purchases made during the sand credits for energy, capacity, etc.) are the name of the seller or other party in the | e year. Also<br>nd any settle<br>n an exchan<br>p interest or<br>ion Code ba | o report exchanges<br>ments for imbalanc<br>ge transaction in co<br>affiliation the respo<br>sed on the original of | of electricity (i.e., tred exchanges. of one of a contractual terms a contractual terms a | ibbreviate o<br>seller.<br>nd condition | r truncate             | e the name or use service as follows:   |
| supp                              | for requirements service. Requirements<br>fier includes projects load for this service<br>e same as, or second only to, the supplie   | in its system  | resource planning)  | ). In addition, the re  | de on an on<br>eliability of r          | igoing ba<br>requireme | sis (i.e., the<br>ent service must      |
| econ<br>enero<br>which            | for long-term firm service. "Long-term" momic reasons and is intended to remain regy from third parties to maintain deliveries meets the definition of RQ service. For ed as the earliest date that either buyer o  | eliable even<br>of LF servio<br>all transaction                              | under adverse conce). This category son identified as LF,   | ditions (e.g., the su<br>should not be used<br>provide in a footnot                       | pplier must<br>for long-ten             | attempt t<br>m firm se | o buy emergency<br>rvice firm service   |
|                                   | or intermediate-term firm service. The sa five years.   | me as LF se  | ervice expect that "ir  | ntermediate-term" n   | neans longe                             | er than or             | ne year but less                        |
|                                   | for short-term service. Use this category or less.  | for all firm s   | ervices, where the o  | duration of each pe   | riod of com                             | mitment f              | or service is one                       |
| LU -<br>servi                     | for long-term service from a designated g<br>ce, aside from transmission constraints, r   | enerating ur<br>nust match t   | nit. "Long-term" me<br>the availability and r   | ans five years or lo<br>eliability of the des   | nger. The a                             | availabilit<br>        | y and reliability of                    |
|                                   | or intermediate-term service from a desiger than one year but less than five years.   | nated gener  | rating unit. The sam  | ne as LU service ex   | pect that "ir                           | ntermedia              | ate-term" means                         |
|                                   | For exchanges of electricity. Use this car<br>any settlements for imbalanced exchange   |  | ansactions involving  | a balancing of deb  | its and cred                            | lits for en            | ergy, capacity, etc.                    |
| non-                              | for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen   | e contract a   | rvices which cannot<br>and service from des   | t be placed in the a<br>signated units of Le  | bove-define<br>ss than one              | ed catego<br>year. D   | ries, such as all<br>escribe the nature |
| Line                              | Name of Company or Public Authority   | Statistical  | FERC Rate   | Average   |   |                        | mand (MW)                               |
| No.                               | (Footnote Affiliations)   | Classifi-<br>cation  | Schedule or<br>Tariff Number  | Monthly Billing<br>Demand (MW)  | Avera<br>Monthly NC                     | ige<br>P Demand        | Average<br>Monthly CP Demand            |
| 1                                 | (a)   | (b)  | (c)   | (d)   | (e)                                     |                        | (f)                                     |
| 1                                 | Panda Gila River  | SF   |   | NA  | NA                                      |                        | NA                                      |
| 2                                 | Payson City Corporation   | LF   | 1   | NA  | NA                                      |                        | NA                                      |
| 3                                 | Pinnacle West Capital Corporation   | SF   | 1   | NA  | NA                                      |                        | NA                                      |
| 4                                 | Pinnacle West Capital Corporation   | IF   | 1   | NA  | NA                                      |                        | N/A                                     |
| 5                                 | Pinnacle West Capital Corporation   | os:  |   | NA  | NA                                      |                        | NA                                      |
| 6                                 | Pinnacle West Capital Corporation   | OS≓*≒a   |   | NA  | NA                                      |                        | NA                                      |
| 7                                 | Pinnacle West Capital Corporation   | SF   |   | NA  | NA                                      |                        | N/A                                     |
| 8                                 | Platte River Power  | os   |   | NA  | NA                                      |                        | NA NA                                   |
| 9                                 | Portland General Electric   | LF A   |   | NA  | NA                                      |                        | N/                                      |
| 10                                | Portland General Electric   | AD 🔩 👙   |   | NA  | NA                                      |                        | NA                                      |
| 11                                | Portland General Electric   | os:  |   | NA  | NA                                      |                        | NA.                                     |
| 12                                | Portland General Electric   | SF   |   | NA  | NA                                      |                        | NA                                      |
| 13                                | Powerex   | SF   |   | NA  | NA                                      | <u> </u>               | NA<br>NA                                |
| 14                                | Powerex   | os 💨 🥻   |   | NA  | NA                                      |                        | NA .                                    |
|                                   |   |  | 1   |   |   |                        |   |
|                                   | Total   |  |   |   |   |                        |   |

| Name of Responde  | ent                        | The second secon | s Report Is:                              | Date o                | ~ V:\  | ar of Report                        |          |  |  |  |
|---|----------------------------|--|---|-----------------------|--|-------------------------------------|----------|--|--|--|
| PacifiCorp  |                            | (1)  | An Original A Resubmission                | (Mo, D<br>04/30/2     |  | ec. 31, 2003                        |          |  |  |  |
|   |                            |  | ASED POWER (Accourt (Including power excl | nt 555) (Continued)   |  | <del></del>                         |          |  |  |  |
| AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting |                            |  |   |                       |  |                                     |          |  |  |  |
|   |                            | footnote for each  |   |                       | ,  |                                     |          |  |  |  |
|   |                            |  |   | 55561 1 11            |  |                                     |          |  |  |  |
|   |                            |  |   |                       | tional sellers, includ<br>t designations under |                                     | 2        |  |  |  |
|   | mn (b), is provided        | •  | reno rate scriedur                        | cs, tailis or contrac | t designations under                           | William Service, as                 | •        |  |  |  |
|   |                            |  | ervice involving dem                      | and charges impose    | ed on a monnthly (or                           | longer) basis, en                   | ter      |  |  |  |
| the monthly aver  | age billing deman          | d in column (d), the   | e average monthly n                       | on-coincident peak    | (NCP) demand in co                             | lumn (e), and the                   |          |  |  |  |
|   |                            |  |   |                       | nter NA in columns (                           |                                     |          |  |  |  |
|   |                            |  |   |                       | onthly CP demand is<br>ak. Demand reported     |                                     |          |  |  |  |
|   |                            |  | ed on a megawatt b                        |                       | ak. Bomana roporto                             | ini columno (c) a                   | (.,      |  |  |  |
|   |                            |  |   |                       | t in columns (h) and                           | (i) the megawatth                   | nours    |  |  |  |
|   |                            |  | the basis for settlem                     |                       |  |                                     |          |  |  |  |
|   |                            |  |   |                       | ther types of charge                           |                                     | (m)      |  |  |  |
|   |                            |  |   |                       | hown in column (I).<br>ges, report in column   |                                     |          |  |  |  |
|   |                            |  |   |                       | gative amount. If the                          |                                     |          |  |  |  |
|   |                            |  |   |                       | n credits or charges                           |                                     |          |  |  |  |
|   | ide an explanatory         |  |   |                       |  |                                     |          |  |  |  |
|   |                            |  |   |                       | otal amount in colun<br>d as Exchange Rec      |                                     | 1        |  |  |  |
|   |                            |  | ted as Exchange De                        |                       |  | sived on rage 40                    | ',       |  |  |  |
| 1   |                            | •  | ions following all req                    | -                     | ,,   |                                     |          |  |  |  |
|   |                            |  |   |                       |  |                                     |          |  |  |  |
|   |                            |  |   |                       |  |                                     |          |  |  |  |
|   |                            |  |   |                       |  |                                     |          |  |  |  |
|   |                            |  |   |                       |  |                                     |          |  |  |  |
|   |                            |  |   |                       |  |                                     |          |  |  |  |
|   |                            |  |   |                       |  |                                     |          |  |  |  |
|   |                            |  |   |                       |  |                                     |          |  |  |  |
|   |                            |  |   |                       |  |                                     |          |  |  |  |
|   |                            |  |   |                       |  |                                     |          |  |  |  |
| MegaWatt Hours  | 1                          | XCHANGES   |   |                       | ENT OF POWER                                   | 7.61.631.6                          | Line     |  |  |  |
| Purchased   | MegaWatt Hours<br>Received | MegaWatt Hours<br>Delivered  | Demand Charges                            | Energy Charges        | Other Charges                                  | Total (j+k+l)<br>of Settlement (\$) | No.      |  |  |  |
| (g)   | (h)                        | (i)  | (\$)<br>(i)                               | (\$)<br>(k)           | <b>(\$)</b><br>(l)                             | (m)                                 |          |  |  |  |
| 55,060  |                            |  |   | 2,340,215             |  | 2,340,215                           |          |  |  |  |
| 22  |                            |  |   | 1,872                 | * j / / <b>85</b>                              | 1,957                               | 2        |  |  |  |
| 25  |                            |  |   |                       | <i>:</i> 700                                   | 700                                 |          |  |  |  |
| 48,800  |                            |  | · · ·                                     | 3,708,800             |  | 3,708,800                           | 4        |  |  |  |
| 38  |                            |  |   | 76                    |  | 76                                  |          |  |  |  |
| 285   |                            |  |   |                       | 9,975  | 9,975                               |          |  |  |  |
| 408,455   |                            |  |   | 12,947,823            |  | 12,947,823                          |          |  |  |  |
| 928   |                            |  |   | 46,566                |  | 46,566                              |          |  |  |  |
| 12,000  | )                          |  |   |                       | 477,000  | 477,000                             |          |  |  |  |
|   |                            |  |   |                       | -9-62  | -23,062                             |          |  |  |  |
| 657   |                            |  |   |                       | 250  | 34,978                              | 11       |  |  |  |
| 772,299   |                            | l  |   | 29,652,197            | 二年 章 34,719                                    | 00 000 040                          |          |  |  |  |
|   |                            |  |   |                       |  | 29,666,916                          | 12       |  |  |  |
|   |                            |  |   |                       | . ≉ 361  | 361                                 | 12<br>13 |  |  |  |
| 25  |                            |  |   | 1,550                 |  |                                     | 12<br>13 |  |  |  |

950,953,039

936,220,986

-131,306,143

24,589,508

14,440,272

| lame          | e of Respondent  | This Re  |   | Date of Re  | port                           |                           | f Report                                |
|---------------|--|--|---|---|--------------------------------|---------------------------|---|
| Pacif         | iCorp  | (1) X<br>(2) F   | An Original A Resubmission  | (Mo, Da, Y<br>04/30/200   |                                | Dec. 3                    | 1, 2003                                 |
|               |  | ) ` ´ L  | HASED POWER (Acco   | ount 555)<br>es)  |                                |                           |   |
| lebit<br>2. E | eport all power purchases made during the sand credits for energy, capacity, etc.) an nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification             | e year. Als<br>d any settl<br>n an excha<br>o interest o | so report exchanges<br>lements for imbaland<br>inge transaction in co<br>or affiliation the respo | of electricity (i.e., t<br>ced exchanges.<br>blumn (a). Do not a<br>andent has with the | abbreviate o                   | or truncate               | e the name or use                       |
| upp           | for requirements service. Requirements solier includes projects load for this service is same as, or second only to, the supplier  | n its syste  | m resource planning   | ). In addition, the r   | ide on an or<br>reliability of | ngoing ba<br>requireme    | sis (i.e., the<br>ent service must      |
| econ<br>ener  | for long-term firm service. "Long-term" me<br>comic reasons and is intended to remain re<br>gy from third parties to maintain deliveries<br>h meets the definition of RQ service. For a<br>led as the earliest date that either buyer or | eliable ever<br>of LF serv<br>all transact               | n under adverse con<br>rice). This category s<br>tion identified as LF,                           | ditions (e.g., the sushould not be used provide in a footno                             | ipplier must<br>for long-tei   | t attempt t<br>rm firm se | o buy emergency<br>rvice firm service   |
|               | or intermediate-term firm service. The sar five years.   | ne as LF s   | ervice expect that "ir  | ntermediate-term" ı   | means long                     | er than or                | ne year but less                        |
|               | for short-term service. Use this category for less.  | or all firm  | services, where the o   | duration of each pe   | riod of com                    | nmitment f                | or service is one                       |
| servi         | for long-term service from a designated ge<br>ce, aside from transmission constraints, m   | ust match  | the availability and r  | reliability of the des  | ignated uni                    | it.                       |   |
|               | for intermediate-term service from a desigrer than one year but less than five years.  | nated gene   | erating unit. The san   | ne as LU service ex   | (pect that "i                  | intermedia                | ate-term" means                         |
|               | For exchanges of electricity. Use this cate any settlements for imbalanced exchanges   |  | ansactions involving  | a balancing of deb  | oits and cre                   | dits for en               | ergy, capacity, etc.                    |
| non-          | for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment   | e contract a   | ervices which cannot<br>and service from des  | t be placed in the a<br>signated units of Le  | bove-definess than one         | ed catego<br>e year. D    | ries, such as all<br>escribe the nature |
| ine           | Name of Company or Public Authority  | Statistical  | FERC Rate   | Average   |                                | Actual Der                | mand (MW)                               |
| No.           | (Footnote Affiliations)  | Classifi-<br>cation                                      | Schedule or Tariff Number   | Monthly Billing<br>Demand (MW)  | Avera<br>Monthly NC            |                           | Average<br>Monthly CP Demand            |
|               | (a)  | (b)  | (c)   | (d)   | , (e                           |                           | (f)                                     |
| 1             | Powerex  | SF   |   | NA  | NA                             |                           | NA                                      |
| 2             | PPL Montana, LLC   | SF   |   | NA  | NA                             |                           | NA                                      |
| 3             | PPL Montana, LLC   | os::2  | 1   | NA  | NA                             |                           | NA NA                                   |
| 4             | Preston City Hydro   | LU   |   | NA  | NA                             |                           | NA NA                                   |
| 5             | Provo City   | LF .   | ij  | NA  | NA                             |                           | NA NA                                   |
| 6             | Public Service Company of Colorado   | os 🐪   | <del>,                                    </del>  | NA  | NA                             |                           | NA                                      |
|               | Public Service Company of Colorado   | SF   | <u> </u>  | NA  | NA                             |                           | NA                                      |
|               |  | SF   |   | NA  | NA                             |                           | NA                                      |
|               | Public Service Company of New Mexico   | IF   |   | NA  | NA                             |                           | NA                                      |
| 10            | Public Service Company of New Mexico   | os 🦠   | <del>,                                      </del>  | NA  | NA                             |                           | NA                                      |
|               |  | SF   |   | NA  | NA                             |                           | NA                                      |
|               | Puget Sound Energy   | os   | 1,  | NA  | NA                             |                           | NA                                      |
|               | Puget Sound Energy   | SF   |   | NA  | NA                             |                           | NA                                      |
| 14            | Rainbow Energy Marketing   | SF   |   | NA  | NA                             |                           | NA                                      |
|               |  |  |   |   |                                |                           |   |
|               | Total  |  |   |   |                                |                           |   |

| Name of Responde   | ent   |   |  | Report is:   |   | a Viri   | ear of Report   |   |
|--|---|---|--|--|---|--|---|---|
| PacifiCorp   |   |   | (1)<br>(2)   | An Original A Resubmission   | (Mo, D<br>n 04/30/2   |  | ec. 31, <u>2003</u>   |   |
|  |   | PUF   |  |  | unt 555) (Continued)<br>changes)  | <del></del>  |   |   |
|  |   | Use this code t   | or an  | y accounting adju  | ustments or "true-ups   | " for service provided   | d in prior reporting  | g   |
| years. Provide a   | in explanation in a   | footnote for ea   | ch ad  | ljustment.   |   |  |   |   |
| 4. In column (c), designation for the identified in column 5. For requirementhe monthly averaverage monthly NCP demand is during the hour (must be in mega 6. Report in column of power exchanger 7. Report demander out-of-period adjutte total chargers amount for the notinclude credits of agreement, proving 8. The data in correported as Purcline 12. The total | ne contract. On sem (b), is provided ints RQ purchases age billing deman coincident peak (the maximum met 60-minute integral watts. Footnote alm (g) the megawages received and charges in colunustments, in colunustments, in colunustments of energy charges other the ide an explanatory olumn (g) through thases on Page 40 | Rate Schedule parate lines, list in the sparate lines, list in the sparate lines, list in the sparate lines, list in the sparate lines (60 tion) in which the sparathours shown delivered, used in the sparathour sparathour in the | e Numer tall For service supported to tall For the supported to tall ported to ta | aber or Tariff, or, in ERC rate schedulice involving der average monthly in (f). For all other integration) desplier's system read on a megawatt ills rendered to the basis for settle es in column (k), othote all comport the respondent as delivered than ration expenses, on the last line of amount in column d as Exchange D | for non-FERC jurisdicules, tariffs or contractules, tariffs or contractules, tariffs or contractules, tariffs or contractules, tariffs or contractules, tariffs or service, end and in a month. Moreover, and the total of any contractules of the amount set. For power exchange received, enter a negor (2) excludes certain (h) must be reported elivered on Page 40 equired data. | ed on a monnthly (or (NCP) demand in conter NA in columns (on the NA in columns (on the NA in columns (on the NA in columns (on the NA in columns (or the Columns (or the NA in columns (or the NA in column (or the NA in column (or the NA in credits or charges on the NA in columns (or the NA in columns (or the NA in credits or charges on the NA in columns (or the NA in colu | longer) basis, en lumn (e), and the d), (e) and (f). Mo the metered dem d in columns (e) a (i) the megawatth s, including Report in column (m) the settlement amou covered by the | enthly<br>nand<br>and (f)<br>nours<br>(m)<br>ent<br>unt (l) |
|  |   |   |  |  |   |  |   |   |
| MegaWatt Hours   |   | XCHANGES  |  | Damand Change  |   | ENT OF POWER   | Total (i+k+l)   | Line  |
| Purchased<br>(g)   | MegaWatt Hours  <br>Received<br>(h)   | MegaWatt Hou<br>Delivered<br>(i)  | ırs  | (\$)<br>(j)  | Energy Charges<br>(\$)<br>(k)   | Other Charges<br>(\$)<br>(I)   | of Settlement (\$)  | No.   |
| 558,436  |   |   |  |  | 23,608,952  |  | 23,609,152  | 1   |
| 15,651   |   |   |  |  | 490,463   |  | 490,463   | 2   |
| 1,841  |   |   |  |  | 70,885  |  | 70,885  | 3   |
| 2,336  |   |   |  |  | 112,553   |  | 112,553   | 4   |
| 187  |   |   |  |  | 14,931  |  | 14,931  | 5   |
| 4,924  |   |   |  |  | 330,185   |  | 330,185   | 6   |
| 279,449  |   |   |  |  | 11,634,839  |  | 11,634,839  | 7   |
| -197   |   |   |  |  |   |  | -6,109  | 8   |
| 134,400  |   |   |  |  | 9,923,552   |  | 9,923,552   | 9   |
| 141,669  |   |   |  |  | 4,956,404   | 830  | 4,957,234   | 10  |
| 294,939  |   |   | $\neg$   |  | 11,309,948  | And the second s | 11,309,948  | 11  |
|  |   |   |  | <u> </u>   |   | 3,800  | 3,800   | 12  |
| 396,634  |   |   |  |  | 15,153,907  | 22,472   | 15,176,379  | 13  |
| 31,559   |   |   | $\neg \uparrow$  |  | 1,440,081   |  | 1,440,081   | 14  |
|  |   |   |  |  |   |  |   |   |

950,953,039

936,220,986

-131,306,143

24,589,508

14,440,272

| Name                  | e of Respondent   | This Rep   | oort Is:<br>] An Original   | Date of Re<br>(Mo, Da, Y   | /L\   | of Report                                |
|-----------------------|---|--|---|--|---|--|
| Pacif                 | iCorp   | (1) <u> X</u><br>(2)   | All Oliginal A Resubmission   | 04/30/200  |   | 31, 2003                                 |
|                       | ·   | PURC   | HASED POWER (Actuding power exchan  | count 555)   |   |  |
| debit<br>2. E<br>acro | eport all power purchases made during the sand credits for energy, capacity, etc.) and the name of the seller or other party in the | ne year. Als<br>nd any settle<br>n an exchai<br>p interest o | o report exchange<br>ements for imbalar<br>nge transaction in<br>r affiliation the resp | s of electricity (i.e., the ced exchanges. column (a). Do not a condent has with the | abbreviate or truncat<br>seller.              | e the name or use                        |
| supp                  | for requirements service. Requirements lier includes projects load for this service same as, or second only to, the supplie   | in its syster  | n resource plannin  | g). In addition, the r   |   |  |
| econ<br>ener<br>whic  | for long-term firm service. "Long-term" momic reasons and is intended to remain regy from third parties to maintain deliveries in meets the definition of RQ service. For ed as the earliest date that either buyer o   | eliable ever<br>of LF servi<br>all transacti                 | under adverse co<br>ce). This category<br>on identified as LF                           | nditions (e.g., the su<br>should not be used<br>, provide in a footno                | ipplier must attempt<br>for long-term firm se | to buy emergency<br>ervice firm service  |
| 1                     | or intermediate-term firm service. The sa five years.   | me as LF so  | ervice expect that '  | 'intermediate-term" ı  | means longer than o                           | ne year but less                         |
|                       | for short-term service. Use this category or less.  | for all firm s   | services, where the   | duration of each pe  | riod of commitment                            | for service is one                       |
|                       | for long-term service from a designated g<br>ce, aside from transmission constraints, r   |  |   |  |   | ty and reliability of                    |
| longe                 | for intermediate-term service from a designer than one year but less than five years.  For exchanges of electricity. Use this cafe  |  |   |  |   | •  |
| OS -<br>non-          | any settlements for imbalanced exchange<br>for other service. Use this category only<br>firm service regardless of the Length of the<br>e service in a footnote for each adjustmer  | for those se<br>e contract a                                 | ervices which cann<br>and service from de   | ot be placed in the a<br>esignated units of Le                                       | bove-defined categors than one year. D        | ories, such as all<br>escribe the nature |
| Lina                  | Name of Company or Public Authority   | Statistical  | FERC Rate   | Average  | Actual De                                     | mand (MW)                                |
| No.                   | (Footnote Affiliations)   | Classifi-<br>cation  | Schedule or<br>Tariff Number  | Monthly Billing<br>Demand (MW)   | Average<br>Monthly NCP Demand                 | ·  |
|                       | (a)   | (b)  | (c)   | (d)  | (e)   | (f)                                      |
| 1                     | Ralphs Ranch, Inc.  | LU   |   | NA   | NA<br>NA                                      | NA                                       |
|                       | Redding, City of  | OS SF  |   | NA   | NA<br>NA                                      | NA<br>NA                                 |
|                       | Redding, City of  |  |   | NA<br>NA   | NA  | NA<br>NA                                 |
|                       | Reliant Energy Services, Inc.   | AD<br>SF   |   | NA<br>NA   | NA  | NA<br>NA                                 |
|                       | Reliant Energy Services, Inc.   |  |   |  | NA NA   | NA<br>NA                                 |
|                       | Riverside, City of  | OS S   |   | NA   |   |  |
|                       | Riverside, City of  | SF   |   | NA<br>NA   | NA<br>NA                                      | NA<br>NA                                 |
|                       | Rocky Mountain Generation Cooperative   | os -   |   | NA   |   |  |
|                       | Roseburg Forest Products  | os:  |   | NA   | NA<br>NA                                      | NA<br>NA                                 |
|                       | Roush Hydro Inc.  | LU   |   | NA<br>NA   | NA  | NA<br>NA                                 |
|                       | Roush Hydro Inc.  | AD SF  |   | NA NA  | NA  | NA<br>NA                                 |
|                       | RWE Trading Americas  |  |   | NA<br>NA   | NA  | NA<br>NA                                 |
|                       | Sacramento Municipal Utility District  Sacramento Municipal Utility District  | LF 🕸 -   |   | NA   | NA  | NA<br>NA                                 |

Total

| Name of Responde   | ent  |  | Report Is:  |   | 10 V÷\   | ear of Report   |   |
|--|--|--|---|---|--|---|---|
| PacifiCorp   |  | (1)  | An Original A Resubmission  | (Mo, E<br>04/30/  |  | ec. 31, 2003  |   |
|  |  | 1 7 7  | ASED POWER(Accour<br>(Including power exch  | nt 555) (Continued)   |  |   |   |
|  |  |  | ny accounting adjus   |   | " for service provide  | d in prior reportin   | g   |
| 4. In column (c), designation for the identified in column 5. For requirementhe monthly average monthly NCP demand is to during the hour (must be in mega 6. Report in column of power exchang 7. Report demarout-of-period adjusted to the total charge is amount for the notinclude credits or agreement, proving 8. The data in correported as Purcline 12. The total | identify the FERC ne contract. On set on (b), is provided nts RQ purchases age billing demand coincident peak (6 the maximum meter of the maximum meter of the maximum meter of the maximum meter of the maximum meter of the maximum on the column on the treceipt of energy of the maximum of the treceipt of energy of the maximum of the treceipt of the treceipt of the the dean explanatory of the column (g) through the maximum of the maximum of the column (g) through the column of | Rate Schedule Nurparate lines, list all and any type of sed in column (d), the CP) demand in column (60-minion) in which the surparathours shown on delivered, used as term (j), energy chargen (l). Explain in a few as settlement by the more energy was incremental generation (m) must be totalled 1, line 10. The total (i) must be reported. | mber or Tariff, or, for FERC rate schedule revice involving dema average monthly noum (f). For all other pute integration) demupplier's system readed on a megawatt babills rendered to the the basis for settlem ges in column (k), an ootnote all compone by the respondent. It was delivered than retain expenses, or don the last line of the amount in column ed as Exchange Delions following all requires. | es, tariffs or contract and charges impost on-coincident peak types of service, en and in a month. Mothes its monthly peasis and explain.  Trespondent. Reported the total of any of the amount is For power exchanged enter a new (2) excludes certain the schedule. The (h) must be reported invered on Page 40 | et designations under ded on a monnthly (or (NCP) demand in conter NA in columns on<br>onthly CP demand is ak. Demand reporte et in columns (h) and the texchange. The types of charges shown in column (l). The types of charges total amount in column ted as Exchange Rec | r which service, a r longer) basis, en blumn (e), and the (d), (e) and (f). Mo s the metered den d in columns (e) a I (i) the megawattl es, including Report in column n (m) the settleme e settlement amou s covered by the mn (g) must be | nter  ponthly nand and (f) hours  (m) ent unt (l) |
| MegaWatt Hours   |  | XCHANGES   |   |   | ENT OF POWER   |   | Line  |
| Purchased<br>(g)   | MegaWatt Hours<br>Received<br>(h)  | MegaWatt Hours<br>Delivered<br>(i)   | Demand Charges<br>(\$)<br>(j)   | Energy Charges<br>(\$)<br>(k)   | Other Charges<br>(\$)<br>(I)   | Total (j+k+l) of Settlement (\$) (m)  | No.   |
| 310  | ,,,  |  |   | 22,233  |  | 22,233  | 1   |
| 20   |  |  |   | 580   |  | 580   | 2   |
| 8,510  |  |  |   | 329,068   |  | 329,068   | 3   |
|  |  |  |   |   | -138,989   | -138,989  | لــــــــــــــــــــــــــــــــــــــ           |
| 267,400  |  |  |   | 8,166,800   |  | 8,166,800   |   |
| 320  |  |  |   | 8,613   |  | 8,613   |   |
| 6,389  |  |  |   | 176,371   |  | 176,371   |   |
| 49,652   |  |  |   | 1,372,287   | 350  | 1,372,637   | 1   |
| 16   |  |  |   | 338   |  | 338   | 9   |
| 264  |  |  |   | 15,423  |  | 15,423  | 10  |
| 15   | _  |  |   |   | - A 935  | 935   | 11  |
| 185,225  |  |  | -   | 8,255,925   |  | 8,255,925   | 12  |
| 105,978  |  |  |   | 1,133,965   |  | 1,133,965   | 13  |
| 28,496   |  |  |   | 1,289,417   |  | 1,289,417   | 14  |
| 24,589,508   | 14,440,272   | 14,380,248   | 116,574,090   | 950,953,039   | -131,306,143   | 936,220,986   |   |

| Pacif  | of Respondent   | · · · · · —   | oort Is:<br> An Original  | Date of Re<br>(Mo, Da, Y   | ۱ ا  | of Report  |
|--|---|---|---|--|--|--|
|  | Corp  | ( ' '   | A Resubmission  | 04/30/2004   | I DEG.   | 31, 2003   |
|  |   | PURCI   | HASED POWER (Accolluding power exchange   | ount 555)<br>es)   |  |  |
| debit<br>2. El<br>acror                            | eport all power purchases made during the<br>s and credits for energy, capacity, etc.) an<br>nter the name of the seller or other party in<br>nyms. Explain in a footnote any ownership<br>column (b), enter a Statistical Classificati   | e year. Also<br>d any settle<br>n an exchar<br>o interest or  | o report exchanges of the comments for imbalance or imbalance or impalance or affiliation the response of the comments of the response of the comments of the response of the comments of the response of the comments of the | of electricity (i.e., to<br>ed exchanges.<br>olumn (a). Do not a<br>ndent has with the           | abbreviate or truncat<br>seller.   | e the name or use  |
| supp   | for requirements service. Requirements s<br>lier includes projects load for this service i<br>e same as, or second only to, the supplier  | n its systen  | n resource planning)  | ). In addition, the r  | de on an ongoing ba<br>eliability of requirem  | asis (i.e., the<br>ent service must  |
| econ<br>energ<br>which                             | for long-term firm service. "Long-term" me<br>omic reasons and is intended to remain re<br>gy from third parties to maintain deliveries<br>in meets the definition of RQ service. For a<br>ed as the earliest date that either buyer or   | eliable even<br>of LF servi<br>all transacti  | under adverse cond<br>ce). This category s<br>on identified as LF, p  | ditions (e.g., the su<br>should not be used<br>provide in a footno                               | pplier must attempt<br>for long-term firm se   | to buy emergency ervice firm service   |
|  | or intermediate-term firm service. The sar five years.  | me as LF se   | ervice expect that "in  | ntermediate-term" r  | neans longer than o  | ne year but less   |
|  | for short-term service. Use this category for less.   | for all firm s  | ervices, where the d  | duration of each pe  | riod of commitment   | for service is one   |
| LU -<br>servi                                      | for long-term service from a designated gece, aside from transmission constraints, m  | enerating u   | nit. "Long-term" mea  | ans five years or lo<br>eliability of the des  | nger. The availabili<br>ignated unit.  | ty and reliability of  |
|  | or intermediate-term service from a designer than one year but less than five years.  | nated gene  | rating unit. The sam  | ne as LU service ex  | spect that "intermed   | ate-term" means  |
| EX -   | For exchanges of electricity. Use this cate   | egory for tra   | ansactions involving  | a balancing of deb   | its and credits for e  | nergy, capacity, etc.  |
| os -<br>non-                                       | For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment  | s.<br>for those se<br>e contract a  | ervices which cannot  | t be placed in the a   | bove-defined categ   | ories, such as all   |
| OS -<br>non-<br>of the                             | for other service. Use this category only the service regardless of the Length of the service in a footnote for each adjustmen  | s.<br>for those se<br>e contract a<br>t.  | ervices which cannot<br>and service from des  | t be placed in the a<br>signated units of Le   | bove-defined categ<br>ss than one year. [  | ories, such as all   |
| OS -<br>non-<br>of the                             | for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen  Name of Company or Public Authority  (Footnote Affiliations)   | for those see contract at.  Statistical Classification  | ervices which cannot<br>and service from des<br>FERC Rate<br>Schedule or<br>Tariff Number   | t be placed in the a<br>signated units of Le<br>Average<br>Monthly Billing<br>Demand (MW)        | bove-defined categrees than one year. [  Actual Defined Average Monthly NCP Deman  | ories, such as all Describe the nature Emand (MW) Average Monthly CP Demand  |
| OS -<br>non-<br>of the<br>Line<br>No.              | for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen  Name of Company or Public Authority  (Footnote Affiliations)  (a)  | for those se<br>e contract a<br>t.<br>Statistical<br>Classifi-<br>cation<br>(b)                     | ervices which cannot<br>and service from des<br>FERC Rate<br>Schedule or<br>Tariff Number<br>(c)  | t be placed in the a<br>signated units of Le<br>Average<br>Monthly Billing<br>Demand (MW)<br>(d) | bove-defined categors than one year. In the Actual Definition Average Monthly NCP Demander   | ories, such as all<br>Describe the nature<br>emand (MW)  |
| OS -<br>non-<br>of the<br>Line<br>No.              | for other service. Use this category only the service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations)  (a)  Salt River Project  | for those see contract at.  Statistical Classification (b) SF                                       | FERC Rate Schedule or Tariff Number (c)   | t be placed in the a<br>signated units of Le<br>Average<br>Monthly Billing<br>Demand (MW)<br>(d) | bove-defined categons than one year. In the Actual Definition Average Monthly NCP Deman (e)  | emand (MW)  Average Monthly CP Demand (f)  NA  |
| OS - non-of the No.                                | for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen  Name of Company or Public Authority  (Footnote Affiliations)  (a)  Salt River Project  | for those see contract at.  Statistical Classification (b)  SF                                      | FERC Rate Schedule or Tariff Number (c)   | Average Monthly Billing Demand (MW) (d)  | bove-defined categrass than one year. I  Actual Defined Categram Actual Defined Categram Actual Defined Categram Average Monthly NCP Deman (e) NA NA | emand (MW)  Average  Monthly CP Demand  (f)  |
| OS - non-of the No.                                | for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen  Name of Company or Public Authority (Footnote Affiliations) (a)  Salt River Project  San Diego Gas & Electric  | for those see contract at.  Statistical Classification (b)  SF  OS  SF                              | FERC Rate Schedule or Tariff Number (c)   | Average Monthly Billing Demand (MW) (d) NA   | bove-defined categons than one year. In the Actual Definition Average Monthly NCP Deman (e)  | emand (MW) Average Monthly CP Demand (f) NA  |
| OS - non-of the No.                                | for other service. Use this category only the service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations)  (a)  Salt River Project Salt River Project Sant Diego Gas & Electric Santa Clara, City of  | for those see contract at.  Statistical Classification (b) SF OS SF                                 | FERC Rate Schedule or Tariff Number (c)   | Average Monthly Billing Demand (MW) (d) NA NA  | bove-defined categrass than one year. I  Actual Defined Categram Actual Defined Average Monthly NCP Deman (e) NA NA NA                               | emand (MW)  Average Monthly CP Demand (f)  NA  NA  |
| OS - non-of the No.                                | for other service. Use this category only the service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations)  (a)  Salt River Project Salt River Project San Diego Gas & Electric Santa Clara, City of Santiam Water Control District   | for those see contract att.  Statistical Classification (b)  SF  OS  SF  SF  LU                     | FERC Rate Schedule or Tariff Number (c)   | Average Monthly Billing Demand (MW) (d) NA   | Actual De Actual De Average Monthly NCP Deman (e) NA NA NA   | emand (MW)  Average Monthly CP Demand (f)  NA  NA  |
| OS - non-of the No.                                | for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen  Name of Company or Public Authority (Footnote Affiliations) (a)  Salt River Project San Diego Gas & Electric Santa Clara, City of Santiam Water Control District Seattle City Light  | s. for those see e contract a t.  Statistical Classification (b)  SF  OS  SF  LU  OS                | FERC Rate Schedule or Tariff Number (c)   | Average Monthly Billing Demand (MW) (d) NA NA NA NA  | bove-defined categrass than one year. [  Actual Defined Average Monthly NCP Deman (e) NA NA NA NA NA NA NA   | emand (MW) Average Monthly CP Demand (f) NA NA NA NA NA 1  |
| OS - non-i of the No.                              | for other service. Use this category only the service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations)  (a)  Salt River Project Salt River Project Sant Diego Gas & Electric Santa Clara, City of Santiam Water Control District Seattle City Light Seattle City Light  | for those see contract at.  Statistical Classification (b) SF OS SF LU OS SF                        | FERC Rate Schedule or Tariff Number (c)  N  | Average Monthly Billing Demand (MW) (d) NA NA NA   | bove-defined categrass than one year. I  Actual Defined Average Monthly NCP Deman (e)  NA  NA  NA  NA  NA  NA  NA                                    | emand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  |
| OS - non-of the No.                                | for other service. Use this category only the service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations)  (a)  Salt River Project Salt River Project San Diego Gas & Electric Santa Clara, City of Santiam Water Control District Seattle City Light Seattle City Light Seawest   | s. for those see contract att.  Statistical Classification (b)  SF  OS  SF  LU  OS  SF  LU  OS      | FERC Rate Schedule or Tariff Number (c)  N  | Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA                   | Actual De Actual De Average Monthly NCP Deman (e) NA NA NA NA NA NA NA NA  | ories, such as all Describe the nature  amand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA     |
| OS - non-of the No.                                | for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen  Name of Company or Public Authority (Footnote Affiliations) (a)  Salt River Project  Salt River Project  San Diego Gas & Electric  Santa Clara, City of  Santiam Water Control District  Seattle City Light  Seawest  Sempra Energy Resources  | for those see contract at.  Statistical Classification (b) SF OS SF LU OS SF                        | FERC Rate Schedule or Tariff Number (c)  N  | Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA                   | bove-defined categress than one year. I  Actual Defined Average Monthly NCP Deman (e)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N                         | emand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA  |
| OS - non-of the No.  1 2 3 4 5 6 7 8 9 10          | for other service. Use this category only the service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a)  Salt River Project Salt River Project San Diego Gas & Electric Santa Clara, City of Santiam Water Control District Seattle City Light Seawest Sempra Energy Resources Sempra Energy Trading Corp.   | for those see contract at.  Statistical Classification (b)  SF  OS  SF  LU  OS  SF  LU  IF  SF      | FERC Rate Schedule or Tariff Number (c)  N  | Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA                   | bove-defined categress than one year. [  Actual Defined Average Monthly NCP Deman (e) NA NA NA NA NA NA NA NA NA NA NA NA NA                         | emand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N   |
| OS - non-of the No.  1 2 3 4 5 6 7 7 8 9 10 11     | for other service. Use this category only the service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations)  (a)  Salt River Project  Salt River Project  San Diego Gas & Electric  Santa Clara, City of  Santiam Water Control District  Seattle City Light  Seattle City Light  Seawest  Sempra Energy Resources  Sempra Energy Trading Corp.  Sempra Energy Trading Corp. | for those see contract att.  Statistical Classification (b) SF OS SF LU OS SF LU IF SF OS           | FERC Rate Schedule or Tariff Number (c)  N  | Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA                   | Actual De Actual De Average Monthly NCP Deman (e) NA NA NA NA NA NA NA NA NA NA NA NA NA   | emand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N   |
| OS - non-of the No.  1 2 3 4 5 6 7 8 9 10 11 12    | for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen  Name of Company or Public Authority (Footnote Affiliations) (a)  Salt River Project Salt River Project San Diego Gas & Electric Santa Clara, City of Santiam Water Control District Seattle City Light Seattle City Light Seawest Sempra Energy Resources Sempra Energy Trading Corp. SF Phosphates Limited Company    | for those see contract att.  Statistical Classification (b)  SF  OS  SF  LU  OS  SF  LU  IF  SF  OS | FERC Rate Schedule or Tariff Number (c)  N  | Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA                   | bove-defined categress than one year. I  | ories, such as all Describe the nature  amand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA  |
| OS - non-of the No.  1 2 3 4 5 6 7 8 9 10 11 12 13 | for other service. Use this category only the service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations)  (a)  Salt River Project  Salt River Project  San Diego Gas & Electric  Santa Clara, City of  Santiam Water Control District  Seattle City Light  Seattle City Light  Seawest  Sempra Energy Resources  Sempra Energy Trading Corp.  Sempra Energy Trading Corp. | for those see contract att.  Statistical Classification (b) SF OS SF LU OS SF LU IF SF OS           | FERC Rate Schedule or Tariff Number (c)  N  | Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA                   | bove-defined categress than one year. [  Actual Defined Average Monthly NCP Deman (e)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N                         | ories, such as all Describe the nature  amand (MW)  Average Monthly CP Demand (f)  NA  NA  NA  NA  NA  NA  NA  NA  NA  N |

Total

| Name of Responde  | ent              |                  | Report Is:                               | Date o             |  | ear of Report             |             |  |
|---|------------------|------------------|--|--------------------|--|---------------------------|-------------|--|
| PacifiCorp  |                  | (1)              | X An Original A Resubmission             | (Mo, D<br>04/30/   |  | ec. 31, <u>2003</u>       |             |  |
|   |                  |                  | ASED POWER(Account (Including power exch | t 555) (Continued) |  |                           |             |  |
| AD - for out-of-pe  | eriod adjustment |                  |  |                    | " for service provide  | ed in prior reporting     | <u> </u>    |  |
| •   | -                |                  | -  |                    | ,  |                           |             |  |
| AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.  In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as dentified in column (b), is provided.  5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter he monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.  5. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.  7. Report demand charges in column (j). Explain in a footnote all components of the amount shown in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount for the net receipt of energy. If more energy was delivered than received, |                  |                  |  |                    |  |                           |             |  |
|   |                  |                  |  |                    |  |                           |             |  |
|   | POWER E          | XCHANGES         |  | COST/SETTLEM       | ENT OF POWER   |                           | 1           |  |
| MegaWatt Hours  | MegaWatt Hours   | MegaWatt Hours   | Demand Charges                           | Energy Charges     | Other Charges  | Total (j+k+l)             | Line<br>No. |  |
| Purchased   | Received<br>(h)  | Delivered<br>(i) | (\$)<br>(j)                              | (\$)<br>(k)        | (\$)<br>(I)  | of Settlement (\$)<br>(m) | 140.        |  |
| (g)<br>97,691   | (11)             | (//              | U)                                       | 4,265,752          |  | 4,265,752                 | 1           |  |
| 71,737  |                  |                  |  | 2,975,852          |  | 2,975,852                 |             |  |
| 19,064  |                  |                  |  | 809,357            |  | 809,357                   | 3           |  |
| 21,200  |                  |                  |  | 1,227,600          |  | 1,227,600                 | 4           |  |
| 1,093   |                  |                  | 10,702                                   | 94,688             |  | 105,390                   | 5           |  |
| 50  |                  |                  |  | 1,250              | 2,250  | 3,500                     | 6           |  |
| 117,692   |                  |                  |  | 4,503,238          | 5,84   | 4,509,083                 | 7           |  |
| 154,660   |                  |                  |  | 5,487,350          | 4,115,41   | 1,371,935                 | 8           |  |
| 70,400  |                  |                  | 2,540,000                                | 4,098,880          | -%   | 6,302,811                 | 9           |  |
| 835,574   |                  |                  |  |                    | -98,200  | 35,146,867                | 10          |  |
| 1,222   |                  |                  |  | 32,902             | And the State of t | 32,902                    | 11          |  |
| 85,985  |                  |                  |  | 3,705,576          |  | 3,705,576                 | 12          |  |
|   |                  |                  |  |                    | 97!  | 975                       | 13          |  |
| 2,418   |                  |                  |  | 106,695            |  | 106,695                   | 14          |  |
|   |                  |                  |  |                    |  |                           |             |  |

950,953,039

14,380,248

936,220,986

-131,306,143

24,589,508

14,440,272

| Name of Respondent<br>PacifiCorp   | This Report Is: (1) X An Original (2) A Resubmission   | Date of Report<br>(Mo, Da, Yr)<br>04/30/2004 | Year of Report<br>Dec. 31, 2003 |
|------------------------------------|--|--|---------------------------------|
|                                    | PURCHASED POWER (Account 5 (Including power exchanges) | 55)  |                                 |
| 1. Report all power purchases made | de during the year. Also report exchanges of ele       | ectricity (i.e., transactio                  | ns involving a balancing of     |

- 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line | Name of Company or Public Authority   | Statistical         | FERC Rate                    | Average                        | Actual Demand (MW)            |         |
|------|---------------------------------------|---------------------|------------------------------|--------------------------------|-------------------------------|---------|
| No.  | (Footnote Affiliations)               | Classifi-<br>cation | Schedule or<br>Tariff Number | Monthly Billing<br>Demand (MW) | Average<br>Monthly NCP Demand | Average |
|      | (a)                                   | (b)                 | (c)                          | (d)                            | (e)                           | (f)     |
| 1    | Sierra Pacific Power Company          | SF                  |                              | NA                             | NA                            | NA      |
| 2    | Slate Creek                           | LU                  |                              | 2.2                            | 2.4                           | 1.3     |
| 3    | Snohomish Public Utility District No. | SF                  |                              | NA                             | NA                            | NA      |
| 4    | Southern California Edison Company    | OS :                |                              | NA                             | NA                            | NA      |
| 5    | Southern California Edison Company    | SF                  |                              | NA                             | NA                            | NA      |
| 6    | Southwestern Public Service           | SF                  |                              | NA                             | NA                            | NA      |
| 7    | Spanish Fork City                     | LF -                |                              | NA                             | NA                            | NA      |
| 8    | Springville City                      | LFiggs              |                              | NA                             | NA                            | NA      |
| 9    | State of CA Dept. of Water Resources  | SF                  |                              | NA                             | NA                            | NA      |
| 10   | Strawberry Electric Service District  | LF2                 |                              | NA                             | NA                            | NA      |
| 11   | Sunnyside Cogeneration Associates     | LU                  |                              | 52.6                           | 51.4                          | 44.9    |
| 12   | Tacoma, City of                       | SF                  |                              | NA                             | NA                            | NA      |
| 13   | Thayn Ranch Hydro                     | LU                  |                              | .07                            | .06                           | .02     |
| 14   | Tractebel Energy Marketing, Inc.      | SF                  |                              | NA                             | NA                            | NA      |
|      |                                       |                     |                              |                                |                               |         |
|      |                                       |                     |                              |                                |                               |         |
|      | Total                                 |                     |                              |                                |                               | ·       |

| Name of Responde   | ent                 |                          | s Report Is:                                    | Date o              | o Vrl  | ear of Report        |         |  |  |  |
|--|---------------------|--------------------------|---|---------------------|--|----------------------|---------|--|--|--|
| PacifiCorp   |                     | (1)                      | X An Original A Resubmission                    | (Mo, D<br>04/30/    |  | ec. 31, <u>2003</u>  |         |  |  |  |
|  |                     |                          | ASED POWER(Accour<br>(Including power exch      | nt 555) (Continued) |  |                      |         |  |  |  |
| AD - for out-of-p  | eriod adjustment    |                          | any accounting adjus                            |                     | " for service provide  | d in prior reporting | a       |  |  |  |
|  |                     | footnote for each        |   | anonio o. Trao apa  | ,  | ро. торота           | 9       |  |  |  |
| 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate  |                     |                          |   |                     |  |                      |         |  |  |  |
| designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as  |                     |                          |   |                     |  |                      |         |  |  |  |
|  | mn (b), is provided |                          |   |                     | -  |                      |         |  |  |  |
| 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter   |                     |                          |   |                     |  |                      |         |  |  |  |
| the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the  |                     |                          |   |                     |  |                      |         |  |  |  |
| average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand |                     |                          |   |                     |  |                      |         |  |  |  |
| NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f)  |                     |                          |   |                     |  |                      |         |  |  |  |
| must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.  |                     |                          |   |                     |  |                      |         |  |  |  |
| 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours   |                     |                          |   |                     |  |                      |         |  |  |  |
| of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.   |                     |                          |   |                     |  |                      |         |  |  |  |
| 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m)  |                     |                          |   |                     |  |                      |         |  |  |  |
|  |                     |                          | t by the respondent.                            |                     |  |                      |         |  |  |  |
|  |                     |                          | was delivered than re                           |                     |  |                      |         |  |  |  |
|  |                     |                          | eration expenses, or                            | (2) excludes certai | n credits or charges   | covered by the       |         |  |  |  |
|  | ide an explanator   |                          |   | bb.d.d. Tb.d        |  | ()                   |         |  |  |  |
|  |                     |                          | ed on the last line of t<br>al amount in column |                     |  |                      | 11      |  |  |  |
|  |                     |                          | ted as Exchange Del                             |                     |  | cived on rage 40     | '''     |  |  |  |
|  |                     |                          | ions following all requ                         |                     | •  |                      |         |  |  |  |
|  |                     |                          |   |                     |  |                      |         |  |  |  |
|  |                     |                          |   |                     |  |                      |         |  |  |  |
|  |                     |                          |   |                     |  |                      |         |  |  |  |
|  |                     |                          |   |                     |  |                      |         |  |  |  |
|  |                     |                          |   |                     |  |                      |         |  |  |  |
|  |                     |                          |   |                     |  |                      |         |  |  |  |
|  |                     |                          |   |                     |  |                      |         |  |  |  |
|  |                     |                          |   |                     |  |                      |         |  |  |  |
|  | 500055.5            | WOLLANGEO.               |   | COST/SETTI EN       | ENT OF POWER   |                      | ,       |  |  |  |
| MegaWatt Hours   | MegaWatt Hours      | XCHANGES  MegaWatt Hours | Demand Charges                                  | Energy Charges      | Other Charges  | Total (j+k+l)        | Line    |  |  |  |
| Purchased  | Received            | Delivered                | (\$)<br>(i)                                     | (\$)<br>(k)         | (\$)<br>(I)  | of Settlement (\$)   | No.     |  |  |  |
| (g)<br>234,107   | (h)                 | (i)                      | (0)   |                     | (I)<br>27,468  | (m)<br>9,963,653     | 1       |  |  |  |
| 234,107<br>14,435  | <u> </u>            |                          | 279,400   | 1,159,802           | See the annual control of the second section of the section of the second section of the section of the second section of the section of th | 1,439,202            | <b></b> |  |  |  |
| 21,150   |                     |                          | 2, 5, 100                                       |                     |  | 759,113              |         |  |  |  |
| 5,120  |                     |                          |   | 239,975             | 4  | 239,975              |         |  |  |  |
| 102,994  |                     |                          |   | 3,569,663           | <del></del>  | 3,569,663            | 5       |  |  |  |
| 2,200  |                     |                          |   | 67,310              |  | 67,310               | 6       |  |  |  |
| 47   |                     |                          |   | 4,174               |  | 4,174                | 7       |  |  |  |
| 46   |                     |                          |   | 4,740               |  | 4,740                |         |  |  |  |
| 100  |                     |                          |   | 3,700               |  | 3,700                | <b></b> |  |  |  |
| 72   |                     |                          |   | 5,305               |  | 5,305                |         |  |  |  |
| 388,652  |                     |                          | 10,203,719                                      | 10,424,025          |  | 20,627,744           |         |  |  |  |
| 86,781   |                     |                          | 0.000   | 3,388,845           | 218-2 % 003-85 32 /sortu 5/07/07/06/06/26/26/27 12/2   |                      |         |  |  |  |
| 197  |                     |                          | 2,660   | 7,885               |  | 10,545               |         |  |  |  |
| 37,045   |                     | <u> </u>                 |   | 1,489,924           |  | 1,489,924            | 14      |  |  |  |
| I  | 1                   |                          |   |                     |  |                      | 1       |  |  |  |

950,953,039

936,220,986

-131,306,143

24,589,508

14,440,272

| Name of Respondent  | This Report Is:   |  | Report Year of I                                       | Report                             |
|---|---|--|--|------------------------------------|
| PacifiCorp  | (1) X An Orig   | inal (Mo, Da<br>omission 04/30/2   |  | 2003                               |
|   | \-\ \ \ \ \   | POWER (Account 555)<br>ower exchanges)   |  |                                    |
| <ol> <li>Report all power purchases mad<br/>debits and credits for energy, capace</li> <li>Enter the name of the seller or o<br/>acronyms. Explain in a footnote any</li> <li>In column (b), enter a Statistical</li> </ol> | ity, etc.) and any settlements<br>ther party in an exchange tran<br>y ownership interest or affiliati | for imbalanced exchanges.<br>saction in column (a). Do no<br>on the respondent has with t        | ot abbreviate or truncate the seller.                  | the name or use                    |
| RQ - for requirements service. Req<br>supplier includes projects load for the<br>be the same as, or second only to,   | is service in its system resou  | rce planning). In addition, th   |  |                                    |
| LF - for long-term firm service. "Lor<br>economic reasons and is intended t<br>energy from third parties to maintain<br>which meets the definition of RQ se<br>defined as the earliest date that eith                       | o remain reliable even under<br>deliveries of LF service). Th<br>rvice. For all transaction iden      | adverse conditions (e.g., the<br>is category should not be us<br>tified as LF, provide in a foot | supplier must attempt to<br>ed for long-term firm serv | buy emergency<br>rice firm service |
| IF - for intermediate-term firm service than five years.  | e. The same as LF service e   | xpect that "intermediate-tern  | n" means longer than one                               | year but less                      |
| SF - for short-term service. Use this year or less.   | s category for all firm services  | , where the duration of each   | period of commitment for                               | r service is one                   |
| LU - for long-term service from a de service, aside from transmission co  |   |  |  | and reliability of                 |

- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| 1 :         | Name of Company or Public Authority   | Statistical         | FERC Rate                             | Average                        | Actual De                     | mand (MW) |
|-------------|---------------------------------------|---------------------|---------------------------------------|--------------------------------|-------------------------------|-----------|
| Line<br>No. | (Footnote Affiliations)               | Classifi-<br>cation | Schedule or<br>Tariff Number          | Monthly Billing<br>Demand (MW) | Average<br>Monthly NCP Demand | Average   |
|             | (a)                                   | (b)                 | (c)                                   | (d)                            | (e)                           | (f)       |
| 1           | TransAlta Energy Marketing Inc.       | AD                  |                                       | NA                             | NA                            | NA        |
| 2           | TransAlta Energy Marketing Inc.       | LE.                 |                                       | NA                             | NA                            | NA        |
| 3           | TransAlta Energy Marketing Inc.       | SF                  |                                       | NA                             | NA                            | NA        |
| 4           | Tri-State Generation & Transmission   | LF.                 |                                       | 50                             | 50                            | 47.1      |
| 5           | Tri-State Generation & Transmission   | os 💮                |                                       | NA                             | NA                            | NA        |
| 6           | Tri-State Generation & Transmission   | SF                  |                                       | NA                             | NA                            | NA        |
| 7           | Tucson Electric Power                 | os 🎫                | -                                     | NA                             | NA                            | NA        |
| 8           | Tucson Electric Power                 | SF                  |                                       | NA                             | NA                            | NA        |
| 9           | UBS Warburg Energy LLC                | SF                  |                                       | NA                             | NA                            | NA        |
| 10          | Utah Associated Municipal Power Syste | os #===#            |                                       | NA                             | NA                            | NA        |
| 11          | Utah Associated Municipal Power Syste | SF                  |                                       | NA                             | NA                            | NA        |
| 12          | Utah Municipal Power Agency           | SF                  | · · · · · · · · · · · · · · · · · · · | NA                             | NA                            | NA        |
| 13          | Walla Walla, City of                  | AD                  |                                       | NA                             | NA                            | NA        |
| 14          | Walla Walla, City of                  | LU                  |                                       | 1.8                            | 1.4                           | 1.2       |
|             |                                       |                     |                                       |                                |                               |           |
|             |                                       |                     |                                       |                                |                               |           |
|             | Total                                 |                     |                                       |                                |                               |           |

| Name of Responde   | ent                                   |                                       | nis Report is:                     |  |  | ear or Report  |                                     |  |  |  |  |
|--|---------------------------------------|---------------------------------------|------------------------------------|--|--|--|-------------------------------------|--|--|--|--|
| PacifiCorp   |                                       | I -                                   | 1) X An Original 2) A Resubmission | (Mo, Di<br>04/30/2                                 |  | ec. 31, <u>2003</u>  |                                     |  |  |  |  |
| •••  | · · · · · · · · · · · · · · · · · · · |                                       | · L                                | nt 555) (Continued)                                |  |  |                                     |  |  |  |  |
| PURCHASED POWER(Account 555) (Continued) (Including power exchanges)   |                                       |                                       |                                    |  |  |  |                                     |  |  |  |  |
| AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting vears. Provide an explanation in a footnote for each adjustment. |                                       |                                       |                                    |  |  |  |                                     |  |  |  |  |
|  |                                       |                                       |                                    |  |  |  |                                     |  |  |  |  |
|  | I DOWER F                             | EXCHANGES                             |                                    | COST/SETTLEM                                       | ENT OF DOWER   |  |                                     |  |  |  |  |
| MegaWatt Hours   | MegaWatt Hours                        |                                       | Domand Charges                     | Energy Charges                                     | Other Charges  | Total (j+k+l)  | Line                                |  |  |  |  |
| Purchased<br>(g)   | Received (h)                          | MegaWatt Hour<br>Delivered<br>(i)     | s Demand Charges (\$)              | (\$)<br>(k)  | (\$)<br>(I)  | of Settlement (\$)   | No.                                 |  |  |  |  |
|  |                                       |                                       |                                    |  | -319,670   | -319,670   | 1                                   |  |  |  |  |
| 3,428,414  |                                       | _                                     |                                    | 115,958,989  | -1,123,804   | 114,835,185  | 2                                   |  |  |  |  |
| 1,187,739  |                                       | -                                     |                                    | 46,714,208   | The second secon | 46,714,208   | 3                                   |  |  |  |  |
| 288,175  |                                       | · · · · · · · · · · · · · · · · · · · | 7,878,000                          | 4,437,895  |  | 12,315,895   | 4                                   |  |  |  |  |
| 42,169   |                                       |                                       |                                    | 1,245,595  |  | 1,245,595  | 5                                   |  |  |  |  |
| 15,609   |                                       |                                       |                                    | 493,333  |  | 77 77 222  | 1                                   |  |  |  |  |
| 33,430   |                                       | 1                                     |                                    |  | <del></del>  | 493,333  | 6                                   |  |  |  |  |
| 44,935   |                                       |                                       |                                    | 948.150  |  | 493,333<br>948,156   | 6<br>7                              |  |  |  |  |
|  |                                       |                                       |                                    | 948,156<br>1 239 144                               |  | 948,156  | 7                                   |  |  |  |  |
|  |                                       |                                       |                                    | 1,239,144  |  | 948,156<br>1,239,144   | 7<br>8                              |  |  |  |  |
| 261,600  |                                       |                                       |                                    | 1,239,144<br>11,480,990                            |  | 948,156<br>1,239,144<br>11,480,990                                       | 7<br>8<br>9                         |  |  |  |  |
| 261,600<br>35  |                                       |                                       |                                    | 1,239,144<br>11,480,990<br>925                     |  | 948,156<br>1,239,144<br>11,480,990<br>925                                | 7<br>8<br>9                         |  |  |  |  |
| 261,600<br>35<br>6,220   |                                       |                                       |                                    | 1,239,144<br>11,480,990<br>925<br>139,125          |  | 948,156<br>1,239,144<br>11,480,990<br>925<br>139,125                     | 7<br>8<br>9<br>10                   |  |  |  |  |
| 261,600<br>35<br>6,220<br>35   |                                       |                                       |                                    | 1,239,144<br>11,480,990<br>925                     |  | 948,156<br>1,239,144<br>11,480,990<br>925<br>139,125<br>1,320            | 7<br>8<br>9<br>10<br>11             |  |  |  |  |
| 261,600<br>35<br>6,220<br>35<br>-105   |                                       |                                       |                                    | 1,239,144<br>11,480,990<br>925<br>139,125<br>1,320 | -11.376  | 948,156<br>1,239,144<br>11,480,990<br>925<br>139,125<br>1,320<br>-11,376 | 7<br>8<br>9<br>10<br>11<br>12<br>13 |  |  |  |  |
| 261,600<br>35<br>6,220<br>35   |                                       |                                       | 130,363                            | 1,239,144<br>11,480,990<br>925<br>139,125          | -11,376  | 948,156<br>1,239,144<br>11,480,990<br>925<br>139,125<br>1,320            | 7<br>8<br>9<br>10<br>11             |  |  |  |  |

950,953,039

-131,306,143

936,220,986

24,589,508

14,440,272

| Name                    | of Respondent  | This Rep                                    | port Is:  | Date of Re   | port Year o                                    | f Report                               |
|-------------------------|--|---|---|--|--|--|
| Pacif                   |  | (1) 🔀                                       | An Original   | (Mo, Da, Y<br>04/30/2004   | r) Dec 3                                       |  |
|                         |  | `   | A Resubmission  |  |  |  |
|                         |  |   | ASED POWER (According power exchange                                  |  |  |  |
| debit<br>2. El<br>acror | eport all power purchases made during the sand credits for energy, capacity, etc.) an other the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification          | d any settle<br>an exchar<br>interest or    | ements for imbaland<br>nge transaction in co<br>affiliation the respo | eed exchanges.<br>blumn (a). Do not a<br>andent has with the       | abbreviate or truncate seller.                 | e the name or use                      |
| supp                    | for requirements service. Requirements s<br>lier includes projects load for this service i<br>e same as, or second only to, the supplier   | n its systen                                | n resource planning   | ). In addition, the r  | de on an ongoing ba<br>eliability of requireme | sis (i.e., the<br>ent service must     |
| econ<br>energ<br>which  | for long-term firm service. "Long-term" me<br>omic reasons and is intended to remain re<br>gy from third parties to maintain deliveries<br>n meets the definition of RQ service. For a<br>ed as the earliest date that either buyer or | liable even<br>of LF servi<br>all transacti | under adverse con<br>ce). This category s<br>on identified as LF,     | ditions (e.g., the su<br>should not be used<br>provide in a footno | pplier must attempt t<br>for long-term firm se | to buy emergency<br>rvice firm service |
|                         | or intermediate-term firm service. The san five years.   | ne as LF se                                 | ervice expect that "in  | ntermediate-term" r  | neans longer than or                           | ne year but less                       |
|                         | for short-term service. Use this category f or less.   | or all firm s                               | ervices, where the  | duration of each pe  | riod of commitment (                           | or service is one                      |
| LU -<br>servi           | for long-term service from a designated ge<br>ce, aside from transmission constraints, m   | enerating u                                 | nit. "Long-term" me<br>the availability and r                         | eans five years or lo<br>reliability of the des                    | nger. The availabilit<br>ignated unit.         | y and reliability of                   |
|                         | or intermediate-term service from a desigrer than one year but less than five years.   | nated gene                                  | rating unit. The san  | ne as LU service ex  | rpect that "intermedia                         | ate-term" means                        |
|                         | For exchanges of electricity. Use this cate any settlements for imbalanced exchanges   |   | ansactions involving  | a balancing of deb   | oits and credits for en                        | ergy, capacity, etc.                   |
| non-                    | for other service. Use this category only f<br>firm service regardless of the Length of the<br>e service in a footnote for each adjustment   | e contract a                                | ervices which canno<br>and service from des                           | t be placed in the a<br>signated units of Le                       | bove-defined catego<br>ess than one year. D    | ries, such as all escribe the nature   |
| Line                    | Name of Company or Public Authority  | Statistical                                 | FERC Rate   | Average  | Actual De                                      | mand (MW)                              |
| No.                     | (Footnote Affiliations)  | Classifi-<br>cation                         | Schedule or<br>Tariff Number  | Monthly Billing<br>Demand (MW)                                     |  | Average<br>I Monthly CP Demand         |
|                         | (a)  | (b)   | (c)   | (d)  | (e)  | (f)                                    |
| 1                       | Washington City  | LF  |   | NA   | NA   | NA                                     |
| 2                       | Western Area Power Administration  | SF  |   | NA   | NA   | NA                                     |
| 3                       | Western Area Power Administration  | os  |   | NA   | NA   | NA<br>NA                               |
|                         |  | LU  |   | NA   | NA<br>NA                                       | NA<br>NA                               |
| _                       | Williams Energy Market & Trading Co.   | SF  |   | NA<br>NA   | NA<br>NA                                       | NA<br>NA                               |
| 6                       | Williams International   | os  |   | NA<br>0  | .8   | .5                                     |
| 7                       | Yakima Tieton  | LU  |   | .9   | NA   | .5<br>NA                               |
| 8                       | Accrual Adjustment   |   |   | NA<br>NA   | NA<br>NA                                       | NA<br>NA                               |
| 9                       | Potential Liability  | LU  |   | NA<br>NA   | NA   | NA NA                                  |
| 10                      | Trade Purchases  | SF  | · [1  | 177  | <u> </u>                                       | 14/4                                   |

Total

| Name of Responde   | ent  |  |  | Report Is:  |   |   | ear of Report  |  |
|--|--|--|--|---|---|---|--|--|
| PacifiCorp   |  |  | (1)<br>(2)   | X An Original A Resubmission  | (Mo, D<br>04/30/  |   | ec. 31, 2003   |  |
|  |  |  |  | SED POWER(Accour<br>(Including power exch   |   |   |  |  |
|  |  |  |  |   |   |   | 11 1   |  |
|  | eriod adjustment.<br>n explanation in a  |  |  |   | tments or "true-ups   | " for service provide   | d in prior reporting   | 9  |
| 4. In column (c), designation for the identified in colur 5. For requirementhe monthly average monthly NCP demand is during the hour (must be in mega 6. Report in column of power exchang 7. Report demand out-of-period adjutte total charges amount for the notinclude credits or agreement, provided as Purcline 12. The total | identify the FERC ne contract. On seem (b), is provided nts RQ purchases age billing demancoincident peak (the maximum met 60-minute integral watts. Footnote arm (g) the megawatts in colunustments, in colunustments, in colunustments of energy charges other the de an explanatory olumn (g) through hases on Page 40 I amount in column | Rate Schedule sparate lines, list d. s and any type of d in column (d), (CP) demand in dered hourly (60-tion) in which then demand not system (j), energy conn (j), energy conn (l). Explain in eived as settlem by. If more energy in incremental gy footnote.  (m) must be total in (i) must be regular. | Nur all I f see the columning e su state on I as to a for each was allected as total cortex and cortex and total cortex and total cortex and total cortex and t | mber or Tariff, or, for FERC rate schedule rvice involving dema average monthly norm (f). For all other ute integration) dem pplier's system reacted on a megawatt babills rendered to the he basis for settlem ges in column (k), all potnote all compone by the respondent. It is a delivered than regration expenses, or the last line of the second of the last line of the respondent. | es, tariffs or contraction of charges imposed on-coincident peak types of service, ethand in a month. Mothes its monthly peasis and explain.  The respondent. Reported the total of any coints of the amount of the total of any coints of the amount of the coints of the amount of the schedule. The first coints of the schedule. The first charge on Page 40 inversed on Page 40 inversed on Page 40 inversed inversed in the schedule. | other types of charge<br>shown in column (I).<br>ges, report in column<br>gative amount. If the<br>in credits or charges<br>total amount in colur<br>ed as Exchange Rec | r which service, as longer) basis, en slumn (e), and the d), (e) and (f). Mo the metered dend in columns (e) a (i) the megawattles, including Report in column (m) the settlement amou covered by the long (g) must be | onthly<br>nand<br>and (f)<br>nours.<br>(m)<br>ent<br>unt (l) |
|  |  |  |  |   |   |   |  |  |
|  | POWER E  | XCHANGES   | - 1  |   | COST/SETTLEM  | ENT OF POWER  |  | Line   |
| MegaWatt Hours   | MegaWatt Hours   | MegaWatt Hou   | rs   | Demand Charges  | Energy Charges  | Other Charges   | Total (j+k+l)  | No.  |
| Purchased  | Received<br>(h)  | Delivered  |  | (\$)<br>(j)   | (\$)<br>(k)   | ( <b>\$</b> )<br>(I)  | of Settlement (\$)<br>(m)  | '''  |
| (g)  | (1)  | (i)  | $\dashv$   | W/  | 12  |   | 12   | 1  |
| 27,027   |  |  | $\dashv$   |   | 954,067   |   | 954,067  | ļ!   |
|  |  |  | $\dashv$   |   | 2,296,620   |   | 2,296,620  |  |
| 76,868   |  |  | $\dashv$   |   |   |   |  |  |
|  |  |  | _  |   | 16  |   | 16   |  |
| 58,655   |  | <u>-</u>   | $\dashv$   |   | 2,962,760   |   | 2,962,760  |  |
|  |  |  | $\perp$  |   |   | 2 36 Project 11   |  |  |
| 7,410  |  |  | _  | 64,178  | 776,591   |   | 840,769  |  |
|  |  |  |  |   |   | 17,645,535  | 17,645,535   |  |
|  |  |  |  |   |   | 420,381   | 420,381  |  |
| -2,025,599   |  |  |  |   |   | *   | -87,478,522  | 10   |
|  |  |  |  |   |   |   |  | 11   |
| -  |  |  | $\dashv$   |   | =   |   |  | 12   |
| · · · · · · · · · · · · · · · · · · ·  |  |  | $\dashv$   |   |   |   |  | 13   |
|  |  |  | $\dashv$   |   |   |   |  | 14   |
|  |  |  | $\dashv$   |   |   |   |  | $\vdash$   |
| 24,589,508   | 14,440,272   | 14,380,2   | 248  | 116,574,090   | 950,953,039   | -131,306,143  | 936,220,986  |  |

| Name of Respondent<br>PacifiCorp                          | This Report Is: (1) X An Original (2) A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2004 | Year of Report Dec. 31, 2003 |  |  |  |  |
|---|--|--|------------------------------|--|--|--|--|
| PURCHASED POWER (Account 555) (Including power exchanges) |  |  |                              |  |  |  |  |
| 1. Report all power purchases ma                          | de during the year. Also report exchanges of e       | lectricity (i.e., transactio                 | ns involving a balancing of  |  |  |  |  |

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line | Name of Company or Public Authority | Statistical         | FERC Rate                    | Average                        | Actual Der                    | mand (MW)                      |
|------|-------------------------------------|---------------------|------------------------------|--------------------------------|-------------------------------|--------------------------------|
| No.  | (Footnote Affiliations)             | Classifi-<br>cation | Schedule or<br>Tariff Number | Monthly Billing<br>Demand (MW) | Average<br>Monthly NCP Demand | Average<br>I Monthly CP Demand |
|      | (a)                                 | (b)                 | (c)                          | (d)                            | (e)                           | (f)                            |
| 1    | Power Exchanges                     |                     |                              |                                |                               |                                |
| 2    | Anaheim, City of                    | EX                  | WSPP                         | NA                             | NA                            | NA                             |
| 3    | Arizona Public Service Co.          | EX                  | 306                          | NA                             | NA                            | NA                             |
| 4    | Ashland, City of                    | EX                  | 353                          | NA                             | NA                            | NA                             |
| 5    | Avista Corp.                        | EX                  | 366                          | NA                             | NA                            | NA                             |
| 6    | Avista Corp.                        | EX                  | 554                          | NA                             | NA                            | NA                             |
| 7    | Basin Electric Power Cooperative    | EX                  | T-11                         | NA                             | NA                            | NA                             |
| 8    | Black Hills Power & Light Company   | EX                  | 246                          | NA                             | NA                            | NA                             |
| 9    | Bonneville Power Administration     | EX                  | 554                          | NA                             | NA                            | NA                             |
| 10   | Bonneville Power Administration     | EX .                | 368                          | NA                             | NA                            | NA                             |
| 11   | Bonneville Power Administration     | EX                  | 237                          | NA                             | NA                            | NA                             |
| 12   | Bonneville Power Administration     | EX                  | WSPP                         | NA                             | NA                            | NA                             |
| 13   | Bonneville Power Administration     | EX                  | 256                          | NA                             | NA                            | NA                             |
| 14   | Bonneville Power Administration     | EX                  | (18)                         | NA                             | NA                            | NA                             |
|      |                                     | 1                   |                              |                                |                               |                                |
|      |                                     |                     |                              |                                |                               |                                |
|      | Total                               |                     |                              |                                |                               |                                |

| Name of Respond                         | ent                 |                        | Report Is:                                |                      | 7~ \/~\  | ear of Report        |       |
|---|---------------------|------------------------|---|----------------------|--|----------------------|-------|
| PacifiCorp                              |                     | (1)                    | An Original A Resubmission                | i .                  | Da, Yr)<br>/2004   | ec. 31, 2003         |       |
|   | <del></del>         |                        | ASED POWER(Accou<br>(Including power excl |                      |  | <del></del>          |       |
| AD - for out-of-n                       | eriod adjustment    |                        | **  |                      | s" for service provide   | d in prior reporting |       |
| · ·                                     | •                   | footnote for each      |   | suiterits of true-up | s loi service provide  | a in prior reporting | y     |
| ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | an explanation in a |                        | aujuotirio                                |                      |  |                      |       |
| designation for t                       |                     | parate lines, list all |   |                      | ctional sellers, includ<br>ct designations unde  |                      | s     |
| 5. For requireme                        | ents RQ purchases   | and any type of se     | ervice involving dem                      | and charges impos    | ed on a monnthly (or   | longer) basis, en    | ter   |
|   |                     |                        |   |                      | (NCP) demand in co   |                      |       |
|   |                     |                        |   |                      | enter NA in columns (  |                      |       |
|   |                     | • •                    | •   |                      | onthly CP demand is<br>eak. Demand reported  |                      |       |
| _                                       | •                   | •                      | ed on a megawatt b                        | •                    | an Domaila Toporto   | 2 00.u0 (0) u        | (.,   |
|   |                     |                        |   |                      | rt in columns (h) and  | (i) the megawatth    | nours |
|   |                     |                        | the basis for settlem                     |                      |  |                      |       |
|   |                     |                        |   |                      | other types of charge  |                      | /\    |
|   |                     |                        |   |                      | shown in column (I).<br>ges, report in colum   |                      |       |
|   |                     |                        |   |                      | gative amount. If the  |                      |       |
|   |                     |                        |   |                      | in credits or charges  |                      | (-7)  |
| agreement, prov                         | ide an explanatory  | footnote.              |   |                      |  |                      |       |
|   |                     |                        |   |                      | total amount in colur  |                      |       |
|   |                     |                        | al amount in column<br>ted as Exchange De |                      | ed as Exchange Rec   | eived on Page 40     | ٦,    |
|   |                     |                        | ons following all req                     |                      | i, line is.  |                      |       |
|   | noo ao roquiroa an  | a provido explana.     | ono rono ming an roq                      | Jan 00 20101         |  |                      |       |
|   |                     |                        |   |                      |  |                      |       |
|   |                     |                        |   |                      |  |                      |       |
|   |                     |                        |   |                      |  |                      |       |
|   |                     |                        |   |                      |  |                      |       |
|   |                     |                        |   |                      |  |                      |       |
|   |                     |                        |   |                      |  |                      |       |
| ļ                                       |                     |                        |   |                      |  |                      |       |
|   |                     |                        |   |                      |  |                      |       |
|   | POWER E             | XCHANGES               |   | COST/SETTLEN         | MENT OF POWER  |                      |       |
| MegaWatt Hours                          | MegaWatt Hours      | MegaWatt Hours         | Demand Charges                            | Energy Charges       | Other Charges  | Total (j+k+l)        | Line  |
| Purchased                               | Received            | Delivered              | (\$)<br>(i)                               | (\$)<br>(k)          | (\$)<br>(I)  | of Settlement (\$)   | No.   |
| (g)                                     | (h)                 | (i)                    | <u>(i)</u>                                | (k)                  | (1)  | (m)                  |       |
|   |                     |                        |   |                      | <del></del>  | ·                    | 1     |
| _                                       | 108,440             | 108,440                |   |                      |  |                      | 2     |
|   | 571,429             | 571,392                |   |                      | -1,118,216   |                      |       |
|   | 2,198               |                        |   |                      | 72,383   |                      | 4     |
|   | 27,600              | 28,150                 |   |                      | #### 168,325   | 168,325              | 5     |
|   | 2,145               |                        |   |                      |  |                      | 6     |
|   | 12,998              | 5,847                  |   |                      | 142,766  | 142,766              | 7     |
|   | 70                  |                        |   |                      |  |                      | 8     |
|   | 64,434              | 19,497                 |   |                      |  |                      | 9     |
|   | 239,928             | 239,928                |   |                      |  |                      | 10    |
|   |                     | -                      |   |                      | ,- 34,682  | 34,682               | 11    |
|   | 104,800             |                        |   |                      | to the same the substitution of the same o |                      | 12    |
|   | 2,210               |                        |   |                      | -17,680  | -17,680              | 13    |
|   |                     | 8,625,770              |   |                      | -107,408,815   |                      | 14    |
|   |                     |                        |   |                      |  |                      |       |

950,953,039

-131,306,143

936,220,986

24,589,508

14,440,272

| Name of Respondent PacifiCorp                             | This Report Is: (1) X An Original (2) A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2004 | Year of Report Dec. 31, 2003 |  |  |  |  |  |
|---|--|--|------------------------------|--|--|--|--|--|
| PURCHASED POWER (Account 555) (Including power exchanges) |  |  |                              |  |  |  |  |  |

- 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
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- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line | Name of Company or Public Authority   | Statistical         | FERC Rate                    | Average                        | Actual De                     | mand (MW)                      |
|------|---------------------------------------|---------------------|------------------------------|--------------------------------|-------------------------------|--------------------------------|
| No.  | (Footnote Affiliations)               | Classifi-<br>cation | Schedule or<br>Tariff Number | Monthly Billing<br>Demand (MW) | Average<br>Monthly NCP Demand | Average<br>I Monthly CP Demand |
|      | (a)                                   | (b)                 | (c)                          | (d)                            | (e)                           | (f)                            |
| 1    | Bonneville Power Administration       | EX                  | T-12                         | NA                             | NA                            | NA                             |
| 2    | Bonneville Power Administration       | EX                  | 347                          | NA                             | NA                            | NA                             |
| 3    | Chelan County Public Utility District | EX                  | 554                          | NA                             | NA                            | NA                             |
| 4    | Clark Public Utilities District       | EX                  | 417                          | NA                             | NA                            | NA                             |
| 5    | Colockum Transmission Company         | EX                  | 343                          | NA                             | NA                            | NA                             |
| 6    | Desert Power, LP                      | EX                  | T-11                         | NA                             | NA                            | NA                             |
| 7    | Douglas County Public Utility Distric | EX                  | 554                          | NA                             | NA                            | NA                             |
| 8    | Emerald Peoples Utility District      | EX                  | 351                          | NA                             | NA                            | NA                             |
| 9    | Eugene Water & Electric Board         | EX                  | T-12                         | NA                             | NA                            | NA                             |
| 10   | Flathead Electric Cooperative         | EX                  | T-11                         | NA                             | NA                            | NA                             |
| 11   | Georgia Pacific                       | EX                  | T-11                         | NA                             | NA                            | NA                             |
| 12   | Grant County Public Utility District  | EX                  | 554                          | NA                             | NA                            | NA                             |
| 13   | Idaho Power Company                   | EX                  | 380                          | NA                             | NA                            | NA                             |
| 14   | Los Angeles Dept.of Water & Power     | EX                  | WSPP                         | NA                             | NA                            | NA                             |
|      |                                       |                     |                              |                                |                               | -                              |
|      |                                       |                     |                              |                                | -                             |                                |
|      | Total                                 |                     |                              |                                |                               |                                |

| Name of Responde                        | ent                        |   | Report Is: XAn Original                     |  | 1a V:1   | ear of Report                           |         |
|---|----------------------------|---|---|--|--|---|---------|
| PacifiCorp                              |                            | (1)                                       | A Resubmission                              | 04/30  |  | ec. 31, 2003                            |         |
|   |                            |   | SED POWER(Accou<br>(Including power exc     | nt 555) (Continued)                          |  |   |         |
| AD - for out-of-ne                      | eriod adjustment           |   |   |  | s" for service provide   | d in prior reporting                    | <br>a   |
|   |                            | footnote for each a                       |   | sunctito of the up                           | , ioi doivido provido  | a iii piloi ropolaii                    | 9       |
| , |                            |   |   |  |  |   |         |
| designation for the                     | ne contract. On se         | parate lines, list all                    | mber or Tariff, or, fo<br>FERC rate schedul | or non-FERC jurisdi<br>es, tariffs or contra | ctional sellers, includ<br>ct designations unde  | e an appropriate<br>r which service, a  | s       |
|   | mn (b), is provided        |   | i.a. imualulaa daaa                         | and charges impos                            | ad an a mannthly (ar   | longer) basis on                        | tor     |
| the monthly aver                        | nts RQ purchases           | and any type of se                        | average monthly n                           | and charges impos<br>on-coincident neak      | ed on a monnthly (or<br>(NCP) demand in co   | lumn (e), and the                       | irei    |
| average monthly                         | coincident peak (          | CP) demand in colu                        | umn (f). For all other                      | r types of service, e                        | nter NA in columns (   | d), (e) and (f). Mo                     | nthly   |
| NCP demand is                           | the maximum met            | ered hourly (60-min                       | ute integration) der                        | nand in a month. M                           | onthly CP demand is  | the metered den                         | nand    |
|   |                            |   |   |  | ak. Demand reported  | d in columns (e) a                      | ind (f) |
| must be in mega                         | watts. Footnote at         | ny demand not state<br>Patthours shown on | ed on a megawatt b                          | asis and explain.<br>• respondent Repo       | rt in columns (h) and  | (i) the megawattl                       | hours   |
| of power exchan                         | ges received and           | delivered, used as t                      | the basis for settlen                       | nent. Do not report                          | net exchange.  | (i) into moganicia                      |         |
| 7. Report demai                         | nd charges in colu         | mn (j), energy char                       | ges in column (k), a                        | ind the total of any                         | other types of charge  | s, including                            |         |
| out-of-period adj                       | ustments, in colun         | nn (I). Explain in a f                    | ootnote all compone                         | ents of the amount                           | shown in column (I).   | Report in column                        | (m)     |
| the total charge :                      | shown on bills reco        | eived as settlement                       | by the respondent.                          | For power excnan                             | ges, report in columr<br>gative amount. If the   | i (m) the settleme<br>s settlement amoi | int (I) |
| include credits o                       | r charges other tha        | an incremental gen                        | eration expenses. o                         | r (2) excludes certa                         | in credits or charges  | covered by the                          | 2 (.)   |
| agreement, prov                         | ide an explanatory         | footnote.                                 |   |  |  |   |         |
| 8. The data in co                       | olumn (g) through          | (m) must be totalle                       | d on the last line of                       | the schedule. The                            | total amount in colur  | nn (g) must be                          |         |
|   |                            |   | al amount in column<br>ed as Exchange De    |  | ed as Exchange Rec   | elved on Page 40                        | 17,     |
|   |                            | • • •                                     | ons following all rec                       |  | 1, 1110-10.  |   |         |
|   |                            | - F                                       |   | •  |  |   |         |
|   |                            |   |   |  |  |   |         |
|   |                            |   |   |  |  |   |         |
|   |                            |   |   |  |  |   |         |
| ļ                                       |                            |   |   |  |  |   |         |
|   |                            |   |   |  |  |   |         |
|   |                            |   |   |  |  |   |         |
|   |                            |   |   |  |  |   |         |
|   |                            |   |   |  |  |   |         |
| MegaWatt Hours                          |                            | XCHANGES                                  |   |  | MENT OF POWER  | T-4-1 (1.1.1.15                         | Line    |
| Purchased                               | MegaWatt Hours<br>Received | MegaWatt Hours<br>Delivered               | Demand Charges                              | Energy Charges (\$)                          | Other Charges  | Total (j+k+l)<br>of Settlement (\$)     | No.     |
| (g)                                     | (h)                        | (i)                                       | (\$)<br>(j)                                 | (\$)<br>(k)                                  | (\$)<br>(I)  | (m)                                     |         |
|   | 97,844                     | 101,193                                   |   |  | -161,068   | ì                                       |         |
|   | 2,382,387                  | 2,349,513                                 |   |  | 1,162,000  | 1,162,000                               |         |
|   |                            | 16,964                                    |   |  |  |   | 3       |
|   | 145,918                    |   |   |  | 5,692,737  | L                                       | <b></b> |
|   |                            | 280,660                                   | <u></u>                                     |  | -28,643  |   | <b></b> |
|   | 1,681                      |   |   |  | ######################################   | 34,314                                  | L       |
|   |                            | 755                                       |   |  | Care Control of the control of the control   |   | 7       |
|   |                            | 665                                       |   |  | - 原 - 16,613   |   |         |
|   | 19,232                     | 20,129                                    |   |  | 41,261   | -41,261                                 |         |
|   | 8,730                      | 187                                       |   |  | 270,060  | 1                                       |         |
|   | 2,281                      | 183                                       |   |  | <b>⊨≘</b> 58,388   | 58,388                                  | L       |
|   | 7,245                      | 78,234                                    |   |  |  |   | 12      |
|   | 280,838                    | 226,685                                   |   |  | Proposition of the Control of the Co |   | 13      |
|   | 55,164                     | 55,111                                    |   | ]  | 369,168  | 369,168                                 | 14      |

950,953,039

-131,306,143

936,220,986

14,440,272

14,380,248

24,589,508

| Name                  | e of Respondent  | This Re  |  | Date of Re   | eport Year                                     | of Report                            |
|-----------------------|--|--|--|--|--|--------------------------------------|
| Pacif                 | iiCorp   | (1) X<br>(2) X   | An Original A Resubmission   | (Mo, Da, Y<br>04/30/200  |  | 31, 2003                             |
|                       |  | 1''  | HASED POWER (Accluding power exchan  | count 555)   | <del></del>                                    |                                      |
| debit<br>2. E<br>acro | eport all power purchases made during the sand credits for energy, capacity, etc.) an nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification             | e year. Als<br>d any settl<br>an excha<br>o interest o | so report exchange<br>ements for imbalar<br>nge transaction in<br>r affiliation the resp | s of electricity (i.e., t<br>nced exchanges.<br>column (a). Do not a<br>condent has with the | abbreviate or truncat<br>seller.               | e the name or use                    |
| supp                  | for requirements service. Requirements s<br>liler includes projects load for this service in<br>the same as, or second only to, the supplier   | n its syste  | m resource plannin   | g). In addition, the r   | ide on an ongoing ba<br>eliability of requirem | asis (i.e., the<br>ent service must  |
| econ<br>ener<br>whic  | for long-term firm service. "Long-term" me<br>nomic reasons and is intended to remain re<br>gy from third parties to maintain deliveries<br>h meets the definition of RQ service. For a<br>ned as the earliest date that either buyer or | liable ever<br>of LF serv<br>all transact              | n under adverse co<br>ice). This category<br>ion identified as LF                        | nditions (e.g., the su<br>should not be used<br>, provide in a footno                        | pplier must attempt<br>for long-term firm se   | to buy emergency ervice firm service |
|                       | or intermediate-term firm service. The san five years.   | ne as LF s   | ervice expect that '   | 'intermediate-term" ı  | neans longer than o                            | ne year but less                     |
|                       | for short-term service. Use this category for less.  | or all firm  | services, where the  | duration of each pe  | riod of commitment                             | for service is one                   |
|                       | for long-term service from a designated ge<br>ice, aside from transmission constraints, m  |  |  |  |  | y and reliability of                 |
| longe<br>EX -         | for intermediate-term service from a designer than one year but less than five years.  For exchanges of electricity. Use this cate any settlements for imbalanced exchanges  | egory for tr   | _  |  |  |                                      |
| non-                  | for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment   | contract a   |  |  |  |                                      |
| Line                  | Name of Company or Public Authority  | Statistical  | FERC Rate  | Average  | Actual De                                      | mand (MW)                            |
| Line<br>No.           | (Footnote Affiliations)  | Classifi-<br>cation<br>(b)                             | Schedule or<br>Tariff Number<br>(c)  | Monthly Billing<br>Demand (MW)<br>(d)  | Average<br>Monthly NCP Demand<br>(e)           | Average                              |
| 1                     |  | EX   | 554  | NA   | NA   | NA                                   |
| 2                     | Pope & Talbot  | EX   | T-11   | NA   | NA   | NA                                   |
| 3                     | Portland General Electric  | EX   | 554  | NA   | NA   | NA                                   |
| 4                     | Public Service Company of Colorado   | EX   | WSPP   | NA   | NA   | NA                                   |
| 5                     | Public Service Company of Colorado   | EX   | T-12   | NA   | NA   | NA                                   |
| 6                     | Public Service Company of Colorado   | EX   | T-11   | NA   | NA   | NA                                   |
| 7                     | Public Service Company of Colorado   | EX   | 319  | NA   | NA   | NA                                   |
| 8                     | Redding, City of   | EX   | 364  | NA   | NA   | NA                                   |
| 9                     | Seattle City Light   | EX   | 554  | NA   | NA   | NA                                   |
| 10                    | Sierra Pacific Power Company   | EX   | WSPP   | NA   | NA   | NA                                   |
| 11                    | Tri-State Generation & Transmission  | EX   | 319  | NA   | NA   | NA                                   |
| 12                    | Utah Associated Municipal Power Syste  | EX   | T-11   | NA   | NA   | NA                                   |
| 13                    | Utah Municipal Power Agency  | EX   | T-11   | NA   | NA   | NA                                   |
| 14                    | Warm Springs Power Enterprises   | EX   | T-11   | NA   | NA   | NA                                   |

Total

| Name of Responde   | ent                 |   | s Report Is:                              | Date o              | of Report Ye   | ear of Report        |             |
|--------------------|---------------------|---|---|---------------------|--|----------------------|-------------|
| PacifiCorp         |                     | (1)                                     | X An Original A Resubmission              |                     | Da, Yr)<br>2004  | ec. 31, 2003         |             |
|                    |                     |   | ASED POWER(Accou<br>(Including power exc  | 1                   |  |                      |             |
| AD - for out-of-ne | eriod adjustment    |   |   |                     | s" for service provide                                       | d in prior reportin  | a           |
| •                  |                     | footnote for each                       |   | sunerits or true-up | s for service provide  | d in prior reporting | 9           |
|                    | ·                   |   | -   |                     |  |                      |             |
|                    |                     |   |   |                     | ctional sellers, includ<br>ct designations unde              |                      | s           |
|                    | mn (b), is provided |   |   |                     |  |                      |             |
|                    |                     |   |   |                     | ed on a monnthly (or   |                      |             |
|                    | •                   |   | •   | •                   | (NCP) demand in co<br>nter NA in columns (                   | • • •                |             |
|                    |                     |   |   |                     | onthly CP demand is  |                      |             |
|                    |                     |   |   |                     | ak. Demand reported  | d in columns (e) a   | and (f)     |
| _                  |                     | •                                       | ed on a megawatt b                        | •                   | t in columns (h) and   | (i) the measurett    | houro       |
| •                  |                     |   | the basis for settlem                     |                     | rt in columns (h) and<br>net exchange.                       | (i) the megawatt     | nours       |
|                    | -                   |   |   | •                   | other types of charge  | s, including         |             |
|                    |                     |   |   |                     | shown in column (I).   |                      |             |
|                    |                     |   |   |                     | ges, report in columr<br>gative amount. If the               |                      |             |
|                    |                     |   |   |                     | in credits or charges  |                      | ui (1)      |
| agreement, provi   | ide an explanatory  | footnote.                               | •   | • •                 |  |                      |             |
|                    |                     |   |   |                     | total amount in colur  |                      | va.         |
|                    | _                   |   | al amount in column<br>ted as Exchange De |                     | ed as Exchange Rec<br>1. line 13                             | elved on Page 40     | )1,         |
| l .                |                     | • • •                                   | ons following all req                     | -                   | 1, 1110 10.  |                      |             |
|                    | •                   |   |   |                     |  |                      |             |
|                    |                     |   |   |                     |  |                      |             |
|                    |                     |   |   |                     |  |                      |             |
|                    |                     |   |   |                     |  |                      |             |
|                    |                     |   |   |                     |  |                      |             |
|                    |                     |   |   |                     |  |                      |             |
|                    |                     |   |   |                     |  |                      |             |
|                    | •                   |   |   |                     |  |                      |             |
|                    | DOWED E             | XCHANGES                                |   | COST/SETTLEM        | ENT OF POWER   |                      | ı .         |
| MegaWatt Hours     | MegaWatt Hours      | MegaWatt Hours                          | Demand Charges                            | Energy Charges      | Other Charges  | Total (j+k+l)        | Line<br>No. |
| Purchased          | Received            | Delivered                               | (\$)<br>(j)                               | (\$)<br>(k)         | (\$)<br>(I)  | of Settlement (\$)   | NO.         |
| (g)                | (h)<br>5,325        | (i)                                     | 0)  | (K)                 | ()   | (m)                  | 1           |
|                    | 429                 | 1,250                                   |   |                     | -32,366  | -32,366              | <u> </u>    |
|                    | 158,173             | 156,989                                 |   |                     |  | -52,500              | 3           |
|                    | 100,170             | 4,140                                   |   |                     |  | <u>.</u>             | 4           |
|                    | 71,912              | 73,186                                  |   |                     | 115,361  | 115,361              |             |
|                    | 1                   | 1,709                                   | <del></del>                               |                     | -62,187  | -62,187              |             |
|                    | 7,525               | .,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |   |                     |  |                      | 7           |
|                    | 114,960             | 117,577                                 |   |                     | -37,964  | -37,964              |             |
|                    | 317,822             | 315,563                                 |   |                     | 310,992  | 310,992              |             |
|                    |                     | -199                                    |   |                     | 6,760  | 6,760                | <u> </u>    |
|                    | 166,093             |   |   |                     | 46,797   | 46,797               |             |
|                    | 267,654             | 260,790                                 |   |                     | :-802,401  | -802,401             |             |
| -                  | 531,186             |   | · -                                       |                     | <b># 679,457</b>   | 679,457              |             |
|                    | 1,632               |   |   |                     |  | -131,820             |             |
|                    |                     |   | <del></del>                               |                     | 1966 文章 克斯尔巴尔尔 图象 200g Arc 200g such 2.50 mg (9.56 Phg 200g) |                      |             |

950,953,039

-131,306,143

936,220,986

24,589,508

14,440,272

| Pacifi                            | e of Respondent  | This Re  | port Is:<br>]An Original   | Date of R<br>(Mo, Da,   |                                |                           | f Report   |
|-----------------------------------|--|--|--|---|--------------------------------|---------------------------|--|
|                                   | iCorp  | (2)  | A Resubmission   | 04/30/200   |                                | Dec. 3                    | 1, 2003  |
|                                   |  | PURC   | HASED POWER (Account cluding power exchanges   | nt 555)   |                                | -                         |  |
| debits<br>2. Er<br>acror<br>3. In | eport all power purchases made during the s and credits for energy, capacity, etc.) and the name of the seller or other party in the seller or other party in column (b), enter a Statistical Classification.                            | year. Als<br>d any sett<br>an excha<br>interest on<br>Code b | so report exchanges of<br>lements for imbalanced<br>inge transaction in colu<br>or affiliation the responda<br>ased on the original co | f electricity (i.e., of exchanges.  Jumn (a). Do not dent has with the ontractual terms | abbreviate of seller.          | or truncate               | e the name or use service as follows:            |
| suppl                             | for requirements service. Requirements s<br>lier includes projects load for this service in<br>e same as, or second only to, the supplier  | n its syste  | m resource planning).  | In addition, the  |                                |                           |  |
| econo<br>energ<br>which           | for long-term firm service. "Long-term" me omic reasons and is intended to remain regy from third parties to maintain deliveries on meets the definition of RQ service. For a sed as the earliest date that either buyer or              | liable ever<br>of LF serv<br>all transact                    | n under adverse condit<br>ice). This category sho<br>ion identified as LF, pr  | tions (e.g., the so<br>ould not be used<br>rovide in a footno                           | upplier must<br>I for long-tei | t attempt t<br>rm firm se | o buy emergency<br>rvice firm service            |
|                                   | or intermediate-term firm service. The sam<br>five years.  | ne as LF s   | ervice expect that "inte   | ermediate-term"   | means long                     | er than or                | ne year but less                                 |
|                                   | for short-term service. Use this category for less.  | or all firm  | services, where the du   | ration of each pe   | eriod of com                   | mitment f                 | or service is one                                |
| ervi                              | for long-term service from a designated ge<br>ce, aside from transmission constraints, m   | ust match  | the availability and rel   | iability of the des   | signated uni                   | t.                        |  |
|                                   | or intermediate-term service from a design<br>er than one year but less than five years.   | ated gene  | erating unit. The same   | as LU service e   | xpect tnat "i                  | ntermedia                 | ate-term means                                   |
| and a<br>DS -<br>non-f            | For exchanges of electricity. Use this cate<br>any settlements for imbalanced exchanges<br>for other service. Use this category only for<br>firm service regardless of the Length of the<br>e service in a footnote for each adjustment. | or those se  | ervices which cannot b   | e placed in the a   | above-define                   | ed catego                 | ries, such as all                                |
| ,, ,,,,                           |  |  | <del></del>  |   |                                |                           | escribe the nature                               |
| —т                                |  |  |  |   |                                |                           |  |
| ine                               | Name of Company or Public Authority  | Statistical  |  | Average<br>Monthly Billing  |                                |                           | nand (MW)  |
| ine<br>No.                        | Name of Company or Public Authority<br>(Footnote Affiliations)   | Statistical<br>Classifi-<br>cation                           | FERC Rate<br>Schedule or<br>Tariff Number  | Average<br>Monthly Billing<br>Demand (MW)   | Avera                          | age T                     |  |
| 1                                 |  | Classifi-  | Schedule or<br>Tariff Number<br>(c)  | Monthly Billing   | Avera                          | age<br>P Demand           | nand (MW)<br>Average                             |
| No.                               | (Footnote Affiliations) (a)  | Classifi-<br>cation  | Schedule or<br>Tariff Number   | Monthly Billing<br>Demand (MW)<br>(d)   | Avera<br>Monthly NC            | age<br>P Demand           | nand (MW)<br>Average<br>Monthly CP Demand        |
| No.                               | (Footnote Affiliations) (a)  Western Area Power Administration   | Classification (b)   | Schedule or<br>Tariff Number<br>(c)<br>T-11 NA   | Monthly Billing<br>Demand (MW)<br>(d)   | Avera<br>Monthly NC<br>(e)     | age<br>P Demand           | nand (MW)<br>Average<br>Monthly CP Demand<br>(f) |
| 1<br>2                            | (Footnote Affiliations) (a) Western Area Power Administration  | Classifi-<br>cation<br>(b)                                   | Schedule or<br>Tariff Number<br>(c)<br>T-11 NA   | Monthly Billing<br>Demand (MW)<br>(d)   | Avera<br>Monthly NC<br>(e)     | age<br>P Demand           | nand (MW)<br>Average<br>Monthly CP Demand<br>(f) |
| No.                               | (Footnote Affiliations) (a) Western Area Power Administration  | Classification (b)   | Schedule or<br>Tariff Number<br>(c)<br>T-11 NA   | Monthly Billing<br>Demand (MW)<br>(d)   | Avera<br>Monthly NC<br>(e)     | age<br>P Demand           | nand (MW)<br>Average<br>Monthly CP Demand<br>(f) |
| 1<br>2<br>3                       | (Footnote Affiliations) (a) Western Area Power Administration  | Classification (b)   | Schedule or<br>Tariff Number<br>(c)<br>T-11 NA   | Monthly Billing<br>Demand (MW)<br>(d)   | Avera<br>Monthly NC<br>(e)     | age<br>P Demand           | nand (MW)<br>Average<br>Monthly CP Demand<br>(f) |
| 1<br>2<br>3<br>4                  | (Footnote Affiliations) (a) Western Area Power Administration  | Classification (b)   | Schedule or<br>Tariff Number<br>(c)<br>T-11 NA   | Monthly Billing<br>Demand (MW)<br>(d)   | Avera<br>Monthly NC<br>(e)     | age<br>P Demand           | nand (MW)<br>Average<br>Monthly CP Demand<br>(f) |
| 1 2 3 4 5                         | (Footnote Affiliations) (a) Western Area Power Administration  | Classification (b)   | Schedule or<br>Tariff Number<br>(c)<br>T-11 NA   | Monthly Billing<br>Demand (MW)<br>(d)   | Avera<br>Monthly NC<br>(e)     | age<br>P Demand           | nand (MW)<br>Average<br>Monthly CP Demand<br>(f) |
| No.  1 2 3 4 5 6                  | (Footnote Affiliations) (a) Western Area Power Administration  | Classification (b)   | Schedule or<br>Tariff Number<br>(c)<br>T-11 NA   | Monthly Billing<br>Demand (MW)<br>(d)   | Avera<br>Monthly NC<br>(e)     | age<br>P Demand           | nand (MW)<br>Average<br>Monthly CP Demand<br>(f) |
| No.  1 2 3 4 5 6 7                | (Footnote Affiliations) (a) Western Area Power Administration  | Classification (b)   | Schedule or<br>Tariff Number<br>(c)<br>T-11 NA   | Monthly Billing<br>Demand (MW)<br>(d)   | Avera<br>Monthly NC<br>(e)     | age<br>P Demand           | nand (MW)<br>Average<br>Monthly CP Demand<br>(f) |
| No.  1 2 3 4 5 6 7 8              | (Footnote Affiliations) (a) Western Area Power Administration  | Classification (b)   | Schedule or<br>Tariff Number<br>(c)<br>T-11 NA   | Monthly Billing<br>Demand (MW)<br>(d)   | Avera<br>Monthly NC<br>(e)     | age<br>P Demand           | nand (MW)<br>Average<br>Monthly CP Demand<br>(f) |
| No.  1 2 3 4 5 6 7 8 9            | (Footnote Affiliations) (a) Western Area Power Administration  | Classification (b)   | Schedule or<br>Tariff Number<br>(c)<br>T-11 NA   | Monthly Billing<br>Demand (MW)<br>(d)   | Avera<br>Monthly NC<br>(e)     | age<br>P Demand           | nand (MW)<br>Average<br>Monthly CP Demand<br>(f) |
| No.  1 2 3 4 5 6 7 8 9 10         | (Footnote Affiliations) (a) Western Area Power Administration  | Classification (b)   | Schedule or<br>Tariff Number<br>(c)<br>T-11 NA   | Monthly Billing<br>Demand (MW)<br>(d)   | Avera<br>Monthly NC<br>(e)     | age<br>P Demand           | nand (MW)<br>Average<br>Monthly CP Demand<br>(f) |
| 1 2 3 4 5 6 7 8 9 10 11           | (Footnote Affiliations) (a)  Western Area Power Administration   | Classification (b)   | Schedule or<br>Tariff Number<br>(c)<br>T-11 NA   | Monthly Billing<br>Demand (MW)<br>(d)   | Avera<br>Monthly NC<br>(e)     | age<br>P Demand           | nand (MW)<br>Average<br>Monthly CP Demand<br>(f) |
| 1 2 3 4 5 6 7 8 9 10 11 12        | (Footnote Affiliations) (a)  Western Area Power Administration   | Classification (b)   | Schedule or<br>Tariff Number<br>(c)<br>T-11 NA   | Monthly Billing<br>Demand (MW)<br>(d)   | Avera<br>Monthly NC<br>(e)     | age<br>P Demand           | nand (MW)<br>Average<br>Monthly CP Demand<br>(f) |
| 1 2 3 4 5 6 7 8 9 10 11 12 13     | (Footnote Affiliations) (a)  Western Area Power Administration   | Classification (b)   | Schedule or<br>Tariff Number<br>(c)<br>T-11 NA   | Monthly Billing<br>Demand (MW)<br>(d)   | Avera<br>Monthly NC<br>(e)     | age<br>P Demand           | nand (MW)<br>Average<br>Monthly CP Demand<br>(f) |
| No. 1 2 3 4 5 6 7 8 9 10 11 12 13 | (Footnote Affiliations) (a)  Western Area Power Administration   | Classification (b)   | Schedule or<br>Tariff Number<br>(c)<br>T-11 NA   | Monthly Billing<br>Demand (MW)<br>(d)   | Avera<br>Monthly NC<br>(e)     | age<br>P Demand           | nand (MW)<br>Average<br>Monthly CP Demand<br>(f) |
| 1 2 3 4 5 6 7 8 9 10 11 12 13     | (Footnote Affiliations) (a)  Western Area Power Administration   | Classification (b)   | Schedule or<br>Tariff Number<br>(c)<br>T-11 NA   | Monthly Billing<br>Demand (MW)<br>(d)   | Avera<br>Monthly NC<br>(e)     | age<br>P Demand           | nand (MW)<br>Average<br>Monthly CP Demand<br>(f) |

Name of Respondent

| Name of Responde   | ent  |   | Report Is:  |  | Report Ye   | ar of Report   |  |
|--|--|---|---|--|---|--|--|
| PacifiCorp   |  | (1)   | X An Original A Resubmission  | (Mo, D<br>04/30/2  |   | ec. 31, 2003   |  |
|  |  | 1 ' '   | ASED POWER(Accour<br>(including power exch  | nt 555) (Continued)  | <del></del> _   | <del> </del>   |  |
|  |  |   | ny accounting adjus   |  | " for service provided  | d in prior reporting   | g  |
| 4. In column (c), designation for the identified in column 5. For requirementhe monthly averaverage monthly NCP demand is during the hour (must be in mega 6. Report in column of power exchandary. Report demandate out-of-period adjusted total charges amount for the ninclude credits on agreement, proving the data in coreported as Purcline 12. The total | identify the FERC ne contract. On seem (b), is provided nts RQ purchases age billing deman coincident peak (the maximum met 60-minute integrawatts. Footnote alm (g) the megawatts in columustments, in columustments, in columustments, in columustments of energy charges other the ide an explanatory olumn (g) through hases on Page 40 amount in column | Rate Schedule Nu parate lines, list all d. s and any type of se d in column (d), the CP) demand in column (formation) in which the sun demand not state atthours shown on delivered, used as ann (j), energy charnn (l). Explain in a feived as settlement y. If more energy van incremental gen of footnote.  (m) must be totalle on (i) must be reported. | mber or Tariff, or, for FERC rate schedule ervice involving dema a average monthly noumn (f). For all other nute integration) demupplier's system readed on a megawatt babills rendered to the the basis for settlem ges in column (k), and control all compone to by the respondent. Was delivered than referation expenses, or don the last line of the lamount in column ted as Exchange Delions following all requires. | es, tariffs or contract and charges impose on-coincident peak types of service, element in a month. Moches its monthly peasis and explain. It respondent. Reportent. Do not report in the total of any cents of the amount service of the amount service (2) excludes certain the schedule. The factored on Page 40° (1) | ed on a monnthly (or (NCP) demand in conter NA in columns (on the NA in columns (on the NA in columns (on the NA in columns (on the NA in columns (h) and let exchange.  It in columns (h) and let exchange.  It in columns (l).  It is ges, report in column (l).  It is ges, report in column (l) in credits or charges  It is column to column (l) in credits or charges  It is column to column (l) in credits or charges | longer) basis, en lumn (e), and the d), (e) and (f). Mo the metered derrific in columns (e) a (i) the megawatti s, including Report in column (m) the settlement amou covered by the | nthly<br>nand<br>and (f)<br>nours<br>(m)<br>ent<br>unt (l) |
|  | POWER E  | XCHANGES  |   | COST/SETTLEM   | ENT OF POWER  |  | Line   |
| MegaWatt Hours Purchased (g)   | MegaWatt Hours<br>Received<br>(h)  | MegaWatt Hours<br>Delivered<br>(i)  | Demand Charges<br>(\$)<br>(j)   | Energy Charges<br>(\$)<br>(k)  | Other Charges<br>(\$)<br>(I)  | Total (j+k+l)<br>of Settlement (\$)<br>(m)   | No.  |
| (9)  | 34,218   | 39,656  |   |  |   |  | 1  |
|  |  |   |   |  |   |  | 2  |
| 1,720  |  |   |   |  |   |  | 3  |
|  | _  |   |   |  |   |  | 4  |
|  |  |   |   |  |   |  | 5  |
|  |  | <u> </u>  |   |  |   |  | 6  |
|  |  |   |   |  |   |  | 7  |
|  |  |   |   |  |   |  | 8  |
|  |  |   |   |  |   |  | 9  |
|  | _  |   |   |  |   |  | 10   |
|  |  |   |   |  |   |  | 11   |
|  |  |   |   |  |   |  | 12   |
|  |  |   |   |  |   |  | 13   |
|  |  |   |   |  |   |  | 14   |
| 24 500 509   | 14,440,272   | 14,380,248  | 116,574,090   | 950,953,039  | -131,306,143  | 936,220,986  |  |
| 24,589,508   | 14, <del>44</del> 0,272  | 14,300,240  | 1 10,574,090  | 900,900,008  | -101,000,140  | 300,220,300  | ì  |

| Name of Respondent<br>PacifiCorp | This Report Is: (1) X An Original (2) A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2004 | Year of Report Dec. 31, 2003 |
|----------------------------------|--|--|------------------------------|
|                                  | TRANSMISSION OF ELECTRICITY FOR O                    | THERS (Account 456)<br>wheeling')            |                              |
|                                  | ricity, i. e., wheeling, provided for other electric |  | unicipalities, other public  |

- authorities, qualifying facilities, non-traditional utility suppl
- 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- 4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- SF for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

| Line<br>No. | Payment By<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical<br>Classifi-<br>cation<br>(d)       |
|-------------|--|---|--|---|
| 1           | Aquila Power Corporation   |   |  | SF  |
| 2           | Aquila Power Corporation   |   | ME WHEN THE REAL PROPERTY.   | OS 💝  |
| 3           | Arizona Public Service Co.   |   | <b>"我们的"。"一样"。在第</b> 2次,让能   | SF  |
| 4           | Arizona Public Service Co.   |   | <b>是一般,这一种是一个</b>  | OS.   |
| 5           | Basin Electric Power Cooperative   | Western Area Power Admin.   | Flathead Electric Coop., Inc.  | LF  |
| 6           | Basin Electric Power Cooperative   | Western Area Power Admin.   | Powder River Energy Corp.  | u e   |
| 7           | Basin Electric Power Cooperative   |   |  | LE .  |
| 8           | Basin Electric Power Cooperative   |   |  | LE  |
| 9           | Black Hills Power & Light Co.  |   | · 图像学生设置的  | 0 <b>S</b> <                                    |
| 10          | Black Hills Power & Light Co.  | PacifiCorp Merchant   | Montana-Dakota Utilities   | LE 3 L. S.                                      |
| 11          | Black Hills Power & Light Co.  | PacifiCorp Merchant   | Black Hills Power & Light Co.  | <b>L5</b> # # # # # # # # # # # # # # # # # # # |
| 12          | Black Hills Power & Light Co.  |   |  | LF: Y   |
| 13          | Bonneville Power Administration  | Bonneville Power Administration   | Bonneville Power Administration  | UF #  |
| 14          | Bonneville Power Administration  | Bonneville Power Administration   | Bonneville Power Administration  | LF.   |
| 15          | Bonneville Power Administration  | Bonneville Power Administration   | Bonneville Power Administration  | LF - F  |
| 16          | Bonneville Power Administration  | Bonneville Power Administration   | Bonneville Power Administration  | LF.   |
| 17          | Bonneville Power Administration  | Bonneville Power Administration   | Bonneville Power Administration  | <b>LF</b>                                       |
|             | TOTAL  |   |  |   |

| Name of Respo   | ondent  | This Report Is:   | D   | ate of Report<br>Mo, Da, Yr)   | Year of Report  |        |
|---|---|---|---|--|---|--------|
| PacifiCorp  |   | (1) X An Original (2) A Resubmis  | ssion 04  | 4/30/2004  | Dec. 31, 2003   |        |
| <del></del>   | TRAN  | ISMISSION OF ELECTRICITY FO   | OR OTHERS (Accoun   | t 456)(Continued)  |   |        |
| nonfirm service the service in AD - for out-oyears. Provice 5. In column designations 6. Report received designation for (g) report the contract. | r service. Use this categor<br>ce regardless of the length<br>a footnote for each adjust<br>of-period adjustment. Use<br>de an explanation in a footo<br>(e), identify the FERC Rat<br>under which service, as id<br>ceipt and delivery locations<br>or the substation, or other<br>designation for the substa- | ry only for those services which of the contract and service from the contract and service from the code for any accounting a | ch cannot be placed om, designated unit adjustments or "true On separate lines, lided. point to point" transrivhere energy was rentification for where that is specified in the | in the above-defined is of less than one year or less than one year or less than one year or less than one year or less than one year or less than one year or less than one year or less than one year or less than one year or less than one year or less than one year or less than one year or less than one year or less than one year or less than one year or less than one year or less than one year. | ar. Describe the natural ided in prior reporting edules or contract flumn (f), report the in the contract. In column as specified in the envice contract. | re of  |
| FERC Rate<br>Schedule of<br>Tariff Number<br>(e)  | Point of Receipt<br>(Subsatation or Other<br>Designation)<br>(f)  | Point of Delivery<br>(Substation or Other<br>Designation)<br>(g)  | Billing<br>Demand<br>(MW)<br>(h)  | TRANSFER MegaWatt Hours Received (i)   | FER OF ENERGY L  MegaWatt Hours Delivered (i)   |        |
| OV-11   | (./   | (0)   |   |  |   | 1      |
| OV-11   |   |   |   |  |   | 2      |
| OV-11   |   |   |   | 48   | 480   | 3      |
| OV-11   |   |   |   |  |   | 4      |
| OV-11   | Yellowtail Sub  | Sheridan Sub  | 13  |  |   | 5      |
| OV-11   | Yellowtail Sub  | Sheridan Sub  | 8   |  |   | 6      |
| OV-11   | Yellowtail Sub  | Sheridan Sub  |   | ····   |   | 7      |
| 136   | Dave Johnston Sub   |   |   | <u> </u>   |   | 8      |
| OV-11   |   |   |   | 52,24  | 52,243  | ــــــ |
| OV-11   | Various   | Sheridan Sub  | 35  |  |   | 10     |
| OV-11   | Various   | Wyodak Sub  | 27  |  |   | 11     |
| 226   | Wyodak Sub  |   |   |  |   | 12     |
| 237   | Various   | Various   | 226   | 1,409,51   |   |        |
| 324   | Lost Creek Hydro Pl   | Various   |   | 261,82   |   |        |
| 299   | Various   | Various   | 200   | 1,159,17   | 7 1,159,177   | 15     |
| 256   | Various   | Various   | 362   |  |   | 16     |
| OV-11   | Green Springs Hyd   | Alvey Sub   | 18  |  |   | 17     |
|   | <del> </del>  |   | 2,223   | 7,442,95   | 7,442,952   |        |

Blank Page

(Next Page is: 330)

| Name of Respondent<br>PacifiCorp   | This Report Is: (1) X An Original (2) A Resubmis   | Date of Report<br>(Mo, Da, Yr)<br>sion 04/30/2004  | Year of Report Dec. 31, 2003   |             |
|--|--|--|--|-------------|
|  | TRANSMISSION OF ELECTRICITY FO   |  | ued)   |             |
| <ol> <li>In column (k) through (n), reports that the property is that the property is that the property is that the property is that the property is that the property is that the property is the propert</li></ol> | total megawatthours received and of the revenue amounts as shown of and reported in column (h). In column column (m), provide the total revenue in a footnote all components of the the entity Listed in column (a). If not the nature of the non-monetary set mn (i) through (n) as the last Line. For the das Transmission Received and explanations following all required of | n bills or vouchers. In column (Inn (I), provide revenues from erues from all other charges on bile amount shown in column (m). The ometary settlement was made the ment, including the amount a settlement and the amou | nergy charges related to the<br>ils or vouchers rendered, inclu-<br>Report in column (n) the total<br>de, enter zero (11011) in colun<br>nd type of energy or service<br>the Last Line. The total amou | ding<br>nn  |
|  | REVENUE FROM TRANSMISSIO   | ON OF ELECTRICITY FOR OTHER  | S  |             |
| Demand Charges<br>(\$)<br>(k)  | Energy Charges<br>(\$)<br>(I)  | (Other Charges)<br>(\$)<br>(m)   | Total Revenues (\$) (k+l+m) (n)  | Line<br>No. |
|  |  |  |  | 1           |
|  |  | THE PROPERTY HIS TO SEE THE PROPERTY OF THE PR |  | 2           |
|  | 1,860  |  | 1,860  | 3           |
| 214 075  |  |  | 211,075  | 5           |
| 211,075<br>168,505   |  |  | 168,505  |             |
| 100,303  |  | 11,938   |  |             |
|  |  | 14.400   |  | $\vdash$    |
|  | 183,854  |  | 183,854  | 9           |
| 915,605  | · · · · · · · · · · · · · · · · · · ·  |  | 915,605  | 10          |
| 534,600  |  | 46,908   | 581,508  | 11          |
|  |  | 11   | 276  | 12          |
| 4,194,783  |  | 74,124   |  | 13          |
|  |  | 312,276  | <del>}</del>   |             |
| 1,855,097  |  | 215,604  | 1  | 15          |
| 5,841,702  |  |  | 5,841,702  | 16          |
| 437,400  |  |  | 437,400  | 17          |
| 31,509,893   | 14,490,002   | 4,241,581  | 50,241,476   |             |

| Name  | e of Respondent  | This Report Is: (1) X An Original   | Date of Report<br>(Mo, Da, Yr) | Year of Report        | ,                 |
|-------|--|---|--------------------------------|-----------------------|-------------------|
| Pacif | fiCorp   | (2) A Resubmission  | 04/30/2004                     | Dec. 31, 2003         | <del>3</del>      |
|       | TRANS  | MISSION OF ELECTRICITY FOR OTHERS Including transactions referred to as 'wheeling         | (Account 456)                  | <del></del>           |                   |
| 1 R   | eport all transmission of electricity, i. e., w  |   |                                | nicipalities, other p | ublic             |
| auth  | orities, qualifying facilities, non-traditional  | utility suppliers and ultimate customers.   | ,,                             |                       |                   |
| 2. U  | se a separate line of data for each distinct   | type of transmission service involving t  | ne entities listed in co       | olumn (a), (b) and (  | (c).              |
| 3. R  | eport in column (a) the company or public  | authority that paid for the transmission  | service. Report in co          | olumn (b) the comp    | any or            |
| publi | c authority that the energy was received fr  | rom and in column (c) the company or pl   | iblic authority that th        | e energy was deliv    | erea to.          |
| Prov  | ide the full name of each company or publownership interest in or affiliation the response | ic authority. Do not abbreviate of truffic<br>andent has with the entities listed in colu | mns (a) (b) or (c)             | nyms. Explain in e    | a lootilote       |
| any o | n column(d) enter a Statistical Classificatio  | n code based on the original contractua   | terms and condition            | s of the service as   | follows:          |
| LF -  | for Long-term firm transmission service. "   | Long-term" means one year or longer a   | nd "firm" means that           | service cannot be     |                   |
| inter | rupted for economic reasons and is intend  | ed to remain reliable even under advers   | e conditions. For all          | transactions identi   | ified as          |
|       | provide in a footnote the termination date of  | of the contract defined as the earliest da  | e that either buyer o          | r seller can unilatei | rally get         |
| out c | of the contract.  for short-term firm transmission service. \text{ \text{\text{l}}}        | log this actorony for all firm convices, w  | pere the duration of s         | each period of com    | mitment           |
|       | ervice is less than one year.  | ose this category for all little services, wi   | iele the daration of t         | aon ponou or com      |                   |
| 101 3 | ervice is less than one year.  |   |                                |                       |                   |
|       |  |   |                                |                       |                   |
|       |  | Faces Descined From   | Energy De                      | elivered To           | Statistical       |
| Line  | Payment By (Company of Public Authority)   | Energy Received From<br>(Company of Public Authority)                                     | (Company of P                  |                       | Classifi-         |
| No.   | (Footnote Affiliation)   | (Footnote Affiliation)  | (Footnote                      |                       | cation            |
|       | (a)  | (b)   | (C                             | <u>·</u>              | (d)<br>LF         |
| 1     | Bonneville Power Administration  | Bonneville Power Administration   | Bonneville Power Ad            |                       | OS.               |
| 2     | BP Energy Company  |   |                                |                       |                   |
|       | Bridger Valley Rural Elec. Assoc.  |   |                                |                       | os                |
| 4     | Cargill-Alliant, LLC   |   |                                |                       | os -              |
| 5     | Cheyenne Light, Fuel & Power   |   |                                |                       | OS 🚎              |
| 6     | Conoco, Inc  |   |                                |                       | OS S              |
| 7     | Constellation Power Source, Inc.   |   |                                |                       | des transfer that |
| 8     | Coral Power  |   |                                |                       | SF                |
| 9     | Deseret Generation & Transmiss.  |   | Deseret Generation             | & Transmis.           | LE /              |
| 10    | Deseret Generation & Transmiss.  |   |                                |                       | OS * S            |
| 11    | Deseret Generation & Transmiss.  |   |                                |                       | Feet              |
|       | Dynegy Power Marketing, Inc.   |   |                                |                       | SF                |
| 13    | Fall River Rural Electric Coop.  | Marysville Hydro Partners   | Idaho Power Compa              |                       | <b>U</b>          |
| 14    | Flathead Electric Coop. Inc.   | Western Area Power Admin.   | Flathead Electric Co           | op., Inc.             | <b>E</b> .        |
| 15    | Georgia Pacific  |   |                                |                       | SF                |
| 16    | IdaCorp Energy   |   |                                |                       | OS -              |
| 17    | IdaCorp Energy   |   |                                |                       | SF                |
|       |  |   |                                |                       |                   |
|       |  |   |                                |                       |                   |
|       | TOTAL  |   |                                |                       | !                 |

| Name of Respo  | ndent   | This Report Is: (1) X An Original                        |   | Date of Report<br>(Mo, Da, Yr)  | Year of Report   |          |
|--|---|--|---|---|--|----------|
| PacifiCorp   |   | (2) A Resubmis   |   | 04/30/2004  | Dec. 31, 2003  |          |
|  | TRANS   | MISSION OF ELECTRICITY FO<br>(Including transactions ref | OR OTHERS (According to the control of the control | unt 456)(Continued)<br>g')  |  |          |
| nonfirm service the service in AD - for out-oryears. Provide 5. In column designations of the designation for (g) report the contract.  7. Report in contract. | ce regardless of the length of a footnote for each adjustment. Use the ean explanation in a footnote (e), identify the FERC Rate under which service, as ideleipt and delivery locations for the substation, or other addesignation for the substation. | nis code for any accounting a                            | om, designated undjustments or "tr<br>On separate line ded. soint to point" transhere energy was tification for whe   | ue-ups" for service pr<br>s, list all FERC rate so<br>nemission service. In<br>received as specified<br>re energy was deliver | year. Describe the national ovided in prior reporting the dules or contract column (f), report the finithe contract. In column as specified in the service contract. Den | g<br>umn |
| FERC Rate  | Point of Receipt  | Point of Delivery  | Billing   | TRANSF  | ER OF ENERGY   | Line     |
| Schedule of<br>Tariff Number<br>(e)  | (Subsatation or Other<br>Designation)<br>(f)  | (Substation or Other<br>Designation)<br>(g)              | Demand<br>(MW)<br>(h)   | MegaWatt Hours<br>Received<br>(i)   | MegaWatt Hours<br>Delivered<br>(j)   | No.      |
| OV-11  | Various   | Gazely Sub   |   | 3   |  | 1        |
| OV-11  |   |  |   | 7,  | 120 7,120  | 2        |
| 213  | Blacksfork Sub  |  |   |   |  | 3        |
| OV-11  |   |  |   | 984,  | 679 984,679  | 9 4      |
| OV-11  |   |  |   | 21,   | 720 21,720   | 5        |
| OV-11  |   |  |   |   | 190 190  |          |
| OV-11  |   |  |   | 4,  | 603 4,603  | 3 7      |
| OV-11  |   |  |   | 81,   | 288 81,288   | 8        |
| 280  | Various   | Various  | !   | 50 22,  |  | 9        |
| OV-11  |   |  |   | 4,  | 742 4,742  | 10       |
| 462  |   |  |   |   |  | 11       |
| OV-11  |   |  |   |   |  | 12       |
| 322  | Targhee Sub   | Goshen Sub   | <u> </u>  | 9   |  | 13       |
| OV-11  | Yellowtail Sub  | Various  |   | 1   |  | 14       |
| OV-11  |   |  |   | 17,   | 112 17,112   |          |
| OV-11  |   |  |   |   |  | 16       |
| OV-11  |   |  |   | 9,  | 9,992  | 17       |
|  |   |  | 2,22  | 7,442,  | 7,442,952  |          |
|  |   |  |   |   |  |          |

Name of Respondent

(Next Page is: 330.1)

| Name of Respondent PacifiCorp  | This Report Is: (1) X An Original   | Date of Report<br>(Mo, Da, Yr)   | Year of Report<br>Dec. 31, 2003   |             |
|--|---|--|---|-------------|
|  | (2) A Resubmis TRANSMISSION OF ELECTRICITY FO (Including transactions ref   |  |   |             |
| 3. Report in column (i) and (i) the  | (Including transactions ref   | · ·  |   |             |
| charges related to the billing deminount of energy transferred. In but of period adjustments. Explaisharge shown on bills rendered ton). Provide a footnote explaining endered.  10. Provide total amounts in colunct columns (i) and (j) must be reposited. | ort the revenue amounts as shown or and reported in column (h). In colur column (m), provide the total revenue in a footnote all components of the othe entity Listed in column (a). If not the nature of the non-monetary set mn (i) through (n) as the last Line. It contents as Transmission Received and explanations following all required of | nn (I), provide revenues from eneues from all other charges on bills amount shown in column (m). For monetary settlement was made thement, including the amount and anter "TOTAL" in column (a) as the discrete on Page 401, Lines 10  | ergy charges related to the<br>or vouchers rendered, inclu-<br>Report in column (n) the total<br>e, enter zero (11011) in colum<br>d type of energy or service<br>the Last Line. The total amou | ding        |
|  | REVENUE FROM TRANSMISSIO  | N OF ELECTRICITY FOR OTHERS  |   |             |
| Demand Charges<br>(\$)<br>(k)  | Energy Charges<br>(\$)<br>(I)   | (Other Charges) (\$) (m)   | Total Revenues (\$) (k+!+m) (n)   | Line<br>No. |
| 34,093   |   | 76,766   | 110,859   | 1           |
|  | 20,820  |  | 20,820  |             |
|  |   | 2,964  | 2,964   | 3           |
|  | 2,665,433   |  | 2,665,433   | 4           |
|  | 23,440  |  | 23,440  | 5           |
|  | 1,045   |  | 1,045   | 6           |
|  | 13,111  |  | 13,111  | 7           |
|  | 245,654   |  | 245,654   | 8           |
| 1,201,729  |   | 241,206  | 1,442,935   | 9           |
|  | 14,072  | and a second and a company and the latter of the company of the co | 14,072  | 10          |
|  |   | 12,240   | 12,240  | 11          |
|  |   |  |   | 12          |
| 151,308  |   |  | 151,308   | 13          |
| 16,710   | 10.575  | 27,356   | 44,066  | 14          |
|  | 46,575  | 19,934   | 66,509  | 15          |
|  | 67.700  |  | AT 722  | 16          |
|  | 27,723  |  | 27,723  | 17          |
| 31,509,893   | 14,490,002  | 4,241,581  | 50,241,476  |             |
|  | <b>.</b>  |  |   | 1           |

| Name  | e of Respondent   | This Report Is:  | Date of Report  | Year of Report   |  |
|---|---|--|---|--|--|
| Pacif   | iCorp   | (1) X An Original (2) A Resubmission   | (Mo, Da, Yr)<br>04/30/2004  | Dec. 31, 2003  |  |
|   | TRANS   | MISSION OF ELECTRICITY FOR OTHER including transactions referred to as 'whee   | S (Account 456)<br>ling')   |  |  |
| autho<br>2. U<br>3. R<br>publi<br>Prov<br>any o<br>4. Ir<br>LF -<br>inter<br>LF, p<br>out o<br>SF - | eport all transmission of electricity, i. e., whorities, qualifying facilities, non-traditional use a separate line of data for each distinct eport in column (a) the company or public c authority that the energy was received fride the full name of each company or public ownership interest in or affiliation the respond column(d) enter a Statistical Classification for Long-term firm transmission service. "Trupted for economic reasons and is intend provide in a footnote the termination date of the contract.  for short-term firm transmission service. Lervice is less than one year. | neeling, provided for other electric util utility suppliers and ultimate customer type of transmission service involving authority that paid for the transmission and in column (c) the company or ic authority. Do not abbreviate or trundent has with the entities listed in concode based on the original contract. Long-term" means one year or longered to remain reliable even under advertise the contract defined as the earliest of   | ities, cooperatives, murs. If the entities listed in conservice. Report in conpublic authority that the cate name or use acroplumns (a), (b) or (c) and "firm" means that the cate that either buyer of the conditions. | blumn (a), (b) and (c). blumn (b) the company e energy was delivere nyms. Explain in a focus of the service as foll service cannot be transactions identified r seller can unilaterally  | y or ed to. otnote lows: d as y get      |
| Line<br>No.   | Payment By<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(a)  | Energy Received From<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(b)   | (Company of P<br>(Footnote  | ublic Authority) C   | tatistical<br>classifi-<br>cation<br>(d) |
| 1   | IdaCorp Energy  | CAISO  | IdaCorp Energy  | 5000000  |  |
| 2   | IdaCorp Energy  | L.A. Dept of Water & Power   | IdaCorp Energy  | # SE   |  |
| 3   | Idaho Power Company   | Nevada Power   | Idaho Power Compa   | 19496  |  |
| 4   | Idaho Power Company   |  |   | SF   |  |
| 5   | Idaho Power Company   |  | 1. 图 1995   | OS   |  |
| 6   | Idaho Power Company   |  |   |  |  |
| 7   | Idaho Power Company   |  |   | <u>u</u>   | <b>经基本的基础</b> 的                          |
| 8   | Mirant Americas Energy Marketing  |  |   | SF   |  |
| 9   | Mirant Americas Energy Marketing  |  | A Property Control of the Control   | (1) 中华·巴尔斯特特别的   |  |
| 10  | Moon Lake Electric Association  | Moon Lake Electric Association   | Moon Lake Electric  | 20000  | 400                                      |
| 11  | Morgan Stanley Capital Group Inc.   |  |   | SF   |  |
| 12  | Morgan Stanley Capital Group Inc.   | BE THE RESERVE OF THE PERSON O |   | OS   | <b>"大学"</b>                              |
| 13  | Nevada Power Company  | · · · · · · · · · · · · · · · · · · ·  |   | os estados de la composição de la compos | 100                                      |
| 14  | Pacific Gas & Electric  |  |   | 25000  |  |
| 15  | Pacific Gas & Electric  |  |   | LF.  | 212 C 200 227 NO                         |
| 16  | Pacific Gas & Electric  |  |   |  | # 4 <b>4</b> 10                          |
| 17  | PPM Energy  | Stateline Wind Project   | Various   | SF   |  |
|   | TOTAL   |  |   |  |  |

| service. Use this category                            | This Report Is:  (1) X An Original  (2) A Resubmis  MISSION OF ELECTRICITY FO  (Including transactions ref   | sion  | Date of Report<br>(Mo, Da, Yr)<br>04/30/2004<br>int 456)(Continued)  | Year of Report Dec. 31, 2003  |  |
|---|--|---|--|---|--|
| service. Use this category                            | (2) A Resubmis MISSION OF ELECTRICITY FO (Including transactions ref   | sion  | 04/30/2004   | Dec. 31,  |  |
| service. Use this category                            |  | OR OTHERS (Accou<br>fered to as 'wheeling   | int 456)(Continued)  | · ·   |  |
| service. Use this category                            |  |   |  |   |  |
| e regardless of the length o                          | Citiy for those services wind  | h cannot be place   |  | categories, such as a   | all  |
|   | of the contract and service fr   | om, designated ui   | nits of less than one ye   | ar. Describe the natu   | re of  |
| footnote for each adjustm                             |  | P 4   |  |   | _  |
| period adjustment. Use the an explanation in a footno | is code for any accounting a   | adjustments or "tru   | ie-ups" for service prov   | nded in prior reporting   | i  |
|   |  | On separate lines   | , list all FERC rate sch   | edules or contract  |  |
| nder which service, as ider                           | ntified in column (d), is provi  | ded.  |  |   | ,  |
| eipt and delivery locations for                       | or all single contract path, "p  | point to point" tran  | smission service. In co  | olumn (f), report the   |  |
| r the substation, or other ap                         | propriate identification for w   | where energy was  | received as specified i  | n the contract. In coll<br>Las specified in the   | ımı.   |
| lesignation for the substation                        | on, or other appropriate ider  | unication for when  | e ellergy was delivered  | i as specified in the   |  |
| olumn (h) the number of me                            | egawatts of billing demand t   | hat is specified in   | the firm transmission s  | ervice contract. Dem  | and  |
| umn (h) must be in megaw                              | atts. Footnote any demand  | not stated on a m   | egawatts basis and ex  | plain.  |  |
|   |  |   |  |   |  |
|   |  |   |  |   |  |
|   |  |   |  |   |  |
| Point of Receipt                                      | Point of Delivery  | Billing   | TRANSFE  | R OF ENERGY   | Line   |
| •   | 1 '  |   | MegaWatt Hours   | MegaWatt Hours  | No.  |
| (f)   | (g)  | (h)   | (i)  | (j)   |  |
| Craig View Sub  | Enterprise Sub   | 3   | 0  |   | 1  |
| Mona Sub  | Borah/Brady  | 10  | 0  |   | 2  |
| Red Butte   | Borah/Brady  | 7   | 5  |   | 3  |
|   |  |   |  |   | 4  |
|   |  |   | 4,99   | 1 4,991   | 5  |
| Antelope Sub  |  |   |  |   | 6  |
| Jim Bridger Sub                                       |  |   |  |   | 7  |
|   |  |   | 88,86  | 3 88,863  | <b>↓</b>   |
|   |  |   |  |   | 9  |
| Duchesne  | Duchesne   |   | 2  |   | 10   |
|   |  |   |  | <del></del>   |  |
|   |  |   | <u> </u>   |   |  |
|   |  |   | 10   | 0 100   |  |
| Malin Sub   | Indian Springs   |   |  |   | 14   |
| Pinto Sub   |  |   | <u> </u>   | ļ   | 15   |
| Pinto Sub   |  |   | ļ. <u> </u>  |   | 16   |
| Wallula Sub   | Mid-C  | 15  | 5  |   | 17   |
|   |  | 2,22  | 7,442,95   | 2 7,442,952   |  |
|   |  |   | ,,,,,,   |   |  |
| enii ie ou CVR — Ali — D — MPP                        | Point of Receipt (Substation) (F) (F) (F) (F) (F) (F) (F) (F) (F) (F | e), identify the FERC Rate Schedule or Tariff Number, nder which service, as identified in column (d), is proving the substation, or other appropriate identification for which substation, or other appropriate identification for which substation for the substation, or other appropriate identification for which is substation for the substation, or other appropriate identification for which is substation or other appropriate identification for which is substation or other appropriate identification for which is substation or other appropriate identification for which is substation or other appropriate identification for which is substation or other appropriate identification for which is substation or other appropriate identification for which is substation or other appropriate identification for which is substation or other appropriate identification for which is print of Delivery (Substation or Other Designation) (g)  From the FERC Rate Schedule in Column (d), is provided the substation or other appropriate identification for which is print of Delivery (Substation or Other Designation) (g)  From the First Substation or Other Designation) (g)  From the First Substation or Other Designation) (g)  From the First Substation or Other Designation) (g)  From the First Substation or Other Designation) (g)  From the First Substation or Other Designation) (g)  From the First Substation or Other Designation) (g)  From the First Substation or Other Designation) (g)  From the First Substation or Other Designation) (g)  From the First Substation or Other Designation (g)  From the First Substation or Other Designation (g)  From the First Substation or Other Designation (g)  From the First Substation or Other Designation (g)  From the First Substation or Other Designation (g)  From the First Substation or Other Designation (g)  From the First Substation or Other Designation (g)  From the First Substation or Other Designation (g)  From the First Substation or Other Designation (g)  From the First Substation or Other Designation | o), identify the FERC Rate Schedule or Tariff Number, On separate lines and entition of the service, as identified in column (d), is provided. It and delivery locations for all single contract path, "point to point" transite substation, or other appropriate identification for where energy was esignation for the substation, or other appropriate identification for where esignation for the substation, or other appropriate identification for where the substation for the substation or other appropriate identification for where the substation of the substation or other appropriate identification for where the substation or other appropriate identification for where the substation or other appropriate identification for where the substation or other appropriate identification for where the substation or other appropriate identification for where the substation or other appropriate identification for where the substation or other appropriate identification for where the substation or other appropriate identification for where the substation or other appropriate identification for where the substation or other appropriate identification for where ap | o), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate sch der which service, as identified in column (d), is provided. pt and delivery locations for all single contract path, "point to point" transmission service. In cother substation, or other appropriate identification for where energy was received as specified in esignation for the substation, or other appropriate identification for where energy was delivered lumn (h) the number of megawatts of billing demand that is specified in the firm transmission sumn (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and expected in the firm transmission of the posignation or Other Designation (g) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h | i), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract inder which service, as identified in column (d), is provided, by and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the the substation, or other appropriate identification for where energy was received as specified in the contract. In column (f) the substation, or other appropriate identification for where energy was delivered as specified in the contract. In column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Dem time (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.    Point of Receipt (Substation or Other Designation) (MW) (h) |

Name of Respondent

PacifiCorp

(Next Page is: 330.2)

|   |  | Year of Report Dec. 31, 2003   |  |
|---|--|--|--|
| TRANSMISSION OF ELECTRICITY FO<br>(Including transactions refi  | OR OTHERS (Account 456) (Continue<br>fered to as 'wheeling')   | d)<br>   |  |
| rt the revenue amounts as shown or<br>and reported in column (h). In colum<br>column (m), provide the total revenue<br>in a footnote all components of the<br>the entity Listed in column (a). If no<br>the nature of the non-monetary sett<br>mn (i) through (n) as the last Line. Experted as Transmission Received and | n bills or vouchers. In column (k), nn (I), provide revenues from energies from all other charges on bills a amount shown in column (m). Roo monetary settlement was made, thement, including the amount and Enter "TOTAL" in column (a) as the Delivered on Page 401, Lines 16  | gy charges related to the or vouchers rendered, include eport in column (n) the total enter zero (11011) in column type of energy or service e Last Line. The total amou   | ding.<br>In:   |
| DEVENIUE EDOM TRANSMISSIC   | ON OF ELECTRICITY FOR OTHERS   |  |  |
| · · · · · · · · · · · · · · · · · · ·   |  | Total Bayanyas (\$)  | Line   |
| Energy Charges (\$) (I)   | (Stner Charges)<br>(\$)<br>(m)   | (k+l+m)<br>(n)   | No.  |
|   | 129,300  | 129,300  | 1  |
|   | 375,000  | 375,000  | 2  |
|   |  | 759,375  | 3  |
|   |  |  | 4  |
| 670,521   |  | 670,521  | 5  |
|   |  |  | 6  |
|   | Charles to the same of the control o |  | 7  |
| 170,100   |  | 170,100  | 8  |
|   |  | 20.001   | 9<br>10  |
| 744 694   |  |  | 11   |
|   |  |  | 12   |
|   |  | · · · · · · · · · · · · · · · · · · ·  | 13   |
| 304   | 237.500  |  | 14   |
|   | [16] 10 (16) (16) (16) (16) (16) (16) (16) (16)  |  | 15   |
|   | The second secon |  | 16   |
|   |  |  |  |
|   |  | <u> </u>   | -  |
| r 9 C   | (1) An Original (2) A Resubmis TRANSMISSION OF ELECTRICITY FOUND (Including transactions ref total megawatthours received and of the revenue amounts as shown of and reported in column (h). In column column (m), provide the total revenue in a footnote all components of the the entity Listed in column (a). If in the nature of the non-monetary set mn (i) through (n) as the last Line. In the das Transmission Received and explanations following all required of  REVENUE FROM TRANSMISSION  Energy Charges (\$) (I)  | (1) XAn Original (Mo, Da, Yr) (04/30/2004)  TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued (Including transactions reffered to as 'wheeling')  total megawatthours received and delivered.  It the revenue amounts as shown on bills or vouchers. In column (k), and reported in column (h). In column (l), provide revenues from ener column (m), provide the total revenues from all other charges on bills in a footnote all components of the amount shown in column (m). If the entity Listed in column (a). If no monetary settlement was made, the nature of the non-monetary settlement, including the amount and min (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the explanations following all required data.  REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS  Energy Charges  (S)  (I)  (I)  129,300  670,521  73,824  170,100 | 1)   An Original   (Mo, Da, Yr)   Dec. 31, 2003     TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions refered to as wheeling)     total megawatthours received and delivered.     the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from dem and reported in column (h). In column (l), provide revenues from energy charges related to the column (m), provide the total revenues from all other charges on bills or vouchers rendered, inclured in a footnote all components of the amount shown in column (m). Report in column (n) the total the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column the nature of the non-monetary settlement, including the amount and type of energy or service on (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amount and arransmission Received and Delivered on Page 401, Lines 16 and 17, respectively.   explanations following all required data.    REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS |

| Name  | e of Respondent   | This Report Is:<br>  (1)   X   An Original   | Date of Report<br>(Mo, Da, Yr)  | Year of Report  |
|---|---|--|---|---|
| Pacif   | •   | (2) A Resubmission   | 04/30/2004  | Dec. 31, 2003   |
|   | TRANSN (II  | ISSION OF ELECTRICITY FOR OTHERS including transactions referred to as 'wheeling's transactions referred to as 'wheeling's referred to a second to a seco | (Account 456)   |   |
| autho 2. U: 3. Re public Provi any o 4. In LF - f interr LF, p out o SF - | eport all transmission of electricity, i. e., whorities, qualifying facilities, non-traditional use a separate line of data for each distinct eport in column (a) the company or public acauthority that the energy was received froide the full name of each company or public was established in the responsion column(d) enter a Statistical Classification for Long-term firm transmission service. "Laupted for economic reasons and is intended provide in a footnote the termination date of the contract.  If the contract. for short-term firm transmission service. Uservice is less than one year. | tility suppliers and ultimate customers type of transmission service involving authority that paid for the transmission om and in column (c) the company or positive authority. Do not abbreviate or trunction and the swith the entities listed in column code based on the original contractuation of the company of the contract defined as the earliest defined as the earliest defined as the earliest defined as the contract defined as the con | the entities listed in conservice. Report in conservice. Report in conservice authority that the ate name or use acroumns (a), (b) or (c) all terms and condition and "firm" means that se conditions. For all ate that either buyer or | olumn (a), (b) and (c). clumn (b) the company or le energy was delivered to. conyms. Explain in a footnote les of the service as follows: service cannot be let transactions identified as it seller can unilaterally get |
| Line<br>No.   | Payment By<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(a)  | Energy Received From<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(b)   | (Company of P<br>(Footnote  |   |
| 1   | PPM Energy  | Pleasant Valley  | Various   | SF  |
| 2   | PPM Energy  | West Valley Project  | Nevada Power  | SF  |
| 3   | PPM Energy  | West Valley Project  | Idaho Power Compa   | ·   |
| 4   | PPM Energy  | West Valley Project  | Sierra Pacific Power  | Company SF  |
| 5   | PPM Energy  |  |   | os.   |
| 6   | Pope & Talbot   |  | <b>自然的数据数</b>   | SF SF   |
| 7   | Portland General Electric   |  |   | OS  |
|   | Portland General Electric   |  |   |   |
| 9   | Portland General Electric   |  |   | LF:   |
| 10  | Portland General Electric   |  |   | LE  |
| 11  | Powerex   | Bonneville Power Administration  | CAISO   | LF  |
|   | Powerex   |  |   | OS /#   |
| 13  | PPL Montana, LLC  | A CONTRACT OF THE PROPERTY OF  |   | OS:Ship   |
| 14  | Public Service Co. of Colorado  | L.A. Dept of Water & Power   | Nevada Power Comp   | (2000年) 1 m Sec A (で 40年) 4 m   |
| 15  | Public Service Co. of Colorado  | <b>第一次,这种的</b>   |   | SF  |
| 16  | Public Service Co. of Colorado  |  |   | OS OS   |
| 17  | Puget Sound Energy  |  |   | OS.   |
|   | TOTAL   |  |   |   |

| Name of Respo  | ondent  | This Report Is:   | j  | Date of Report   | Year of Report  |             |
|--|---|---|--|--|---|-------------|
| PacifiCorp   |   | (1) X An Original<br>(2) A Resubmis                     |  | Mo, Da, Yr)<br>4/30/2004   | Dec. 31,  |             |
|  | TRAN  | SMISSION OF ELECTRICITY FO                              | OR OTHERS (Accoun  | nt 456)(Continued)   |   |             |
| nonfirm service the service in AD - for out-oyears. Provid 5. In column designations 6. Report rec designation for (g) report the contract. 7. Report in 6 | ce regardless of the length a footnote for each adjustrate of-period adjustment. Use the an explanation in a footnote (e), identify the FERC Rate under which service, as ideceipt and delivery locations or the substation, or other a designation for the substation. | his code for any accounting a                           | om, designated un<br>adjustments or "true<br>On separate lines,<br>ded.<br>point to point" trans<br>where energy was r<br>ntification for where<br>hat is specified in t | e-ups" for service pro<br>list all FERC rate sch<br>mission service. In c<br>eceived as specified<br>energy was delivered<br>the firm transmission | ear. Describe the natural vided in prior reporting nedules or contract olumn (f), report the in the contract. In column d as specified in the service contract. Dem | ire of      |
| FERC Rate<br>Schedule of<br>Tariff Number<br>(e)   | Point of Receipt (Subsatation or Other Designation) (f)   | Point of Delivery (Substation or Other Designation) (g) | Billing<br>Demand<br>(MW)<br>(h)   | TRANSFE<br>MegaWatt Hours<br>Received<br>(i)   | R OF ENERGY    MegaWatt Hours   Delivered   (j)   | Line<br>No. |
| OV-11  | Uin./Pleas.V./Evanst  | MPAC  | 125  | · · · · · · · · · · · · · · · · · · ·  |   | 1           |
| OV-11  | West Valley Project   | Red Butte   | 13   |  |   | 2           |
| OV-11  | West Valley Project   | Borah/Brady   | 8  |  |   | 3           |
| OV-11  | West Valley Project   | Gonder  | 44   |  |   | 4           |
| OV-11  |   |   |  | · · · · · · · · · · · · · · · · · · ·  |   | 5           |
| OV-11  |   |   |  | 16,3   | 68 16,368   | 6           |
| OV-11  |   |   |  |  |   | 7           |
| 137  | Daireed Sub   |   |  |  |   | 8           |
| 137  | Daireed Sub   |   |  |  |   | 9           |
| 372  | Harrison Sub  |   |  |  |   | 10          |
| OV-11  | Bonneville Pwr Adm  | Weed Jct. Sub   | 80   |  |   | 11          |
| OV-11  |   |   |  | 48,1   | 11 48,111   | 12          |
| OV-11  |   |   |  | 9  | 965   | 13          |
| OV-11  | Mona Sub  | Red Butte   | 25   |  |   | 14          |
| OV-11  |   |   |  |  |   | 15          |
| OV-11  |   |   |  | 77,4   | 84 77,484   | 16          |
| OV-11  |   |   |  |  |   | 17          |
|  |   | i   | <del>-</del>   |  |   |             |

(Next Page is: 330.3)

| Name of Respondent                  | │ This Report Is:<br>(1) │   X   An Original                               | Date of Report<br>(Mo, Da, Yr)                               | Year of Report                 |             |
|-------------------------------------|--|--|--------------------------------|-------------|
| PacifiCorp                          | (2) A Resubmis   | sion 04/30/2004  | Dec. 31, 2003                  |             |
|                                     | TRANSMISSION OF ELECTRICITY FO (Including transactions ref                 | OR OTHERS (Account 456) (Continue<br>fered to as 'wheeling') | ed)                            |             |
| 8. Report in column (i) and (j) the | total megawatthours received and   | delivered.   |                                |             |
| 9. In column (k) through (n), repo  | rt the revenue amounts as shown of<br>and reported in column (h). In colur | n bills or vouchers. In column (k)                           | , provide revenues from dem    | and         |
| amount of energy transferred. In    | column (m), provide the total revenu                                       | ues from all other charges on bills                          | or vouchers rendered, include  | ding        |
| out of period adjustments. Explai   | n in a footnote all components of the                                      | e amount shown in column (m). F                              | Report in column (n) the total |             |
| charge shown on bills rendered to   | the entity Listed in column (a). If n                                      | o monetary settlement was made                               | e, enter zero (11011) in colum | ın          |
| rendered.                           | the nature of the non-monetary set   | tiement, including the amount and                            | u type of ellergy of service   |             |
| 10. Provide total amounts in colu   | mn (i) through (n) as the last Line. I                                     | Enter "TOTAL" in column (a) as th                            | ne Last Line. The total amou   | nts         |
| in columns (i) and (j) must be repo | orted as Transmission Received and   | d Delivered on Page 401, Lines 1                             | 6 and 17, respectively.        |             |
| 11. Footnote entries and provide    | explanations following all required of                                     | iata.  |                                |             |
|                                     |  |  |                                |             |
|                                     |  |  |                                |             |
|                                     |  |  |                                |             |
|                                     |  |  |                                |             |
|                                     |  | ON OF ELECTRICITY FOR OTHERS                                 |                                |             |
| Demand Charges                      | Energy Charges<br>(\$)   | (Other Charges) (\$)   | Total Revenues (\$)<br>(k+l+m) | Line<br>No. |
| (\$)<br>(k)                         | (I)  | (m)  | (n)                            |             |
|                                     | 253,125  |  | 253,125                        | 1           |
|                                     |  |  |                                | 2           |
|                                     |  |  |                                | 3           |
|                                     |  |  |                                | 4           |
|                                     | 44.550   | 17.899   | 62,449                         | 5           |
|                                     | 44,550   | 11,099   | 02,449                         | 7           |
|                                     |  | 3,814  | 3,314                          | 8           |
|                                     |  | 985  | 985                            | 9           |
|                                     |  | 31,260   | 31,260                         | 10          |
| 1,944,000                           |  |  | 1,944,000                      | 11          |
|                                     | 1,258,228  |  | 1,258,228                      | 12          |
|                                     | 29,992   |  | 29,992                         | 13          |
|                                     |  | 4. 607,500   | 607,500                        |             |
|                                     | 221,286  |  | 221,286                        |             |
|                                     | 2,222,365  |  | 2,222,365                      |             |
|                                     |  |  |                                | 17          |
| 31,509,893                          | 14,490,002   | 4,241,581  | 50,241,476                     |             |
| 31,509,893                          | 14,490,002   | 4,241,581  | 50,241,476                     |             |

| Name   | of Respondent  | This Report Is: (1) X An Original  | Date of Report<br>(Mo, Da, Yr)                       | Year of Report                           | •   |
|--|--|--|--|--|---|
| Pacif  | iCorp  | (1) X An Original (2) A Resubmission   | 04/30/2004   | Dec. 31,2003                             | <del>3</del>  |
|  | TRANS  | MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee | RS (Account 456)<br>eling')                          | L  |   |
| 1. R   | eport all transmission of electricity, i. e., w  |  |  | nicipalities, other p                    | ublic   |
| autho  | orities, qualifying facilities, non-traditional u  | utility suppliers and ultimate custome                                       | rs.  |  |   |
| 2. U   | se a separate line of data for each distinct   | type of transmission service involvin  | g the entities listed in co                          | olumn (a), (b) and (                     | (c).  |
| 3. R   | eport in column (a) the company or public  | authority that paid for the transmission                                     | on service. Report in co                             | olumn (b) the comp                       | any or  |
| publi  | c authority that the energy was received fride the full name of each company or publ   | om and in column (c) the company of  | r public authority that th<br>ocate name or use acro | e energy was denv<br>nyms - Evolain in a | footnote  |
| any (  | ownership interest in or affiliation the respo   | ondent has with the entities listed in c                                     | olumns (a). (b) or (c)                               | mymo. Explain me                         | 10011010  |
| 4. In  | column(d) enter a Statistical Classification   | n code based on the original contract  | ual terms and condition                              | s of the service as                      | follows:  |
| LF -   | for Long-term firm transmission service. "   | Long-term" means one year or longe   | r and "firm" means that                              | service cannot be                        |   |
| inter  | rupted for economic reasons and is intend  | ed to remain reliable even under adv   | erse conditions. For all                             | transactions identi                      | fied as   |
|  | provide in a footnote the termination date of  | of the contract defined as the earliest                                      | date that either buyer o                             | r seller can unilatei                    | rally get   |
|  | f the contract.<br>for short-term firm transmission service.   l   | lse this category for all firm services                                      | where the duration of e                              | each period of com                       | mitment   |
|  | ervice is less than one year.  | bac tills category for all firm convicte,                                    |  | , a.o., po., a.o.                        |   |
|  | · · · · · · · · · · · · · · · · · · ·  |  |  |  |   |
|  |  |  |  |  |   |
|  | Downest Bu   | Energy Received From   | Energy De  | elivered To                              | Statistical   |
| Line   | Payment By<br>(Company of Public Authority)  | (Company of Public Authority)  | (Company of P  |  | Classifi-   |
| No.  | (Footnote Affiliation)   | (Footnote Affiliation)   | (Footnote  |  | cation  |
|  |  |  |  |  |   |
|  | (a)  | (b)  |  |  | (d)<br>OS   |
|  | Rainbow Energy Marketing   | (b)  |  |  | OS: #12 F   |
| 2  | Rainbow Energy Marketing Rainbow Energy Marketing  |  |  |  |   |
| 3  | Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric   |  |  |  | OS<br>SF  |
| 3  | Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric Seawest Windpower, Inc.   |  |  |  | OS<br>SF<br>LE  |
| 2<br>3<br>4<br>5   | Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric Seawest Windpower, Inc. Sempra Energy Trading Corp.   |  |  |  | OS / SF   |
| 2<br>3<br>4<br>5<br>6  | Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric Seawest Windpower, Inc. Sempra Energy Trading Corp. Sheridan-Johnson Rural Elec Assoc   | (b)  |  |  | OS<br>SF<br>LE COS<br>CS COS  |
| 2<br>3<br>4<br>5<br>6<br>7   | Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric Seawest Windpower, Inc. Sempra Energy Trading Corp. Sheridan-Johnson Rural Elec Assoc Sierra Pacific Power Company  |  |  |  | OS / SF   |
| 2<br>3<br>4<br>5<br>6<br>7<br>8  | Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric Seawest Windpower, Inc. Sempra Energy Trading Corp. Sheridan-Johnson Rural Elec Assoc Sierra Pacific Power Company Sierra Pacific Power Company   |  |  |  | OS<br>SF<br>LE COS<br>CS COS  |
| 3<br>4<br>5<br>6<br>7<br>8   | Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric Seawest Windpower, Inc. Sempra Energy Trading Corp. Sheridan-Johnson Rural Elec Assoc Sierra Pacific Power Company Sierra Pacific Power Company Southern Califorinia Edison Co.   |  |  |  | OS<br>SF<br>LE<br>LF<br>OS<br>LF<br>SF<br>OS  |
| 2<br>3<br>4<br>5<br>6<br>7<br>8<br>9                                     | Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric Seawest Windpower, Inc. Sempra Energy Trading Corp. Sheridan-Johnson Rural Elec Assoc Sierra Pacific Power Company Sierra Pacific Power Company Southern Califorinia Edison Co. Southern Califorinia Edison Co.   |  |  |  | OS / SF LE OS   SF OS LF LF LF LF LF LF LF LF LF LF LF LF LF  |
| 2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10                               | Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric Seawest Windpower, Inc. Sempra Energy Trading Corp. Sheridan-Johnson Rural Elec Assoc Sierra Pacific Power Company Sierra Pacific Power Company Southern Califorinia Edison Co. Southern Califorinia Edison Co.   |  |  |  | OS<br>SF<br>LF<br>LF<br>OS<br>LF<br>SF<br>OS<br>LF<br>LF  |
| 2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10                               | Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric Seawest Windpower, Inc. Sempra Energy Trading Corp. Sheridan-Johnson Rural Elec Assoc Sierra Pacific Power Company Sierra Pacific Power Company Southem Califorinia Edison Co. Southern Califorinia Edison Co. Southern Califorinia Edison Co. State of South Dakota  | Western Area Power Admin.  | Black Hills Power &                                  | Light Co.                                | OS<br>SF<br>LF<br>OS<br>LF<br>SF<br>OS<br>LF<br>LF<br>LF<br>LF  |
| 2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12                   | Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric Seawest Windpower, Inc. Sempra Energy Trading Corp. Sheridan-Johnson Rural Elec Assoc Sierra Pacific Power Company Sierra Pacific Power Company Southern Califorinia Edison Co. Southern Califorinia Edison Co. Southern Califorinia Edison Co. State of South Dakota Texas Utilities   |  |  | Light Co.                                | OS SF LES SF OS LES LES SF OS LES LES LES LES LES LES LES LES LES LE  |
| 2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12<br>13             | Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric Seawest Windpower, Inc. Sempra Energy Trading Corp. Sheridan-Johnson Rural Elec Assoc Sierra Pacific Power Company Sierra Pacific Power Company Southern Califorinia Edison Co. Southern Califorinia Edison Co. Southern Califorinia Edison Co. State of South Dakota Texas Utilities Tractabel Energy Marketing Inc.                                   |  |  | Light Co.                                | OS SF LF SF OS LF SF OS SF SF OS SF SF OS SF SF OS SF SF OS SF SF OS SF |
| 2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12<br>13<br>14       | Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric Seawest Windpower, Inc. Sempra Energy Trading Corp. Sheridan-Johnson Rural Elec Assoc Sierra Pacific Power Company Sierra Pacific Power Company Southern Califorinia Edison Co. Southern Califorinia Edison Co. Southern Califorinia Edison Co. State of South Dakota Texas Utilities Tractabel Energy Marketing Inc. TransAlta Energy Marketing Inc.   |  | Black Hills Power &                                  | Light Co.                                | OS<br>SF<br>LF<br>OS<br>LF<br>CS<br>LF<br>LF<br>LF<br>LF<br>SF<br>OS<br>OS  |
| 2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12<br>13<br>14<br>15 | Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric Seawest Windpower, Inc. Sempra Energy Trading Corp. Sheridan-Johnson Rural Elec Assoc Sierra Pacific Power Company Sierra Pacific Power Company Southern Califorinia Edison Co. Southern Califorinia Edison Co. Southern Califorinia Edison Co. State of South Dakota Texas Utilities Tractabel Energy Marketing Inc. Tri-State Generation & Transmiss. |  |  | Light Co.                                | OS SF LF OS LF SF OS LF LF LF SF OS CF CF OS  |
| 2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12<br>13<br>14<br>15 | Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric Seawest Windpower, Inc. Sempra Energy Trading Corp. Sheridan-Johnson Rural Elec Assoc Sierra Pacific Power Company Sierra Pacific Power Company Southern Califorinia Edison Co. Southern Califorinia Edison Co. Southern Califorinia Edison Co. State of South Dakota Texas Utilities Tractabel Energy Marketing Inc. TransAlta Energy Marketing Inc.   |  | Black Hills Power &                                  | Light Co.                                | OS<br>SF<br>LF<br>OS<br>LF<br>CS<br>LF<br>LF<br>LF<br>LF<br>SF<br>OS<br>OS  |
| 2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12<br>13<br>14<br>15 | Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric Seawest Windpower, Inc. Sempra Energy Trading Corp. Sheridan-Johnson Rural Elec Assoc Sierra Pacific Power Company Sierra Pacific Power Company Southern Califorinia Edison Co. Southern Califorinia Edison Co. Southern Califorinia Edison Co. State of South Dakota Texas Utilities Tractabel Energy Marketing Inc. Tri-State Generation & Transmiss. |  | Black Hills Power &                                  | Light Co.                                | OS SF LF OS LF SF OS LF LF LF SF OS CF CF OS  |
| 2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12<br>13<br>14<br>15 | Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric Seawest Windpower, Inc. Sempra Energy Trading Corp. Sheridan-Johnson Rural Elec Assoc Sierra Pacific Power Company Sierra Pacific Power Company Southern Califorinia Edison Co. Southern Califorinia Edison Co. Southern Califorinia Edison Co. State of South Dakota Texas Utilities Tractabel Energy Marketing Inc. Tri-State Generation & Transmiss. |  | Black Hills Power &                                  | Light Co.                                | OS SF LF OS LF SF OS LF LF LF LF LF CS SF OS CS LF LF LF LF LF LF LF LF LF LF LF LF LF  |

| Name of Respo  | ondent  | This Report Is: (1) X An Original   |   | Date of Report<br>(Mo, Da, Yr)   | Year of Report   |          |
|--|---|---|---|--|--|----------|
| PacifiCorp   |   | (2) A Resubmis  | ssion   | 04/30/2004   | Dec. 31, 2003  |          |
|  | TRANS   | MISSION OF ELECTRICITY FO   | OR OTHERS (Acco   | ount 456)(Continued)   |  |          |
| nonfirm service in AD - for out-overs. Provid 5. In column designations 6. Report recidesignation for (g) report the contract. | r service. Use this category be regardless of the length of a footnote for each adjustment. Use the service and explanation in a footnote (e), identify the FERC Rate under which service, as identify and delivery locations for the substation, or other application for the substation for the substation column (h) the number of measurement of the substation in the substation column (h) must be in megaward. | only for those services which the contract and service frent. is code for any accounting a te for each adjustment. Schedule or Tariff Number, attified in column (d), is provious all single contract path, "propropriate identification for worn, or other appropriate identification for worn, or other | ch cannot be place om, designated un adjustments or "treadjustments or "treadjustments or "treadjustments of the count to point" transport to point to point to point to point to point to point to point to point to point to point transport of the country was notification for whe that is specified in | ed in the above-defin<br>inits of less than one<br>rue-ups" for service p<br>s, list all FERC rate s<br>asmission service. In<br>a received as specifie<br>re energy was deliver | year. Describe the nat<br>rovided in prior reporting<br>chedules or contract<br>column (f), report the<br>d in the contract. In co-<br>red as specified in the<br>in service contract. Der | ture of  |
| FERC Rate<br>Schedule of   | Point of Receipt<br>(Subsatation or Other   | Point of Delivery<br>(Substation or Other   | Billing<br>Demand   | MegaWatt Hours   | ER OF ENERGY   | Line No. |
| Tariff Number<br>(e)   | Designation)<br>(f)   | Designation)<br>(g)   | (MW)<br>(h)   | Received (i)   | Delivered<br>(j)   |          |
| DV-11  |   |   |   | 6  | 151 6,15   | 1 1      |
| )V-11  |   |   |   | 43   | 200 43,20  | 0 2      |
| 6  | Malin Sub   | Indian Springs  |   |  |  | 3        |
| OV-11  | Foote Creek Sub   |   | 2   | 25   |  | 4        |
| OV-11  |   |   |   |  | 50 5   | 0 5      |
| 9  | Buffalo Sub   |   |   |  |  | 6        |
| OV-11  |   |   |   |  |  | 7        |
| )V-11  |   |   |   | 102  | 410 102,41   | 0 8      |
| 36   | Malin Sub   | Indian Springs  |   |  |  | 9        |
| 98   | Pinto Sub   |   |   |  |  | 10       |
| 98   | Pinto Sub   |   |   |  |  | 11       |
| OV-11  | Yellowtail Sub  | Wyodak Sub  |   | 4  |  | 12       |
| DV-11  |   |   |   |  |  | 13       |
| DV-11  |   |   |   |  | 25 2   | 5 14     |
| DV-11  |   |   |   | 12,  | 805 12,80  | 5 15     |
| DV-11  | Various   | Various   | 2   | 29 10  | 654 10,65  | 4 16     |
| )V-11  |   |   |   |  | 304 30   | 17       |
|  |   |   | 2,22  | 7,442  | 952 7,442,95   | 2        |
|  |   |   |   |  |  |          |

Name of Respondent

PacifiCorp

(Next Page is: 330.4)

| Name of Respondent PacifiCorp  | This Report Is: (1) X An Original  | Date of Report<br>(Mo, Da, Yr)<br>sion 04/30/2004  | Year of Report<br>Dec. 31, 2003  |             |
|--|--|--|--|-------------|
| •  | (2) A Resubmiss TRANSMISSION OF ELECTRICITY FO (Including transactions refi  | 0.0  | ed)  |             |
| B. Report in column (i) and (j) the D. In column (k) through (n), report that get related to the billing demanded and the court of energy transferred. In court of period adjustments. Explain that get shown on bills rendered to n). Provide a footnote explaining endered.  10. Provide total amounts in column columns (i) and (j) must be reported. | (Including transactions refit total megawatthours received and of the revenue amounts as shown or and reported in column (h). In column column (m), provide the total revenue in a footnote all components of the the entity Listed in column (a). If no the nature of the non-monetary settern (i) through (n) as the last Line. Express a Transmission Received and explanations following all required desired as Transmission Received and | delivered. In bills or vouchers. In column (k. In (l), provide revenues from encies from all other charges on bills Is amount shown in column (m). It o monetary settlement was made It dement, including the amount an Inter "TOTAL" in column (a) as the settlement on Page 401, Lines 1   | ), provide revenues from demergy charges related to the sor vouchers rendered, include Report in column (n) the totale, enter zero (11011) in columd type of energy or service the Last Line. The total amou | ding:<br>nn |
| · · · · · ·  | REVENUE FROM TRANSMISSIO   | N OF ELECTRICITY FOR OTHERS  |  |             |
| Demand Charges   | Energy Charges   | (Other Charges)  | Total Revenues (\$)  | Line        |
| (\$)<br>(k)  | (\$)<br>(i)  | (\$)<br>(m)  | (k+l+m)<br>(n)   | No.         |
|  | 18,026   |  | 18,026   | 1           |
|  | 64,575   |  | 64,575   | 2           |
|  |  | 33,252   | 33,252   | 3           |
| 541,296  |  | 46,764   | 588,060  | 4           |
|  | 292  |  | 292  | 5           |
|  |  | 200  | 200  | 6           |
|  |  | and the second s |  | 7           |
| 4  | 3,754,279  |  | 3,754,279  | 8           |
|  |  | 204,252  | 204,252  | 9           |
|  |  | 447,212  | 447,212  | 10          |
|  |  | 12,504   | 12,504   | 11          |
| 97,200   |  |  | 97,200   | 12          |
|  |  |  |  | 13          |
|  | 146  |  | 146  | 14          |
|  | 51,567   |  | 51,567   | 15          |
|  |  |  | ,  | 16          |
|  | 1,775  |  | 1,775  | 17          |
|  |  |  |  |             |

| Name   | of Respondent   | This Report Is:  | Date of Report<br>(Mo, Da, Yr)   | Year of Report   |  |  |  |  |  |
|--|---|--|--|--|--|--|--|--|--|
| Pacif  | iCorp   | (1) X An Original (2) A Resubmission   | 04/30/2004   | Dec. 31, 2003  |  |  |  |  |  |
|  | TRANSM  | IISSION OF ELECTRICITY FOR OTHE including transactions referred to as 'whe             | RS (Account 456)   |  |  |  |  |  |  |
| autho 2. U 3. R publi Provi any o 4. In LF - interi LF, p out o SF - | Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public uthorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.  Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or utilic authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to revoide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote only ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)  In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  F - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be neterrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as F, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get ut of the contract.  Fr - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment or service is less than one year. |  |  |  |  |  |  |  |  |
| Line<br>No.  | Payment By (Company of Public Authority) (Footnote Affiliation) (a)   | Energy Received From<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(b) | Energy De<br>(Company of Po<br>(Footnote)  | ublic Authority) Classifi-<br>Affiliation) cation  |  |  |  |  |  |
| 1  | Tri-State Generation & Transmiss.   |  |  | LF &   |  |  |  |  |  |
| 2  | Tri-State Generation & Transmiss.   |  |  | LFU  |  |  |  |  |  |
| 3  | Tri-State Generation & Transmiss.   |  |  | LF.  |  |  |  |  |  |
| 4  | Tri-State Generation & Transmiss.   |  |  | LE TOTAL   |  |  |  |  |  |
| 5  | Tri-State Generation & Transmiss.   |  |  | <b>LF</b>  |  |  |  |  |  |
| 6  | United States Bureau of Reclam.   | Bonneville Power Administration  | Crooked River Irrigat  | ion District   |  |  |  |  |  |
| 7  | United States Bureau of Reclam.   | Bonneville Power Administration  | United States Bureau   | of Reclam.   |  |  |  |  |  |
| 8  | Utah Associated Municipal Power   |  | Utah Associated Mur  | nicip. Power   |  |  |  |  |  |
| 9  | Utah Municipal Power Agency   |  |  |  |  |  |  |  |  |
| 10   | Utah Municipal Power Agency   |  | era facilitation described   | OS ( as -  |  |  |  |  |  |
| 11   | Utah Municipal Power Agency   |  | Utah Municipal Powe  | er Agency LF   |  |  |  |  |  |
| 12   | Warm Springs Power Enterprises  |  |  | series SF  |  |  |  |  |  |
|  | Western Area Power Administration   |  | Annual Landon of Colors . In contrast and Colors of configuration and an experience of the Colors of the Color of the Colo | IF E   |  |  |  |  |  |
|  | Western Area Power Administration   |  |  | LF-944-54  |  |  |  |  |  |
|  | Western Area Power Administration   |  | -  | LF-2-2-7   |  |  |  |  |  |
|  |   | Western Area Power Admin.  | Western Area Power   | Admin. LE  |  |  |  |  |  |
|  |   | Western Area Power Admin.  | Western Area Power   | Admin. LF  |  |  |  |  |  |
|  |   |  |  | Service States Committee and C |  |  |  |  |  |
|  | TOTAL   |  |  |  |  |  |  |  |  |

| Name of Respo   | ondent                                       | This Report Is: (1) X An Original     |                       | Date of Report<br>(Mo, Da, Yr)    | Year of Report                     |      |  |  |  |
|---|--|---------------------------------------|-----------------------|-----------------------------------|------------------------------------|------|--|--|--|
| PacifiCorp  |  | (1) X An Original (2) A Resubmi       |                       | 04/30/2004                        | Dec. 31,                           |      |  |  |  |
| TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions reffered to as 'wheeling')  |  |                                       |                       |                                   |                                    |      |  |  |  |
| OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.  AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.  5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.  6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.  7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. |  |                                       |                       |                                   |                                    |      |  |  |  |
| FERC Rate   | Point of Receipt                             | Point of Delivery                     | Billing               | TRANSF                            | ER OF ENERGY                       | Line |  |  |  |
| Schedule of<br>Tariff Number<br>(e)   | (Subsatation or Other<br>Designation)<br>(f) | (Substation or Other Designation) (g) | Demand<br>(MW)<br>(h) | MegaWatt Hours<br>Received<br>(i) | MegaWatt Hours<br>Delivered<br>(j) | No.  |  |  |  |
| 123   | Difficulty Sub                               |                                       |                       |                                   |                                    | 1    |  |  |  |
| 123   | Riverton Sub                                 |                                       |                       |                                   |                                    | 2    |  |  |  |
| 123   | Thermopolis Sub                              |                                       |                       |                                   |                                    | 3    |  |  |  |
| 123   | Platte Sub                                   | -                                     |                       |                                   |                                    | 4    |  |  |  |
| 123   | Various                                      | Various                               |                       |                                   |                                    | 5    |  |  |  |
| 67  | Franklin Sub                                 | Various                               |                       | 3 5                               | ,000 5,000                         | 6    |  |  |  |
| 35  | Redmond Sub                                  | Various                               |                       |                                   |                                    | 7    |  |  |  |
| 297   | Various                                      | Various                               |                       | 83 525                            | 397 525,39                         | 7 8  |  |  |  |
| 4   | Various                                      | Various                               |                       |                                   |                                    | 9    |  |  |  |
| OV-11   |  |                                       |                       |                                   | 25 25                              | 10   |  |  |  |
| 279   | Various                                      | Various                               |                       | 55 441                            | 760 441,760                        | 11   |  |  |  |
| OV-11   |  |                                       |                       | 25                                |                                    | 12   |  |  |  |
| 262   | Various                                      | Various                               |                       | 327 1,322                         | 506 1,322,500                      | 13   |  |  |  |
| 263   | Utah Low Voltage                             | Utah Low Voltage                      |                       | 9                                 |                                    | 14   |  |  |  |
| 286   | Various                                      | Various                               |                       |                                   |                                    | 15   |  |  |  |
| OV-11   | Yellowtail Sub                               | Dave Johnston Sub                     |                       | 50                                |                                    | 16   |  |  |  |
| OV-11   | Various                                      | Various                               |                       | 4                                 |                                    | 17   |  |  |  |
| _   |  |                                       | 2,                    | 223 7,442                         | 952 7,442,952                      |      |  |  |  |
|   |  |                                       |                       |                                   |                                    |      |  |  |  |

(Next Page is: 330.5)

| PacifiCorp    (1)   An Original   (Mo, Da, Yr)   Dec. 31, 2003   |                                     |  |  |                                       |      |
|--|-------------------------------------|--|--|---------------------------------------|------|
| Revenue From Transmission Of Electricity For Others (Account 456) (Continued)  | Name of Respondent                  |  |  | Year of Report                        |      |
| 3. Report in column (i) and (j) the total megawathours received and delivered.  5. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demancharges related to the billing demand reported in column (n). In column (n), provide revenues from energy charges related to the mount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including tot of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charges shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service endered.  10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts no columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 18 and 17, respectively.  11. Footnote entries and provide explanations following all required data.    REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS  | PacifiCorp                          | (2) A Resubmis   | sion 04/30/2004  | Dec. 31, 2003                         |      |
| 9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand-harges related to the billing demand reported in column (n). In column (l), provide revenues from energy charges related to the immount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, includin ut of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charges shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made rule rezero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service endered.  10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts no columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.  11. Footnote entries and provide explanations following all required data.  REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS    Demand Charges   Total Revenues (\$)   Lines |                                     | TRANSMISSION OF ELECTRICITY FO (Including transactions ref | OR OTHERS (Account 456) (Continued)<br>fered to as 'wheeling') |                                       |      |
| charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including ut of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement was made, enter zero (11011) in column (n). Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.    Notation of the column of the col | B. Report in column (i) and (j) the | total megawatthours received and                           | delivered.   |                                       |      |
| amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including but of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service endered.  In Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.  REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS  Demand Charges Energy Charges (Other Charges) Total Revenues (s) (k) (s) (g) (m) (h) (n) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h   | 9. In column (k) through (n), repo  | rt the revenue amounts as shown or                         | n bills or vouchers. In column (k), p                          | rovide revenues from dem              | and  |
| Demand Charges   Energy Charges   (S)   (N)      |                                     |  |  |                                       |      |
| Charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service endered.    No Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.    No   REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS    Demand Charges   Revenues (\$) (s) (s) (g) (n) (n) (n) (n) (n) (n) (n) (n) (n) (n  |                                     |  |  |                                       |      |
| n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service endered.  10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.  11. Footnote entries and provide explanations following all required data.    REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS    Demand Charges  |                                     |  |  |                                       |      |
| endered. 10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.  11. Footnote entries and provide explanations following all required data.    REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS   Demand Charges   Energy Charges   (Other Charges)   (k++m)   (k++m)   (n)   |                                     |  |  |                                       | าก   |
| 10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.    11. Footnote entries and provide explanations following all required data.    REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS    Demand Charges   Energy Charges   (Other Charges)   Total Revenues (\$)   (k+l+m)   (n)   | · ·                                 | the nature of the non-monetary set                         | tiement, including the amount and t                            | ype or energy or service              |      |
| Revenue   Reve   |                                     | mn (i) through (n) as the last Line .                      | Enter "TOTAL" in column (a) as the                             | Last Line. The total amou             | nts  |
| REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS   Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)   |                                     |  |  |                                       |      |
| REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS    Demand Charges  |                                     |  |  |                                       |      |
| Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)   | ·                                   |  |  |                                       |      |
| Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)   |                                     |  |  |                                       |      |
| Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)   |                                     |  |  |                                       |      |
| Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)   |                                     |  |  |                                       |      |
| Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)   |                                     |  |  |                                       |      |
| Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)   |                                     | REVENUE FROM TRANSMISSIO                                   | N OF ELECTRICITY FOR OTHERS                                    |                                       |      |
| (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)  | Demand Charges                      |  |  | Total Revenues (\$)                   | Line |
| 14,904   | (\$)                                |  | (\$)   |                                       | No.  |
| 10,164   | (k)                                 | (1)  |  |                                       |      |
| 20,328   20,328   20,328   10,164   1   |                                     |  |  | · · · · · · · · · · · · · · · · · · · | 1    |
| 44,000     7,725     51,725       9,188     775     9,230     19,193       3,493     3,493     3,493       3,937,291     839,206     259,080     5,035,577       8,977     8,977       1,510,795     107,340     1,618,135       119,700     119,700     119,700       2,819,275     2,819,275     39,541       27,970     27,970     27,970       506,250     506,250     506,250       54,724     54,724   |                                     |  |  | <u> </u>                              |      |
| 44,000     7,725     51,725       9,188     775     9,230     19,193       3,493     3,493     3,493       3,937,291     839,206     259,080     5,035,577       8,977     8,977       1,510,795     107,340     1,618,135       119,700     119,700     119,700       2,819,275     2,819,275     39,541       39,541     27,970     27,970       506,250     506,250     506,250       54,724     54,724   |                                     |  |  | <del></del>                           | -    |
| 9,188     775     9,230     19,193       3,493     3,493     3,493       3,937,291     839,206     259,080     5,035,577       8,977     8,977     8,977       1,510,795     107,340     1,618,135       119,700     119,700     119,700       2,819,275     2,819,275     39,541       39,541     27,970     27,970       506,250     506,250     506,250       54,724     54,724   |                                     |  | 10,164   |                                       | 1    |
| 3,493 3,493 3,493 3,493 3,493 3,937,291 839,206 259,080 5,035,577 8,977 3,510,795 107,340 1,618,135 119,700 119,700 119,700 2,819,275 2,819,275 39,541 27,970 27,970 506,250 506,250 54,724 54,724   |                                     |  |  |                                       |      |
| 3,937,291     839,206     259,080     5,035,577       1,510,795     8,977       119,700     107,340     1,618,135       2,819,275     2,819,275       39,541     39,541       27,970     27,970       506,250     506,250       54,724     54,724  | 9,188                               | 775  |  |                                       |      |
| 8,977       1,510,795     107,340     1,618,135       119,700     119,700       2,819,275     2,819,275       39,541     39,541       27,970     27,970       506,250     506,250       54,724     54,724  |                                     |  | PARTICIPATION AND AND AND AND AND AND AND AND AND AN           |                                       |      |
| 1,510,795     107,340     1,618,135       119,700     119,700       2,819,275     2,819,275       39,541     39,541       27,970     27,970       506,250     506,250       54,724     54,724  | 3,937,291                           | 839,206  | 259,080  | 5,035,577                             | 8    |
| 1,510,795     107,340     1,618,135       119,700     119,700       2,819,275     2,819,275       39,541     39,541       27,970     27,970       506,250     506,250       54,724     54,724  |                                     |  |  | ·                                     | 9    |
| 119,700 2,819,275 2,819,275 39,541 27,970 27,970 506,250 54,724  |                                     | 8,977  |  | 8,977                                 | 10   |
| 2,819,275     2,819,275       39,541     39,541       27,970     27,970       506,250     506,250       54,724     54,724  | 1,510,795                           |  | 107,340  | 1,618,135                             | 11   |
| 39,541     39,541       27,970     27,970       506,250     506,250       54,724     54,724  | 119,700                             |  |  | 119,700                               | 12   |
| 27,970     27,970       506,250     506,250       54,724     54,724  | 2,819,275                           |  |  | 2,819,275                             | 13   |
| 506,250<br>54,724<br>54,724  | 39,541                              |  |  | 39,541                                | 14   |
| 54,724   |                                     | 27,970   |  | 27,970                                |      |
|  | 506,250                             |  |  | 506,250                               | 16   |
| 31,509,893 14,490,002 4,241,581 50,241,476   | 54,724                              |  |  | 54,724                                | 17   |
| 31,509,893 14,490,002 4,241,581 50,241,476   |                                     |  |  |                                       |      |
|  | 31.509.893                          | 14.490.002   | 4.241.581  | 50.241.476                            |      |
|  |                                     | 17,730,002   | 7,571,001  |                                       |      |

| Name   | of Respondent   | This Report Is:  | Date of Report  | Year of Report  |
|--|---|--|---|---|
| Pacif  | iCorp   | (1) X An Original (2) A Resubmission   | (Mo, Đa, Yr)<br>04/30/2004  | Dec. 31, 2003   |
|  | TRANS   | MISSION OF ELECTRICITY FOR OTHE Including transactions referred to as 'whe   | RS (Account 456)  |   |
| autho<br>2. U<br>3. Ro<br>publi<br>Provi<br>any o<br>4. In<br>LF -<br>interr<br>LF, p<br>out o<br>SF - | eport all transmission of electricity, i. e., who prities, qualifying facilities, non-traditional use a separate line of data for each distinct eport in column (a) the company or public cauthority that the energy was received fride the full name of each company or public even ship interest in or affiliation the responsion to the column (d) enter a Statistical Classification for Long-term firm transmission service. "Trupted for economic reasons and is intended provide in a footnote the termination date of the contract. For short-term firm transmission service. It is less than one year. | heeling, provided for other electric untility suppliers and ultimate custome type of transmission service involving authority that paid for the transmission and in column (c) the company of ic authority. Do not abbreviate or transmission and the with the entities listed in an code based on the original contract Long-term" means one year or longered to remain reliable even under additional the contract defined as the earliest | tilities, cooperatives, muers.  Ing the entities listed in cooperatives, muers.  Ing the entities listed in cooperatives. Report in cooperative that the incate name or use acrocolumns (a), (b) or (c) estual terms and conditioner and "firm" means that werse conditions. For all added that either buyer or | olumn (a), (b) and (c). blumn (b) the company or le energy was delivered to. bryms. Explain in a footnote as of the service as follows: service cannot be I transactions identified as ar seller can unilaterally get |
| Line<br>No.  | Payment By<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(a)  | Energy Received From<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(b)   | Energy De<br>(Company of P<br>(Footnote   | Affiliation) cation   |
| 1  | Western Area Power Administration   |  |   | LF  |
| 2  | Western Area Power Administration   |  |   | OS3-3   |
| 3  | Western Area Power Administration   |  |   |   |
| لئسا   |   |  |   | Figure 1  |
| 4  | Western Area Power Administration   |  |   |   |
|  | Western Area Power Administration Williams Energy Market & Trad. Co.  |  |   | os <sub>e</sub>   |
| 4  |   |  |   |   |
| 5  |   |  |   |   |
| 4<br>5<br>6  |   | 5  |   |   |
| 4<br>5<br>6<br>7<br>8<br>9   |   |  |   |   |
| 4<br>5<br>6<br>7<br>8<br>9   |   |  |   |   |
| 4<br>5<br>6<br>7<br>8<br>9<br>10   |   |  |   |   |
| 4<br>5<br>6<br>7<br>8<br>9<br>10<br>11   | Williams Energy Market & Trad. Co.  |  |   |   |
| 4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12<br>13   | Williams Energy Market & Trad. Co.  |  |   |   |
| 4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12<br>13   | Williams Energy Market & Trad. Co.  |  |   |   |
| 4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12<br>13<br>14   | Williams Energy Market & Trad. Co.  |  |   |   |
| 4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12<br>13<br>14<br>15   | Williams Energy Market & Trad. Co.  |  |   |   |
| 4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12<br>13<br>14   | Williams Energy Market & Trad. Co.  |  |   |   |
| 4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12<br>13<br>14<br>15   | Williams Energy Market & Trad. Co.  |  |   |   |

| 3 toope  | ondent   | This Report Is: (1) [X] An Original  |  | Date of Report<br>(Mo, Da, Yr)  | Year of Report  | •     |
|--|--|--|--|---|---|-------|
| PacifiCorp   |  | (2) A Resubmis   |  | 04/30/2004  | Dec. 31, 2003   |       |
|  | TRANS  | MISSION OF ELECTRICITY F<br>(Including transactions re   | OR OTHERS (Acco  | unt 456)(Continued)   | . <del></del>   |       |
| nonfirm service the service in AD - for out-of years. Provid 5. In column designations (6. Report rec designation for (g) report the contract.  7. Report in contract. | r service. Use this category be regardless of the length of a footnote for each adjustment. Use the length of a footnote for each adjustment. Use the length of the end explanation in a footnote (e), identify the FERC Rate under which service, as idered the substation, or other application for the substation for the substation for the substation column (h) the number of measurement of the substation (h) must be in megawing the regardless of the substation (h) must be in megawing the regardless of the substation (h) must be in megawing the regardless of the substation (h) must be in megawing the regardless of the substation (h) must be in megawing the regardless of the substation (h) must be in megawing the regardless of the substation (h) must be in megawing the regardless of the substation (h) must be in megawing the regardless of the substation (h) must be in megawing the regardless of the substation (h) must be in megawing the regardless of the substation (h) must be in megawing the regardless of the substation (h) must be in megawing the regardless of the substation (h) must be in megawing the regardless of the substation (h) must be in megawing the regardless of the substation (h) must be in megawing the regardless of the substation (h) must be in megawing the regardless of the substation (h) must be in megawing the regardless of the re | of the contract and service frent.  is code for any accounting a  ste for each adjustment.  Schedule or Tariff Number,  ntified in column (d), is provi  or all single contract path, "  popropriate identification for v  on, or other appropriate iden  egawatts of billing demand t | om, designated unadjustments or "trangle of the control of the con | nits of less than one yue-ups" for service pros, list all FERC rate so asmission service. In received as specified the energy was delivered the firm transmission | rear. Describe the natural povided in prior reporting thedules or contract column (f), report the lin the contract. In column as specified in the service contract. Dem | ire o |
| FERC Rate  | Point of Receipt   | Point of Delivery  | Billing  | 1   | ER OF ENERGY  | Line  |
| Schedule of<br>Tariff Number<br>(e)  | (Subsatation or Other<br>Designation)<br>(f)   | (Substation or Other<br>Designation)<br>(g)  | Demand<br>(MW)<br>(h)  | MegaWatt Hours<br>Received<br>(i)   | MegaWatt Hours<br>Delivered<br>(j)  | No.   |
| OV-11  | Wyoming Distribut.   | Wyoming Distribut.   |  | 42,8  | 372 42,872  |       |
| OV-11  | Various  | Various  |  |   |   | 2     |
| 331  | Casper Sub   |  |  | ***   |   | 3     |
| 330  | Thermopolis Sub  |  |  |   |   | 4     |
| OV-11  | Various  | Various  |  |   |   | 5     |
|  |  | -  |  |   |   | e     |
|  |  |  |  |   |   | 7     |
|  |  |  |  |   |   | 8     |
|  |  |  |  |   |   | ů,    |
|  |  |  |  |   |   | 10    |
|  |  |  |  |   |   | 11    |
|  |  |  | <u></u>  |   |   | 12    |
|  |  |  |  |   |   | 13    |
|  |  |  |  |   |   | 14    |
|  |  |  |  | <u> </u>  |   | 15    |
|  |  |  |  |   |   | 16    |
|  |  |  |  |   |   | 17    |
| 1 3  |  | <u> </u>   | 2,22   | 3 7,442,9   | 7,442,952   |       |

(Next Page is: 330.6)

| 31,509,893  | 14,490,002  | 4,241,581  | 50,241,476   | 13<br>14<br>15<br>16<br>17 |
|---|---|--|--|----------------------------|
|   |   |  |  | 13<br>14<br>15<br>16       |
|   |   |  |  | 13<br>14<br>15<br>16       |
|   |   |  |  | 13<br>14<br>15             |
|   |   |  |  | 13<br>14                   |
|   |   |  |  | 13                         |
|   |   |  | <u> </u>   |                            |
|   |   |  |  | 12                         |
|   |   |  |  | 11                         |
|   |   |  |  | 10                         |
|   |   |  |  | 9                          |
|   |   |  |  | 8                          |
|   |   |  |  | 7                          |
|   |   |  |  | 6                          |
| -   |   | and the second section of the second second second second section of the second |  | 5                          |
|   |   | 10;164   | 10,164   | 4                          |
|   |   | 5 S  | 5,628  | 3                          |
|   |   | Cont. 15 and a substitute that will be the transport to the substitute of the substi |  | 2                          |
| V   |   | 38,328   | 38,328   | 1                          |
| (\$)<br>(k)   | Energy Charges<br>(\$)<br>(I)   | (Other Charges)<br>(\$)<br>(m)   | (k+ +m)<br>(n)   | No.                        |
| Demand Charges  |   | ON OF ELECTRICITY FOR OTHERS   | Total Revenues (\$)  | Line                       |
| mount of energy transferred. In<br>out of period adjustments. Explai<br>harge shown on bills rendered to<br>n). Provide a footnote explaining<br>endered.  O. Provide total amounts in colun columns (i) and (j) must be repo | and reported in column (h). In colur column (m), provide the total revenue in in a footnote all components of the othe entity Listed in column (a). If not the nature of the non-monetary set mn (i) through (n) as the last Line. It is a Transmission Received and explanations following all required of | ues from all other charges on bills amount shown in column (m). o monetary settlement was made tlement, including the amount an Enter "TOTAL" in column (a) as to Delivered on Page 401, Lines 1 data.   | s or vouchers rendered, include Report in column (n) the total e, enter zero (11011) in column d type of energy or service the Last Line. The total amou 6 and 17, respectively. | ın                         |
| 9. In column (k) through (n), repo  | total megawatthours received and rt the revenue amounts as shown o  | n bills or vouchers. In column (k  |  | and                        |
| Report in column (i) and (i) the  | TRANSMISSION OF ELECTRICITY FO  | OR OTHERS (Account 456) (Continu<br>fered to as 'wheeling')  | ed)  |                            |
| Report in column (i) and (i) the  | (2) A Resubmis  |  | Dec. 31, 2003  |                            |
| Name of Respondent PacifiCorp  Report in column (i) and (i) the   | This Report Is: (1) X An Original   | Date of Report   | Year of Report   |                            |

| Name       | e of Respondent   |                             | This Repor         | t Is:                      | Date of Repo<br>(Mo, Da, Yr) |                       |                      |  |  |  |  |
|------------|---|-----------------------------|--------------------|----------------------------|------------------------------|-----------------------|----------------------|--|--|--|--|
| Paci       | fiCorp  |                             |                    | n Original<br>Resubmission | 04/30/2004                   | Dec. 31               | , 2003               |  |  |  |  |
|            |   | TRANS                       |                    |                            | THERS (Account 565)          | <u> </u>              |                      |  |  |  |  |
|            | (Including transactions referred to as "wheeling")  |                             |                    |                            |                              |                       |                      |  |  |  |  |
| 1. R       | 1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or                |                             |                    |                            |                              |                       |                      |  |  |  |  |
| othe       | other public authorities during the year.   |                             |                    |                            |                              |                       |                      |  |  |  |  |
| 2. Ir      | column (a) report each comp   | any or public               | authority that     | it provide transmiss       | ion service. Provide         | e the full name of th | e company;           |  |  |  |  |
|            | abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the                    |                             |                    |                            |                              |                       |                      |  |  |  |  |
| trans      | transmission service provider.  3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to |                             |                    |                            |                              |                       |                      |  |  |  |  |
| 3. P       | rovide in column (a) subheadi<br>eler" or "Received Power from  | ngs and cias<br>• Wheeler " | sny transmis       | Sion Service purcha        | sea form outer dana          | es as. Delivered i    |                      |  |  |  |  |
| WHE<br>Δ R | eport in columns (b) and (c) the  | ne total Mega               | watthours re       | ceived and delivere        | d by the provider of         | the transmission se   | ervice.              |  |  |  |  |
| 5. ir      | columns (d) through (g), repo   | ort expenses                | as shown on        | bills or vouchers re       | endered to the respo         | indent. In column (   | d), provide          |  |  |  |  |
| dem        | and charges. In column (e), p   | rovide enera                | v charges rel      | ated to the amount         | of energy transferre         | ed. In column (f), pr | ovide the total of   |  |  |  |  |
| all of     | her charges on bills or youche  | ers rendered                | to the respor      | ident, including any       | out of period adjust         | tments.Explain in a   | a footnote all       |  |  |  |  |
| com        | ponents of the amount shown   | in column (f)               | . Report in c      | olumn (9) the total        | charge shown on bil          | Is rendered to the r  | espondent. If no     |  |  |  |  |
| mon        | etary settlement was made, er   | nter zero ("0"              | ) column (g).      | Provide a footnote         | explaining the natu          | re or the non-mone    | tary settlement,     |  |  |  |  |
| inclu      | ding the amount and type of e<br>nter "TOTAL" in column (a) as  | nergy or sen                | vice rendered      | l.<br>total amount in calu | mne (h) through (a)          | as the last Line F    | nergy provided by    |  |  |  |  |
| tho. ⊏     | nter "TOTAL" in column (a) as<br>espondent for the wheeler's tr   | s the last Line             | e. Provide a       | total amount in colu       | Flectric Energy Acc          | count Page 401. If    | the respondent       |  |  |  |  |
| roce       | ived power from the wheeler, a  | ansillission i              | ded to accoun      | nt for Losses should       | be reported on Line          | e 19. Transmissior    | By Others            |  |  |  |  |
| loss       | es, on Page 401. Otherwise,   | Losses shou                 | ıld be reporte     | d on line 27, Total I      | Energy Losses, Pag           | e 401.                | Í                    |  |  |  |  |
| 7. F       | ootnote entries and provide ex  | planations for              | ollowing all re    | quired data.               |                              |                       |                      |  |  |  |  |
| Line       | Name of Company or Public   |                             | OF ENERGY          |                            | S FOR TRANSMISSIC            | N OF ELECTRICITY      | BY OTHERS            |  |  |  |  |
| No.        | Authority (Footnote Affiliations)   | Magawatt-                   | Magawatt-<br>hours | Demand                     | Energy<br>Charges            | Other                 | Total Cost of        |  |  |  |  |
|            |   | hours<br>Received           | hours<br>Delivered | Charges<br>(\$)            | Charges (\$)                 | Charges<br>(\$)       | Transmission<br>(\$) |  |  |  |  |
|            | (a)   | (b)                         | (c)                | (d)                        | (e)                          | (f)                   | (g)                  |  |  |  |  |
| 1          | Arizona Public Service  | 581,963                     | 581,963            | 1,689,653                  | 1,141,072                    | 127,368               | 2,958,093            |  |  |  |  |
| 2          | Avista Corporation  | 72,634                      | 76,893             | 295,926                    | 153,786                      |                       | 449,712              |  |  |  |  |
| 3          | Big Horn Rurl Elec Coop   |                             |                    |                            |                              | 236,659               | 36,659               |  |  |  |  |
| 4          | Blanding City   | 6,049                       | 6,049              |                            | 36,296                       | 21,387                | 57,683               |  |  |  |  |
| 5          | Bonneville Power Admin  | 3,192,254                   | 3,243,633          | 45,488,387                 | 581,895                      | 1,043,296             | 47,113,578           |  |  |  |  |
| 6          | California ISO  | 225,157                     | 225,157            |                            | 533,059                      |                       | 448,501              |  |  |  |  |
| 7          | California PX   |                             |                    |                            |                              | 32:262                | -32,262              |  |  |  |  |
| 8          | Flowell Electric Assoc.   | 187                         | 187                |                            | 244                          | * 12 D = 95           | 339                  |  |  |  |  |
| 9          | Hermiston Gen Co, L.P.  | -                           |                    |                            | _                            | 147,556               | 147,556              |  |  |  |  |
| 10         | Idaho Power Company   | 878,770                     | 914,827            | 5,963                      | 1,617,777                    | 9,178,778             | 10,802,518           |  |  |  |  |
| 11         | Los Angeles Dept of W&P   | 190,800                     | 190,800            |                            | 1,177,500                    | 是 是 23,124            | 1,200,624            |  |  |  |  |
| 12         | Mid Area Cont. Pwr Pool   |                             |                    |                            |                              | 553                   | 553                  |  |  |  |  |
| 13         | Monsanto  |                             |                    |                            |                              | 486,000               | 486,000              |  |  |  |  |
| 14         | Montana Power Company   | 88.233                      | 94,752             |                            | 445,819                      | 795,034               | 1,240,853            |  |  |  |  |

103,244

57,262,939

103,327

77,497,156

1,430

1,430

13,106,766

7,127,451

7,282,769

7,163,447

15 Moon Lake Elec. Assoc.

16 Navajo Tribal Utility

TOTAL

| Name          | e of Respondent   |                               | This Repor                      | t Is:<br>n Original                         | Date of Repo<br>(Mo, Da, Yr)               |  | Report               |  |  |
|---------------|---|-------------------------------|---------------------------------|---|--|--|----------------------|--|--|
| Pacif         | iCorp   |                               |                                 | Resubmission                                | 04/30/2004                                 | Dec. 31  |                      |  |  |
| ·             |   |                               |                                 | ELECTRICITY BY Of sactions referred to as   | THERS (Account 565 "wheeling")             | )  |                      |  |  |
|               | . Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or |                               |                                 |   |  |  |                      |  |  |
| other         | public authorities during the   | year.                         |                                 | st musicida transmiss                       | sion contino. Provid                       | o the full name of th  | ae company:          |  |  |
| 2. In         | column (a) report each comp<br>eviate if necessary, but do no   | any or public                 | authority tha                   | at provide transmiss                        | sion service. Provid<br>a footnote any own | e the full hame of the creating of the creatin | affiliation with the |  |  |
|               | mission service provider.   | i ilulicate hai               | ile ui use aci                  | onymis. Explain in                          | a look lote any own                        | cromp interest in or   | dimiddon wan aic     |  |  |
| 3. P          | rovide in column (a) subheadi   |                               | sify transmiss                  | sion service purcha                         | sed form other utilit                      | ies as: "Delivered l   | Power to             |  |  |
|               | eler" or "Received Power from   |                               | 4415                            | محمد المحادث المحدد المحدد                  | d by the provider of                       | the transmission s   | onico                |  |  |
| 4. K<br>5. In | eport in columns (b) and (c) the columns (d) through (g), repo  | ne total Mega<br>ort expenses | wattnours red<br>as shown on    | ceived and delivere<br>bills or vouchers re | endered to the respo                       | ondent. In column  | (d), provide         |  |  |
| dema          | and charges. In column (e), p   | rovide energ                  | y charges rel                   | ated to the amount                          | of energy transferre                       | ed. In column (f), p   | rovide the total of  |  |  |
| all ot        | her charges on bills or vouche  | ers rendered                  | to the respor                   | ndent, including any                        | out of period adjus                        | tments. Explain in   | a footnote all       |  |  |
| comp          | ponents of the amount shown   | in column (f)                 | . Report in c                   | olumn (9) the total                         | charge shown on bi                         | lls rendered to the i  | espondent. If no     |  |  |
|               | etary settlement was made, e<br>ding the amount and type of e   |                               |                                 |   | e explaining the natt                      | ire of the non-mone  | tary settlement,     |  |  |
| 6. E          | nter "TOTAL" in column (a) as   | s the last Line               | . Provide a f                   | r.<br>total amount in colu                  | ımns (b) through (g)                       | as the last Line. E  | nergy provided by    |  |  |
| he r          | espondent for the wheeler's tr  | ansmission to                 | osses should                    | l be reported on the                        | Electric Energy Ac                         | count, Page 401. I   | f the respondent     |  |  |
| recei         | ved power from the wheeler,   | energy provid                 | led to accour                   | nt for Losses should                        | be reported on Lin                         | e 19. Transmission   | n By Others          |  |  |
|               | es, on Page 401. Otherwise,<br>potnote entries and provide ex   |                               |                                 |   | Energy Losses, Pag                         | je 401.  |                      |  |  |
| 1             |   |                               |                                 | · ·   | O FOR TRANSPARA                            | N OF ELECTRICITY   | DV OTHERS            |  |  |
| ine.<br>No.   | Name of Company or Public Authority (Footnote Affiliations)   | TRANSFER Magawatt-            |                                 | Demand                                      | S FOR TRANSMISSIO                          | Other  | Total Cost of        |  |  |
| NU.           | Additionly (1 double Amiliations)   | hours<br>Received             | Magawatt-<br>hours<br>Delivered | Charges<br>(\$)                             | Energy<br>Charges<br>(\$)                  | Charges (\$)   | Transmission         |  |  |
|               | (a)   | (b)                           | (c)                             | (ď)   | (e)  | (f)  | (g)                  |  |  |
| 1             | Nevada Power Company  | 587,581                       | 587,581                         |   | 1,248,112                                  | 747,128  | 1,995,240            |  |  |
| 2             | Portland General Elec.  | 729,925                       | 731,108                         | 705 405                                     |  | 143,407 to 143,407   | 143,407              |  |  |
| 3             |   | 249,024                       | 256,536                         | 785,125                                     | 0.400                                      | 226  | 785,125              |  |  |
| 4             | Puget Sound Energy  | 6,400                         | 6,400                           |   | 9,400                                      | 226  | 9,626                |  |  |
| 5             | Seattle City Light  | 450                           | 450                             |   | 1,125                                      |  | 1,125                |  |  |
| 6             | Sierra Pacific Power Co   | 15,871                        | 15,871                          |   | 117,591                                    | ₽≇₹ - ₽ <b>₩ 8,63</b> 3  | 126,224              |  |  |
| 7             | Snohomish PUD   | 6,669                         | 6,669                           |   | 13,013                                     |  | 13,013               |  |  |
| 8             | Springfield Utility   |                               |                                 | 294,846                                     |  |  | 294,846              |  |  |
| 9             | Surprise Valley Elec.   |                               |                                 |   |  | 9,835  |                      |  |  |
| 10            |   | 330,160                       | 342,573                         | 1,844,605                                   | 40,720                                     | , 2,299  | 1,887,624            |  |  |
| 11            | Western Area Power Ad   | 1,320                         | 1,320                           | 6,755,190                                   | 10,042                                     | 420,335  | 7,185,567            |  |  |
| 12            | Accrual Adjustment  |                               |                                 |   |  | 30,360   | 30,360               |  |  |
| 13            |   |                               |                                 |   |  |  |                      |  |  |
| 14            |   |                               |                                 |   |  |  |                      |  |  |
| 15            |   |                               |                                 |   |  |  |                      |  |  |
| 16            |   |                               |                                 |   |  |  |                      |  |  |
|               |   |                               |                                 |   |  |  |                      |  |  |
|               | TOTAL   | 7,163,447                     | 7,282,769                       | 57,262,939                                  | 7,127,451                                  | 13,106,766   | 77,497,156           |  |  |
|               | . •   | .,,                           | .,,                             | ,,,   |  |  |                      |  |  |

|             | Name of Respondent                              |              | ort Is:<br>An Original | Date of Report<br>(Mo, Da, Yr)        | Year of Report  Dec. 31 2003 |
|-------------|---|--------------|------------------------|---------------------------------------|------------------------------|
| Pacif       | PacifiCorp                                      |              | A Resubmission         | 04/30/2004                            | Dec. 31, 2003                |
|             | MISCELLAN                                       | EOUS GEI     | NERAL EXPENSES (Accou  | int 930.2) (ELECTRIC)                 |                              |
| Line<br>No. |   | Amount (b)   |                        |                                       |                              |
| 1           | Industry Association Dues                       |              | a)                     |                                       | 906,944                      |
| 2           | Nuclear Power Research Expenses                 |              |                        | ·                                     |                              |
| 3           | Other Experimental and General Research Expe    | nses         |                        |                                       |                              |
| 4           | Pub & Dist Info to Stkhldrsexpn servicing outst |              | urities                |                                       | 501,991                      |
| 5           | Oth Expn >=5,000 show purpose, recipient, amo   |              |                        |                                       |                              |
| 6           | Out Expris 0,000 show purpose, realplant, and   | aria Group   |                        |                                       |                              |
| 7           | Bank Charges and Fees                           | <del></del>  |                        |                                       |                              |
| 8           | Bank of New York                                |              | ·                      |                                       | 11,689                       |
| 9           | Bank One  |              | <del></del>            |                                       | 124,337                      |
| 10          | US Bank   |              |                        | · · · · · · · · · · · · · · · · · · · | 584,754                      |
|             | Wachovia Bank                                   |              |                        |                                       | 192,275                      |
| 11          | Wells Fargo Bank                                |              |                        |                                       | 118,197                      |
| 12          | Other   |              |                        |                                       | -3,855                       |
| 13          | Oulei   | <del>_</del> |                        |                                       | 5,500                        |
| 14          | Community & Foonemia Davidsoment                |              |                        |                                       |                              |
| 15          | Community & Economic Development                |              | <del></del>            |                                       | 8,750                        |
| 16          | American Leadership Forum                       |              |                        |                                       | 5,000                        |
| 17          | Cache Chamber of Commerce                       |              |                        |                                       | 5,000                        |
| 18          | Casper Area Economic Development Alliance       |              |                        | <del></del>                           | 6,500                        |
| 19          | Economic Development Corporation of Utah        |              |                        |                                       | 5,000                        |
| 20          | Economic Development for Central Oregon         | 5,000        |                        |                                       |                              |
| 21          | Klamath County Economic Development Associ      | 5,000        |                        |                                       |                              |
| 22          | Laramie Economic Development Corporation        | 5,000        |                        |                                       |                              |
| 23          | N/NE Economic Development Alliance              |              | ·····                  |                                       | 25,000                       |
| 24          | Oregon Economic Development Association         |              |                        |                                       |                              |
| 25          | South Coast Development Council                 |              |                        |                                       | 7,500                        |
| 26          | Utah Center for Rural Life                      |              |                        |                                       |                              |
| 27          | Washington State Dept. of Community Trade       |              |                        |                                       | 5,000                        |
| 28          | Other   |              | <del></del>            |                                       | 32,350                       |
| 29          |   |              |                        |                                       |                              |
| 30          | Corporate Memberships and Subscriptions         |              | <del>_</del>           |                                       | 5000                         |
| 31          | American Legislative Exchange                   |              | ·                      |                                       | 5,000                        |
| 32          | Association of Edison Illuminating Co.          |              | <u> </u>               |                                       | 10,331                       |
| 33          | Business for Social Responsibility              |              |                        |                                       | 10,000                       |
| 34          | Cambridge Energy Research Associates            |              |                        |                                       | 30,000                       |
| 35          | Center for Clean Air Policy                     |              |                        |                                       | 10,000                       |
| 36          | Consortium for Energy Efficiency                |              |                        | <u> </u>                              | 12,000                       |
| 37          | Operations Mgmt. Roundtable                     |              |                        |                                       | 54,500                       |
| 38          | Harvard University Electric Association         |              |                        |                                       | 50,000                       |
| 39          | Hydropower Task Force                           |              |                        |                                       | 10,000                       |
| 40          | Northwest Power Quality Service                 |              |                        |                                       | 10,000                       |
| 41          | Oregon Business Association                     |              | <u>.</u>               |                                       | 10,000                       |
| 42          | Pacific NW Utilities Conference                 |              |                        |                                       | 64,871                       |
| 43          | Rocky Mountain Electrical League                |              |                        |                                       | 14,698                       |
| 44          | Salt Lake Area Chamber of Commerce              |              | ·                      |                                       | 37,819                       |
| 45          | United Telecom Council                          |              |                        | ····                                  | 13,293                       |
|             |   |              |                        |                                       |                              |
| 46          | TOTAL   |              |                        |                                       | 40,071,989                   |
| ı 🗝         | 101/16  |              |                        |                                       |                              |

| Name     | e of Respondent                                  | This Rep       | ort ls:                               | Date of Report             |                   | ear of Report       |
|----------|--|----------------|---------------------------------------|----------------------------|-------------------|---------------------|
| Pacif    | îCorp  | (1) <u>[X]</u> | An Original A Resubmission            | (Mo, Da, Yr)<br>04/30/2004 | D.                | ec. 31, <u>2003</u> |
|          | MISCELLAN  | —              |                                       | count 930.2) (ELECTRIC)    |                   |                     |
| Line     |  |                | ription                               |                            |                   | Amount              |
| No.      | Corporate Memberships and Subscriptions - Co     | <del></del>    | a)                                    |                            |                   | (b)                 |
| 7        | Utah Foundation                                  | illilided      |                                       |                            |                   | 22,500              |
| 8        | Utah Manufacturers Association                   | ····           |                                       |                            |                   | 12,000              |
|          | Utah Mining Association                          | <del></del>    |                                       | <u> </u>                   |                   | 26,335              |
| 10       | Utah Taxpayers Association                       |                | <u> </u>                              | <u></u> ,,,,               |                   | 40,000              |
| <b>-</b> | Western Electricity Coordinating Council         |                |                                       |                            |                   | 5,000               |
| 11       | Western Energy Institute                         |                |                                       |                            |                   | 47,500              |
| 12       | · · · · · · · · · · · · · · · · · · ·            |                |                                       |                            |                   | 8,525               |
| 13       | Wyoming Taxpayers Association                    |                |                                       | <del></del> .              |                   | 96,867              |
| 14       | Other  |                |                                       | <del></del>                |                   | 90,007              |
| 15       | Discotors Food                                   |                |                                       |                            |                   | 232,680             |
| 16       | Directors Fees                                   |                |                                       |                            |                   | 232,000             |
| 17       | Consession                                       |                |                                       |                            |                   |                     |
| 18       | General  |                |                                       |                            |                   | 707.500             |
| 19       | 1997 Software Write-Off UT                       |                | ····                                  |                            | $\longrightarrow$ | 797,586             |
| 20       | 24 X 7 Security Log Monitoring Project - Write o | •π<br>         |                                       |                            |                   | 71,993              |
| 21       | BSIP/SAP Re-Engineering 1999                     |                |                                       |                            |                   | 1,056,144           |
| 22       | BSIP/SAP Re-Engineering 2000                     |                | <del> </del>                          |                            |                   | 7,573               |
| 23       | CA & MT FAS 109                                  | -              |                                       |                            |                   | -4,626,594          |
| 24       | Early Retirement OR Amortization                 |                |                                       |                            |                   | 919,237             |
| 25       | Glenrock Mine UT 1998 Case (Excluding Reclai     |                |                                       | <u> </u>                   |                   | 1,152,774           |
| 26       | Glenrock Mine UT Stipulat. (Excluding Reclama    | ition)         |                                       | <del></del> .              |                   | 149,625             |
| 27       | Hallock Modey Inc.                               |                |                                       |                            |                   | 6,482               |
| 28       | Internal Web Form Devl. Proj Write off           |                |                                       |                            | $\longrightarrow$ | 10,966              |
| 29       | Intuity Interchange Training                     |                |                                       |                            | $\longrightarrow$ | 9,030               |
| 30       | Nature Conservancy                               |                |                                       |                            |                   | 150,667             |
| 31       | Noell Kempf                                      |                | <u></u>                               | <u>.</u>                   |                   | 13,432              |
| 32       | Settlement-Termination of Sale of CA Srvc Terr   | itory          |                                       |                            |                   | 1,650,000           |
| 33       | P&M Strike Reg. Asset Amortization               |                |                                       |                            |                   | 74,862              |
| 34       | Poles moved for RE Dept. on Company Propert      | у              |                                       |                            |                   | 13,843              |
| 35       | Reclass Costs to Capital Project                 |                |                                       |                            |                   | -158,245            |
| 36       | Reclassify A&G Costs to 903 Customer Accoun      | ıts            | · · · · · · · · · · · · · · · · · · · |                            |                   | -378,411            |
| 37       | Transition Plan Reg. Asset Amortization          |                |                                       |                            |                   | 20,172,390          |
| 38       | Transition Team Costs - UT                       |                |                                       |                            |                   | 569,704             |
| 39       | UT Amortization - Deferred Pension Regulatory    | Asset          |                                       |                            |                   | 3,159,014           |
| 40       | WCOE Dept. Portal Project - Write off            |                |                                       | <del></del>                |                   | 32,085              |
| 41       | Wasatch Workers Comp Bankruptcy                  |                |                                       |                            |                   | 11,513,000          |
| 42       | Y2K Expenses OR Amortization                     |                | <del></del>                           |                            |                   | 268,659             |
| 43       | Other  |                |                                       |                            |                   | 40,822              |
| 44       |  |                |                                       |                            | <b></b> ↓         |                     |
| 45       |  |                |                                       |                            |                   |                     |
|          |  |                |                                       |                            |                   |                     |
| ļ        |  |                |                                       |                            | ĺ                 |                     |
|          |  |                |                                       |                            | İ                 |                     |
| ]        |  |                |                                       |                            |                   |                     |
| 1        |  |                |                                       |                            |                   |                     |
|          |  |                |                                       |                            | -                 |                     |
| 46       | TOTAL  |                |                                       |                            | į                 | 40,071,989          |

|   | e of Respondent  | This Report Is:                                 |  | Date of Report<br>(Mo, Da, Yr)<br>04/30/2004                              | Year of Repo  | ort<br>2003    |  |  |
|---|--|---|--|---|---|----------------|--|--|
|   | ·  | (2) A Resub                                     | N OF ELECTRIC PLA  |   | <br>  |                |  |  |
|   | (  | Except amortization                             | of aquisition adjustm  | ents)   | <del></del>   |                |  |  |
| Reti<br>Plar<br>2. F<br>com<br>3. F<br>to ccu<br>Unle<br>accc<br>inclu<br>In cc<br>com<br>meti<br>For<br>(a).<br>sele<br>com<br>4. If | Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).  Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.  Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.  Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, in recount or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.  In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the nethod of averaging used.  For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve relected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.  If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of s |   |  |   |   |                |  |  |
|   |  | or and providence                               | and the plant to the   |   |   |                |  |  |
|   | A. Summ  | ary of Depreciation                             | and Amortization Cha   | arges   |   |                |  |  |
| Line<br>No.   | Functional Classification (a)  | Depreciation<br>Expense<br>(Account 403)<br>(b) | Depreciation<br>Expense for Asset<br>Retirement Costs<br>(Account 403.1) | Amortization of<br>Limited Term<br>Electric Plant<br>(Account 404)<br>(d) | Amortization of<br>Other Electric<br>Plant (Acc 405)<br>(e) | Total<br>(f)   |  |  |
| 1   | Intangible Plant   | (=)   | (5)  | 50,727,537  | 1,752,038   | 52,479,575     |  |  |
| 2   | Steam Production Plant   | 129,105,941                                     |  |   |   | 129,105,941    |  |  |
| 3   | Nuclear Production Plant   |   |  |   |   |                |  |  |
| 4   | Hydraulic Production Plant-Conventional  | 12,720,452                                      |  | 28,435  |   | 12,748,887     |  |  |
|   | Hydraulic Production Plant-Pumped Storage  |   |  |   |   |                |  |  |
|   | Other Production Plant   | 9,162,337                                       |  |   |   | 9,162,337      |  |  |
|   | Transmission Plant   | 48,536,283                                      |  |   |   | 48,536,283     |  |  |
|   | Distribution Plant   | 119,403,164                                     |  |   |   | 119,403,164    |  |  |
|   | General Plant  | 37,171,368                                      |  | 1,444,751   |   | 38,616,119     |  |  |
|   | Common Plant-Electric  |   |  |   |   |                |  |  |
|   | TOTAL  | 356,099,545                                     |  | 52,200,723  | 1,752,038   | 410,052,306    |  |  |
|   |  | B. Basis for Am                                 | ortization Charges   |   |   |                |  |  |
|   | amortization of Limited-Term electric Plant is base  | <del></del>                                     |  | 5 5 No  |   |                |  |  |
| The   | amortization of Other Electric Plant consists of co<br>ght-line over a 15 year period.   | -   |  |   | & Light Company. Ar   | mortization is |  |  |

| Name of Respondent PacifiCorp |  |                                       | This Report Is: (1) X An Original (2) A Resubmis | sion                               | Date of Repo<br>(Mo, Da, Yr)<br>04/30/2004 |                                   | of Report<br>31, 2003               |  |  |  |
|-------------------------------|--|---------------------------------------|--|------------------------------------|--|-----------------------------------|-------------------------------------|--|--|--|
|                               |  | DEPRECIATIO                           | ON AND AMORTIZAT                                 | ION OF ELEC                        | TRIC PLANT (Con                            | tinued)                           |                                     |  |  |  |
|                               | C. Factors Used in Estimating Depreciation Charges |                                       |  |                                    |  |                                   |                                     |  |  |  |
| Line<br>No.                   | Account No.  | Depreciable Plant Base (In Thousands) | Estimated Avg. Service Life                      | Net<br>Salvage<br>(Percent)<br>(d) | Applied Depr. rates (Percent)              | Mortality<br>Curve<br>Type<br>(f) | Average<br>Remaining<br>Life<br>(g) |  |  |  |
| 12                            | (a)<br>STEAM                                       | (b)                                   | (c)  | (u)                                | (e)  |                                   | (9)                                 |  |  |  |
| 13                            |  |                                       |  |                                    |  |                                   |                                     |  |  |  |
| $\vdash$                      | Hunter Plant                                       |                                       |  |                                    |  |                                   |                                     |  |  |  |
| ldash                         | 310.20 UT  | 246                                   | 43.99  |                                    | 2.39                                       |                                   | 23.00                               |  |  |  |
| $\vdash$                      | 311.00 UT  | 198,248                               |  | -3.99                              | 2.62                                       |                                   | 22.49                               |  |  |  |
|                               | 312.00 UT  | 492,600                               |  | -3.68                              | 2.76                                       | · · · · · ·                       | 22.11                               |  |  |  |
| 18                            | 314.00 UT  | 136,917                               | 35.18  | -3.66                              | 3.21                                       |                                   | 21.27                               |  |  |  |
| 19                            | 315.00 UT  | 98,171                                | 43.30  | -3.24                              | 2.58                                       | ****                              | 22.69                               |  |  |  |
| 20                            | 316.00 UT  | 6,749                                 | 40.87  | -3.00                              | 2.86                                       | ·- · · · ·                        | 20.57                               |  |  |  |
| 21                            | 317.00 UT  | 1,323                                 |  |                                    | 3.55                                       |                                   |                                     |  |  |  |
| 22                            |  |                                       |  |                                    |  | ·····                             |                                     |  |  |  |
| 23                            | Jim Bridger Plant                                  |                                       |  |                                    |  |                                   |                                     |  |  |  |
| 24                            | 310.20 WY  | 281                                   | 44.44  |                                    | 2.54                                       |                                   | 18.00                               |  |  |  |
| 25                            | 311.00 WY  | 133,478                               | 41.25  | -5.15                              | 3.03                                       |                                   | 17.69                               |  |  |  |
| 26                            | 312.00 WY  | 513,661                               | 37.37  | -4.92                              | 3.27                                       |                                   | 17.46                               |  |  |  |
| 27                            | 314.00 WY  | 124,890                               | 34.19  | -4.91                              | 3.57                                       |                                   | 16.94                               |  |  |  |
| 28                            | 315.00 WY  | 51,492                                | 43.77  | -4.59                              | 2.85                                       |                                   | 17.81                               |  |  |  |
| 29                            | 315.70 WY  | 50                                    | 42.49  | -4.59                              | 2.92                                       |                                   | 17.81                               |  |  |  |
| 30                            | 316.00 WY  | 3,714                                 | 38.99  | -4.41                              | 3.26                                       |                                   | 16.50                               |  |  |  |
| 31                            | 317.00 WY  | 8,013                                 |  |                                    | 3.99                                       |                                   |                                     |  |  |  |
| 32                            |  |                                       |  |                                    |  |                                   |                                     |  |  |  |
| 33                            | Huntington Plant                                   |                                       |  |                                    |  |                                   |                                     |  |  |  |
| 34                            | 311.00 UT  | 98,159                                | 41.82  | -6.10                              | 3.14                                       |                                   | 16.72                               |  |  |  |
|                               | 312.00 UT  | 218,131                               | 37.01  | -5.89                              | 3.44                                       |                                   | 16.52                               |  |  |  |
| 36                            | 314.00 UT  | 82,609                                |  | -5.88                              | 3.83                                       |                                   | 16.05                               |  |  |  |
| <u> </u>                      | 315.00 UT  | 29,146                                | <del></del>                                      | -5.58                              | 3.09                                       |                                   | 16.83                               |  |  |  |
|                               | 316.00 UT  | 3,723                                 |  | -5.41                              | 3.84                                       |                                   | 15.67                               |  |  |  |
|                               | 317.00 UT  | 814                                   |  |                                    | 5.56                                       |                                   |                                     |  |  |  |
| 40                            |  |                                       |  |                                    |  |                                   |                                     |  |  |  |
| <b></b>                       | Cholla Plant                                       |                                       |  |                                    |  | · · · · · ·                       | 90.00                               |  |  |  |
|                               | 311.00 AZ  | 45,699                                |  | -3.64                              | 2.37                                       | ·                                 | 22.49                               |  |  |  |
| <u> </u>                      | 312.00 AZ  | 217,242                               | ·  | -3.31                              | 2.44                                       |                                   | 21.19                               |  |  |  |
|                               | 314.00 AZ  | 50,552                                |  | -3.32                              | 2.46                                       |                                   | 21.27                               |  |  |  |
|                               | 315.00 AZ  | 45,781                                |  | -2.90                              | 2.19                                       |                                   | 22.69                               |  |  |  |
|                               | 315.70 AZ  | 13                                    |  | -2.90                              | 3.12                                       |                                   | 22.69                               |  |  |  |
|                               | 316.00 AZ  | 2,891                                 | 41.56  | -2.66                              | 2.44                                       |                                   | 20.57                               |  |  |  |
| 48                            |  |                                       |  |                                    |  |                                   |                                     |  |  |  |
|                               | Dave Johnston Plant                                | 400                                   | 47.00  |                                    | 0.40                                       | <del> </del>                      | 40.00                               |  |  |  |
| 50                            | 310.20 WY  | 100                                   | 47.39  |                                    | 2.42                                       |                                   | 18.00                               |  |  |  |

| Name of Respondent PacifiCorp |                | This Report Is: (1) X An Original (2) A Resubmis | sion                                     | Date of Report (Mo, Da, Yr) Dec. 31, |                                   |                          |                                     |
|-------------------------------|----------------|--|--|--------------------------------------|-----------------------------------|--------------------------|-------------------------------------|
|                               |                | DEPRECIATIO                                      | N AND AMORTIZAT                          | ION OF ELEC                          | TRIC PLANT (Contin                | nued)                    |                                     |
|                               | (              | C. Factors Used in Estima                        | ting Depreciation Cha                    | arges                                |                                   |                          |                                     |
| Line<br>No.                   | Account No.    | Depreciable Plant Base (In Thousands) (b)        | Estimated<br>Avg. Service<br>Life<br>(c) | Net<br>Salvage<br>(Percent)<br>(d)   | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average<br>Remaining<br>Life<br>(g) |
| 12                            | 311.00 WY      | 47,645   | 34.26                                    | -5.95                                | 3.53                              |                          | 17.69                               |
| 13                            | 312.00 WY      | 261,537  | 35.18                                    | -5.69                                | 3.60                              |                          | 16.52                               |
| 14                            | 314.00 WY      | 63,418   | 38.88                                    | -5.71                                | 3.29                              |                          | 16.94                               |
| 15                            | 315.00 WY      | 18,060   | 43.08                                    | -5.38                                | 2.93                              |                          | 17.81                               |
| 16                            | 315.70 WY      |  | 36.24                                    | -5.39                                | 3.34                              |                          | 17.81                               |
| 17                            | 316.00 WY      | 2,573  | 25.04                                    | -5.21                                | 4.61                              |                          | 16.50                               |
| 18                            | 317.00 WY      | 581  |  |                                      | 10.00                             |                          |                                     |
| 19                            |                |  |  |                                      |                                   |                          |                                     |
| 20                            | Wyodak Plant   |  |  |                                      |                                   |                          |                                     |
| 21                            | 310.20 WY      | 165  | 40.69                                    |                                      | 2.85                              |                          | 20.00                               |
| 22                            | 311.00 WY      | 48,157   | 42.42                                    | -3.10                                | 2.95                              |                          | 19.61                               |
| 23                            | 312.00 WY      | 187,601  | 39.05                                    | , -2.84                              | 3.15                              |                          | 19.33                               |
| 24                            | 314.00 WY      | 41,465   | 41.40                                    | -2.82                                | 3.09                              |                          | 18.69                               |
| 25                            | 315.00 WY      | 19,309   | 43.81                                    | -2.46                                | 2.84                              |                          | 19.77                               |
| 26                            | 316.00 WY      | 1,093  | 39.93                                    | -2.26                                | 3.20                              |                          | 18.16                               |
| 27                            |                |  |  |                                      |                                   |                          |                                     |
| 28                            | Naughton Plant |  | -  |                                      |                                   |                          |                                     |
| 29                            | 310.20 WY      | 15   | 59.50                                    |                                      | 1.52                              |                          | 20.00                               |
| 30                            | 311.00 WY      | 56,654   | 38.13                                    | -6.51                                | 2.87                              |                          | 19.6                                |
| 31                            | 312.00 WY      | 219,442  | 37.92                                    | -6.25                                | 2.90                              |                          | 19.33                               |
| 32                            | 314.00 WY      | 52,243   | 42.78                                    | -6.24                                | 2.63                              |                          | 18.69                               |
| 33                            | 315.00 WY      | 16,390   | 45.12                                    | -5.88                                | 2.40                              |                          | 19.77                               |
| 34                            | 316.00 WY      | 2,078  | 41.55                                    | -5.67                                | 2.72                              |                          | 18.16                               |
| 35                            | 317.00 WY      | 3,982  |  |                                      | 3.72                              |                          |                                     |
| 36                            |                |  |  |                                      |                                   |                          |                                     |
| 37                            | Colstrip Plant |  |  |                                      |                                   |                          | -                                   |
| 38                            | 311.00 MT      | 56,173   | 44.00                                    | -2.94                                | 2.24                              |                          | 26.29                               |
| 39                            | 312.00 MT      | 108,283  | 42.91                                    | -2.58                                | 2.30                              |                          | 25.78                               |
| 40                            | 314.00 MT      | 29,120   | 39.63                                    | -2.55                                | 2.55                              |                          | 24.62                               |
| 41                            | 315.00 MT      | 8,902  | 44.24                                    | -2.06                                | 2.18                              |                          | 26.57                               |
| 42                            | 316.00 MT      | 2,219  | 38.62                                    | -1.77                                | 2.62                              |                          | 23.68                               |
| 43                            | 317.00 MT      | 93   |  |                                      | 2.33                              |                          |                                     |
| 44                            |                |  |  |                                      |                                   |                          |                                     |
| 45                            | Craig Plant    |  |  |                                      |                                   |                          |                                     |
| 46                            | 311.00 CO      | 35,251   | 43.94                                    | -3.69                                | 2.57                              |                          | 21.53                               |
| 47                            | 312.00 CO      | 93,339   | 42.54                                    | -3.40                                | 2.66                              |                          | 21.19                               |
| 48                            | 314.00 CO      | 18,942   | 41.58                                    | -3.38                                | 2.77                              |                          | 20.4                                |
| 49                            | 315.00 CO      | 16,386   | 44.53                                    | -2.98                                | 2.50                              |                          | 21.72                               |
| 50                            | 316.00 CO      | 1,670  | 41.49                                    | -2.75                                | 2.79                              |                          | 19.77                               |
|                               |                |  |  |                                      |                                   |                          |                                     |

| Name of Respondent PacifiCorp                      |                   |   | This Report Is: (1) X An Original (2) A Resubmis | sion                               | Date of Report (Mo, Da, Yr) Pec. 31, 200 |                                   | ,                                   |  |  |
|--|-------------------|---|--|------------------------------------|--|-----------------------------------|-------------------------------------|--|--|
|  |                   | DEPRECIATIO                               | N AND AMORTIZAT                                  | ION OF ELEC                        | TRIC PLANT (Cor                          | ntinued)                          |                                     |  |  |
| C. Factors Used in Estimating Depreciation Charges |                   |   |  |                                    |  |                                   |                                     |  |  |
| Line<br>No.  | Account No.       | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c)                  | Net<br>Salvage<br>(Percent)<br>(d) | Applied Depr. rates (Percent) (e)        | Mortality<br>Curve<br>Type<br>(f) | Average<br>Remaining<br>Life<br>(g) |  |  |
| 12   | (a)               | (0)                                       | (c)  | (u)                                | (6)                                      |                                   |                                     |  |  |
| 13   | Gadsby Plant      |   |  |                                    |  | <del></del>                       |                                     |  |  |
| 14   | 311.00 UT         | 13,694                                    | 31.32  | -8.78                              | 6.59                                     | ·                                 | 4.98                                |  |  |
| 15   | 312.00 UT         | 35,470                                    | 29.98  | -8.75                              | 6.74                                     |                                   | 4.97                                |  |  |
| 16   | 314.00 UT         | 13,522                                    | 36.99  | -8.75                              | 6.15                                     |                                   | 4.94                                |  |  |
| 17   | 315.00 UT         | 5,474                                     | 34.15  | -8.70                              | 6.30                                     |                                   | 4.99                                |  |  |
| 18   | 316.00 UT         | 672                                       | 22.45  | -8.68                              | 7.88                                     |                                   | 4.92                                |  |  |
| 19   | _                 |   |  |                                    |  |                                   |                                     |  |  |
| 20   | Carbon Plant      |   |  |                                    |  |                                   |                                     |  |  |
| 21   | 311.00 UT         | 11,009                                    | 35.38  | -6.00                              | 4.39                                     |                                   | 7.95                                |  |  |
| 22   | 312.00 UT         | 46,313                                    | 26.91  | -5.93                              | 5.26                                     |                                   | 7.90                                |  |  |
| 23   | 314.00 UT         | 16,654                                    | 32.77  | -5.92                              | 4.66                                     |                                   | 7.81                                |  |  |
| 24   | 315.00 UT         | 3,647                                     | 39.58  | -5.81                              | 4.07                                     |                                   | 7.97                                |  |  |
|  | 316.00 UT         | 409                                       | 28.31  | -5.75                              | 5.15                                     |                                   | 7.73                                |  |  |
| 26   |                   |   |  |                                    |  |                                   |                                     |  |  |
| ├  | Blundell Plant    |   |  |                                    |  |                                   |                                     |  |  |
| _  | 311.00 UT         | 6,157                                     | 36.54  | -2.25                              | 3.45                                     |                                   | 18.65                               |  |  |
| Ь——  | 312.00 UT         | 12,141                                    | 35.53  | -2.01                              | 3.53                                     |                                   | 18.40                               |  |  |
| <b></b>  | 314.00 UT         | 15,238                                    | 32.07  | -1.99                              | 3.85                                     |                                   | 17.81                               |  |  |
|  | 315.00 UT         | 4,672                                     | 36.92  | -1.65                              | 3.38                                     |                                   | 18.79                               |  |  |
|  | 316.00 UT         | 1,034                                     | 35.02  | -1.46                              | 3.68                                     |                                   | 17.33                               |  |  |
| 33   | 317.00 UT         | 720                                       |  |                                    | 2.70                                     |                                   |                                     |  |  |
|  | James River Plant |   |  |                                    |  |                                   |                                     |  |  |
|  | 311.00 WA         | 5,734                                     | 20.31  | -2.51                              | 5.78                                     |                                   | 13.81                               |  |  |
| <b>└─</b> ─  | 312.00 WA         | 5,798                                     |  |                                    | 5.82                                     | <u> </u>                          | 13.68                               |  |  |
|  | 314.00 WA         | 18,601                                    | 19.86  |                                    |  |                                   | 13.36                               |  |  |
| <u> </u>   | 315.00 WA         | 4,283                                     | _  |                                    |  |                                   | 13.89                               |  |  |
| 40   |                   | ,,200                                     |  |                                    |  |                                   |                                     |  |  |
| <u> </u>   | Hayden Plant      |   |  |                                    |  |                                   |                                     |  |  |
|  | 311.00 CO         | 5,196                                     | 49.07  | -3.96                              | 2.40                                     |                                   | 21.53                               |  |  |
| ⊢—   | 312.00 CO         | 49,883                                    |  |                                    | 3.36                                     |                                   | 21.19                               |  |  |
| <u> </u>   | 314.00 CO         | 6,477                                     | 41.88  |                                    | 2.80                                     |                                   | 20.41                               |  |  |
| <u></u>  | 315.00 CO         | 2,481                                     |  | -3.25                              | 2.36                                     |                                   | 21.72                               |  |  |
| 46   | 316.00 CO         | 1,107                                     | · · · · · · · · · · · · · · · · · · ·            | -3.03                              | 3.02                                     |                                   | 19.77                               |  |  |
| 47   |                   |   |  |                                    | -  | . <u>.</u>                        |                                     |  |  |
| 48   |                   |   |  |                                    |  |                                   |                                     |  |  |
| 49   |                   |   |  |                                    |  |                                   |                                     |  |  |
| 50   |                   |   |  |                                    |  |                                   |                                     |  |  |
|  |                   |   |  |                                    |  |                                   |                                     |  |  |

| Name of Respondent PacifiCorp |                 | (   | This Report Is:  1) X An Original  2) A Resubmis | sion                               | Date of Report (Mo, Da, Yr) Pec. 31, 2003 |                          |                                     |
|-------------------------------|-----------------|---|--|------------------------------------|---|--------------------------|-------------------------------------|
|                               |                 | DEPRECIATIO                               | N AND AMORTIZATI                                 | ON OF ELEC                         | TRIC PLANT (Contir                        | nued)                    |                                     |
|                               | С               | . Factors Used in Estimat                 | ing Depreciation Cha                             | rges                               |   |                          |                                     |
| Line<br>No.                   | Account No.     | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c)                  | Net<br>Salvage<br>(Percent)<br>(d) | Applied Depr. rates (Percent) (e)         | Mortality Curve Type (f) | Average<br>Remaining<br>Life<br>(g) |
| 12                            | HYDRAULIC PLANT | (6)                                       | (0)  | ( <u>u</u> )                       |   |                          |                                     |
| 13                            |                 |   | · · · · · · · · · · · · · · · · · · ·            |                                    |   |                          |                                     |
| 14                            | Swift (218)     |   |  |                                    |   |                          |                                     |
|                               | 330.20 WA       | 6,277                                     | 77.73  |                                    | 1.46                                      |                          | 33.50                               |
| 16                            | 330.50 WA       | 97  | 76.00  |                                    | 1.49                                      |                          | 33.50                               |
|                               | 331.00 WA       | 3,083                                     | 71.09  | -1.80                              | 1.65                                      |                          | 32.68                               |
|                               | 331.20 WA       | 1,775                                     | 52.43  | -1.80                              | 2.10                                      |                          | 32.68                               |
|                               | 331.30 WA       | 901                                       | 46.45  | -1.80                              | 2.32                                      | <del></del>              | 32.68                               |
|                               | 332.00 WA       | 37,346                                    | 76.24  | -4.50                              | 1.65                                      |                          | 32.68                               |
|                               | 332.30 WA       | 110                                       | 44.18  | -4.50                              | 2.50                                      |                          | 32.68                               |
|                               | 333.00 WA       | 10,453                                    | 65.32  | -0.60                              | 1.74                                      | <del></del>              | 32.41                               |
|                               | 334.00 WA       | 1,300                                     | 60.22  | -1.00                              | 1.89                                      | , ·                      | 31.62                               |
|                               | 334.70 WA       | 331                                       | 48.23  | -1.00                              | 2.26                                      |                          | 31.62                               |
|                               | 335.00 WA       | 573                                       | 69.87  |                                    | 1.68                                      |                          | 30.85                               |
|                               | 335.30 WA       | 9   | 56.35  |                                    | 1.99                                      | <del></del>              | 30.85                               |
|                               | 336.00 WA       | 395                                       | 48.22  | -0.20                              | 2.20                                      |                          | 32.95                               |
| 28                            |                 |   |  |                                    |   |                          | <del> </del>                        |
|                               | Yale (219)      | -   |  |                                    |   |                          | -                                   |
|                               | 330.20 WA       | 760                                       | 81.79  |                                    | 1.42                                      |                          | 33.50                               |
|                               | 331.00 WA       | 3,649                                     | 68.33  | -1.80                              | 1.71                                      | -                        | 32.68                               |
|                               | 331.20 WA       | 14  | 46.18  | -1.80                              | 2.34                                      | •                        | 32.68                               |
|                               | 331.30 WA       | 2,298                                     | 45.94  | -1.80                              | 2.35                                      |                          | 32.68                               |
|                               | 332.00 WA       | 26,117                                    | 81.35  | -4.50                              | 1.58                                      |                          | 32.68                               |
|                               | 332.20 WA       | 43  | 41.18  | -4.50                              | 2.65                                      |                          | 32.68                               |
|                               | 333.00 WA       | 10,392                                    | 56.67  | -0.60                              | 1.96                                      |                          | 32.41                               |
|                               | 334.00 WA       | 3,395                                     | 48.24  | -1.00                              |   |                          | 31.62                               |
| <u> </u>                      | 334.70 WA       | 111                                       | 47.12  |                                    |   |                          | 31.62                               |
|                               | 335.00 WA       | 517                                       | 78.00  |                                    | 1.55                                      |                          | 30.85                               |
|                               | 336.00 WA       | 1,204                                     | 44.10  |                                    |   |                          | 32.95                               |
| 41                            |                 | 1,204                                     | 77,10  | 0.20                               |   | <del></del>              |                                     |
|                               | Merwin (215)    |   |  |                                    |   |                          | <del> </del>                        |
| _                             | 330.20 WA       | 301                                       | 101.17   |                                    | 1.15                                      |                          | 33.50                               |
|                               | 330.50 WA       | 212                                       | 103.00   |                                    | 1.14                                      | · <del>_</del>           | 33.50                               |
| <u> </u>                      | 331.00 WA       | 5,677                                     | 57.31  | -1.80                              |   | -                        | 32.68                               |
|                               | 331.20 WA       | 13,822                                    | 42.84  | -1.80                              |   | <del></del>              | 32.68                               |
| ├──                           | 331.30 WA       | 1,597                                     | 46.14  |                                    | <del></del>                               |                          | 32.68                               |
| <u> </u>                      | 332.00 WA       | 8,695                                     | 82.07  |                                    | <del></del>                               |                          | 32.68                               |
|                               |                 | 587                                       | 43.30  |                                    |   |                          | 32.68                               |
|                               | 332.20 WA       | 30  | 43.30  |                                    |   |                          | 32.68                               |
| 50                            | 332.30 WA       | ]   | 43.10  | -4.50                              | 2.54                                      |                          | 02.00                               |
|                               |                 |   |  |                                    |   |                          |                                     |

| Name of Respondent PacifiCorp |                        |  | This Report Is: (1) X An Original (2) A Resubmis | sion                               | I (Man Da Vin)                    |                                   | ear of Report ec. 31, 2003          |  |
|-------------------------------|------------------------|--|--|------------------------------------|-----------------------------------|-----------------------------------|-------------------------------------|--|
|                               |                        | DEPRECIATION                                       | ON AND AMORTIZAT                                 | ION OF ELEC                        | TRIC PLANT (Cor                   | ntinued)                          |                                     |  |
|                               | C.                     | Factors Used in Estima                             | ating Depreciation Cha                           | arges                              |                                   |                                   |                                     |  |
| Line<br>No.                   | Account No.            | Depreciable<br>Plant Base<br>(In Thousands)<br>(b) | Estimated<br>Avg. Service<br>Life<br>(c)         | Net<br>Salvage<br>(Percent)<br>(d) | Applied Depr. rates (Percent) (e) | Mortality<br>Curve<br>Type<br>(f) | Average<br>Remaining<br>Life<br>(g) |  |
| 12                            | 333.00 WA              | 7,111  | 69.82  | -0.60                              | 1.62                              |                                   | 32.41                               |  |
| 13                            | 334.00 WA              | 5,412  | 39.26  | -1.00                              | 2.66                              |                                   | 31.62                               |  |
| 14                            | 334.70 WA              | 346  | 41.87  | -1.00                              | 2.52                              |                                   | 31.62                               |  |
| 15                            | 335.00 WA              | 136  | 38.95  |                                    | 2.67                              |                                   | 30.85                               |  |
| 16                            | 335.20 WA              | 49   | 100.35   | <del></del>                        | 1.23                              |                                   | 30.85                               |  |
| 17                            | 336.00 WA              | 384  | 66.55  | -0.20                              | 1.65                              |                                   | 32.95                               |  |
| 18                            |                        |  |  |                                    |                                   |                                   |                                     |  |
| 19                            | Merwin (Non-Project)   |  |  |                                    |                                   |                                   |                                     |  |
| 20                            | 331.30 WA              | 5,006  | 43.18  | -1.80                              | 2.46                              |                                   | 32.68                               |  |
| 21                            | 332.30 WA              | 73   | 42.59  | -4.50                              | 2.57                              |                                   | 32.68                               |  |
| 22                            | 336.00 WA              | 1,346  | 43.45  | -0.20                              | 2.39                              |                                   | 32.95                               |  |
| 23                            |                        |  |  |                                    |                                   |                                   |                                     |  |
| 24                            | J.C. Boyle (18)        | ·  |  |                                    |                                   |                                   |                                     |  |
| 25                            | 331.00 OR              | 1,947  | 56.36  | -1.80                              | 2.05                              |                                   | 32.68                               |  |
| 26                            | 331.30 OR              | 56   | 46.29  | -1.80                              | 2.37                              |                                   | 32.68                               |  |
| 27                            | 332.00 OR              | 11,665   | 74.17  | -5.30                              | 1.63                              |                                   | 37.41                               |  |
| 28                            | 332.20 OR              | 868  | 48.90  | -4.50                              | 2.36                              |                                   | 32.68                               |  |
| _                             | 333.00 OR              | 4,277  | 62.80  | -0.60                              | 1.87                              |                                   | 32.41                               |  |
|                               | 334.00 OR              | 2,600  | 43.35  | -1.00                              | 2.51                              |                                   | 31.62                               |  |
|                               | 334.70 OR              | 910  | 44.12  | -1.00                              | 2.47                              |                                   | 31.62                               |  |
|                               | 335.00 OR              | 145  | 75.35  |                                    | 1.68                              |                                   | 30.85                               |  |
|                               | 336.00 OR              | 900  | 63.01  | -0.20                              | 1.83                              |                                   | 32.95                               |  |
| 34                            |                        |  |  |                                    |                                   |                                   |                                     |  |
|                               | Lemolo #2 (41)         |  |  |                                    |                                   | <del></del>                       | _                                   |  |
| $\overline{}$                 | 331.00 OR              | 685  |  | -2.00                              | 1.59                              |                                   | 36.47                               |  |
|                               | 331.20 OR              | 3  | 61.01  | -2.00                              | 1.88                              |                                   | 36.47                               |  |
|                               | 331.30 OR              | 45,000   | 67.97  | -2.10                              | 1.74                              |                                   | 36.47                               |  |
|                               | 332.00 OR              | 15,399   | 70.79  | -5.10                              | 1.77                              |                                   | 36.47                               |  |
|                               | 332.20 OR              | 121  | 82.68  | -5.10                              | 1.60                              |                                   | 36.47                               |  |
|                               | 333.00 OR<br>334.00 OR | 1,666<br>247                                       | 76.40<br>59.72                                   | -0.70                              | 1.57                              |                                   | 36.13                               |  |
| <del></del>                   | 334.70 OR              | *****  |  | -1.20                              | 1.93                              |                                   | 35.15                               |  |
|                               | 335.00 OR              | 43   | 49.65<br>68.73                                   | -1.20                              | 2.21<br>1.74                      |                                   | 35.15<br>34.20                      |  |
|                               | 336.00 OR              | 1,283  | 70.83  | -0.20                              |                                   |                                   |                                     |  |
| 46                            | 330.00 OIX             | 1,203  | 70.03  | -0.20                              | 1.63                              | ,                                 | 36.81                               |  |
|                               | Iron Gate (610)        |  |  |                                    |                                   |                                   | -                                   |  |
|                               | 330.20 CA              | 5  | 74.00  |                                    | 1.70                              |                                   | 22.50                               |  |
| <u> </u>                      | 331.00 CA              | 1,430  | 66.61  | -1.80                              | 1.70                              |                                   | 33.50                               |  |
|                               | 331.20 CA              | 1,929  | 53.50  | -1.80                              | 2.19                              |                                   | 32.68                               |  |
| 30                            | 331.20 OA              | 1,929  | 53.50  | -1.60                              | 2.19                              |                                   | 32.68                               |  |

| Name of Respondent PacifiCorp |  |   | This Report Is: (1) X An Original (2) A Resubmis | ssion                              | Date of Report (Mo, Da, Yr) 04/30/2004  Year of Report Dec. 31, 20 |             | •                                       |                                     |  |  |
|-------------------------------|--|---|--|------------------------------------|--|-------------|---|-------------------------------------|--|--|
|                               |  | DEPRECIATIO                               | ON AND AMORTIZAT                                 | ION OF ELEC                        | TRIC PLANT (Cor  | ntinued)    |   |                                     |  |  |
|                               | C. Factors Used in Estimating Depreciation Charges |   |  |                                    |  |             |   |                                     |  |  |
| Line<br>No.                   | Account No.  | Depreciable Plant Base (In Thousands) (b) | Estimated<br>Avg. Service<br>Life<br>(c)         | Net<br>Salvage<br>(Percent)<br>(d) | Applied Depr. rates (Percent) (e)                                  | Cu          | tality<br>rve<br>/pe<br>f)              | Average<br>Remaining<br>Life<br>(g) |  |  |
| 12                            | 331.30 CA  | 395                                       | 55.74  | -1.80                              | 2.14   |             |   | 32.68                               |  |  |
| 13                            | 332.00 CA  | 7,659                                     | 69.13  | -4.50                              | 1.94   |             |   | 32.68                               |  |  |
| 14                            | 332.20 CA  | 789                                       | 69.82  | -4.50                              | 1.93   |             | · · - · · · · · · · · · · · · · · · · · | 32.68                               |  |  |
| 15                            | 333.00 CA  | 1,104                                     | 72.90  | -0.60                              | 1.77   |             |   | 32.41                               |  |  |
| 16                            | 334.00 CA  | 185                                       | 66.04  | -1.00                              | 1.93   |             |   | 31.62                               |  |  |
| 17                            | 334.70 CA  | 53  | 44.05  | -1.00                              | 2.52   |             |   | 31.62                               |  |  |
| 18                            | 335.00 CA  | 15  | 71.09  |                                    | 1.85   |             |   | 30.85                               |  |  |
| 19                            | 335.20 CA  | 5   | 52.53  |                                    | 2.09   |             |   | 35.03                               |  |  |
| 20                            | 336.00 CA  | 639                                       | 69.48  | -0.20                              | 1.79   |             |   | 32.95                               |  |  |
| 21                            |  |   |  |                                    |  |             |   |                                     |  |  |
| 22                            | Powerdale (27)                                     |   |  |                                    |  |             |   |                                     |  |  |
| 23                            | 330.20 OR  |   | 50.06  |                                    | 3.44   |             |   | 15.50                               |  |  |
| 24                            | 331.00 OR  | 659                                       | 42.71  | -0.80                              | 3.76   |             |   | 15.33                               |  |  |
| 25                            | 331.20 OR  | 21  | 15.83  | -0.80                              | 6.44   |             |   | 15.33                               |  |  |
| 26                            | 331.30 OR  | 55  | 33.49  | -0.80                              | 4.21   |             |   | 15.33                               |  |  |
| 27                            | 332.00 OR  | 10,379                                    | 37.16  | -1.90                              | 4.08   |             |   | 15.33                               |  |  |
| 28                            | 332.20 OR  | 937                                       | 23.28  | -1.90                              | 5.18   |             |   | 15.33                               |  |  |
| 29                            | 333.00 OR  | 1,516                                     | 26.55  | -0.30                              | 4.73   |             |   | 15.27                               |  |  |
| 30                            | 334.00 OR  | 293                                       | 37.89  | -0.40                              | 3.99   |             | -                                       | 15.10                               |  |  |
| 31                            | 334.70 OR  | 4   | 33.60  | -0.40                              | 4.23   |             |   | 15.10                               |  |  |
| 32                            | 335.00 OR  | 16  | 15.43  |                                    | 6.56   |             |   | 14.93                               |  |  |
| 33                            | 336.00 OR  | 44  | 31.05  | -0.10                              | 4.32   |             |   | 15.38                               |  |  |
| 34                            | 337.00 OR  | 4,873                                     |  |                                    | 14.81  |             |   |                                     |  |  |
| 35                            |  |   |  |                                    |  |             |   |                                     |  |  |
| 36                            | Grace (457)  |   |  |                                    |  |             |   |                                     |  |  |
|                               | 331.00 ID  | 1,186                                     | 81.64  | -1.50                              | 1.55   |             |   | 27.42                               |  |  |
|                               | 332.00 ID  | 7,556                                     |  |                                    |  |             | <del>.</del>                            | 27.42                               |  |  |
|                               | 333.00 ID  | 2,211                                     |  |                                    |  |             |   | 27.71                               |  |  |
|                               | 334.00 ID  | 909                                       |  |                                    |  |             |   | 27.13                               |  |  |
| <u> </u>                      | 334.70 ID  | 4   |  |                                    |  |             |   | 27.13                               |  |  |
| <b>└</b> ──                   | 335.00 ID  | 93  |  |                                    | 2.42   |             |   | 26.57                               |  |  |
| -                             | 336.00 ID  | 43  |  |                                    |  |             |   | 27.61                               |  |  |
| 44                            |  |   |  |                                    |  |             |   |                                     |  |  |
| ļ                             | Clearwater #2 (43)                                 |   | <del></del>                                      |                                    | -  |             |   |                                     |  |  |
|                               | 331.00 OR  | 751                                       | 79.39  | -2.00                              | 1.55   |             |   | 36.47                               |  |  |
| ⊢—                            | 331.30 OR  | 7   |  |                                    |  |             |   | 36.47                               |  |  |
|                               | 332.00 OR  | 8,942                                     |  |                                    |  |             |   | 36.47                               |  |  |
|                               | 332.20 OR  | 5,542                                     |  |                                    |  | <u> </u>    |   | 36.47                               |  |  |
| $\vdash$                      | 333.00 OR  | 924                                       |  |                                    |  | <del></del> |   | 36.13                               |  |  |
|                               | 300.00 ON  | 324                                       | 04.14  | -5.70                              | 1.40   |             |   | 33.10                               |  |  |

| Name of Respondent PacifiCorp |                                       | This Report Is: (1) X An Original (2) A Resubmis |                                       | Date of Re<br>(Mo, Da, Yi<br>04/30/2004 | r) Dec   | r of Report<br>. 31,              |                                     |
|-------------------------------|---------------------------------------|--|---------------------------------------|---|--|-----------------------------------|-------------------------------------|
|                               |                                       | DEPRECIATION                                     | ON AND AMORTIZAT                      | ION OF ELEC                             | TRIC PLANT (Co                                   | ontinued)                         |                                     |
|                               | С                                     | . Factors Used in Estima                         | ating Depreciation Ch                 | arges                                   |  |                                   |                                     |
| Line<br>No.                   | Account No.                           | Depreciable Plant Base (In Thousands) (b)        | Estimated Avg. Service Life (c)       | Net<br>Salvage<br>(Percent)<br>(d)      | Applied Depr. rates (Percent) (e)                | Mortality<br>Curve<br>Type<br>(f) | Average<br>Remaining<br>Life<br>(g) |
| 12                            | 334.00 OR                             | 197  | <del> </del>                          | -1.20                                   | <del>                                     </del> | <del> </del>                      | 35.15                               |
| 13                            | 334.70 OR                             | 25   | 49.65                                 | -1.20                                   | 2.21   |                                   | 35.15                               |
| 14                            | 335.00 OR                             | 5  | 62.34                                 |   | 1.86   | ;                                 | 34.20                               |
| 15                            | 336.00 OR                             | 220  | 68.39                                 | -0.20                                   | 1.66   |                                   | 36.81                               |
| 16                            |                                       |  |                                       |   |  |                                   |                                     |
| 17                            | Lemolo #1 (40)                        |  |                                       |   |  |                                   |                                     |
| 18                            | 331.00 OR                             | 724  | 78.98                                 | -2.00                                   | 1.42   |                                   | 36.47                               |
| 19                            | 332.00 OR                             | 7,507  | 81.03                                 | -5.10                                   | 1.47   |                                   | 36.47                               |
| 20                            | 332.20 OR                             | 2  | 83.97                                 | -5.10                                   | 1.43   |                                   | 36.47                               |
| 21                            | 333.00 OR                             | 3,858  | 70.97                                 | -0.70                                   | 1.53   |                                   | 36.13                               |
| 22                            | 334.00 OR                             | 1,710  | 45.16                                 | -1.20                                   | 2.32   |                                   | 35.15                               |
| ├—                            | 334.70 OR                             | 6  | 55.63                                 | -1.20                                   | 1.93   |                                   | 35.14                               |
|                               | 335.00 OR                             | 29   | 49.65                                 |   | 2.12   |                                   | 34.20                               |
| $\overline{}$                 | 336.00 OR                             | 407  | 80.88                                 | -0.20                                   | 1.33   |                                   | 36.81                               |
| 26                            |                                       |  |                                       |   |  |                                   |                                     |
|                               | Cutler (444)                          |  |                                       |   |  |                                   |                                     |
|                               | 330.20 UT                             |  | 31.00                                 |   |  |                                   | 21.50                               |
|                               | 330.30 UT                             | 5  |                                       |   | 2.43   |                                   | 21.50                               |
|                               | 330.40 UT                             | 91   | 74.10                                 |   | 2.63   |                                   | 21.50                               |
| <u> </u>                      | 331.00 UT                             | 3,727  | 53.44                                 | -1.10                                   |  |                                   | 21.16                               |
|                               | 332.00 UT                             | 5,933  |                                       | -2.80                                   | 3.18   |                                   | 21.16                               |
| <del></del>                   | 332.30 UT<br>333.00 UT                | 63   |                                       | -2.80                                   | 4.18   |                                   | 21.16                               |
| <u> </u>                      | 334.00 UT                             | 1,110  |                                       | -0.40                                   | 2.66   |                                   | 21.05                               |
|                               | 335.00 UT                             | 490  | 56.37                                 | -0.60                                   | 3.02   |                                   | 20.72                               |
| <u> </u>                      | 336.00 UT                             | 566  |                                       |   | 3.59   | <del></del>                       | 20.40                               |
| 38                            |                                       | 300  | 39.99                                 | -0.10                                   | 3.38   |                                   | 21.27                               |
|                               | Toketee (44)                          |  |                                       |   |  |                                   |                                     |
| <del></del>                   | 331.00 OR                             | 1,427  | 62.15                                 | -2.00                                   | 1.62   |                                   | 36.47                               |
| <u> </u>                      | 331.30 OR                             | 5  |                                       | -2.00                                   | 1.62   |                                   | 36.47                               |
| —                             | 332.00 OR                             | 6,332  | · · · · · · · · · · · · · · · · · · · | -5.10                                   | 1.29   |                                   | 36.47                               |
|                               | 333.00 OR                             | 2,313  | 71.95                                 | -0.70                                   | 1.35   |                                   | 36.13                               |
|                               | 334.00 OR                             | 410  |                                       | -1.20                                   | 1.44   |                                   | 35.15                               |
|                               | 334.70 OR                             | 26   | 62.40                                 | -1.20                                   | 1.61   |                                   | 35.15                               |
|                               | 335.00 OR                             | 50   |                                       |   | 1.42   | ,                                 | 34.20                               |
|                               | 336.00 OR                             | 111  | 63.46                                 | -0.20                                   | 1.53   |                                   | 36.81                               |
| 48                            | · · · · · · · · · · · · · · · · · · · |  |                                       |   |  | <del> </del>                      | 33.51                               |
| 49                            | Prospect #2 (32)                      |  |                                       |   |  |                                   |                                     |
| 50                            | 330.20 OR                             | 4  | 63.45                                 |   | 1.66   |                                   | 32.50                               |
|                               |                                       |  |                                       |   |  |                                   |                                     |

|            | me of Respondent acifiCorp  DEPRECIATION |   | This Report Is: (1) X An Original (2) A Resubmission |                                    | Date of Repor<br>(Mo, Da, Yr)<br>04/30/2004 | Dec. :               | of Report<br>31, 2003    |
|------------|--|---|--|------------------------------------|---|----------------------|--------------------------|
|            |  |   | N AND AMORTIZAT                                      |                                    | FRIC PLANT (Conti                           | nued)                |                          |
|            | C.                                       | Factors Used in Estima                    |  |                                    |   | Mortality            | Average                  |
| ine<br>No. | Account No.                              | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c)                      | Net<br>Salvage<br>(Percent)<br>(d) | Applied Depr. rates (Percent) (e)           | Curve<br>Type<br>(f) | Remaining<br>Life<br>(g) |
| 12         | 330.40 OR                                | 3   | 98.00  |                                    | 1.12  |                      | 32.50                    |
| 13         | 331.00 OR                                | 1,969                                     | 53.56  | -1.80                              | 2.02  |                      | 31.72                    |
| 14         | 331.20 OR                                | 4   | 38.22  | -1.80                              | 2.72  |                      | 31.72                    |
| 15         | 331.30 OR                                | 3   | 56.19  | -1.80                              | 1.93  |                      | 31.72                    |
| 16         | 332.00 OR                                | 13,610                                    | 74.78  | -4.40                              | 1.59  |                      | 31.72                    |
| 17         | 332.20 OR                                | 136                                       | 51.49  | -4.40                              | 2.17  |                      | 31.72                    |
| 18         | 333.00 OR                                | 1,484                                     | 57.79  | -0.60                              | 1.92  |                      | 29.59                    |
| 19         | 334.00 OR                                | 1,341                                     | 42.44  | -1.00                              | 2.48  |                      | 30.73                    |
| 20         | 334.70 OR                                | 80  | 30.73  | -1.00                              | 2.44  |                      | 30.73                    |
| 21         | 335.00 OR                                | 19  | 30.50  |                                    | 3.29  |                      | 30.00                    |
| 22         | 336.00 OR                                | 191                                       | 57.26  | -0.10                              | 1.84  |                      | 31.98                    |
| 23         |  |   |  |                                    |   |                      |                          |
| 24         | Prospect #3 (Non-Proj)                   |   |  |                                    |   |                      |                          |
| 25         | 331.20 OR                                | 11  | 31.80  | -0.80                              | 4.16  |                      | 16.30                    |
| 26         |  |   |  |                                    |   | ·····                |                          |
| 27         | Pioneer (449)                            |   |  |                                    |   |                      |                          |
| 28         | 330.20 UT                                | 9   | 132.92   |                                    | 1.13  |                      | 27.5                     |
| 29         | 330.30 UT                                | 111                                       | 133.00   |                                    | 1.13  |                      | 27.5                     |
| 30         | 331.00 UT                                | 355                                       | 60.00  | -1.50                              | 2.02  |                      | 26.9                     |
| 31         | 331.20 UT                                | 10  | 27.44  | -1.50                              | 3.71  |                      | 26.9                     |
| 32         | 332.00 UT                                | 7,836                                     | 44.02  | -3.70                              | 2.63  |                      | 26.9                     |
| 33         | 333.00 UT                                | 955                                       | 37.15  | -0.50                              | 2.88  |                      | 26.7                     |
| 34         | 334.00 UT                                | 475                                       | 43.88  | -0.80                              | 2.57  |                      | 26.2                     |
| 35         | 335.00 UT                                | 10  | 47.35  |                                    | 2.23  |                      | 30.0                     |
| 36         | 336.00 UT                                | 12  | 56.48  | -0.10                              | 1.87  |                      | 31.9                     |
| 37         |  |   |  |                                    |   |                      |                          |
| 38         | B Lifton (458)                           |   |  |                                    |   |                      |                          |
| 39         | 330.20 ID                                | 20  | 115.70   |                                    | 1.04  |                      | 45.5                     |
| 40         | 330.30 ID                                | 24  | 109.25   |                                    | 1.08  | <u> </u>             | 45.5                     |
| 4          | 331.00 ID                                | 1,172                                     | 88.10  | -2.50                              | 1.36  |                      | 43.9                     |
| 42         | 2 331.30 ID                              | 4   | 50.49  | -2.50                              | 2.09  |                      | 43.9                     |
| 43         | 332.00 ID                                | 7,275                                     | 73.35  |                                    |   |                      | 43.9                     |
| 44         | 332.20 ID                                | 411                                       | 51.49  | -6.30                              |   |                      | 43.9                     |
| 4          | 5 333.00 ID                              | 391                                       | 101.23   | -0.80                              |   |                      | 43.4                     |
| 46         | 334.00 ID                                | 265                                       | 64.82  | -1.40                              |   |                      | 42.0                     |
| 4          | 7 335.00 ID                              | 56  | 54.93  |                                    | 1.95  |                      | 40.7                     |
| 4          | 336.00 ID                                | 19  | 113.82   | -0.20                              | 1.07  |                      | 44.4                     |
| 4          | Э  |   |  |                                    |   |                      |                          |
| 5          | o  |   |  |                                    |   |                      |                          |
|            |  |   |  |                                    |   |                      |                          |

|      | e of Respondent                       |                              | This Report Is:                     |                      | Date of Repo<br>(Mo, Da, Yr) | n           |              | Report            |
|------|---------------------------------------|------------------------------|-------------------------------------|----------------------|------------------------------|-------------|--------------|-------------------|
| Paci | fiCorp                                |                              | (1) X An Original<br>(2) A Resubmis | sion                 | 04/30/2004                   |             | Dec. 31      | 1, 2003           |
|      | · · · · · · · · · · · · · · · · · · · |                              | N AND AMORTIZAT                     | <del></del>          | TRIC PLANT (Conf             | inued)      |              |                   |
|      | С                                     | . Factors Used in Estima     | <del></del>                         |                      |                              |             | <del></del>  |                   |
| Line |                                       | Depreciable                  | Estimated                           | Net                  | Applied                      | Mort        |              | Average           |
| No.  | Account No.                           | Plant Base<br>(in Thousands) | Avg. Service<br>Life                | Salvage<br>(Percent) | Depr. rates<br>(Percent)     | Cur<br>Typ  | oe .         | Remaining<br>Life |
|      | (a)                                   | (b) '                        | (c)                                 | ` (d) ´              | (e)                          | (f          | <u> </u>     | (g)               |
|      | Oneida (459)                          |                              |                                     |                      |                              |             |              | 07.0              |
|      | 331.00 ID                             | 1,160                        | 69.77                               | -1.50                | 2.06                         |             |              | 27.9              |
|      | 331.30 ID                             | 64                           | 34.90                               | -1.50                | 3.12                         |             |              | 27.9              |
|      | 332.00 ID                             | 4,538                        | 64.04                               | -3.80                | 2.24                         |             |              | 27.9              |
|      | 333.00 ID                             | 2,145                        | 59.07                               | -0.50                | 2.23                         |             |              | 27.7              |
|      | 334.00 ID                             | 746                          | 53.92                               | -0.90                | 2.40                         |             |              | 27.1              |
| 18   | 335.00 ID                             | 6                            | 49.59                               |                      | 2.53                         |             |              | 26.5              |
| 19   | 336.00 ID                             | 381                          | 57.23                               | -0.10                | 2.24                         |             |              | 28.1              |
| 20   |                                       |                              |                                     |                      |                              |             |              |                   |
| 21   | Oneida (Non-Project)                  |                              |                                     |                      |                              |             |              |                   |
| 22   | 331.00 ID                             | 4                            | 106.53                              | -1.50                | 1.06                         |             |              | 27.9              |
| 23   | 334.00 ID                             | 151                          | 55.63                               | -0.90                | 1.93                         |             |              | 27.1              |
| 24   |                                       |                              |                                     |                      |                              |             |              |                   |
| 25   | Ashton (455)                          |                              |                                     |                      |                              |             |              |                   |
| 26   | 330.20 ID                             | 29                           | 41.00                               |                      | 3.05                         |             |              | 25.5              |
| 27   | 331.00 ID                             | 758                          | 48.30                               | -1.40                | 2.92                         |             |              | 25.0              |
| 28   | 331.20 ID                             | 354                          | 32.52                               | -1.40                | 3.52                         |             |              | 25.0              |
| 29   | 332.00 ID                             | 4,489                        | 40.36                               | -3.40                | 3.25                         |             |              | 25.0              |
| 30   | 333.00 ID                             | 1,952                        | 40.59                               | -0.50                | 3.14                         | _           |              | 24.8              |
| 31   | 334.00 ID                             | 1,066                        | 39.64                               | -0.80                | 3.23                         |             | •            | 24.4              |
| 32   | 334.70 ID                             | 42                           | 35.90                               | -0.80                | 3.38                         |             |              | 24.4              |
| 33   | 335.00 ID                             | 8                            | 47.90                               |                      | 2.98                         |             |              | 23.9              |
| 34   | 336.00 ID                             | 1                            | 110.68                              | -0.10                | 2.14                         |             |              | 25.1              |
| 35   |                                       |                              |                                     |                      |                              |             |              |                   |
| 36   | Copco #1 (611)                        |                              |                                     |                      |                              |             |              |                   |
|      | 330.20 CA                             | 36                           | 118.00                              |                      | 1.10                         |             |              | 33.5              |
|      | 330.40 CA                             | 1                            | 111.00                              |                      | 1.14                         |             | •            | 33.5              |
|      | 331.00 CA                             | 1,134                        |                                     |                      | 1.94                         | <del></del> |              | 32.6              |
|      | 331.30 CA                             | 82                           | 56.25                               |                      |                              | -           |              | 32.6              |
|      | 332.00 CA                             | 2,484                        | 92.79                               |                      |                              | <del></del> |              | 32.6              |
|      | 333.00 CA                             | 3,591                        |                                     |                      |                              |             |              | 32.4              |
|      | 334.00 CA                             | 976                          |                                     | -1.00                |                              | _           |              | 31.6              |
|      | 334.70 CA                             | 59                           |                                     |                      |                              |             |              | 31.6              |
|      | 335.00 CA                             | 1                            | 67.09                               |                      | 1.76                         |             |              | 30.8              |
|      | 336.00 CA                             | 105                          |                                     |                      |                              |             |              | 32.9              |
| 47   |                                       | - 100                        |                                     | 5.20                 |                              |             |              |                   |
|      | North Umpqua (48)                     |                              |                                     |                      |                              |             |              |                   |
| ┡    | 331.00 OR                             | 4,815                        | 49.97                               | -2.00                | 2.23                         |             |              | 36.4              |
|      | 331.30 OR                             | 4,813                        |                                     |                      |                              | <del></del> | <del>-</del> | 36.4              |
| JU   | 1331.30 OK                            | 21                           | 04.30                               | -2.00                | 1.09                         |             |              | 55.4              |

|             | e of Respondent<br>fiCorp | 1   | This Report Is: (1) X An Original (2) A Resubmis | sion                               | Date of Report<br>(Mo, Da, Yr)<br>04/30/2004 | Year                                  | of Report<br>31, <u>2003</u>        |
|-------------|---------------------------|---|--|------------------------------------|--|---------------------------------------|-------------------------------------|
|             |                           | DEPRECIATIO                               | N AND AMORTIZAT                                  | ION OF ELEC                        | TRIC PLANT (Contin                           | ued)                                  |                                     |
|             | (                         | C. Factors Used in Estima                 | ting Depreciation Cha                            | rges                               |  |                                       |                                     |
| Line<br>No. | Account No.               | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c)                  | Net<br>Salvage<br>(Percent)<br>(d) | Applied Depr. rates (Percent) (e)            | Mortality Curve Type (f)              | Average<br>Remaining<br>Life<br>(g) |
| 12          | 332.00 OR                 | 92  | 49.42  | -5.10                              | 2.34   |                                       | 36.47                               |
| 13          | 333.00 OR                 | 38  | 40.75  | -0.70                              | 2.55   |                                       | 36.13                               |
| 14          | 334.00 OR                 | 147                                       | 51.65  | -1.20                              | 2.20   |                                       | 35.15                               |
| 15          | 334.70 OR                 | 425                                       | 41.97  | -1.20                              | 2.54   | · · · · · · · · · · · · · · · · · · · | 35.1                                |
| 16          | 335.00 OR                 | 1,004                                     | 45.94  |                                    | 2.38   |                                       | 34.20                               |
| 17          | 336.00 OR                 | 2,088                                     | 67.81  | -0.20                              | 1.76   | <u> </u>                              | 36.8                                |
| 18          |                           |   |  |                                    |  |                                       |                                     |
| 19          | Soda (461)                |   |  |                                    |  |                                       |                                     |
| 20          | 330.20 ID                 | 6   | 112.35   |                                    | 1.58   |                                       | 28.50                               |
|             | 331.00 ID                 | 577                                       | 78.39  | -1.50                              | 1.95   |                                       | 27.90                               |
| 22          | 332.00 ID                 | 4,987                                     | 64.25  | -3.80                              | 2.25   |                                       | 27.90                               |
| 23          | 333.00 ID                 | 1,597                                     | 58.08  | -0.50                              | 2.26   |                                       | 27.7                                |
| 24          | 334.00 ID                 | 459                                       | 63.66  | -0.90                              | 2.20   |                                       | 27.13                               |
|             | 335.00 ID                 | 16  | 46.84  |                                    | 2.62   |                                       | 26.5                                |
| 26          |                           |   |  |                                    |  |                                       |                                     |
| 27          | Soda (Non-Project)        |   |  |                                    |  |                                       |                                     |
|             | 332.00 ID                 | 9   | 84.87  | -3.80                              | 1.63   |                                       | 27.9                                |
| 29          |                           |   |  |                                    |  |                                       |                                     |
| 30          | Keno (15)                 |   |  |                                    |  |                                       |                                     |
|             | 330.20 OR                 | 14  | 87.23  |                                    | 1.72   |                                       | 33.5                                |
| 32          | 331.20 OR                 | 10  | 46.18  | -1.80                              | 2.52   |                                       | 32.6                                |
|             | 331.30 OR                 | 213                                       | 55.88  | -1.80                              | 2.26   |                                       | 32.6                                |
|             | 332.00 OR                 | 6,770                                     | 66.06  | -4.50                              | 2.15   |                                       | 32.6                                |
|             | 332.20 OR                 | 236                                       | 69.18  | -4.50                              | 2.10   | -                                     | 32.6                                |
|             | 334.70 OR                 | 13  | 42.12  | -1.00                              | 2.68   |                                       | 31.6                                |
|             | 336.00 OR                 | 111                                       |  | -0.20                              | 1.98   |                                       | 32.9                                |
| 38          |                           |   |  |                                    |  |                                       |                                     |
|             | Fish Creek (45)           |   |  |                                    |  |                                       |                                     |
|             | 331.00 OR                 | 561                                       | 72.23  | -2.00                              | 1.67   |                                       | 36.4                                |
|             | 332.00 OR                 | 5,684                                     |  | -5.10                              | 1.88   | <del></del>                           | 36.4                                |
| <u> </u>    | 332.20 OR                 | 76  |  |                                    | 2.44   | ,                                     | 36.4                                |
| <u> </u>    | 333.00 OR                 | 548                                       |  | -0.70                              | 1.53   |                                       | 36.1                                |
|             | 334.00 OR                 | 124                                       |  | -1.20                              | 1.70   |                                       | 35.14                               |
| <u> </u>    | 335.00 OR                 | 7   | 72.13  |                                    | 1.69   | <del> </del>                          | 34.2                                |
| _           | 336.00 OR                 | 400                                       |  | -0.20                              | 1.68   |                                       | 36.8                                |
| 47          | <u> </u>                  | 1   | 23.00  |                                    |  |                                       | 1                                   |
|             | Copco #2 (612)            |   |  | <u> </u>                           |  |                                       |                                     |
|             | 331.00 CA                 | 1,572                                     | 47.00  | -1.20                              | 2.44   |                                       | 22.1                                |
|             | 332.00 CA                 | 2,859                                     |  |                                    | 1.61   |                                       | 22.1                                |

| Name of Respondent PacifiCorp |                                     | This Report Is: (1) X An Original (2) A Resubmis | ssion                       | Date of Report (Mo, Da, Yr) 04/30/2004 | rt               | Year of<br>Dec. 31 | f Report<br>1,2003_      |
|-------------------------------|-------------------------------------|--|-----------------------------|--|------------------|--------------------|--------------------------|
|                               | . 1                                 | ON AND AMORTIZATI                                |                             |  | inued)           | <del></del>        |                          |
|                               | C. Factors Used in Estima           |  |                             |  |                  |                    |                          |
| Line                          | Depreciable                         | Estimated  | Net                         | Applied                                | Mort             |                    | Average                  |
| No. Account No.               | Plant Base<br>(In Thousands)<br>(b) | Avg. Service<br>Life<br>(c)                      | Salvage<br>(Percent)<br>(d) | Depr. rates<br>(Percent)<br>(e)        | Cur<br>Tyr<br>(f | ре                 | Remaining<br>Life<br>(g) |
| 12 333.00 CA                  | 3,493                               | 38.84  | -0.40                       | 2.84                                   | <del></del>      |                    | 22.01                    |
| 13 334.00 CA                  | 549                                 | 52.20  | -0.80                       | 2.11                                   |                  |                    | 24.39                    |
| 14 334.70 CA                  | 277                                 | 35.77  | -0.70                       | 3.14                                   |                  |                    | 21.65                    |
| 15 335.00 CA                  | 33                                  | 36.69  |                             | 3.01                                   |                  |                    | 21.29                    |
| 16 336.00 CA                  | 240                                 | 41.21  | -0.10                       | 2.68                                   |                  |                    | 22.25                    |
| 17                            |                                     |  |                             |  |                  |                    |                          |
| 18 Prospect #3 (33)           |                                     |  |                             |  |                  |                    |                          |
| 19 331.00 OR                  | 282                                 | 42.47  | -0.80                       | 3.72                                   |                  |                    | 16.30                    |
| 20 331.30 OR                  | 2                                   | 42.40  | -0.80                       | 3.72                                   |                  |                    | 16.30                    |
| 21 332.00 OR                  | 1,955                               | 46.79  | -2.10                       | 3.65                                   |                  |                    | 16.30                    |
| 22 332.20 OR                  | 2,022                               | 23.19  | -2.10                       | 5.10                                   |                  |                    | 16.30                    |
| 23 333.00 OR                  | 1,923                               | 25.92  | -0.30                       | 4.71                                   |                  |                    | 16.24                    |
| 24 334.00 OR                  | 449                                 | 27.54  | -0.50                       | 4.61                                   |                  |                    | 16.04                    |
| 25 335.00 OR                  | 73                                  | 29.20  |                             | 4.48                                   |                  |                    | 15.85                    |
| 26 336.00 OR                  | 51                                  | 62.59  | -0.10                       | 3.15                                   |                  |                    | 16.37                    |
| 27                            |                                     |  |                             |  |                  |                    |                          |
| 28 Condit (213)               |                                     |  |                             |  |                  |                    |                          |
| 29 330.40 WA                  | 3                                   | 95.00  |                             | 6.71                                   |                  |                    | 7.00                     |
| 30 331.00 WA                  | 817                                 | 38.40  | -296.00                     | 28.65                                  |                  |                    | 7.00                     |
| 31 331.30 WA                  | 158                                 | 19.49  | -296.00                     | 31.97                                  |                  |                    | 7.00                     |
| 32 332.00 WA                  | 4,093                               | 39.77  | -296.00                     | 28.53                                  |                  |                    | 7.00                     |
| 33 332.30 WA                  | 209                                 | 9.00   | -296.00                     | 39.24                                  |                  |                    | 7.00                     |
| 34 333.00 WA                  | 1,174                               | 25.11  | -295.90                     | 30.51                                  |                  |                    | 6.99                     |
| 35 334.00 WA                  | 143                                 | 43.00  | -295.40                     | 28.23                                  |                  |                    | 6.99                     |
| 36 334.70 WA                  | 54                                  | 18.99  | -295.40                     | 32.10                                  |                  |                    | 6.99                     |
| 37 335.00 WA                  | 4                                   | 8.73   | -295.00                     | 39.53                                  |                  |                    | 6.99                     |
| 38 336.00 WA                  | 60                                  | 53.59  | -296.20                     | 27.68                                  |                  |                    | 7.00                     |
| 39                            | <del>- </del>                       |  |                             |  |                  |                    |                          |
| 40 Condit (Non-Project)       | 1                                   |  |                             |  |                  |                    |                          |
| 41 330.20 WA                  |                                     | 75.00  |                             | 6.98                                   |                  |                    | 3.50                     |
| 42                            |                                     |  |                             |  |                  |                    |                          |
| 43 Soda Springs (46)          |                                     |  |                             |  |                  |                    |                          |
| 44 331.00 OR                  | 821                                 | 80.28  | -2.00                       | 1.30                                   |                  |                    | 36.4                     |
| 45 332.00 OR                  | 3,614                               | 80.82  | -5.10                       | 1.38                                   |                  |                    | 36.47                    |
| 46 333.00 OR                  | 641                                 | <del></del>                                      | -0.70                       | 1.18                                   |                  |                    | 36.13                    |
| 47 334.00 OR                  | 426                                 | 52.47  | -1.20                       | 1.98                                   |                  |                    | 35.1                     |
| 48 334.70 OR                  |                                     |  | <del> </del>                | 1.97                                   |                  |                    | 35.1                     |
| 49 335.00 OR                  |                                     |  | <u> </u>                    | 2.18                                   |                  |                    | 34.2                     |
| 50 336.00 OR                  |                                     |  | <del> </del>                | <del></del>                            |                  |                    | 36.8                     |
| 49 335.00 OR                  |                                     | 2  | 2 47.07                     | 2 47.07                                | 2 47.07 2.18     | 2 47.07 2.18       | 2 47.07 2.18             |

|             | ame of Respondent<br>PacifiCorp       |   | This Report Is: (1) X An Original                |                                    | Date of Repor<br>(Mo, Da, Yr)     |                         | Year of Report<br>Dec. 31, 2003       |  |
|-------------|---------------------------------------|---|--|------------------------------------|-----------------------------------|-------------------------|---------------------------------------|--|
| raci        | ilcorp                                |   | (2) A Resubmis                                   |                                    | 04/30/2004                        |                         |                                       |  |
|             |                                       |   | N AND AMORTIZAT                                  |                                    | TRIC PLANT (Conti                 | nued)                   | · · · · · · · · · · · · · · · · · · · |  |
|             | (                                     | C. Factors Used in Estima                 |  |                                    | Applied                           | Mortality               | Average                               |  |
| Line<br>No. | Account No.                           | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c)                  | Net<br>Salvage<br>(Percent)<br>(d) | Applied Depr. rates (Percent) (e) | Curve<br>Type<br>(f)    | Remaining<br>Life<br>(g)              |  |
| 12          |                                       |   |  |                                    |                                   |                         |                                       |  |
| 13          | Slide Creek (47)                      |   | · ···  |                                    |                                   |                         |                                       |  |
|             | 331.00 OR                             | 783                                       | 72.45  | -2.00                              | 1.59                              |                         | 36.47                                 |  |
| 15          | 332.00 OR                             | 3,753                                     | 79.20  | -5.10                              | 1.56                              |                         | 36.47                                 |  |
| 16          | 333.00 OR                             | 677                                       | 86.13  | -0.70                              | 1.36                              |                         | 36.13                                 |  |
|             | 334.00 OR                             | 419                                       | 50.36  | -1.20                              | 2.14                              |                         | 35.15                                 |  |
|             | 334.70 OR                             | 59  | 43.65  | -1.20                              | 2.41                              |                         | 35.15                                 |  |
|             | 335.00 OR                             | 5   | 50.17  |                                    | 2.14                              |                         | 34.20                                 |  |
|             | 336.00 OR                             | 17  | 50.01  | -0.20                              | 2.09                              |                         | 36.8                                  |  |
| 21          |                                       |   |  |                                    |                                   |                         |                                       |  |
|             | Clearwater #1 (42)                    |   |  |                                    |                                   |                         |                                       |  |
|             | 331.00 OR                             | 562                                       | 79.43  | -2.00                              | 1.29                              |                         | 36.47                                 |  |
|             | 332.00 OR                             | 3,339                                     |  |                                    | 1.31                              |                         | 36.47                                 |  |
|             | 332.20 OR                             | 5   | 85.97  | -5.10                              | 1.27                              | <del></del>             | 36.47                                 |  |
|             | 333.00 OR                             | 749                                       |  |                                    | 1.20                              |                         | 36.13                                 |  |
|             | 334.00 OR                             | 158                                       |  |                                    | 1.29                              |                         | 35.1                                  |  |
|             | 334.70 OR                             | 47  | 45.65  |                                    | 2.24                              |                         | 35.1                                  |  |
| <u> </u>    | 335.00 OR                             | 7   | 66.03  |                                    | 1.54                              |                         | 34.20                                 |  |
| 30          |                                       | <u> </u>                                  | 00:00  |                                    |                                   |                         |                                       |  |
|             | Klamath (19)                          |   |  |                                    |                                   |                         |                                       |  |
|             | 330.20                                | 624                                       | 40.00  |                                    | 2.72                              |                         | 33.5                                  |  |
|             | 330.40                                | 235                                       |  |                                    | 2.22                              |                         | 33.5                                  |  |
|             | 331.00                                | 22  |  |                                    |                                   |                         | 32.6                                  |  |
|             | 331.30                                | 11  |  |                                    |                                   |                         | 32.6                                  |  |
|             | 332.00                                | 3,522                                     |  |                                    | <del></del>                       |                         | 32.6                                  |  |
|             | <u> </u>                              | 523                                       |  |                                    |                                   |                         | 31.6                                  |  |
| Ь—          | 334.00                                | 323                                       |  |                                    | 2.31                              | <del></del>             | 30.8                                  |  |
| 39          | 335.00                                | 30  | 00.33  |                                    |                                   | <del>.</del>            |                                       |  |
| ⊨           | · · · · · · · · · · · · · · · · · · · |   |  |                                    |                                   | <del></del>             |                                       |  |
| ⊢—          | Big Fork (410)                        | 310                                       | 53.73  | -1.50                              | 1.29                              |                         | 27.9                                  |  |
|             | 331.00 MT                             | 13  | <del></del>                                      |                                    |                                   |                         | 27.9                                  |  |
| <b>└</b>    | 2 331.30 MT                           |   | <u> </u>   |                                    |                                   |                         | 27.9                                  |  |
| <u> </u>    | 332.00 MT                             | 3,654                                     | ļ <u> </u>                                       |                                    |                                   | . <u></u> , . <u></u> , | 27.9                                  |  |
|             | 332.20 MT                             | 88  |  |                                    |                                   |                         | 27.9                                  |  |
|             | 332.30 MT                             | 4 279                                     |  |                                    |                                   |                         | 27.7                                  |  |
| —           | 333.00 MT                             | 1,278                                     | <del>                                     </del> |                                    | <del></del>                       |                         | 27.1                                  |  |
|             | 334.00 MT                             | 197                                       |  |                                    |                                   | <del></del>             | 27.5                                  |  |
| <u> </u>    | 335.00 MT                             |   | 32.03  |                                    | 2.96                              |                         | 28.1                                  |  |
| 50          | 336.00 MT                             | 4   | 101.75   | -0.10                              |                                   |                         | 20.1                                  |  |
|             |                                       |   |  |                                    |                                   |                         | 1                                     |  |
|             |                                       |   |  | <u> </u>                           |                                   |                         |                                       |  |

|             | e of Respondent<br>fiCorp | i                                     | This Report Is: (1) X An Original (2) A Resubmis | sion                        | Date of Repo<br>(Mo, Da, Yr)<br>04/30/2004   | ort         | Year of Report Dec. 31,2003   |                              |
|-------------|---------------------------|---------------------------------------|--|-----------------------------|--|-------------|-------------------------------|------------------------------|
|             |                           | DEPRECIATIO                           | N AND AMORTIZAT                                  | ION OF ELEC                 | TRIC PLANT (Cor  | tinued)     |                               |                              |
|             | C. i                      | Factors Used in Estima                | iting Depreciation Cha                           | arges                       |  |             |                               |                              |
| Line<br>No. | Account No.               | Depreciable Plant Base (In Thousands) | Estimated Avg. Service Life                      | Net<br>Salvage<br>(Percent) | Applied<br>Depr. rates<br>(Percent)  | Cı          | rtality<br>urve<br>ype<br>(f) | Average<br>Remaining<br>Life |
| 12          | (a)<br>Prospect #1 (31)   | (b)                                   | (c)  | (d)                         | (e)  |             | (1)                           | (g)                          |
|             | 331.00 OR                 | 232                                   | 74.63  | -1.80                       | 1.01   |             |                               | 31.72                        |
|             | 331.30 OR                 | 1                                     | 63.22  | -1.80                       | 1.31   |             |                               | 31.72                        |
|             | 332.00 OR                 | 129                                   | 113.05   | -4.40                       | 0.52   |             |                               | 31.72                        |
|             | 333.00 OR                 | 151                                   | 75.96  | -0.60                       | 0.95   |             |                               | 31.47                        |
|             | 334.00 OR                 | 48                                    | 74.65  | -1.00                       | 0.99   |             |                               | 30.73                        |
| 18          | 336.00 OR                 | 4                                     | 69.48  | -0.10                       | 1.08   | -           |                               | 31.98                        |
| 19          | -                         |                                       |  |                             |  |             |                               |                              |
| 20          | Prospect #4 (34)          |                                       |  |                             |  |             |                               |                              |
| 21          | 331.00 OR                 | 53                                    | 54.56  | -1.80                       | 1.81   |             |                               | 31.72                        |
| 22          | 331.30 OR                 | 9                                     | 40.22  | -1.80                       | 2.51   |             |                               | 31.72                        |
| 23          | 332.00 OR                 | 49                                    | 64.07  | -4.40                       | 1.60   |             |                               | 31.72                        |
| 24          | 333.00 OR                 | 53                                    | 88.97  | -0.60                       | 1.00   |             |                               | 31.47                        |
| 25          | 334.00 OR                 | 22                                    | 77.70  | -1.00                       | 1.21   |             |                               | 30.73                        |
| 26          |                           |                                       |  |                             |  |             |                               |                              |
| 27          | East Side (16)            |                                       |  |                             |  |             |                               |                              |
| 28          | 331.00 OR                 | 101                                   | 62.08  | -0.40                       | 3.99   |             |                               | 7.46                         |
| 29          | 332.00 OR                 | 1,477                                 | 38.32  | -0.90                       | 4.95   |             |                               | 7.46                         |
|             | 333.00 OR                 | 103                                   | 85.86  | -0.10                       | 3.56   | <del></del> |                               | 7.45                         |
|             | 334.00 OR                 | 99                                    | 35.63  | -0.20                       | 5.06   |             |                               | 7.41                         |
|             | 334.70 OR                 | 18                                    |  | -0.20                       |  |             |                               | 7.41                         |
|             | 335.00 OR                 | 11                                    | 85.84  |                             | 3.57   |             |                               | 7.38                         |
|             | 336.00 OR                 | 67                                    | 24.51  |                             | 6.09   | <del></del> |                               | 7.48                         |
| 35          |                           |                                       |  |                             |  |             |                               |                              |
|             | West Side (17)            |                                       | 40.50  | 0.00                        |  |             |                               | 7.46                         |
|             | 331.00 OR                 | 93                                    | 40.58  |                             |  | <del></del> |                               | 7.46<br>7.46                 |
|             | 331.30 OR                 | 8                                     | 31.47<br>90.91                                   |                             |  |             |                               | 7.46                         |
|             | 332.00 OR                 | 129<br>45                             | 49.38  | -0.70                       | THE TAX TO SEE THE PARTY OF THE | ·           |                               | 7.45                         |
|             | 333.00 OR<br>334.00 OR    | 35                                    |  | -0.20                       | A CONTRACTOR OF THE PROPERTY O | <del></del> |                               | 7.41                         |
|             | 336.00 OR                 | 33                                    | 66.68  | -0.20                       |  |             |                               | 7.48                         |
| 43          |                           |                                       | 00.00  |                             |  |             |                               | ,,,,                         |
|             | Fall Creek (613)          | <del></del>                           |  |                             |  |             |                               |                              |
|             | 330.40 CA                 | 17                                    | 99.00  |                             | 0.15   |             |                               | 33.50                        |
|             | 331.00 CA                 | 129                                   | 64.15  | -1.80                       |  |             |                               | 32.68                        |
|             | 331.30 CA                 | 3                                     | 64.18  | -1.80                       |  |             |                               | 32.68                        |
|             | 332.00 CA                 | 469                                   |  | -4.50                       | 0.57   |             |                               | 32.68                        |
|             | 333.00 CA                 | 134                                   |  | -0.60                       |  |             |                               | 32.41                        |
|             | 334.00 CA                 | 38                                    |  | -1.00                       |  |             |                               | 31.62                        |
|             |                           |                                       |  |                             |  |             |                               |                              |

| 1        | e of Respondent        | ļ                         | This Report Is:<br>(1) X An Original | <del></del>    | Date of Repo           |                    | ar of Report         |
|----------|------------------------|---------------------------|--------------------------------------|----------------|------------------------|--------------------|----------------------|
| Paci     | ifiCorp                |                           | (2) A Resubmis                       | ssion          | 04/30/2004             | De                 | c. 31, <u>2003</u>   |
|          |                        | DEPRECIATIO               | ON AND AMORTIZAT                     | ION OF ELEC    | TRIC PLANT (Con        | tinued)            |                      |
|          | C.                     | Factors Used in Estima    | iting Depreciation Cha               | arges          |                        |                    |                      |
| Line     | Account No.            | Depreciable<br>Plant Base | Estimated<br>Avg. Service            | Net<br>Salvage | Applied<br>Depr. rates | Mortality<br>Curve | Average<br>Remaining |
| No.      |                        | (In Thousands)<br>(b)     | Life                                 | (Percent)      | (Percent)              | Type<br>(f)        | Life (g)             |
| 12       | (a)                    | (0)                       | (c)                                  | (a)            | <u>(e)</u>             | (1)                | (g)                  |
|          | Fall Creek (13)        |                           |                                      |                |                        |                    |                      |
|          | 330.20 OR              | 1                         | 133.00                               |                | 1.22                   |                    | 33.50                |
|          | 330.40 OR              |                           | 99.00                                |                | 1.25                   |                    | 33.50                |
| <b></b>  | 332.00 OR              | 149                       | 49.00                                | -4.50          |                        | ,                  | 32.68                |
| 17       |                        |                           |                                      |                |                        |                    |                      |
| 18       | Cove (456)             |                           |                                      |                |                        |                    |                      |
|          | 331.00 ID              | 191                       | 92.87                                | -1.50          | 1.66                   |                    | 27.90                |
| -        | 332.00 ID              | 1,894                     | 67.91                                | -3.80          | 2.06                   |                    | 27.90                |
| $\vdash$ | 333.00 ID              | 360                       | 68.30                                | -0.50          |                        | <del></del>        | 27.71                |
| 22       | 334.00 ID              | 326                       | 46.11                                | -0.90          | 2.56                   |                    | 27.13                |
| <u> </u> | 335.00 ID              | 3                         | 43.67                                |                | 2.65                   |                    | 26.57                |
|          | 336.00 ID              | 9                         | 113.60                               | -5.00          | 1.61                   |                    | 28.10                |
| 25       |                        |                           |                                      |                |                        |                    |                      |
| 26       | Paris (460)            |                           |                                      |                |                        | <del></del> .      |                      |
|          | 331.00 ID              | 38                        | 43.08                                | -0.60          | 3.06                   |                    | 12.39                |
|          | 332.00 ID              | 96                        | 66.61                                | -1.50          | 2.36                   |                    | 12.39                |
|          | 333.00 ID              | 69                        | 43.35                                | -0.20          | 3.03                   |                    | 12.35                |
| 30       | 334.00 ID              | 105                       | 34.81                                | -0.30          | 3.58                   |                    | 12.24                |
| 31       | 335.00 ID              | 7                         | 28.46                                |                | 4.17                   |                    | 12.13                |
| 32       |                        |                           |                                      |                |                        |                    |                      |
| 33       | Wallowa Falls (29)     |                           |                                      |                |                        |                    |                      |
| 34       | 331.00 OR              | 47                        | 36.55                                | -0.70          | 4.11                   | ==                 | 13.37                |
| 35       | 331.30 OR              | 64                        | 23.45                                | -0.70          | 5.25                   |                    | 13.37                |
| 36       | 332.00 OR              | 896                       | 22.62                                | -1.60          | 5.43                   |                    | 13.37                |
| 37       | 333.00 OR              | 58                        | 51.14                                | -0.20          | 3.48                   |                    | 13.33                |
| 38       | 334.00 OR              | 1,381                     | 24.35                                | -0.40          | 5.16                   |                    | 13.20                |
| 39       | 334.70 OR              |                           | 57.99                                | -0.40          | 3.36                   |                    | 13.20                |
| 40       | 336.00 OR              | 311                       | 20.75                                | -0.10          | 5.60                   |                    | 13.41                |
| 41       |                        |                           |                                      |                |                        |                    |                      |
| 42       | Wallowa Falls(Non-Prj) |                           |                                      |                |                        |                    |                      |
| 43       | 334.70 OR              | 4                         | 27.70                                | -0.40          | 2.20                   |                    | 13.20                |
| 44       |                        |                           |                                      |                |                        |                    |                      |
| 45       | St. Anthony (462)      |                           |                                      |                |                        |                    |                      |
| 46       | 331.00 ID              | 90                        | 51.61                                | -1.40          | 2.55                   |                    | 25.02                |
| 47       | 332.00 ID              | 436                       | 42.58                                | -3.40          | 2.94                   | <del></del>        | 25.02                |
| 48       | 332.20 ID              | 135                       | 34.52                                | -3.40          | 3.34                   |                    | 25.02                |
| 49       | 333.00 ID              | 496                       | 35.86                                | -0.50          | 3.16                   |                    | 24.87                |
| 50       | 334.00 ID              | 168                       | 41.68                                | -0.80          | 2.92                   |                    | 24.40                |
|          |                        | 1                         |                                      |                |                        |                    |                      |
|          |                        |                           |                                      |                |                        |                    |                      |

| l           | e of Respondent<br>ifiCorp    |   | This Report Is: (1) X An Original (2) A Resubmis | sion                               | Date of Repo<br>(Mo, Da, Yr)<br>04/30/2004 |                                       | ear of Report<br>ec. 31, 2003       |
|-------------|-------------------------------|---|--|------------------------------------|--|---------------------------------------|-------------------------------------|
|             |                               | DEPRECIATIO                               | ON AND AMORTIZAT                                 | ION OF ELEC                        | TRIC PLANT (Cor                            | ntinued)                              |                                     |
|             | С                             | . Factors Used in Estima                  | ating Depreciation Cha                           | arges                              |  | <del></del>                           |                                     |
| Line<br>No. | Account No.                   | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c)                  | Net<br>Salvage<br>(Percent)<br>(d) | Applied Depr. rates (Percent) (e)          | Mortality<br>Curve<br>Type<br>(f)     | Average<br>Remaining<br>Life<br>(g) |
| 12          | 335.00 ID                     |   | 52.48  | (u)                                | (e)<br>2.55                                | 7:7                                   | 23.95                               |
| 13          | <u> </u>                      | +   |  |                                    |  | <del></del>                           |                                     |
|             | Olmstead (448)                | -   |  |                                    |  | <del></del>                           |                                     |
|             | 331.00 UT                     | 176                                       | 78.30  | -0.70                              | 2.10                                       |                                       | 13.37                               |
|             | 334.00 UT                     | 17  |  | -0.40                              |  |                                       | 13.20                               |
| 17          | 335.00 UT                     | 3   | 37.78  |                                    | 3.37                                       |                                       | 13.07                               |
| 18          | 336.00 UT                     | 4   | 22.91  | -0.10                              | 4.84                                       |                                       | 13.41                               |
| 19          |                               |   |  |                                    |  |                                       |                                     |
| 20          | Bend (23)                     |   |  |                                    |  |                                       |                                     |
| 21          | 331.00 OR                     | 46  | 49.27  |                                    | 1.19                                       |                                       | 2.50                                |
| 22          | 331.30 OR                     | 10  | 36.82  |                                    | 2.15                                       |                                       | 2.50                                |
| 23          | 332.00 OR                     | 76  | 82.32  |                                    | 0.04                                       |                                       | 2.50                                |
| 24          | 332.30 OR                     | 2   | 37.00  |                                    | 2.14                                       |                                       | 2.50                                |
| 25          | 333.00 OR                     | 77  | 63.29  |                                    | 0.56                                       |                                       | 2.50                                |
| 26          | 334.00 OR                     | 85  | 25.17  |                                    | 3.87                                       |                                       | 2.50                                |
|             | 334.70 OR                     | 535                                       |  |                                    | 6.09                                       |                                       | 2.50                                |
|             | 335.00 OR                     | 15  | <del></del>                                      |                                    | 34.79                                      |                                       | 2.50                                |
|             | 336.00 OR                     |   | 69.00  |                                    | 0.46                                       |                                       | 2.50                                |
| 30          |                               |   |  |                                    |  |                                       |                                     |
|             | Cline Falls (24)              |   |  |                                    |  | ·- ·                                  |                                     |
|             | 331.00 OR                     | 117                                       |  |                                    | 17.87                                      | ·                                     | 2.50                                |
|             | 332.00 OR                     | 84  |  |                                    | 16.26                                      |                                       | 2.50                                |
|             | 333.00 OR                     | 47  | <del></del>                                      |                                    | 15.33                                      |                                       | 2.50                                |
|             | 334.00 OR                     | 19  | <del></del>                                      |                                    | 15.45                                      |                                       | 2.50                                |
|             | 334.70 OR                     | 33  |  |                                    | 19.51                                      |                                       | 2.50                                |
| 37          | 336.00 OR                     | 1   | 62.00  |                                    | 15.25                                      |                                       | 2.50                                |
|             |                               | <u> </u>                                  |  |                                    |  | · · · · · · · · · · · · · · · · · · · |                                     |
|             | Eagle Point (36)<br>330.20 OR | 12  | 53.00  |                                    | 6.82                                       |                                       | 7.50                                |
|             | 331.00 OR                     | 12  |  | -0.30                              |  |                                       | 7.50                                |
|             | 332.00 OR                     | 1,188                                     | <del>                                     </del> | -0.70                              | <del></del>                                | <u> </u>                              | 7.46                                |
|             | 332.20 OR                     | 1,186                                     | · · · · · · · · · · · · · · · · · · ·            | -0.70                              |  |                                       | 7.46                                |
| <b></b>     | 333.00 OR                     | 252                                       |  | -0.10                              | 7.42                                       |                                       | 7.45                                |
| L           | 334.00 OR                     | 72  |  | -0.10                              | 7.40                                       | -                                     | 7.41                                |
|             | 336.00 OR                     | 108                                       |  |                                    | 7.07                                       | <del></del>                           | 7.48                                |
| 47          |                               | +   |  |                                    |  | <del></del>                           |                                     |
|             | Weber (454)                   | -   |  |                                    |  | · · · · · · · · · · · · · · · · · · · |                                     |
|             | 331.00 UT                     | 219                                       | 55.64  | -0.90                              | 2.84                                       | ***                                   | 17.28                               |
|             | 331.30 UT                     | 148                                       |  | -0.90                              | 4.23                                       | <u> </u>                              | 17.28                               |
|             |                               |   | 0  | 0.00                               | 5  |                                       |                                     |

| Nam  | e of Respondent   | · ·                       | This Report Is:<br>(1) X An Original                       |                  | Date of Repo        | XZ:.\    |                 |                      |
|------|-------------------|---------------------------|--|------------------|---------------------|----------|-----------------|----------------------|
| Paci | fiCorp            |                           | <ul><li>(1) X An Original</li><li>(2) A Resubmis</li></ul> | sion             | 04/30/2004          |          | Dec. 31, 2003   |                      |
| -    |                   | DEPRECIATION              | ON AND AMORTIZAT   | ION OF ELEC      | TRIC PLANT (Cor     | ntinued) |                 |                      |
|      | C.                | Factors Used in Estima    | iting Depreciation Cha                                     | arges            |                     |          |                 |                      |
| Line | Account No.       | Depreciable<br>Plant Base | Estimated<br>Avg. Sopring                                  | Net<br>Salvage   | Applied Depr. rates |          | rtality<br>urve | Average<br>Remaining |
| No.  | (a)               | (In Thousands)<br>(b)     | Avg. Service<br>Life<br>(c)                                | (Percent)<br>(d) | (Percent)<br>(e)    | Ty       | ype<br>(f)      | Life<br>(g)          |
| 12   | 332.00 UT         | 1,023                     |  | -2.20            | 2.70                |          | . <del></del>   | 17.28                |
| 13   | 333.00 UT         | 874                       | 35.69  | -0.30            | 3.60                |          |                 | 17.20                |
| 14   | 334.00 UT         | 115                       | 42.00  | -0.50            | 3.32                |          |                 | 16.98                |
| 15   | 335.00 UT         | 22                        | 34.98  |                  | 3.69                |          |                 | 16.77                |
| 16   | 336.00 UT         | 40                        | 25.58  | -0.10            | 4.41                |          |                 | 17.35                |
| 17   | -                 |                           |  |                  |                     |          |                 |                      |
| 18   | Gunlock (463)     |                           |  |                  | _                   |          |                 | _                    |
| 19   | 331.00 UT         | 36                        | 55.10  | -0.90            | 2.82                |          |                 | 17.28                |
| 20   | 332.00 UT         | 195                       | 75.80  | -2.20            | 2.50                |          |                 | 17.28                |
| 21   | 333.00 UT         | 121                       | 36.95  | -0.30            | 3.50                |          |                 | 17.20                |
| 22   | 334.00 UT         | 239                       | 31.33  | -0.50            | 3.92                |          |                 | 16.98                |
| 23   | 335.00 UT         | 5                         | 41.96  |                  | 3.29                |          |                 | 16.77                |
| 24   | 336.00 UT         |                           | 102.85   | -0.10            | 2.09                |          |                 | 17.35                |
| 25   |                   |                           |  |                  |                     |          |                 |                      |
| 26   | Veyo (464)        |                           |  |                  |                     |          |                 |                      |
| 27   | 331.00 UT         | 70                        | 38.37  | -0.90            | 3.77                |          |                 | 17.28                |
| 28   | 332.00 UT         | 356                       | 38.37  | -2.20            | 3.85                |          |                 | 17.28                |
| 29   | 333.00 UT         | 144                       | 33.81  | -0.30            | 3.99                |          |                 | 17.20                |
| 30   | 334.00 UT         | 149                       | 22.74  | -0.50            | 4.98                |          |                 | 16.98                |
| 31   | 335.00 UT         | 8                         | 41.52  | :                | 3.67                |          |                 | 16.77                |
| 32   | 336.00 UT         |                           | 62.20  | -0.10            | 3.03                |          |                 | 17.35                |
| 33   |                   |                           |  |                  |                     |          |                 |                      |
| 34   | Sandcove (465)    |                           |  |                  |                     |          |                 |                      |
| 35   | 331.00 UT         | 35                        | 48.81  | -0.90            | 2.97                |          |                 | 17.28                |
| 36   | 332.00 UT         | 395                       | 56.14  | -2.20            | 2.83                |          |                 | 17.28                |
| 37   | 333.00 UT         | 162                       | 31.91  |                  |                     |          |                 | 17.20                |
| 38   | 334.00 UT         | 238                       | 26.04  | -0.50            |                     |          |                 | 16.98                |
| 39   | 336.00 UT         | 2                         | 93.85  | -0.10            | 2.12                |          |                 | 17.35                |
| 40   |                   | <u></u>                   |  | !<br>            |                     |          |                 |                      |
| 41   | Stairs (452)      |                           |  |                  |                     | <u></u>  |                 |                      |
| 42   | 331.00 UT         | 168                       | 52.78  | -1.20            | 2.50                |          |                 | 22.13                |
| 43   | 332.00 UT         | 335                       | 59.86  | -3.00            | 2.40                |          |                 | 22.13                |
| 44   | 333.00 UT         | 513                       | 37.16  | -0.40            | 3.12                |          |                 | 22.01                |
| 45   | 334.00 UT         | 161                       | 40.43  | -0.70            | 2.99                |          |                 | 21.65                |
| 46   |                   |                           |  |                  |                     |          |                 |                      |
| 47   | Last Chance (468) |                           |  |                  |                     |          |                 |                      |
| 48   | 331.00 ID         | 427                       | 38.82  | -1.20            | 2.98                | !        |                 | 22.13                |
| 49   | 332.00 ID         | 819                       | 39.01  | -3.00            | 3.05                |          |                 | 22.13                |
| 50   | 333.00 ID         | 1,087                     | 40.40  | -0.40            | 2.87                |          |                 | 22.01                |
|      |                   |                           |  |                  |                     |          |                 |                      |

|          | e of Respondent     |                              | This Report Is:<br>(1) X An Original             | -  | Date of Repo<br>(Mo, Da, Yr)                     | ırt           | Year of<br>Dec. 31 | of Report<br>31 2003 |
|----------|---------------------|------------------------------|--|--|--|---------------|--------------------|----------------------|
| Pacif    | ifiCorp             | 1 (                          | (2) A Resubmiss                                  |  | 04/30/2004                                       |               |                    | 1,                   |
|          |                     | DEPRECIATIO                  | ON AND AMORTIZATI                                | ON OF ELECT                                      | FRIC PLANT (Con'                                 | tinued)       |                    |                      |
|          | С                   | C. Factors Used in Estimate  | ating Depreciation Chr                           | arges  |  |               |                    |                      |
| Line     | T                   | Depreciable                  | Estimated  | Net  | Applied  |               | ortality           | Average<br>Remaining |
| No.      | Account No.         | Plant Base<br>(In Thousands) | Avg. Service<br>Life                             | Salvage<br>(Percent)                             | Depr. rates<br>(Percent)                         | Ту            | urve<br>Type       | Life                 |
| ليب      | (a)                 | (b)                          | (c)  | (d)  | (e)  |               | (f)                | (g)<br>21.65         |
|          | 334.00 ID           | 103                          |  | -0.70  |  | , <del></del> |                    | 21.65                |
|          | 336.00 ID           | 65                           | 41.75  | -0.10  | 2.77   |               |                    | 44.60                |
| 14       |                     |                              | <del></del>                                      |  | <del></del>                                      |               |                    |                      |
| -        | American Fork (441) | <u> </u>                     | <u> </u>   |  | 20.20  |               | <del></del>        | 5.4                  |
| $\vdash$ | 331.00 UT           | 91                           | <del>  </del>                                    | <del></del>                                      |  | r <del></del> |                    | 5.48                 |
| $\vdash$ | 332.00 UT           | 663                          | <del> </del>                                     | <del></del>                                      | <u> </u>   |               |                    | 5.48                 |
|          | 333.00 UT           | 121                          | <del> </del>                                     |  | <u> </u>   |               |                    | 5.48                 |
| <u> </u> | 334.00 UT           | 123                          | <del> </del>                                     |  |  |               |                    | 5.46                 |
|          | 335.00 UT           | 2                            |  | L  | <del></del>                                      |               |                    | 5.44                 |
|          | 336.00 UT           | 9                            | 15.99  | -106.40  |  | <del></del>   |                    | 5.49                 |
| -        | 337.00 UT           | 1,061                        |  |  | 25.00  |               |                    |                      |
| 23       | <u> </u>            |                              |  |  | <u> </u>   |               |                    |                      |
| 24       | Upper Beaver (443)  |                              |  |  |  | <b></b>       |                    | <u> </u>             |
| 25       | 331.00 UT           | 158                          |  | <del>   </del>                                   |  | <b></b>       |                    | 26.94                |
| 26       | 332.00 UT           | 1,820                        | 45.73  | <del> </del>                                     | <u> </u>   | <u> </u>      |                    | 26.94                |
| 27       | 333.00 UT           | 118                          |  | <del>                                     </del> | <del>                                     </del> | <u> </u>      |                    | 26.76                |
| 28       | 3 334.00 UT         | 401                          | 36.72  | -0.80  | <del></del>                                      | <u> </u>      |                    | 26.23                |
| 29       | 335.00 UT           | 10                           | 42.63  | ļ  | 2.43   |               |                    | 25.70                |
| 30       | 336.00 UT           | 10                           | 81.47  | -0.10  | 1.26   | <u> </u>      |                    | 27.13                |
| 31       | ,                   |                              |  |  |  | (             |                    |                      |
| 32       | Snake Creek (451)   |                              |  |  |  |               |                    |                      |
| 33       | 331.00 UT           | 57                           | 7 48.48  | -0.90  | 2.90   |               |                    | 17.28                |
| 34       | 332.00 UT           | 423                          | 3 44.61  | -2.20  | 3.12   |               |                    | 17.28                |
| 35       | 333.00 UT           | 263                          | 3 36.24  | -0.30  | 3.44   |               |                    | 17.20                |
| 36       | 334.00 UT           | 156                          | 38.00  | -0.50  | 3.38   | Ī             |                    | 16.9                 |
| 37       | 7 335.00 UT         | 2                            | 2 33.27  |  | 3.68   | I             |                    | 16.7                 |
| 38       | ,                   |                              |  | <u> </u>   |  |               |                    |                      |
| 39       | Viva Naughton (467) |                              |  | [  |  |               |                    |                      |
| 40       | 0 331.00 WY         | 389                          | 9 52.50  | -2.00  | 2.01   |               |                    | 36.4                 |
| <b>—</b> | 1 332.00 WY         | 104                          | 52.18  | -5.10  | 2.11   |               |                    | 36.4                 |
|          | 2 333.00 WY         | 486                          | 52.63  | -0.70  | 1.98   |               |                    | 36.1                 |
| -        | 3 334.00 WY         | 159                          | 9 51.54  | -1.20  | 2.05   |               |                    | 35.1                 |
| 44       | 4 335.00 WY         | 21                           |  | 1  | 2.07   |               |                    | 34.2                 |
| 45       | <del></del>         | +                            | '  | Ţ  |  |               |                    |                      |
| <b>⊢</b> | 6 Granite (445)     |                              | <del>                                     </del> | Ţ  | 1  |               |                    |                      |
|          | 7 331.00 UT         | 136                          | 6 64.07  | -1.50  | 2.41   |               |                    | 26.9                 |
| <u> </u> | 8 332.00 UT         | 3,490                        | <del>                                     </del> | <del> </del>                                     | <del>                                     </del> |               |                    | 26.9                 |
|          | 9 333.00 UT         | 676                          |  | +  | <del> </del>                                     |               |                    | 26.7                 |
| <u> </u> | 0 334.00 UT         | 183                          |  | <del> </del>                                     | <del> </del>                                     | J             |                    | 26.2                 |
| 1        | 334.00 01           |                              | 1  | 1  | ( )  | 1             |                    |                      |
| 1        |                     |                              | 1  | 1  | 1!   | 1             |                    |                      |

|             | e of Respondent<br>fiCorp |   | This Report Is:<br>(1) X An Original<br>(2) A Resubmis | sion                               | Date of Report<br>(Mo, Da, Yr)<br>04/30/2004 |                                   | of Report<br>31, 2003               |
|-------------|---------------------------|---|--|------------------------------------|--|-----------------------------------|-------------------------------------|
| -           |                           | DEPRECIATIO                               | N AND AMORTIZATI                                       | ON OF ELECT                        | TRIC PLANT (Contin                           | ued)                              |                                     |
|             | C.                        | Factors Used in Estima                    | ting Depreciation Cha                                  | ırges                              |  |                                   |                                     |
| Line<br>No. | Account No.               | Depreciable Plant Base (In Thousands) (b) | Estimated<br>Avg. Service<br>Life<br>(c)               | Net<br>Salvage<br>(Percent)<br>(d) | Applied Depr. rates (Percent) (e)            | Mortality<br>Curve<br>Type<br>(f) | Average<br>Remaining<br>Life<br>(g) |
| 12          | 335.00 UT                 | 1   | 57.80  |                                    | 2.56   |                                   | 25.70                               |
| 13          |                           |   |  |                                    |  |                                   |                                     |
| 14          | Swift (Non-Project)       |   |  |                                    |  |                                   |                                     |
| 15          | 334.00                    |   | 13.70  | -0.40                              | 7.54   |                                   | 13.20                               |
| 16          | -                         |   |  |                                    |  |                                   |                                     |
| 17          | Fountain Green (446)      |   |  |                                    |  |                                   |                                     |
| 18          | 331.00 UT                 | 23  | 57.51  | -0.30                              | 2.35   |                                   | 7.46                                |
| 19          | 332.00 UT                 | 319                                       | 19.84  | -0.70                              | 2.40   |                                   | 7.46                                |
| 20          | 333.00 UT                 | 24  | 75.62  | -0.10                              | 2.33   |                                   | 7.45                                |
| 21          | 334.00 UT                 | 78  | 27.70  | -0.20                              | 2.35   |                                   | 7.41                                |
| 22          | 335.00 UT                 | 2   | 23.88  |                                    | 2.33   |                                   | 7.38                                |
| 23          | 336.00 UT                 | 1   | 78.47  |                                    | 2.30   |                                   | 7.48                                |
| 24          |                           |   |  |                                    |  |                                   |                                     |
| 25          | Skookumchuck (201)        |   |  |                                    |  |                                   |                                     |
| 26          | 331.00 WA                 | 199                                       | 59.19  | -2.50                              | 1.30   |                                   | 43.99                               |
| 27          | 331.20 WA                 | 905                                       | 63.23  | -2.50                              | 1.11   |                                   | 43.99                               |
| 28          | 332.00 WA                 | 5,126                                     | 73.45  | -6.30                              | 0.80   |                                   | 43.99                               |
| 29          | 333.00 WA                 | 1,143                                     | 55.75  | -0.80                              | 1.44   |                                   | 43.49                               |
| 30          | 334.00 WA                 | 343                                       | 53.67  | -1.40                              | 1.54   |                                   | 42.07                               |
| 31          | 336.00 WA                 | 199                                       | 73.98  | -0.20                              | 0.65   |                                   | 44.48                               |
| 32          |                           |   |  |                                    |  |                                   |                                     |
| 33          | Naches Drop (214)         |   |  |                                    |  |                                   |                                     |
| 34          | 330.20 WA                 | 1   | 41.00  |                                    |  |                                   | 3.50                                |
| 35          | 331.00 WA                 | 44  | 61.69  | 0.10                               |  |                                   | 3.50                                |
| 36          | 332.00 WA                 | 178                                       | 36.94  | 0.20                               |  |                                   | 3.50                                |
| 37          | 333.00 WA                 | 169                                       | 42.77  |                                    |  |                                   | 3.49                                |
| 38          | 334.00 WA                 | 26  | 26.76  |                                    |  |                                   | 3.49                                |
| 39          |                           |   |  |                                    |  |                                   |                                     |
| 40          | Naches (216)              |   |  |                                    |  |                                   |                                     |
| 41          | 330.20 WA                 | 22  | 58.12  |                                    |  |                                   | 3.50                                |
| 42          | 331.00 WA                 | 512                                       | 31.16  | -0.10                              |  |                                   | 3.50                                |
| 43          | 332.00 WA                 | 5,294                                     | 27.49  | -0.20                              |  |                                   | 3.50                                |
| 44          | 332.20 WA                 | 2,415                                     | 13.00  | -0.20                              |  |                                   | 3.50                                |
| 45          | 333.00 WA                 | 1,311                                     | 18.35  |                                    |  |                                   | 3.49                                |
| 46          | 334.00 WA                 | 110                                       | 29.55  |                                    |  |                                   | 3.49                                |
| 47          | 334.70 WA                 | 13  |  |                                    |  |                                   | 3.49                                |
| 48          | 335.00 WA                 | 8   | 3.99   | <u> </u>                           |  |                                   | 3.49                                |
| 49          | 336.00 WA                 | 1   | 66.77  |                                    |  |                                   | 3.50                                |
| 50          |                           |   |  |                                    |  |                                   |                                     |
|             |                           |   |  |                                    | ļ  |                                   |                                     |

|             | e of Respondent<br>fiCorp |                                       | This Report Is: (1) X An Original (2) A Resubmis | sion                               | Date of Rep<br>(Mo, Da, Yr)<br>04/30/2004 |                                   | Year of Report<br>Dec. 31, 2003     |
|-------------|---------------------------|---------------------------------------|--|------------------------------------|---|-----------------------------------|-------------------------------------|
|             |                           | DEPRECIATION                          | ON AND AMORTIZAT                                 | ION OF ELEC                        | TRIC PLANT (Cor                           | ntinued)                          |                                     |
| L           | C.                        | Factors Used in Estima                |  |                                    |   |                                   |                                     |
| Line<br>No. | Account No.               | Depreciable Plant Base (In Thousands) | Estimated Avg. Service Life (c)                  | Net<br>Salvage<br>(Percent)<br>(d) | Applied Depr. rates (Percent) (e)         | Mortality<br>Curve<br>Type<br>(f) | Average<br>Remaining<br>Life<br>(g) |
| 12          | (a) OTHER PRODUCTION      | (b)                                   | (6)  | (d/                                | (0)                                       |                                   | (9/                                 |
| 13          |                           |                                       |  |                                    |   |                                   |                                     |
| 14          | Hermiston Plant           |                                       |  |                                    |   |                                   |                                     |
| 15          | 341.00 OR                 | 12,475                                | 34.72  | -1.37                              | 3.00                                      |                                   | 29.00                               |
| 16          | 342.00 OR                 | 3,089                                 | 32.52  | -1.37                              | 3.17                                      |                                   | 29.00                               |
| 17          | 343.00 OR                 | 93,942                                | 35.47  | -1.37                              | 2.94                                      |                                   | 29.00                               |
| 18          | 344.00 OR                 | 39,503                                | 35.50  | -1.37                              | 2.94                                      |                                   | 29.00                               |
| 19          | 345.00 OR                 | 9,059                                 | 35.50  | -1.37                              | 2.94                                      |                                   | 29.00                               |
| 20          | 346.00 OR                 | 497                                   | 35.50  | -1.37                              | 2.94                                      |                                   | 29.00                               |
| 21          | 347.00 OR                 | 674                                   |  | -1.37                              | 2.63                                      |                                   |                                     |
| 22          |                           |                                       |  |                                    |   |                                   |                                     |
|             | Little Mountain           |                                       |  |                                    |   |                                   |                                     |
|             | 341.00 UT                 | 204                                   |  | -3.00                              | 3.02                                      |                                   | 4.00                                |
|             | 342.00 UT                 | 121                                   | ļ  | -3.00                              | 2.60                                      |                                   | 4.00                                |
|             | 343.00 UT                 | 1,846                                 | <del>  </del>                                    | -3.00                              | 3.37                                      |                                   | 4.00                                |
| <b>└</b> ─  | 344.00 UT                 | 2,466                                 | <del> </del>                                     | -3.00                              | 3.75                                      |                                   | 4.00                                |
|             | 345.00 UT                 | 211                                   | <b></b>  | -3.00                              | 3.26                                      |                                   | 4.00                                |
|             | 346.00 UT                 | 37                                    | 34.45  | -3.00                              | 2.78                                      | <u> </u>                          | 4.00                                |
| 30          | Codobii                   |                                       |  |                                    |   |                                   |                                     |
|             | Gadsby<br>341,00 UT       | 3,073                                 | 25.00  | -1.38                              | 4.06                                      |                                   | 25.00                               |
| <u> </u>    | 342.00 UT                 | 2,194                                 | <del></del>                                      |                                    | 4.06                                      |                                   | 25.00                               |
|             | 343.00 UT                 | 52,623                                |  | -1.38                              | 4.06                                      |                                   | 25.00                               |
|             | 344.00 UT                 | 15,712                                |  | -1.38                              | 4.06                                      |                                   | 25.00                               |
|             | 345.00 UT                 | 4,199                                 |  |                                    | 4.06                                      |                                   | 25.00                               |
| 37          |                           |                                       |  |                                    | · · · · · · · · · · · · · · · · · · ·     |                                   |                                     |
| 38          | Utah Solar                |                                       |  |                                    |   |                                   |                                     |
|             | 344.00 UT                 | 36                                    | 15.00  |                                    | 12.03                                     | SQ                                | 6.50                                |
| 40          |                           |                                       | -  |                                    |   | ·                                 |                                     |
| 41          | Oregon Solar              |                                       |  |                                    |   | -                                 | 6.50                                |
| 42          | 344.00 OR                 | 56                                    | 15.00  |                                    | 7.90                                      | SQ                                | 7.50                                |
| 43          |                           |                                       |  |                                    |   |                                   |                                     |
| 44          | Green River Solar         |                                       |  |                                    |   |                                   |                                     |
| 45          | 344.00 WY                 | 55                                    | 15.00  |                                    | 11.92                                     | SQ                                | 6.56                                |
| 46          |                           |                                       |  |                                    |   |                                   |                                     |
| 47          | Wyoming Wind              |                                       |  |                                    |   |                                   |                                     |
| 48          | 343.00 WY                 | 30,514                                |  |                                    |   |                                   | 20.50                               |
| 49          | 344.00 WY                 | 3,542                                 |  |                                    |   |                                   | 20.50                               |
| 50          | 345.00 WY                 | 2,21                                  | 25.00  | -0.73                              | 4.34                                      | SQ                                | 20.50                               |
|             |                           | <u> </u>                              |  |                                    |   |                                   |                                     |

|          | e of Respondent       |                                     | This Report Is: (1) X An Original |                      | Date of Rep<br>(Mo, Da, Yr)           |  | Year o                                | f Report<br>1. 2003 |
|----------|-----------------------|-------------------------------------|-----------------------------------|----------------------|---------------------------------------|--|---------------------------------------|---------------------|
| Paci     | fiCorp                |                                     | (2) A Resubmis                    |                      | 04/30/2004                            |  |                                       | ·' ——               |
|          |                       | DEPRECIATIO                         | ON AND AMORTIZAT                  | ION OF ELEC          | TRIC PLANT (Co                        | ntinued)   |                                       |                     |
|          | C.                    | Factors Used in Estima              | iting Depreciation Cha            | arges                |                                       |  |                                       |                     |
| Line     |                       | Depreciable                         | Estimated                         | Net                  | Applied                               |  | tality                                | Average             |
| No.      | Account No.           | Plant Base<br>(In Thousands)<br>(b) | Avg. Service<br>Life              | Salvage<br>(Percent) | Depr. rates (Percent)                 |  | rve<br>pe<br>)                        | Remaining<br>Life   |
|          | (a)                   | (b)                                 | (c)                               | ` (d) ´              | (e)                                   | (f   | )                                     | (g)                 |
| 12       |                       |                                     |                                   |                      |                                       |  |                                       | <del>-</del>        |
|          | T&D PLANT             |                                     |                                   |                      |                                       |  |                                       | <u> </u>            |
| 14       |                       |                                     |                                   |                      |                                       |  |                                       |                     |
| 15       | Transmission Plant    |                                     |                                   |                      |                                       |  |                                       |                     |
| 16       | 350.20                | 56,264                              | 70.00                             |                      | 1.40                                  | R5   | <del></del>                           | 46.59               |
| 17       | 352.00                | 46,825                              | 65.00                             | -10.00               | 1.67                                  | R2   |                                       | 49.60               |
| 18       | 353.00                | 778,992                             | 58.00                             | -5.00                | 1.79                                  | R1.5   |                                       | 44.82               |
| 19       | 353.70                | 42,179                              | 20.00                             | <b>-</b> 5.00        | 5.15                                  | R1   |                                       | 12.93               |
| 20       | 354.00                | 357,737                             | 60.00                             | -30.00               | 2.13                                  | S6   |                                       | 39.08               |
| 21       | 355.00                | 465,234                             | 50.00                             | -30.00               | 2.56                                  | R3   |                                       | 35.26               |
| <u> </u> | 356.00                | 564,863                             | 60.00                             | -30.00               | 2.13                                  | R5   |                                       | 39.85               |
|          | 356.20                | 34,757                              | 70.00                             |                      | 1.40                                  | R5   |                                       | 42.66               |
| ļ        | 357.00                | 2,364                               | 60.00                             | -90.00               | 3.15                                  | R2   |                                       | 54.20               |
|          | 358.00                | 3,914                               | 50.00                             | -20.00               | 2.38                                  |  |                                       | 41,46               |
|          | 359.00                | 11,338                              |                                   | 20.00                | 1.42                                  |  |                                       | 57.56               |
| 27       | 1339.00               | 11,550                              | 70.00                             |                      | 1.74                                  | 1.0  | · · · · · ·                           | 0.100               |
|          | Distribtn Plant-UT&ID |                                     |                                   |                      |                                       |  |                                       |                     |
|          | 360.20                | 7 405                               | 52.00                             |                      | 1.82                                  | D5   |                                       | 42.41               |
|          |                       | 7,105                               |                                   | 40.00                | 1.87                                  |  |                                       | 42.92               |
| Ь——      | 361.00                | 15,742                              | 55.00                             | -10.00               | · · · · · · · · · · · · · · · · · · · | R0.5   |                                       | 47.76               |
|          | 362.00                | 273,144                             | 55.00                             | -5.00                | 4.31                                  |  |                                       |                     |
|          | 362.70                | 9,067                               | 15.00                             |                      | ·                                     |  | _                                     | 6.04                |
|          | 364.00                | 270,605                             |                                   | -75.00               |                                       | R1.5   |                                       | 31.44               |
| <b></b>  | 365.00                | 191,060                             |                                   | -20.00               | 2.72                                  |  |                                       | 28.67               |
| 35       | 366.00                | 124,070                             | 60.00                             | -50.00               | 2.38                                  |  |                                       | 49.67               |
|          | 367.00                | 343,673                             |                                   |                      | 2.16                                  |  |                                       | 39.71               |
| 37       | 368.00                | 328,006                             | 40.00                             | _                    | 2.31                                  | ļ  |                                       | 30.30               |
| 38       | 369.00                | 137,406                             | 50.00                             | -20.00               | 2.25                                  |  |                                       | 39.43               |
| 39       | 370.00                | 92,090                              | 27.00                             |                      |                                       | R0.5   |                                       | 18.85               |
| 40       | 371.00                | 4,815                               | 20.00                             | -10.00               | 4.57                                  | L1   |                                       | 11.68               |
| 41       | 372.00                | 50                                  | 25.00                             |                      | 2.60                                  | LO   |                                       | 10.10               |
| 42       | 373.00                | 23,557                              | 20.00                             | -30.00               | 5.69                                  | R0.5   |                                       | 13.10               |
| 43       |                       |                                     |                                   |                      |                                       |  |                                       |                     |
| 44       | Distribution Plant-OR |                                     |                                   |                      |                                       |  |                                       |                     |
| 45       | 360.20 OR             | 3,556                               | 55.00                             |                      | 1.70                                  | S4   |                                       | 27.47               |
| <u> </u> | 361.00 OR             | 10,751                              | 60.00                             | -10.00               | 1.83                                  | R2   |                                       | 48.36               |
|          | 362.00 OR             | 147,147                             |                                   | -30.00               | 2.25                                  | S0.5   |                                       | 41.58               |
| ļ        | 362.70 OR             | 2,981                               |                                   |                      | 4.05                                  | <del>                                     </del> |                                       | 10.25               |
| ļ        | 364.00 OR             | 258,597                             |                                   | -90.00               |                                       | R0.5   | · · · · · · · · · · · · · · · · · · · | 31.46               |
| <u> </u> | 365.00 OR             | 198,478                             |                                   |                      |                                       | R0.5   |                                       | 34.89               |
| "        | 333.30 374            | 130,470                             | 40.00                             | 30.00                | 5.57                                  |  |                                       |                     |
|          |                       |                                     |                                   |                      |                                       |  |                                       |                     |
|          |                       |                                     |                                   |                      |                                       |  |                                       |                     |

| Nam         | ne of Respondent      |                              | This Report Is:                     |                           | Date of Rep                           |             | Year o      | f Report          |
|-------------|-----------------------|------------------------------|-------------------------------------|---------------------------|---------------------------------------|-------------|-------------|-------------------|
| Pac         | ifiCorp               |                              | (1) X An Original<br>(2) A Resubmis | (Mo, Da, Yr<br>04/30/2004 | )                                     | Dec. 3      | 1, 2003     |                   |
|             |                       |                              | ON AND AMORTIZAT                    |                           | TRIC PLANT (Co                        | ntinued)    |             | <u> </u>          |
|             | C.                    | Factors Used in Estima       | ·                                   |                           | · · · · · · · · · · · · · · · · · · · |             |             |                   |
| Line        | A A N I -             | Depreciable                  | Estimated                           | Net                       | Applied                               |             | rtality     | Average           |
| No.         | Account No.           | Plant Base<br>(In Thousands) | Avg. Service<br>Life                | Salvage<br>(Percent)      | Depr. rates<br>(Percent)              | l T         | urve<br>ype | Remaining<br>Life |
| 40          | (a)                   | (b)                          | (c)                                 | (d)                       | (e)                                   |             | (f)         | (g)               |
|             | 366.00 OR             | 66,823                       | <b>-</b>                            |                           | 2.78                                  |             |             | 41.37             |
| <u> </u>    | 367.00 OR             | 113,977                      |                                     | -15.00                    |                                       | R1.5        |             | 38.44             |
|             | 368.00 OR             | 312,165                      |                                     |                           | 2.62                                  |             | <del></del> | 27.71             |
|             | 369.10 OR             | 52,248                       |                                     |                           |                                       | R1.5        |             | 37.69             |
|             | 369.20 OR             | 95,022                       | <del></del>                         |                           |                                       | R2.5        |             | 44.87             |
|             | 370.00 OR             | 56,829                       |                                     |                           | 3.57                                  |             |             | 17.54             |
| 18          | 371.00 OR             | 2,459                        | 20.00                               | -5.00                     | 3.94                                  | LO          |             | 11.80             |
| 19          | 373.00 OR             | 16,827                       | 40.00                               | -15.00                    | 2.76                                  | S5          |             | 30.89             |
| 20          |                       |                              |                                     |                           |                                       |             |             |                   |
| 21          | Distribution Plant-WA |                              |                                     |                           |                                       |             |             |                   |
| 22          | 360.20 WA             | 298                          | 50.00                               |                           | 1.85                                  | R4          |             | 25.40             |
| 23          | 361.00 WA             | 1,442                        | 55.00                               | -5.00                     | 1.86                                  | R2          |             | 41.36             |
| 24          | 362.00 WA             | 40,747                       | 50.00                               | -25.00                    | 2.44                                  | R1.5        |             | 38.18             |
| 25          | 362.70 WA             | 578                          | 18.00                               |                           | 4.70                                  | R5          |             | 6.04              |
| 26          | 364.00 WA             | 69,871                       | 50.00                               | -165.00                   | 5.20                                  | R1.5        |             | 40.01             |
| 27          | 365.00 WA             | 49,130                       | 55.00                               | -40.00                    | 2.44                                  | R1          |             | 43.13             |
| 28          | 366.00 WA             | 12,216                       | 60.00                               | -20.00                    | 1.73                                  | S1          |             | 49.96             |
| 29          | 367.00 WA             | 14,405                       | 45.00                               | -10.00                    | 2.38                                  | R2.5        |             | 34.17             |
| 30          | 368.00 WA             | 74,311                       | 45.00                               |                           | 2.15                                  | R2          |             | 32.09             |
|             | 369.10 WA             | 12,926                       |                                     | -10.00                    |                                       | R1.5        |             | 36.41             |
|             | 369.20 WA             | 19,705                       |                                     | -10.00                    | 1.97                                  |             |             | 45.16             |
| 33          | 370.00 WA             | 13,903                       |                                     |                           | 3.53                                  | <del></del> | ·           | 16.64             |
|             | 371.00 WA             | 552                          |                                     | -15.00                    | 3.64                                  |             | <u> </u>    | 18.23             |
| ├           | 373.00 WA             | 3,263                        |                                     | -15.00                    | 3.16                                  | ļ           |             | 23.45             |
| 36          |                       | *,=                          |                                     |                           |                                       |             |             |                   |
|             | Distribution Plant-WY |                              |                                     |                           | <del></del>                           |             |             |                   |
| <u> </u>    | 360.20 WY             | 3,279                        | 50.00                               |                           | 1.82                                  | D2          | _           | 34.35             |
| <u> </u>    | 361.00 WY             | 5,201                        |                                     | -10.00                    |                                       | R2.5        |             | 33.10             |
| ⊢–          | 362.00 WY             |                              |                                     | -10.00                    |                                       | S5          | <u> </u>    | 36.07             |
|             |                       | 89,950                       | <del></del>                         | -5.00                     | <del></del>                           |             |             | 9.43              |
|             | 362.70 WY             | 2,568                        | <del></del>                         | 105.00                    | 3.89                                  |             |             |                   |
|             | 364.00 WY             | 78,036                       |                                     | -105.00                   | 4.30                                  |             |             | 35.14             |
|             | 365.00 WY             | 75,913                       |                                     | -35.00                    | 2.54                                  |             |             | 38.31             |
| ⊢–          | 366.00 WY             | 10,879                       |                                     | -35.00                    | 2.54                                  |             |             | 38.44             |
| <del></del> | 367.00 WY             | 32,382                       | <del></del>                         | -10.00                    | 2.50                                  |             |             | 27.42             |
|             | 368.00 WY             | 61,707                       | 40.00                               | -5.00                     |                                       | R1.5        |             | 28.22             |
| 47          | 369.10 WY             | 9,904                        | 55.00                               | -25.00                    |                                       | S5          |             | 43.25             |
| 48          | 369.20 WY             | 14,326                       | 50.00                               | -25.00                    | 2.35                                  |             |             | 38.63             |
| 49          | 370.00 WY             | 13,947                       | 27.00                               |                           | 3.25                                  | R1          |             | 16.73             |
| 50          | 371.00 WY             | 886                          | 25.00                               | -10.00                    | 3.87                                  | L0          |             | 15.52             |
| ĺ           |                       |                              |                                     |                           |                                       | i           |             |                   |
|             |                       |                              |                                     |                           |                                       |             |             | <u> </u>          |

| 1           | e of Respondent       |   | This Report Is:<br>(1) X An Original |                                    | Date of Rep<br>(Mo, Da, Yr        |             | Year of Dec. 3                                | f Report                            |
|-------------|-----------------------|---|--------------------------------------|------------------------------------|-----------------------------------|-------------|---|-------------------------------------|
| Paci        | fiCorp                |   | (2) A Resubmis                       |                                    | 04/30/2004                        |             |   | '' —                                |
| <u> </u>    |                       | DEPRECIATIO                               | ON AND AMORTIZAT                     | ION OF ELEC                        | TRIC PLANT (Co                    | ntinued)    |   |                                     |
|             | C.                    | Factors Used in Estima                    |                                      | · .                                |                                   |             |   |                                     |
| Line<br>No. | Account No.           | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c)      | Net<br>Salvage<br>(Percent)<br>(d) | Applied Depr. rates (Percent) (e) | CL<br>T)    | tality<br>irve<br>/pe<br>f)                   | Average<br>Remaining<br>Life<br>(g) |
| 12          | 373.00 WY             | 7,457                                     | 45.00                                | -30.00                             |                                   | S5          | <u>.,                                    </u> | 34.72                               |
| 13          |                       |   |                                      |                                    |                                   |             |   |                                     |
| 14          | Distribution Plant-CA |   |                                      |                                    |                                   |             |   |                                     |
| 15          | 360.20 CA             | 914                                       | 55.00                                |                                    | 1.55                              | R4          |   | 23.21                               |
| 16          | 361.00 CA             | 1,436                                     | 50.00                                | -5.00                              | 2.02                              | R3          |   | 36.53                               |
| 17          | 362.00 CA             | 12,529                                    | 55.00                                | -25.00                             | 0.02                              | R1          |   | 40.88                               |
| 18          | 362.70 CA             | 229                                       | 20.00                                | -                                  | 4.35                              | R5          |   | 8.99                                |
| 19          | 364.00 CA             | 39,794                                    | 50.00                                | -90.00                             | 3.68                              | R1.5        |   | 38.34                               |
| 20          | 365.00 CA             | 30,230                                    | 60.00                                | -55.00                             | 2.52                              | S5          |   | 48.31                               |
| 21          | 366.00 CA             | 13,892                                    | 50.00                                | -30.00                             | 2.52                              | R2          |   | 39.22                               |
| 22          | 367.00 CA             | 14,747                                    | 45.00                                |                                    | 2.14                              | R2          |   | 33.77                               |
| 23          | 368.00 CA             | 38,770                                    | 45.00                                | -52.00                             | 0.04                              | S1.5        |   | 30.30                               |
| 24          | 369.10 CA             | 6,452                                     | 45.00                                | -5.00                              | 2.27                              | R1          |   | 35.54                               |
| 25          | 369.20 CA             | 9,975                                     | 55.00                                | -5.00                              | 1.87                              | R2.5        |   | 45.40                               |
| 26          | 370.00 CA             | 3,906                                     | 27.00                                |                                    | 3.49                              | R1          |   | 17.64                               |
| 27          | 371.00 CA             | 265                                       | 25.00                                | -30.00                             | 4.81                              | LO          |   | 14.65                               |
| 28          | 373.00 CA             | 649                                       | 30.00                                | -35.00                             | 4.14                              | S0          |   | 17.17                               |
| 29          |                       |   |                                      |                                    |                                   |             |   |                                     |
| 30          | GENERAL PLANT         |   |                                      |                                    |                                   |             | ·   |                                     |
| 31          |                       |   |                                      |                                    |                                   |             |   |                                     |
| 32          | General Plant (OR)    |   |                                      |                                    |                                   |             |   |                                     |
| 33          | 390.00 OR             | 53,238                                    | 45.00                                | 2.00                               | 2.32                              |             |   | 38.16                               |
| 34          | 391.10 OR             | 5,192                                     | 5.00                                 |                                    | 26.85                             | <del></del> |   | 2.19                                |
| 35          | 392.01 OR             | 7,875                                     | 13.00                                | 10.00                              | 7.12                              | L1.5        |   | 8.76                                |
| <u> </u>    | 392.05 OR             | 6,567                                     |                                      |                                    |                                   | ļ           | · · · · · · · · · · · · · · · · · · ·         | 9.49                                |
| 37          | 392.09 OR             | 2,185                                     |                                      |                                    |                                   |             | · · · · <del>- · ·</del>                      | 29.00                               |
|             | 396.03 OR             | 5,885                                     |                                      |                                    |                                   | ļ. — —      |   | 6.24                                |
|             | 396.07 OR             | 18,318                                    |                                      |                                    |                                   | R1.5        |   | 9.38                                |
|             | 397.00 OR             | 92,957                                    | 20.00                                | -5.00                              | 5.44                              | IR1         |   | 14.11                               |
| 41          |                       |   |                                      |                                    |                                   |             |   |                                     |
| <u> </u>    | General Plant (WA)    |   |                                      |                                    |                                   |             |   |                                     |
| <u> </u>    | 390.00 WA             | 11,477                                    |                                      |                                    |                                   |             |   | 27.00                               |
| <u> </u>    | 392.01 WA             | 1,905                                     |                                      |                                    |                                   |             |   | 6.55                                |
| -           | 392.05 WA             | 2,042                                     |                                      |                                    |                                   |             |   | 7.40                                |
|             | 392.09 WA             | 427                                       |                                      |                                    |                                   | S0.5        |   | 22.79                               |
| <u> </u>    | 396.03 WA             | 1,625                                     |                                      |                                    |                                   |             |   | 6.13                                |
|             | 396.07 WA             | 4,946                                     |                                      | L                                  |                                   | S0.5        |   | 6.22                                |
| L           | 397.00 WA             | 12,149                                    | 20.00                                | -1.00                              | 5.30                              | R1.5        |   | 12.33                               |
| 50          |                       |   |                                      |                                    |                                   |             |   |                                     |
|             |                       |   |                                      |                                    |                                   |             |   |                                     |
| L           | L                     |   |                                      |                                    |                                   |             |   | <del> </del>                        |

| Name of Respondent PacifiCorp |                            |   | This Report Is: (1) X An Original (2) A Resubmis | Date of Rep<br>(Mo, Da, Yr)<br>04/30/2004 | ort )                               | Year of Report Dec. 31,2003 |          |                              |
|-------------------------------|----------------------------|---|--|---|-------------------------------------|-----------------------------|----------|------------------------------|
|                               |                            | DEPRECIATIO                                 | ON AND AMORTIZAT                                 | ION OF ELEC                               | TRIC PLANT (Coi                     | ntinued)                    |          |                              |
|                               | <b>C</b> . I               | Factors Used in Estima                      | iting Depreciation Cha                           | arges                                     |                                     |                             |          |                              |
| Line<br>No.                   | Account No.                | Depreciable<br>Plant Base<br>(In Thousands) | Estimated<br>Avg. Service<br>Life                | Net<br>Salvage<br>(Percent)               | Applied<br>Depr. rates<br>(Percent) | Mort<br>Cur<br>Tyj          | ve<br>be | Average<br>Remaining<br>Life |
| 12                            | (a)<br>General Plant-UTDIV | (b)   | _(c)   | (d)                                       | (e)                                 | <u>(f</u>                   | )        | (g)                          |
|                               | 389.20                     | 40  | 40.00  |   | 2.36                                | R1                          |          | 22.71                        |
|                               | 390.00                     | 88,514                                      | 40.00  |   | 2.43                                |                             |          | 29.67                        |
|                               | 392.01                     | 19,022                                      | 12.00  | 15.00                                     | 6.69                                | S2                          | _        | 6.89                         |
| 16                            | 392.05                     | 19,384                                      | 15.00  | 10.00                                     | 5.64                                | S1                          |          | 8.35                         |
| 17                            | 392.09                     | 7,152                                       | 28.00  | 25.00                                     | 2.51                                | R2.5                        |          | 15.19                        |
| 18                            | 396.03                     | 5,637                                       | 10.00  |   | 9.55                                | R3                          |          | 6.27                         |
| 19                            | 396.07                     | 43,380                                      | 13.00  | 20.00                                     | 5.81                                | S5                          |          | 7.50                         |
| 20                            | 397.00                     | 70,893                                      | 20.00  |   | 4.75                                | S0.5                        |          | 12.14                        |
| 21                            |                            |   |  |   |                                     |                             |          |                              |
| 22                            | General Plant (WY)         |   |  |   |                                     |                             |          |                              |
| 23                            | 390.00 WY                  | 4,487                                       | 40.00  | -5.00                                     | 2.58                                | R3                          |          | 25.92                        |
| 24                            | 392.01 WY                  | 3,955                                       | 15.00  | 10.00                                     | 5.89                                | L2                          |          | 9.61                         |
| 25                            | 392.05 WY                  | 3,523                                       | 20.00  | 5.00                                      | 4.67                                |                             |          | 13.42                        |
| 26                            | 392.09 WY                  | 1,860                                       | 30.00  |   | 3.27                                |                             |          | 19.18                        |
|                               | 396.03 WY                  | 2,025                                       | 10.00  | 20.00                                     | 7.82                                |                             |          | 5.93                         |
|                               | 396.07 WY                  | 19,978                                      |  | 40.00                                     |                                     | S0.5                        |          | 9.76                         |
|                               | 397.00 WY                  | 26,505                                      | 20.00  |   | 4.86                                | R2                          |          | 10.94                        |
| 30                            |                            |   |  |   |                                     |                             |          |                              |
|                               | General Plant (CA)         |   |  |   |                                     |                             |          |                              |
|                               | 390.00 CA                  | 1,419                                       |  |   | 2.22                                |                             |          | 32.64                        |
|                               | 392.01 CA                  | 590   |  |   | 6.31                                | ļ                           |          | 7.12                         |
|                               | 392.05 CA                  | 453   |  | 10.00                                     | 5.04                                |                             |          | 9.01                         |
|                               | 392.09 CA                  | 281   |  | 20.00                                     | 2.30<br>5.92                        |                             |          | 30.10                        |
| $\vdash$                      | 396.03 CA                  | 1,061                                       |  |   | 3.42                                | <u></u>                     |          | 6.11<br>3.06                 |
| $\overline{}$                 | 396.07 CA<br>397.00 CA     | 1,873<br>4,130                              |  |   |                                     |                             |          | 13.08                        |
| 39                            |                            | 4,130                                       | 20.00  | 3.00                                      | 4.13                                | 101                         |          | 13.00                        |
|                               | General Plant (MT)         |   |  |   |                                     | <u> </u>                    |          |                              |
|                               | 390.00 MT                  | 340   | 40.00  | _   | 2.33                                | R1                          | -        | 29.57                        |
|                               | 392.01 MT                  | 2   |  |   | 6.89                                |                             |          | 10.50                        |
|                               | 396.07 MT                  | 15  |  |   |                                     | S5                          |          | 11.96                        |
| $\vdash$                      | 397.00 MT                  | 2,346                                       |  |   |                                     | S0.5                        |          | 9.48                         |
| 45                            | -                          | ·   |  |   |                                     |                             |          |                              |
| -                             | General                    |   |  |   |                                     |                             |          |                              |
| Ь                             | 390.30                     | 11,214                                      | 15.00  |   | 6.67                                |                             |          |                              |
| 48                            | 391.00                     | 33,090                                      |  |   | 5.00                                |                             |          |                              |
| 49                            | 391.20                     | 73,126                                      | 5.00   |   | 20.00                               |                             |          |                              |
| 50                            | 391.30                     | 2,244                                       | 8.00   |   | 12.50                               | -                           |          |                              |
|                               |                            |   |  |   |                                     |                             |          |                              |

| Nam  | e of Respondent                  | · I                                    | This Report Is:                     |                      | Date of Rep               | ort  |                    | f Report                 |  |
|--|----------------------------------|--|-------------------------------------|----------------------|---------------------------|--|--------------------|--------------------------|--|
| Pac  | ifiCorp                          |  | (1) X An Original<br>(2) A Resubmis |                      | (Mo, Da, Yr<br>04/30/2004 | )  | Dec. 31, 2003      |                          |  |
| <del>                                     </del> | <del></del>                      | DEPRECIATION                           | ON AND AMORTIZAT                    |                      |                           | ntinued)   | L                  |                          |  |
|  | C. I                             | Factors Used in Estima                 | ating Depreciation Cha              | arges                |                           | <u> </u>   |                    |                          |  |
| Line   | <u> </u>                         | Depreciable                            | Estimated                           | Net                  | Applied                   | Mo   | ortality           | Average                  |  |
| No.  | Account No.                      | Plant Base<br>(in Thousands)           | Avg. Service<br>Life                | Salvage<br>(Percent) | Depr. rates<br>(Percent)  | <u>C</u>   | urve<br>ype<br>(f) | Remaining<br>Life<br>(g) |  |
| 10   | (a)                              | (b)                                    | (c)                                 | (d)                  | (e)                       |  | <u>(f)</u>         | (g)                      |  |
| <u> </u>   | 393.00                           | 10,727                                 |                                     |                      | 4.00                      |  |                    |                          |  |
|  | 394.00                           | 47,996                                 |                                     |                      | 4.17                      |  |                    | <del> </del>             |  |
| Ь—   | 395.00                           | 33,712                                 |                                     |                      | 5.00                      | <del></del>                                      |                    |                          |  |
| <u> </u>   | 397.20<br>398.00                 | 7,270                                  |                                     |                      | 9.09                      | <del>                                     </del> |                    |                          |  |
| 17   |                                  | 5,509                                  | 20.00                               |                      | 5.00                      |  |                    |                          |  |
|  | MINING                           |  |                                     |                      | [                         | <u> </u>   |                    | <del></del>              |  |
| 19   | <u> </u>                         |  |                                     |                      | <u> </u>                  |  |                    | -                        |  |
| L  |                                  | <del></del>                            |                                     |                      |                           |  | <del></del>        |                          |  |
|  | Mining Operations (UT) 399.30 UT | 11,581                                 | 23.83                               |                      | 2.61                      | FCST   |                    | 5.00                     |  |
|  |                                  |  |                                     |                      |                           | FCST   |                    | 19.00                    |  |
| <del></del>                                      | 399.30 UT (WASH)<br>399.45 UT    | 23,263                                 |                                     |                      | <del> </del>              |  | <del></del>        | 5.45                     |  |
|  | 399.45 UT (WASH)                 | 91,403<br>8,072                        |                                     |                      | <u></u>                   | FCST   |                    | 19.00                    |  |
| ļ  | 399.51 UT                        | 1,013                                  |                                     |                      | <u> </u>                  | S1.5   |                    | 8.14                     |  |
|  | 399.52 UT                        | 2,843                                  |                                     |                      |                           |  |                    | 11.54                    |  |
|  | 399.60 UT                        | 2,043                                  |                                     |                      |                           | S0.5   | <del></del>        | 6.55                     |  |
| -  | 399.61 UT                        | 876                                    |                                     |                      | 7.79                      |  | <u></u>            | 3.58                     |  |
| <u> </u>   | 399.70 UT                        | 23,095                                 |                                     |                      |                           | FCST   | <del></del>        | 4.55                     |  |
| 30   |                                  | 20,000                                 | 70.20                               |                      |                           | -  |                    |                          |  |
| <b>├</b>   | Mining Operations (WY)           |  | <u> </u>                            |                      |                           | <u> </u>   |                    |                          |  |
| 1  | 399.30 WY                        | 10,158                                 |                                     |                      |                           |  |                    |                          |  |
|  | 399.43 WY                        | 665                                    |                                     |                      |                           |  |                    |                          |  |
| <b>├</b>   | 399.44 WY                        | 566                                    |                                     |                      |                           |  |                    |                          |  |
|  | 399.51 WY                        | 812                                    |                                     |                      | or The process            | <u> </u>   |                    |                          |  |
|  | 399.52 WY                        | 19,225                                 |                                     |                      |                           | 3.   |                    | <del></del>              |  |
| 37   | 399.60 WY                        | 1,442                                  |                                     |                      | 4.5022.00                 |  |                    |                          |  |
| 38   | 399.61 WY                        | 855                                    |                                     |                      | ALTERIA                   |  |                    |                          |  |
| 39   | 399.70 WY                        | 527                                    |                                     |                      |                           |  |                    |                          |  |
| 40   |                                  |  |                                     |                      |                           |  |                    |                          |  |
| 41   |                                  |  |                                     |                      |                           |  |                    |                          |  |
| 42   |                                  |  |                                     |                      |                           |  |                    |                          |  |
| 43   |                                  |  |                                     |                      |                           |  |                    |                          |  |
| 44   | -                                |  |                                     |                      |                           |  |                    | ,                        |  |
| 45   |                                  |  |                                     |                      |                           |  |                    |                          |  |
| 46   |                                  | ************************************** |                                     |                      | -                         |  |                    |                          |  |
| 47   |                                  |  |                                     |                      |                           |  |                    |                          |  |
| 48   |                                  | <del></del>                            |                                     |                      |                           | <u> </u>   |                    |                          |  |
| 49   |                                  | <u> </u>                               |                                     |                      |                           |  | <u> </u>           |                          |  |
| 50   |                                  |  |                                     |                      |                           |  |                    |                          |  |
|  |                                  |  |                                     |                      |                           | !  |                    |                          |  |
| 1  | 1                                |  | 1                                   |                      |                           | Į.   |                    | !                        |  |

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|               | lame of Respondent  This Report Is:  (1) X An Original  (2) A Resubmission  Date of Report  (Mo, Da, Yr)  04/30/2004  Year of Report  (Mo, Da, Yr)  Dec. 31, 2003   |                                    |                      |   |  |  |  |  |  |
|---------------|---|------------------------------------|----------------------|---|--|--|--|--|--|
|               | F   | REGULATORY COMMISSION EXPEN        | SES                  |   |  |  |  |  |  |
| being<br>2. R | eport particulars (details) of regulatory comming amortized) relating to format cases before eport in columns (b) and (c), only the current rred in previous years. | a regulatory body, or cases in whi | ich such a body w    | as a party.                                     |  |  |  |  |  |
|               |   | Assessed by                        | Expenses             | Total   | Deferred   |  |  |  |  |
| ine<br>No.    | Description (Furnish name of regulatory commission or boo docket or case number and a description of the (a)  |                                    | of<br>Utility<br>(c) | Expense for<br>Current Year<br>(b) + (c)<br>(d) | in Account<br>182.3 at<br>Beginning of Year<br>(e) |  |  |  |  |
| 1             | Before the Public Service Commission of Utah:   |                                    | `                    |   |  |  |  |  |  |
| 2             | Annual Fee  | 2,914,065                          |                      | 2,914,065                                       |  |  |  |  |  |
| 3             | Other State Regulatory Expenses   |                                    | 83,504               | 83,504  |  |  |  |  |  |
| 4             |   |                                    |                      |   |  |  |  |  |  |
| 5             | Before the Idaho Public Utilities Commission:   |                                    |                      |   |  |  |  |  |  |
| 6             | Annual Fee  | 279,522                            |                      | 279,522   |  |  |  |  |  |
| 7             | Other State Regulatory Expenses   |                                    |                      |   |  |  |  |  |  |
| 8             |   |                                    |                      |   |  |  |  |  |  |
| 9             | Before the Public Service Commission  |                                    |                      |   |  |  |  |  |  |
| 10            | of Wyoming:   |                                    |                      |   |  |  |  |  |  |
| 11            | Annual Fee  | 1,063,090                          |                      | 1,063,090                                       |  |  |  |  |  |
| 12            | Other State Regulatory Expenses   |                                    | 4,139                | 4,139   |  |  |  |  |  |
| 13            |   |                                    |                      |   |  |  |  |  |  |
| 14            | Before the Public Utilities Commission  |                                    |                      |   |  |  |  |  |  |
| 15            | of California:  |                                    |                      |   |  |  |  |  |  |
|               | Annual Fee  | 208,146                            |                      | 208,146   |  |  |  |  |  |
| 17            | Other State Regulatory Expenses   |                                    |                      |   |  |  |  |  |  |
| 18            |   |                                    |                      |   |  |  |  |  |  |
| 19            | Before the Public Utility Commission  |                                    |                      |   | <del></del>  |  |  |  |  |
|               | of Oregon:  |                                    |                      |   |  |  |  |  |  |
| 21            | Annual Fee  | 2,407,640                          |                      | 2,407,640                                       |  |  |  |  |  |
| 22            | Other State Regulatory Expenses   |                                    | 2,938                | 2,938   |  |  |  |  |  |
| 23            |   |                                    |                      |   |  |  |  |  |  |
|               | Before the Washington Utilities and   |                                    |                      |   |  |  |  |  |  |
|               | Transportation Commission:  |                                    |                      |   |  |  |  |  |  |
|               | Annual Fee  | 627,687                            |                      | 627,687   |  |  |  |  |  |
|               | Other State Regulatory Expenses   |                                    |                      |   |  |  |  |  |  |
| 28            |   |                                    |                      |   |  |  |  |  |  |
|               | Before the Federal Energy Regulatory  |                                    |                      |   |  |  |  |  |  |
|               | Commission:   |                                    |                      |   | <del></del>  |  |  |  |  |
|               | Annual Fee  | 1,246,227                          |                      | 1,246,227                                       | <del></del> -                                      |  |  |  |  |
| 32            |   |                                    | · ·                  |   | <del></del>  |  |  |  |  |
|               | Other State Regulatory Expenses:  |                                    |                      |   |  |  |  |  |  |
|               | All States  |                                    | 34,294               | 34,294  |  |  |  |  |  |
| 35            |   |                                    |                      |   |  |  |  |  |  |
| 36            |   |                                    |                      |   |  |  |  |  |  |
| 37            |   |                                    |                      |   | <del></del>  |  |  |  |  |
| 38            |   |                                    |                      |   |  |  |  |  |  |
| 39            |   |                                    |                      |   |  |  |  |  |  |
| 40            |   |                                    |                      |   |  |  |  |  |  |
| 41            |   |                                    |                      |   | - ·-· · · · ·                                      |  |  |  |  |
| 42            |   |                                    |                      |   |  |  |  |  |  |
| 43            | <u> </u>  |                                    |                      |   |  |  |  |  |  |
| 44            |   |                                    |                      |   |  |  |  |  |  |
| 45            |   |                                    |                      |   |  |  |  |  |  |
| 46            | TOTAL   | 8,746,377                          | 124,875              | 8,871,252                                       |  |  |  |  |  |

| Name of Responde PacifiCorp | nt   | (1)                  | Report Is:  X An Original A Resubmission  ORY COMMISSION EX |  | Date of Report<br>(Mo, Da, Yr)<br>04/30/2004     | Dec. 31, 2003                                      |      |
|-----------------------------|--|----------------------|---|--|--|--|------|
| 4. List in column           | (f), (g), and (h) ex                             | es incurred in prior | years which are bein  | g amortized.                                     | List in column (a)                               | the period of amortizat<br>lant, or other accounts | ion. |
| EXPE                        | NSES INCURRED                                    | DURING YEAR          | ···   | <u> </u>   | AMORTIZED DURIN                                  | IG YEAR  |      |
|                             | RENTLY CHARGED                                   | то                   | Deferred to   | Contra   | Amount   | Deferred in<br>Account 182.3                       | Line |
| Department                  | Account<br>No.                                   | Amount               | Account 182.3   | Account  | 0.0  | End of Year  | No.  |
| <u>(f)</u>                  | (g)  | (h)                  | (i)   | (j)  | (k)  | (1)  | 1    |
| Electric                    | 928  | 2,914,065            |   |  |  | <del>                                     </del>   | 2    |
| Electric                    | 928  | 83,504               |   | <del> </del>                                     |  |  | 3    |
| LIECUIC                     | 1 320  |                      |   | <del> </del>                                     |  |  | 4    |
|                             |  | <del></del>          |   | +  |  |  | 5    |
| Electric                    | 928  | 279,522              | <u> </u>  | <del>                                     </del> |  |  | 6    |
|                             |  |                      |   | <del> </del>                                     |  |  | 7    |
|                             |  |                      |   | <del>                                     </del> | <del></del>                                      |  | 8    |
|                             |  |                      |   | <u> </u>   |  |  | 9    |
|                             | <del>                                     </del> | <del></del>          |   | †  |  |  | 10   |
| Electric                    | 928  | 1,063,090            | )   | 1  |  |  | 11   |
| Electric                    | 928  | 4,139                |   |  |  |  | 12   |
|                             |  |                      |   |  |  |  | 13   |
|                             |  |                      |   |  |  |  | 14   |
|                             |  |                      |   |  |  |  | 15   |
| Electric                    | 928  | 208,146              | S   |  |  |  | 16   |
|                             |  |                      |   | <u> </u>   |  |  | 17   |
|                             |  | <del></del>          |   |  |  |  | 18   |
|                             |  |                      |   | ļ  | <u></u>  |  | 19   |
|                             |  |                      |   |  |  |  | 20   |
| Electric                    | 928  | 2,407,640            |   |  |  |  | 21   |
| Electric                    | 928  | 2,938                | 3   | <u> </u>   |  |  | 22   |
|                             |  |                      |   | <del></del>                                      | <u> </u>   | <del>-</del>                                       | 24   |
|                             | <del></del>                                      |                      |   | <del>                                     </del> | <u>-</u>   |  | 25   |
| Election .                  | 000  | 627,68               | 7   | <del> </del>                                     | <u> </u>   |  | 26   |
| Electric                    | 928  | 021,00               | <u>'</u>  | <del></del>                                      |  |  | 27   |
|                             | <del> </del>                                     |                      |   | +  |  |  | 28   |
|                             |  |                      | <del> </del>  | <del></del>                                      | <u> </u>   |  | 29   |
|                             |  |                      | <del> </del>  | <del></del>                                      | <del>                                     </del> |  | 30   |
| Electric                    | 928  | 1,246,22             | 7   | +  |  |  | 31   |
| Licono                      |  | 7,210,00             |   | +  |  |  | 32   |
|                             |  |                      |   |  |  |  | 33   |
| Electric                    | 928  | 34,29                | 1   | <del></del>                                      |  |  | 34   |
|                             |  |                      |   |  |  |  | 35   |
|                             |  |                      |   |  |  |  | 36   |
| <del>-</del>                |  |                      |   |  |  |  | 37   |
|                             |  |                      |   |  |  |  | 38   |
|                             |  |                      |   |  |  |  | 39   |
|                             |  |                      |   | Ī  |  |  | 40   |
| <del></del>                 |  |                      |   |  |  |  | 41   |
|                             |  |                      |   |  |  |  | 42   |
|                             |  |                      |   |  |  |  | 43   |
|                             |  |                      |   |  |  |  | 44   |
|                             |  |                      |   |  |  |  | 45   |
|                             |  | 8,871,25             | 2   |  |  |  | 46   |
|                             |  |                      | <u> </u>  |  | <u> </u>   |  |      |

| Name             | of Respondent  | This Re        | port | ls:<br>Original            | Date of Report<br>(Mo, Da, Yr)                 | Year of Report                        |  |  |  |  |  |
|------------------|--|----------------|------|----------------------------|--|---------------------------------------|--|--|--|--|--|
| Pacif            | iCorp  | (1) X<br>(2) F |      | Original<br>Resubmission   | 04/30/2004                                     | Dec. 31, 2003                         |  |  |  |  |  |
|                  | RESEAR   |                |      | PMENT, AND DEMONS          |  |                                       |  |  |  |  |  |
| D) pro<br>recipi | Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify ecipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to the the second of the year and cost chargeable to the second of the year and demonstration in Uniform System of Accounts). |                |      |                            |  |                                       |  |  |  |  |  |
|                  | dicate in column (a) the applicable classification, a  |                |      |                            |  |                                       |  |  |  |  |  |
| Class            | ifications:  |                |      |                            |  |                                       |  |  |  |  |  |
|                  | ectric R, D & D Performed Internally:  | • •            | •    | nsmission                  |  |                                       |  |  |  |  |  |
|                  | Generation   | а              |      | verhead<br>. Underground   |  |                                       |  |  |  |  |  |
|                  | hydroelectric Recreation fish and wildlife   |                |      | Distribution               |  |                                       |  |  |  |  |  |
|                  | Other hydroelectric  |                |      | Environment (other than    | equipment)                                     |                                       |  |  |  |  |  |
|                  | Fossil-fuel steam  |                |      |                            | items in excess of \$5,000.)                   |                                       |  |  |  |  |  |
|                  | Internal combustion or gas turbine   | (7)            |      | al Cost Incurred           |  |                                       |  |  |  |  |  |
|                  | Nuclear  |                |      | Electric, R, D & D Perform | ned Externally:<br>e electrical Research Counc | ril or the Electric                   |  |  |  |  |  |
|                  | Unconventional generation Siting and heat rejection  |                | ٠,   | wer Research Institute     | e electrical Research Counc                    | of the Liectic                        |  |  |  |  |  |
| Line             | Classification   | -              |      |                            | Description                                    |                                       |  |  |  |  |  |
| No.              | (a)  |                |      |                            | (b)  |                                       |  |  |  |  |  |
| 1                |  |                |      |                            |  |                                       |  |  |  |  |  |
|                  | A. Electric R, D & D performed internally  |                |      |                            |  |                                       |  |  |  |  |  |
| 3                | (1) Generation   |                |      |                            | <del> </del>                                   |                                       |  |  |  |  |  |
| 4                | b. Fossil-fuel steam   |                |      |                            | -t   | <del></del>                           |  |  |  |  |  |
| 5                |  |                |      | Huntington Farm - Evap     | otranspiration Study                           |                                       |  |  |  |  |  |
| 6                | (7) Total Cost Incurred  |                |      |                            | <del></del>                                    |                                       |  |  |  |  |  |
| 7<br>8           |  | <del></del>    |      | <u> </u>                   |  |                                       |  |  |  |  |  |
|                  | B. Electric R, D & D performed externally  |                |      | None                       |  |                                       |  |  |  |  |  |
| 10               | B. Electric N, D & D periormed externally  |                |      | None                       |  | <u> </u>                              |  |  |  |  |  |
| 11               |  |                |      |                            |  |                                       |  |  |  |  |  |
| 12               |  |                |      |                            |  |                                       |  |  |  |  |  |
| 13               |  |                |      |                            |  | · · · · · · · · · · · · · · · · · · · |  |  |  |  |  |
| 14               |  |                |      |                            | ····   |                                       |  |  |  |  |  |
| 15               |  |                | •    |                            |  |                                       |  |  |  |  |  |
| 16               |  |                |      |                            |  |                                       |  |  |  |  |  |
| 17               |  |                |      |                            |  |                                       |  |  |  |  |  |
| 18               |  |                |      |                            |  |                                       |  |  |  |  |  |
| 19               |  |                |      |                            |  |                                       |  |  |  |  |  |
| 20               |  |                |      |                            |  |                                       |  |  |  |  |  |
| 21               |  |                |      |                            |  |                                       |  |  |  |  |  |
| 22               |  |                |      | -                          |  |                                       |  |  |  |  |  |
| 23               |  |                |      |                            |  |                                       |  |  |  |  |  |
| 24               |  |                |      |                            |  |                                       |  |  |  |  |  |
| 25               |  |                |      |                            |  |                                       |  |  |  |  |  |
| 26               |  |                |      | <u> </u>                   |  | <u> </u>                              |  |  |  |  |  |
| 27<br>28         |  |                |      |                            |  | <u>.</u>                              |  |  |  |  |  |
| 29               |  |                |      |                            |  | <del></del>                           |  |  |  |  |  |
| 30               | ·  |                |      |                            |  |                                       |  |  |  |  |  |
| 31               |  |                |      |                            |  | <u> </u>                              |  |  |  |  |  |
| 32               |  |                |      |                            |  |                                       |  |  |  |  |  |
| 33               |  |                |      |                            | <del></del>                                    | <del></del>                           |  |  |  |  |  |
| 34               |  |                |      |                            |  | <del>.</del>                          |  |  |  |  |  |
| 35               |  |                |      |                            |  |                                       |  |  |  |  |  |
| 36               |  | ·              |      |                            |  |                                       |  |  |  |  |  |
| 37               |  |                |      |                            |  | <del></del>                           |  |  |  |  |  |
| 38               |  |                |      |                            | <del></del>                                    | ·                                     |  |  |  |  |  |
|                  |  |                |      | I                          |  |                                       |  |  |  |  |  |

| Name of Respondent   |   | This Report Is:   | Date of Report  | Year of Report  |                                 |
|--|---|---|---|---|---------------------------------|
| PacifiCorp   |   | (1) X An Original (2) A Resubmission  | (Mo, Da, Yr)<br>04/30/2004  | Dec. 31, 2003   |                                 |
|  | RESEARCH, DE  | ` '   | ISTRATION ACTIVITIES (Continue  | <u> </u><br>d)  |                                 |
| (3) Research Support to (4) Research Support to (5) Total Cost Incurred 3. Include in column (c) briefly describing the spe Group items under \$5,00 activity. 4. Show in column (e) th listing Account 107, Cons 5. Show in column (g) th Development, and Demo | D Edison Electric Institute D Nuclear Power Groups D Others (Classify)  all R, D & D items performed i cific area of R, D & D (such as 0 by classifications and indica the account number charged wi struction Work in Progress, first the total unamortized accumula | nternally and in column (d) the safety, corrosion control, pote the number of items group the expenses during the year of the show in column (f) the anting of costs of projects. This anding at the end of the year. | nose items performed outside the consilution, automation, measurement, in led. Under Other, (A (6) and B (4)) constructed to which amounts were nounts related to the account charges total must equal the balance in Acc | npany costing \$5,000 or<br>sulation, type of applian<br>lassify items by type of f<br>e capitalized during the y<br>d in column (e)<br>ount 188, Research, | ce, etc:).<br>R, D & D<br>year, |
|  | earch and related testing facili  | ties operated by the respond  | ent.  |   |                                 |
| Costs Incurred Internally  | Costs Incurred Externally   | AMOUNTS CHAI  | RGED IN CURRENT YEAR  | Unamortized   | Line                            |
| Current Year (c)   | Current Year<br>(d)   | Account (e)   | Amount (f)  | Accumulation (g)  | No.                             |
|  | (d)   | (e)   | - 17  |   | 1                               |
|  |   |   |   |   | 2                               |
|  |   |   |   |   | 3                               |
|  |   |   |   |   | 5                               |
| 48,046   |   | 506   | 48,046  |   | - 6                             |
| 48,046   |   |   | 48,046  |   | - 7                             |
|  | <u> </u>  |   |   |   | <del>-   -</del> ε              |
|  |   |   | <del> </del>  |   |                                 |
|  |   |   | <del></del>   |   | 10                              |
|  |   |   |   | · · · · · · · · · · · · · · · · · · ·   | 11                              |
|  |   |   |   |   | 12                              |
|  |   |   |   |   | 13                              |
|  |   |   |   |   | 14                              |
|  |   |   |   |   | 15                              |
|  |   | <u> </u>  |   |   | 17                              |
|  |   |   |   | · · · · · · · · · · · · · · · · · · ·   | 18                              |
|  |   | <del></del>   | <del>                                     </del>  |   | 19                              |
|  |   |   |   |   | 20                              |
|  |   |   |   |   | 21                              |
|  |   |   |   |   | 22                              |
|  |   |   |   |   | 23                              |
|  |   |   |   |   | 24                              |
|  |   |   |   |   | 25                              |
|  |   |   |   |   | 26                              |
|  |   |   |   |   | 27                              |
|  |   | <u></u>   |   |   | 29                              |
|  |   | <u> </u>  |   |   | 30                              |
|  |   |   |   |   | 31                              |
|  |   |   | -   |   | 32                              |
|  |   |   |   |   | 33                              |
|  | <del> </del>  |   |   |   | 34                              |
|  | <del>                                     </del>  |   |   | <del></del>   | 35                              |
|  |   |   |   |   | 36                              |
|  |   |   |   |   | 37                              |
|  |   |   |   |   | 38                              |
|  |   | <u>                                     </u>  |   |   |                                 |

| Name             | e of Respondent   | This Report Is:     |  |                 | of Report  |               | ar of Report   |           |
|------------------|---|---------------------|--|-----------------|--|---------------|--|-----------|
| Pacif            | fiCorp  | (1) X An Original   |  | (MO, L<br>04/30 | Da, Yr)<br>/2004   | De            | ec. 31, 2003   |           |
|                  |   | DISTRIBUTION OF S   |  |                 | 2004   |               |  |           |
|                  | All I die die die die die die die die die die   |                     |  |                 | :-:!b  | 40.010        |  |           |
| Utility<br>provi | ort below the distribution of total salaries and<br>or Departments, Construction, Plant Removal<br>ded. In determining this segregation of sala<br>g substantially correct results may be used. | ls, and Other Accou | nts, and enter s                         | such amo        | unts in the app  | ropriat       | te lines and columns   | S         |
| Line             | Classification  |                     | Direct Payr<br>Distributio               | oil             | Allocation o   | of for        | Total  |           |
| No.              |   |                     |  | n               | Payroll charge<br>Clearing Acco  | unts          |  |           |
|                  | (a)   |                     | (b)                                      |                 | (c)  |               | (d)  |           |
| 2                |   |                     |  |                 | <u> </u>   |               | <u> </u>   |           |
| 3                | Operation Production  |                     | 79                                       | 3,912,718       | <u> </u>   |               | ingen Addition   | <u></u> - |
| 4                | Transmission  |                     |  | 7,738,029       | <u> </u>   |               |  |           |
| 5                | Distribution  |                     |  | 7,128,046       |  |               |  |           |
| 6                | Customer Accounts   | <del></del>         |  | 7,985,578       | <u> </u>   |               |  |           |
| 7                | Customer Service and Informational  |                     |  | 3,871,555       | <u> </u>   |               |  |           |
| 8                | Sales   |                     |  | 49,642          |  | :             | <u> </u>   |           |
| 9                | Administrative and General  |                     | 65                                       | 5,420,351       |  |               |  |           |
| 10               | TOTAL Operation (Enter Total of lines 3 thru 9)   |                     |  | 1,105,919       |  |               |  |           |
| 11               | Maintenance   |                     |  | 1.00            |  |               |  |           |
| 12               | Production  |                     | 40                                       | ,340,293        |  |               |  |           |
| 13               | Transmission  |                     |  | ,397,672        |  |               |  |           |
| 14               | Distribution  |                     |  | 2,697,087       |  |               |  |           |
| 15               | Administrative and General  |                     |  | ,622,494        |  |               |  |           |
| 16               | TOTAL Maint. (Total of lines 12 thru 15)  |                     |  | 2,057,546       |  |               |  |           |
| 17               | Total Operation and Maintenance   |                     |  |                 |  |               |  |           |
| 18               | Production (Enter Total of lines 3 and 12)  |                     | 119                                      | ,253,011        | <del></del>  |               |  |           |
| 19               | Transmission (Enter Total of lines 4 and 13)  |                     | 12                                       | 2,135,701       |  |               |  |           |
| 20               | Distribution (Enter Total of lines 5 and 14)  |                     | 59                                       | ,825,133        |  |               |  |           |
| 21               | Customer Accounts (Transcribe from line 6)  |                     | 37                                       | ,985,578        |  |               |  |           |
| 22               | Customer Service and Informational (Transcribe  | from line 7)        | 3  | 3,871,555       |  |               | The second secon |           |
| 23               | Sales (Transcribe from line 8)  |                     |  | 49,642          | 49.11  |               |  |           |
| 24               | Administrative and General (Enter Total of lines  | 9 and 15)           | 70                                       | ,042,845        |  |               |  |           |
| 25               | TOTAL Oper. and Maint. (Total of lines 18 thru 2  | 24)                 | 303                                      | 3,163,465       |  |               | 303,163,4  | 465       |
| 26               | Gas   |                     | i gili i i i i i i i i i i i i i i i i i |                 |  |               | <u></u>  |           |
| 27               | Operation   |                     |  |                 |  |               |  |           |
|                  | Production-Manufactured Gas   |                     |  |                 |  |               | <u> </u>   |           |
|                  | Production-Nat. Gas (Including Expl. and Dev.)  |                     |  |                 |  |               |  |           |
|                  | Other Gas Supply  |                     |  |                 |  |               |  |           |
|                  | Storage, LNG Terminaling and Processing   |                     |  |                 | <u> </u>   |               |  | <u></u>   |
|                  | Transmission  |                     |  |                 |  |               |  |           |
|                  | Distribution  |                     |  |                 |  |               |  |           |
|                  | Customer Accounts  Customer Service and Informational   |                     |  |                 |  |               | <u> </u>   |           |
|                  | Sales   |                     |  |                 |  |               | <u> </u>   |           |
|                  | Administrative and General  | -                   |  |                 |  |               |  |           |
|                  | TOTAL Operation (Enter Total of lines 28 thru 37  | 7)                  | <del>.</del>                             |                 |  |               |  |           |
|                  | Maintenance   | -                   |  |                 |  |               |  |           |
|                  | Production-Manufactured Gas   |                     | i kata industria                         | 1               |  |               | lung,  |           |
|                  | Production-Natural Gas  |                     |  |                 | <u> </u>   | - <del></del> |  |           |
|                  | Other Gas Supply  | <del></del>         |  |                 |  |               |  |           |
|                  | Storage, LNG Terminaling and Processing   | <del></del>         | <del></del>                              |                 | <u> 18 Maria da Maria da Maria</u>   |               | <u> </u>   | =:        |
|                  | Transmission  |                     |  |                 |  |               |  |           |
|                  | Distribution  |                     |  |                 | <u> </u>   |               |  |           |
|                  | Administrative and General  |                     | · · · · · · · · · · · · · · · · · · ·    |                 | <u> </u>   |               |  |           |
|                  | TOTAL Maint. (Enter Total of lines 40 thru 46)  |                     |  |                 | The state of the s |               |  |           |
|                  |   |                     |  |                 |  |               |  |           |
|                  |   |                     |  |                 |  |               |  | ,         |
| -                |   |                     |  |                 |  |               |  |           |
| 1                |   |                     |  | 1               |  |               |  |           |

| Name     | e of Respondent   | This Report Is:                  |                 | Date                                    | of Report<br>Da, Yr)                                   |                     | of Report                              |
|----------|---|----------------------------------|-----------------|---|--|---------------------|--|
| Pacif    | îCorp   | (1) X An Origina<br>(2) A Resubm |                 | 04/30                                   | •  | Dec.                | 31, 2003                               |
|          | DIST  | RIBUTION OF SALAR                |                 | (Contir                                 | ued)   |                     |  |
|          |   |                                  |                 |   |  |                     |  |
|          |   | •                                |                 |   |  |                     |  |
|          |   |                                  |                 |   |  |                     |  |
|          |   |                                  |                 |   |  |                     |  |
| Line     | Classification  |                                  | Direct Payrol   | 1                                       | Allocation   | of,                 | Total                                  |
| No.      |   |                                  | Distribution    |   | Allocation (<br>Payroll charge<br>Clearing Acco<br>(c) | ounts               |  |
| 40       | (a)   |                                  | (b)             |   | (c)  |                     | (d)                                    |
| 48<br>49 | Total Operation and Maintenance Production-Manufactured Gas (Enter Total of lin | es 28 and 40)                    |                 |   | <u> </u>   | <u> </u>            |  |
| 50       | Production-Natural Gas (Including Expl. and De                                  |                                  |                 |   | <u>i en la la la la la la la la la la la la la </u>    | <del></del>         | (2_1_1                                 |
| 51       | Other Gas Supply (Enter Total of lines 30 and 4                                 |                                  |                 |   |  | <u> </u>            |  |
| 52       | Storage, LNG Terminaling and Processing (Total                                  | ·                                |                 |   |  |                     |  |
| 53       | Transmission (Lines 32 and 44)  |                                  |                 |   |  |                     |  |
| 54       | Distribution (Lines 33 and 45)  |                                  |                 |   |  |                     |  |
| 55       | Customer Accounts (Line 34)   |                                  |                 |   |  |                     |  |
| 56       | Customer Service and Informational (Line 35)                                    |                                  |                 |   |  |                     |  |
| 57       | Sales (Line 36)   |                                  |                 |   | ···  |                     |  |
| 58       | Administrative and General (Lines 37 and 46)                                    |                                  |                 |   | · ·  |                     |  |
| 59       | TOTAL Operation and Maint. (Total of lines 49 t                                 | hru 58)                          |                 |   | · · · · · · · · · · · · · · · · · · ·                  |                     |  |
| 60       | Other Utility Departments   |                                  | <del> </del>    |   |  |                     |  |
| 61       | Operation and Maintenance   | 1 (4)                            | 202.4           | 160 AGE                                 |  |                     | 202 462 465                            |
| 62<br>63 | TOTAL All Utility Dept. (Total of lines 25, 59, an Utility Plant                | 0 61)                            | 303,1           | 163,465                                 |  |                     | 303,163,465                            |
| 64       | Construction (By Utility Departments)   |                                  |                 | <u> </u>                                |  | <del>-1-11-1-</del> |  |
| 65       | Electric Plant  | <del></del>                      | 139 6           | 523,867                                 |  |                     | 139,623,867                            |
| 66       | Gas Plant   | —                                | 100,0           | 220,007                                 |  | <del></del>         | 100,020,007                            |
| 67       | Other (provide details in footnote):  |                                  |                 |   |  |                     |  |
|          | TOTAL Construction (Total of lines 65 thru 67)                                  |                                  | 139,6           | 523,867                                 |  |                     | 139,623,867                            |
| 69       | Plant Removal (By Utility Departments)  |                                  | 1 1 1 1 1 1 1 1 |   |  |                     |  |
| 70       | Electric Plant  |                                  |                 |   |  |                     |  |
| 71       | Gas Plant   |                                  |                 |   |  |                     |  |
| 72       | Other (provide details in footnote):  |                                  |                 |   |  |                     |  |
|          | TOTAL Plant Removal (Total of lines 70 thru 72                                  | <u> </u>                         |                 |   |  |                     |  |
|          | Other Accounts (Specify, provide details in footr                               | note):                           |                 |   |  |                     |  |
|          | Fuel Stock  |                                  |                 | 397,393                                 |  |                     | 23,397,393                             |
|          | Misc Income Deduction   |                                  |                 | 191,249                                 |  |                     | 1,491,249                              |
|          | Misc Nonoperating/nonutility  |                                  | 3,9             | 92,508                                  |  |                     | 3,992,508                              |
|          | Taxes other than income taxes   |                                  |                 | 835                                     | <del></del>  |                     | 835                                    |
| 79<br>80 |   |                                  |                 |   |  |                     | <del></del>                            |
| 81       |   |                                  |                 |   |  | <del></del>         | <del></del>                            |
| 82       |   |                                  |                 |   |  | <del> </del>        |  |
| 83       |   |                                  |                 |   |  | <del></del>         |  |
| 84       |   |                                  |                 |   |  |                     | ·                                      |
| 85       |   |                                  |                 |   |  |                     |  |
| 86       |   |                                  |                 |   |  |                     | ·                                      |
| 87       |   | ·                                |                 |   |  |                     |  |
| 88       |   |                                  |                 |   |  |                     |  |
| 89       |   |                                  |                 |   |  |                     |  |
| 90       |   |                                  |                 |   |  |                     |  |
| 91       |   |                                  |                 |   |  |                     | ······································ |
| 92       |   |                                  |                 |   |  |                     | · - <u>-</u>                           |
| 93       |   |                                  |                 |   |  |                     |  |
| 94       | TOTAL Other Associate   |                                  | 20.5            | 381,985                                 |  |                     | 29 994 005                             |
| 95       | TOTAL Other Accounts TOTAL SALARIES AND WAGES                                   |                                  |                 | 69,317                                  |  |                     | 28,881,985<br>471,669,317              |
| 30       | TOTAL GALARIEG ARD WAGES  | <del>-</del>                     | 77 1,0          | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |  |                     | 77 1,000,017                           |
|          |   |                                  |                 |   |  |                     |  |

|      | e of Respondent<br>iCorp                         | This Report Is: (1) X An Original (2) A Resubmission |        |             | Date of Report<br>(Mo, Da, Yr)<br>04/30/2004 |       | ear of Report<br>lec. 31, 2003 |
|------|--|--|--------|-------------|--|-------|--------------------------------|
| Dec  | and below the information called for an applied  | ELECTRIC E   |        |             |  | and w | shooled during the year        |
| Re   | port below the information called for concerning | ig the disposition of electi                         | ic ene | ngy generat | eu, purchaseu, exchangeu                     | anu w | meeted during the year.        |
| Line | Item   | MegaWatt Hours                                       | Line   |             | Item   |       | MegaWatt Hours                 |
| No.  | (a)  | (b)  | No.    |             | (a)  |       | (b)                            |
| 1    | SOURCES OF ENERGY                                | t eatite   | 21     | DISPOSIT    | ON OF ENERGY                                 |       |                                |
| 2    | Generation (Excluding Station Use):              |  |        |             | timate Consumers (Includit                   | ng    | 48,338,551                     |
| 3    | Steam  | 45,384,185   |        | Interdepart | mental Sales)                                |       |                                |
| 4    | Nuclear  | -272   | i      | l '         | nts Sales for Resale (See                    |       | 186,737                        |
| 5    | Hydro-Conventional                               | 3,776,479  |        |             | 4, page 311.)                                |       |                                |
| 6    | Hydro-Pumped Storage                             | -5,339   |        | · ·         | rements Sales for Resale (                   | See   | 24,489,872                     |
| 7    | Other  | 2,916,576  |        | L           | 4, page 311.)                                |       |                                |
| 8    | Less Energy for Pumping                          |  |        |             | nished Without Charge                        |       | 100 100                        |
| 9    | Net Generation (Enter Total of lines 3           | 52,071,629   |        |             | ed by the Company (Electri                   | C     | 139,190                        |
|      | through 8)                                       |  |        |             | Excluding Station Use)                       |       | 2 447 490                      |
|      | Purchases  | 24,589,508   |        | Total Energ | · · · · · · · · · · · · · · · · · · ·        |       | 3,447,489                      |
|      | Power Exchanges:                                 |  | 28     | -           | nter Total of Lines 22 Throu                 | ign   | 76,601,839                     |
|      | Received   | 14,440,272   |        | 27) (NUST   | EQUAL LINE 20)                               |       |                                |
|      | Delivered  | 14,380,248   |        |             |  |       |                                |
|      | Net Exchanges (Line 12 minus line 13)            | 60,024   |        |             |  |       |                                |
|      | Transmission For Other (Wheeling)                |  |        |             |  |       |                                |
| 16   | Received   | 7,442,952  |        |             |  |       |                                |
| 17   | Delivered  | 7,442,952  |        |             |  |       |                                |
|      | Net Transmission for Other (Line 16 minus        |  |        |             |  |       |                                |
|      | line 17)   |  |        |             |  |       |                                |
|      | Transmission By Others Losses                    | -119,322   |        |             |  |       |                                |
|      | TOTAL (Enter Total of lines 9, 10, 14, 18        | 76,601,839   |        |             |  |       |                                |
|      | and 19)  |  |        |             |  |       |                                |
|      |  |  |        |             |  | į     |                                |
|      |  |  |        |             |  |       |                                |
|      |  |  |        |             |  |       |                                |
|      |  |  |        |             |  |       |                                |
|      |  |  | :      |             |  | İ     |                                |
|      |  |  |        |             |  |       |                                |
|      |  |  |        |             |  |       |                                |
|      |  |  |        |             |  |       |                                |
|      | }  |  |        |             |  |       |                                |
|      |  |  |        |             |  |       |                                |
|      |  |  |        |             |  |       |                                |

| Pac<br>1. If<br>2. R<br>3. R<br>ener<br>nak<br>1. R | This Report Is: (1) X An Original (2) A Resubmission  MONTHLY PEAKS AND OUTPUT  If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.  Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any nergy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in naking the Non-Requirements Sales for Resale.  Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as ne difference between columns (b) and (c)  Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d). |                      |   |                               |              |          |  |  |  |  |  |  |
|---|---|----------------------|---|-------------------------------|--------------|----------|--|--|--|--|--|--|
| NAN   | NAME OF SYSTEM:   |                      |   |                               |              |          |  |  |  |  |  |  |
| ine.  |   |                      | Monthly Non-Requirments                 | MO                            | NTHLY PEAK   |          |  |  |  |  |  |  |
| No.   | Month   | Total Monthly Energy | Sales for Resale &<br>Associated Losses | Megawatts (See Instr. 4)      | Day of Month | Hour     |  |  |  |  |  |  |
|   | (a)   | (b)                  | (c)                                     | (d)                           | (e)          | (f)      |  |  |  |  |  |  |
| 29  | January   | 6,833,442            | 2,339,127                               | 7,331                         | 8            | 0800 PST |  |  |  |  |  |  |
| 30  | February  | 6,067,948            | 1,990,245                               | 7,417                         | 25           | 0800 PST |  |  |  |  |  |  |
| 31  | March   | 6,474,704            | 2,300,868                               | 6,929                         | 4            | 0800 PST |  |  |  |  |  |  |
| 32  | April   | 6,571,437            | 2,584,945                               | 6,669                         | 3            | 0800 PST |  |  |  |  |  |  |
| 33  | May   | 6,193,547            | 2,062,851                               | 7,822                         | 29           | 1600 PDT |  |  |  |  |  |  |
| 34  | June  | 6,303,655            | 1,994,298                               | 8,049                         | 17           | 1500 PDT |  |  |  |  |  |  |
| 35  | July  | 7,115,572            | 2,036,571                               | 8,922                         | 22           | 1500 PDT |  |  |  |  |  |  |
| 36  | August  | 6,420,795            | 1,652,451                               | 8,310                         | 13           | 1600 PDT |  |  |  |  |  |  |
| 37  | September   | 5,900,724            | 1,827,624                               | 7,948                         | 4            | 1600 PDT |  |  |  |  |  |  |
| 38  | October   | 5,961,242            | 1,912,406                               | 6,971                         | 31           | 0800 PST |  |  |  |  |  |  |
| 39  | November  | 6,099,921            | 1,869,114                               | 7,429                         | 24           | 1800 PST |  |  |  |  |  |  |
| 40  | December  | 6,658,852            | 1,919,372                               | 7,697                         | 29           | 1800 PST |  |  |  |  |  |  |
| 41  | TOTAL   | 76,601,839           | 24,489,872                              | n na saga Talawa nga talawa s |              |          |  |  |  |  |  |  |

Name of Respondent

| Name                                       | e of Respondent   | This Report Is:   |   |  | Date of Report  |  | Year of Report   |  |  |
|--|---|---|---|--|---|--|--|--|--|
|  | iCorp   | (1) X An O  | riginal<br>submission   |  | (Mo, Da, Yr)<br>04/30/2004  | [  | Dec. 31, 2   | 003  |  |
|  |   | `   |   |  |   |  |  |  |  |
|  |   |   |   |  | STICS (Large Plan   |  | 0.14   |  |  |
| this p<br>as a j<br>more<br>therm<br>per u | eport data for plant in Service only. 2. Large pla age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite hear | f 10,000 Kw or n<br>es is not availab<br>average numbe<br>juantity of fuel bu<br>h charges to exp | nore, and nucle, give data ware of employee urned converte onse account | ear plants.  hich is ava<br>s assignated to Mct. | <ol> <li>Indicate by a<br/>ailable, specifying<br/>ale to each plant.</li> <li>Quantities of</li> </ol> | a footnote any<br>period. 5. I<br>6. If gas is t<br>fuel burned (l | / plant lease<br>if any employ<br>used and pui<br>Line 38) and | d or operated yees attend chased on a average cost |  |
| Line                                       | Item  |   | Plant   |  |   | Plant  |  |  |  |
| No.  |   |   | Name: Carbo   |  |   | Name: <i>Cho</i>   | No. 2000 Per William Property Control                          |  |  |
|  | (a)   |   |   | (b)  |   |  | (C)  |  |  |
| 1  | Kind of Plant (Internal Comb, Gas Turb, Nuclear   | <u>.</u>  |   |  | Steam   | <b>的</b> 有一种的一种  |  | Steam  |  |
|  | Type of Constr (Conventional, Outdoor, Boiler, et   | tc)   |   |  | Outdoor Boiler  |  |  | Full Outdoor                                       |  |
|  | Year Originally Constructed   |   |   | ·  | 1954  |  |  | 1981   |  |
|  | Year Last Unit was Installed  |   |   |  | 1957  | <del></del>  |  | 1981   |  |
|  | Total Installed Cap (Max Gen Name Plate Rating  | ıs-MW)  |   |  | 188.60  |  |  | 414.00   |  |
|  | Net Peak Demand on Plant - MW (60 minutes)  | <u> </u>  |   |  | 176   |  |  | 380  |  |
|  | Plant Hours Connected to Load   |   | <del>-</del>  |  | 8760  |  |  | 8454   |  |
| 8  | Net Continuous Plant Capability (Megawatts)   |   |   | -  | 0   |  |  | 0  |  |
| 9  | When Not Limited by Condenser Water   |   |   |  | 175   |  |  | 380  |  |
| 10   | When Limited by Condenser Water   |   |   |  | 0   |  |  | 0  |  |
| 11   | Average Number of Employees   |   |   |  | 75  |  |  | 83   |  |
| 12   | Net Generation, Exclusive of Plant Use - KWh  |   |   | _  | 1371293000  |  |  |  |  |
| 13   | Cost of Plant: Land and Land Rights   |   |   |  | 956546  |  |  | 1231557  |  |
| 14   | Structures and Improvements   |   |   |  | 11008869  |  |  | 45698945   |  |
| 15   | Equipment Costs   |   |   |  | 67022648  |  |  | 316478454  |  |
| 16   | Asset Retirement Costs  |   |   |  | 0   |  |  | 0<br>363408956                                     |  |
| 17   | Total Cost  |   |   |  |   |  |  |  |  |
| 18   | Cost per KW of Installed Capacity (line 17/5) Incl  | luding  |   |  | 877.7994  |  |  |  |  |
| 19   | Production Expenses: Oper, Supv, & Engr   |   |   |  | 238813  | <del></del>  |  |  |  |
| 20   | Fuel  |   |   |  | 10521512  | · · · · · · · · · · · · · · · · · · ·                              |  |  |  |
| 21   | Coolants and Water (Nuclear Plants Only)  |   |   |  | 0   | _  | ·· <del>·</del>  | 2043663  |  |
| 22   |   |   |   | 109153   |   |  |  |  |  |
|  | Steam From Other Sources  |   |   |  |   | 0  |  |  |  |
| 24   |   |   |   |  | 4536446   |  |  | 0<br>1093196                                       |  |
| 25   |   |   | <u> </u>  |  | 1536116   |  |  |  |  |
| 26   |   |   |   |  | 4170854   |  |  | 1203668<br>26184                                   |  |
| 27   | Rents   |   |   |  | 13713   |  |  | 20104  |  |
| 28   |   |   |   |  | 0   |  | <del>-</del>   | 2032303  |  |
| 29   |   |   |   |  | 279786  |  | <u>.</u>   | 479965   |  |
| 30   | Maintenance of Subclures  Maintenance of Boiler (or reactor) Plant  |   |   |  | 2513158   | <del></del>  |  | 3517028  |  |
| 31<br>32                                   |   |   |   |  | 620297  |  |  | 615260   |  |
| 33   |   |   |   |  | 486094  |  | <del>.</del>   | 1930367  |  |
| 34   | Total Production Expenses   |   |   |  | 21471876  |  | <del> </del>   | 54946614   |  |
| 35   | <del> </del>  | ,   |   |  | 0.0157  |  |  | 0.0191   |  |
|  | Fuel: Kind (Coal, Gas, Oil, or Nuclear)   |   | Coal  | Oil  |   | Coal   | Oil  |  |  |
| 37   |   | ate)  | Tons  | Barrels  |   | Tons   | Barrels  |  |  |
| 38   |   | <u></u>   | 657352  | 1337   | 0   | 1549166  | 2744   | 0  |  |
| 39   |   | lear)   | 11828   | 140000   | 0   | 9726   | 137212   | 0  |  |
| 40   |   |   | 15.723  | 40.862   | 0.000   | 25.946   | 40.862   | 0.000  |  |
| 41   |   |   | 15.923  | 40.862   | 0.000   | 26.279   | 40.862   | 0.000  |  |
| 42   |   |   | 0.673   | 6.950  | 0.000   | 1.351  | 6.975  | 0.000  |  |
| 43   |   |   | 0.008   | 0.000  | 0.000   | 0.014  | 0.000  | 0.000  |  |
| 44   |   |   | 11346.012   | 0.000  | 0.000   | 10493.168  | 0.000  | 0.000  |  |
|  |   |   |   |  |   |  |  |  |  |

| Name of Resp   | ondent            |                       | This Re                                      | eport Is:                    |                                    |             | Date of Report Year of Report |                |  |           |
|--|-------------------|-----------------------|--|------------------------------|------------------------------------|-------------|-------------------------------|----------------|--|-----------|
| PacifiCorp   |                   |                       | (1) [2]                                      | ሸAn Original<br>□A Resubmiss | ion                                | •           | Mo, Da, Yr)<br>94/30/2004     |                | Dec. 31, 2003                                    |           |
|  |                   |                       |  |                              |                                    |             |                               |                | <u> </u>   |           |
|  |                   |                       |  |                              | STATISTICS (L                      |             |                               |                |  |           |
| ). Items unde  | r Cost of Plant a | re based on U.S.      | of A. Accounts.                              | Production ex                | penses do not i                    | includ      | de Purchased f                | Power, Syste   | em Control and Load                              |           |
| Dispatching, a   | nd Other Expens   | ses Classified as O   | ther Power Su                                | pply Expenses.               | 10. For IC at                      | nd G        | T plants, repor               | t Operating    | Expenses, Account N                              | los.      |
| 47 and 549 o   | n Line 25 "Electi | ric Expenses," and    | Maintenance A                                | Account Nos. 55              | 3 and 554 on L                     | ine 3       | 32, "Maintenand               | ce of Electric | c Plant." Indicate plan                          | its<br>.r |
| lesigned for p   | eak load service  | e. Designate autom    | atically operate                             | ed plants. 11.               | For a plant equ                    | uipp∈       | ea with combini               | ations or ros  | ssil fuel steam, nuclea<br>unctions in a combine | d<br>d    |
| steam, nydro,  | internal combus   | ional steam unit in   | equipment, rep<br>clude the gas-t            | urhine with the              | eparate plant. I                   | 10 H        | f a nuclear nov               | ver generati   | ng plant, briefly explai                         | in hv     |
| ootnote (a) ac   | counting methor   | d for cost of nower   | ciude the gas-t<br>denerated incli           | iding any exces              | steam plant.<br>ss costs attribute | ed to       | research and                  | developmer     | nt; (b) types of cost un                         | nits      |
| sed for the va   | arious componer   | nts of fuel cost: and | (c) any other i                              | nformative data              | concerning pla                     | ant ty      | pe fuel used, fu              | uel enrichme   | ent type and quantity                            | for the   |
|  |                   | al and operating ch   |  |                              | •                                  |             |                               |                |  |           |
| Plant  |                   |                       | Plant  |                              |                                    |             | Plant                         |                |  |           |
| Name: <i>Colst</i> n   | ip                |                       | Name: Craig                                  |                              |                                    |             | Name: Dave Johnston           |                |  |           |
| AND SOME OF THE PARTY OF THE PA | (d)               |                       |  | (e)                          |                                    | e-Franklik  |                               | <u>(f)</u>     | ·  |           |
|  |                   |                       |  |                              |                                    |             |                               |                |  | <u> </u>  |
|  |                   | Steam                 |  |                              | Stea                               |             |                               |                | Steam  | 1         |
|  |                   | Conventional          |  |                              | Outdoor Boi                        |             |                               |                | Semi-Outdoor                                     | 2         |
|  |                   | 1984                  |  |                              |                                    | 79          |                               | . —            | 1959   | 3         |
|  |                   | 1986                  |  |                              |                                    | 80          |                               | <del></del>    | 1972   | 4         |
|  |                   | 155.61                |  |                              | 172.                               |             | _                             |                | 816.70   | 5         |
|  |                   | 149                   |  |                              | <u>-</u>                           | 65          |                               |                | 759  | 6         |
|  |                   | 8589                  | ·  |                              | 87                                 | 42          | _                             |                | 8760   | 7         |
|  |                   | 0                     |  |                              | <del></del>                        | 0           |                               |                | 0  | 8         |
|  |                   | 149                   |  |                              | 3                                  | 65          |                               |                | 762  | 9         |
|  |                   | 0                     |  |                              |                                    | 0<br>54     |                               |                | 0  | 10        |
|  |                   | 21                    |  |                              |                                    | <del></del> |                               | 5302493000     | 11<br>12   |           |
|  | <del></del>       | 1066118000            |  |                              | 12447630                           | _           | 10417290                      |                |  |           |
|  |                   | 1291268               |  |                              | 1370                               | _           |                               |                | 47645465   | 13        |
|  |                   | 56172763              |  |                              | 352507<br>1303363                  |             |                               |                | 345587612  | 15        |
| · · · ·  |                   | 148523684             |  |                              | 1303363                            | 0           |                               |                | 581138   | 16        |
|  |                   | 92694                 |  |                              | 1657241                            |             |                               |                | 404231505  | 17        |
|  | <del></del>       | 206080409             | <del></del>                                  |                              | 962.78                             | -           |                               |                | 494.9572   | 18        |
|  | <del></del>       | 1324.3391<br>32830    |  |                              | 2230                               |             |                               |                | 718931   | 19        |
|  |                   | 7254883               | 14560073                                     |                              |                                    |             |                               |                | 33562596   | 20        |
|  |                   | 7254663               | 0  |                              |                                    |             | <del></del>                   |                | 0  | 21        |
|  |                   | 646129                | 855719                                       |                              |                                    |             | 382531                        |                |  |           |
| <del></del>  |                   | 0                     | 0  |                              |                                    |             | 0                             |                |  |           |
|  |                   | 0                     | 0  |                              |                                    |             | 0                             |                |  |           |
|  |                   | 30068                 | 426539                                       |                              |                                    |             |                               |                | 88927  | 25        |
|  |                   | 1292585               |  |                              | 21809                              | 74          |                               |                | 11680712   | 26        |
| -  | · <del>-</del>    | 12460                 |  |                              | 77                                 | '07         |                               |                | 88207  | 27        |
|  | ****              | 0                     |  |                              |                                    | 0           |                               |                | 0  | 28        |
|  | •                 | 138480                |  |                              | 4159                               | 61          |                               |                | 537995   | 29        |
|  |                   | 224045                |  |                              | 488                                | 01          |                               |                | 1940427  | 30        |
|  |                   | 1936806               |  |                              | 18608                              | 67          |                               |                | 12831603   | 31        |
|  | /-                | 595925                |  |                              | 9045                               | 45          |                               |                | 6754045  | 32        |
|  |                   | 262376                |  |                              | 5127                               | 71          |                               |                | 1046140  | 33        |
|  |                   | 12426587              |  |                              | 219970                             | 48          |                               |                | 69632114   | 34        |
|  |                   | 0.0117                | <u>.                                    </u> |                              | 0.01                               | 77          |                               |                | 0.0131   | 35        |
| Coal   | Oil               |                       | Coal   | Oil                          |                                    |             | Coal                          | Oil            |  | 36        |
| Tons   | Barrels           |                       | Tons   | Barrels                      |                                    |             | Tons                          | Barrels        |  | 37        |
| 670097   | 5615              | 0                     | 634539                                       | 1005                         | 0                                  | ]           | 3515011                       | 11063          | 0  | 38        |
| 8597   | 140000            | 0                     | 10153  | 122360                       | 0                                  |             | 8380                          | 140000         | 0  | 39        |
| 10.437   | 40.617            | 0.000                 | 22.249                                       | 40.449                       | 0.000                              |             | 8.877                         | 37.224         | 0.000  | 40        |
| 10.486   | 40.617            | 0.000                 | 22.882                                       | 40.449                       | 0.000                              |             | 9.431                         | 37.224         | 0.000  | 41        |
| 0.610  | 6.908             | 0.000                 | 1.127  | 7.871                        | 0.000                              |             | 0.563                         | 6.331          | 0.000  | 42        |
| 0.007  | 0.000             | 0.000                 | 0.012  | 0.000                        | 0.000                              |             | 0.006                         | 0.000          | 0.000  | 43        |
| 10838.068  | 0.000             | 0.000                 | 10355.474                                    | 0.000                        | 0.000                              |             | 11122.941                     | 0.000          | 0.000  | 44        |
|  |                   |                       |  |                              |                                    |             |                               |                |  |           |
|  |                   |                       |  |                              |                                    |             |                               |                |  |           |
|  |                   |                       | L  | ·                            |                                    |             |                               |                |  | Ь         |

|   | e of Respondent<br>fiCorp  | This Report Is   |   |   | Date of Report<br>(Mo, Da, Yr)<br>04/30/2004  |  | Year of Repor<br>Dec. 31, 20  | t<br>)03   |  |
|---|--|--|---|---|---|--|---|--|--|
|   |  |  |   | 107100 (  |   |  |   | <del></del>  |  |
| 1 D   | STEAM-ELECTRIC eport data for plant in Service only. 2. Large pla  |  |   |   |   |  | 0 Kw or more  | Report in  |  |
| this p<br>as a j<br>more<br>therm<br>per ui | eport data for plant in Service only. 2. Large pla<br>page gas-turbine and internal combustion plants of<br>joint facility. 4. If net peak demand for 60 minute<br>than one plant, report on line 11 the approximate<br>in basis report the Btu content or the gas and the q<br>nit of fuel burned (Line 41) must be consistent with<br>is burned in a plant furnish only the composite hear | f 10,000 Kw or mes is not available average numbe quantity of fuel but he charges to exp | nore, and nuclude, give data was of employee urned converte pense account | lear plants<br>which is av<br>es assignat<br>ed to Mct. | <ul> <li>3. Indicate by a<br/>allable, specifying<br/>ble to each plant.</li> <li>7. Quantities of</li> </ul> | a footnote an<br>period. 5.<br>6. If gas is<br>fuel burned ( | y plant leased<br>If any employ<br>used and purd<br>(Line 38) and a | or operated<br>ees attend<br>chased on a<br>average cost |  |
| Line<br>No.                                 | ltem (c)   |  | Plant<br>Name: <b>Hayd</b> e  |   |   | Plant<br>Name: Hunter Unit No. 1                             |   |  |  |
|   | (a)  |  |   | (b)   |   |  | (c)   |  |  |
| 1   | Kind of Plant (Internal Comb, Gas Turb, Nuclear  |  | Subjective, Specimen Tons of regularities, solid to an                    | Service Consulting States and Administration            | Steam   |  | -   | Steam  |  |
| 2   | Type of Constr (Conventional, Outdoor, Boiler, et  | ic)  |   |   | Outdoor Boiler  |  |   | Outdoor Boiler   |  |
| 3   | Year Originally Constructed  |  |   | -   | 1965  |  |   | 1978   |  |
| 4   | Year Last Unit was Installed   |  |   |   | 1976  |  |   | 1978   |  |
| 5   | Total Installed Cap (Max Gen Name Plate Rating   | s-MW)  |   |   | 81.25   |  |   | 443.00   |  |
| 6   | Net Peak Demand on Plant - MW (60 minutes)   |  |   |   | 78  |  |   | 413  |  |
|   | Plant Hours Connected to Load  |  |   |   | 8710  |  |   | 8275   |  |
| 8   | Net Continuous Plant Capability (Megawatts)  |  |   |   | 0   |  |   | 0  |  |
| 9   |  |  |   |   | 78  |  |   | 403  |  |
| 10  |  |  |   |   | 0   |  | · · · · · ·   | 0  |  |
|   |  |  | <u> </u>  |   | 19  |  |   |  |  |
|   | Net Generation, Exclusive of Plant Use - KWh   |  |   |   | 592399000   |  |   | 3131772000   |  |
|   | Cost of Plant: Land and Land Rights  |  | ļ   |   | 167098  |  |   | 9646568  |  |
| 14  |  |  |   |   | 5196110   |  |   | 60248862   |  |
| 15  |  |  |   |   | 59948068  |  |   | 213229259  |  |
| 16  |  |  |   |   | . 0   |  |   | 441134   |  |
| 17  | Total Cost   |  |   |   | 65311276  |  |   | 283565823  |  |
|   | Cost per KW of Installed Capacity (line 17/5) Incl   | uaing  | <del>                                     </del>                          |   | 803.8311<br>157085  |  | 640.103   |  |  |
|   | Production Expenses: Oper, Supv, & Engr Fuel   |  | <del> </del>  |   | 6976230   | 390946   |   |  |  |
| 20  | Coolants and Water (Nuclear Plants Only)   |  | <del>                                     </del>                          |   | 0970230   |  |   | 28081013<br>0  |  |
| 22  |  |  |   |   | 478271  |  |   | 3682806  |  |
| 23  |  |  |   |   | 0   |  |   | 0  |  |
|   | Steam Transferred (Cr)   |  |   |   |   |  |   | 0  |  |
| _   |  |  |   |   | 194225  |  |   | 87324  |  |
| 26  |  |  |   |   | 773655  |  |   | 2421397  |  |
| 27  | Rents  |  |   |   | 0   |  |   | 41540  |  |
| 28  |  |  |   |   | 0   |  | ····  | 0  |  |
| 29  |  |  |   |   | 251984  |  |   | 0  |  |
| 30  |  |  |   | ·   | 120232  |  |   | 2130001  |  |
| 31  | Maintenance of Boiler (or reactor) Plant   |  |   |   | 1026121   |  |   | 3654579  |  |
| 32  | Maintenance of Electric Plant  |  |   |   | 244520  |  |   | 625491   |  |
| 33  | Maintenance of Misc Steam (or Nuclear) Plant   |  |   |   | 248777  |  |   | 245626   |  |
| 34  | Total Production Expenses  |  |   |   | 10471100  |  |   | 41058022   |  |
| 35  | Expenses per Net KWh   |  |   |   | 0.0177  |  |   | 0.0131   |  |
| 36  | Fuel: Kind (Coal, Gas, Oil, or Nuclear)  |  | Coal  | Oil   |   | Coal   | Oil   |  |  |
| 37  | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica  | ate)   | Tons  | Barrels   |   | Tons   | Barrels   |  |  |
| 38  | Quantity (Units) of Fuel Burned  |  | 295662 349 0  |   | 0   | 1434834  | 3274  | 0  |  |
| 39  | <u></u>  | <u> </u>   | 10539 132599 0  |   |   | 11458  | 140000  | 0  |  |
| 40  | L  | r  | 22.672  | 36.652  | 0.000   | 19.754   | 45.557  | 0.000  |  |
| 41  | Average Cost of Fuel per Unit Burned   |  | 23.552  | 36.652  | 0.000   | 19.466   | 45.557  | 0.000  |  |
| 42  | <u> </u>   |  |   |   |   | 7.799  | 0.000   |  |  |
| 43  |  |  | 0.012   | 0.000   | 0.000   | 0.009  | 0.000   | 0.000  |  |
| 44  | Average BTU per KWh Net Generation   |  | 10522.970   | 0.000   | 0.000   | 10505.207  | 0.000   | 0.000  |  |
|   |  |  |   |   |   |  |   |  |  |

| Name of Res         | pondent           |  | This Ro                               | eport is:                    | į                 |            | Date of Report Year of Report (Mo, Da, Yr)            |                |  |          |  |
|---------------------|-------------------|--|---------------------------------------|------------------------------|-------------------|------------|---|----------------|--|----------|--|
| PacifiCorp          |                   |  | (1) [7                                | ∰An Original<br>☐A Resubmiss | ion               |            | 14/30/2004  | 1              | Dec. 31, 2003                              |          |  |
|                     |                   | STEAM-ELEC                                   |                                       | <u></u><br>ATING PLANT       |                   | arne       | Plants\/Conti   | nued)          |  |          |  |
|                     | 0 1 (5)           |  |                                       |                              |                   | _          |   |                | om Cantrol and Load                        |          |  |
|                     |                   |  |                                       |                              |                   |            |   |                | em Control and Load<br>Expenses, Account N | os       |  |
|                     |                   |  |                                       |                              |                   |            |   |                | Plant." Indicate plan                      |          |  |
|                     |                   |  |                                       |                              |                   |            |   |                | sil fuel steam, nuclea                     |          |  |
| steam, hydro.       | internal combus   | tion or gas-turbine                          | equipment, rep                        | ort each as a se             | eparate plant. H  | lowe       | ever, if a gas-tu                                     | ırbine unit fu | nctions in a combine                       | d        |  |
| ycle operatio       | n with a conventi | ional steam unit, in                         | clude the gas-t                       | urbine with the              | steam plant. 1    | 12. 1      | f a nuclear pov                                       | ver generatir  | ng plant, briefly explai                   | n by     |  |
| ootnote (a) a       | ccounting method  | d for cost of power                          | generated incl                        | uding any exces              | s costs attribute | ed to      | research and  | developmen     | t; (b) types of cost un                    | its      |  |
| ised for the v      | arious componer   | nts of fuel cost; and                        | (c) any other i                       | nformative data              | concerning pla    | nt ty      | pe fuel used, fuel enrichment type and quantity for t |                |  |          |  |
| eport period        | and other physica | al and operating ch                          | aracteristics of                      | plant.                       |                   |            | •   |                |  |          |  |
| Plant               |                   | er sometre deuts foren, sommisse and som sto | Plant                                 |                              |                   |            | Plant   |                |  |          |  |
| Name: <i>Hunt</i> e |                   |  | Name: Hunter Unit No. 3               |                              |                   |            | Name: Hunter - Total Plant                            |                |  |          |  |
|                     | (d)               | Managaran Kalamatan Managaran                |                                       | (e)                          |                   |            |   | (f)            |  |          |  |
|                     |                   |  |                                       |                              | ·                 |            | <b>66.43</b> 唐·汉·克                                    | 1000年          |  |          |  |
|                     |                   | Steam  |                                       |                              | Stea              |            | ·   |                | Steam                                      | 1        |  |
|                     |                   | Outdoor Boiler                               |                                       |                              | Outdoor Boil      |            |   |                | Outdoor Boiler                             | 2        |  |
|                     |                   | 1980   |                                       |                              | 19                |            |   |                | 1978                                       | 3        |  |
|                     |                   | 1980   |                                       |                              | 198               | 83         |   |                | 1983                                       | 4        |  |
|                     |                   | 285.00                                       |                                       |                              | 495.              | 60         |   |                | 1223.60                                    | 5        |  |
|                     |                   | 268  |                                       |                              | 4                 | 82         |   |                | 1256                                       | . 6      |  |
|                     |                   | 7610   |                                       |                              | 80                | 16         |   |                | 8760                                       | 7        |  |
|                     |                   | 0  |                                       |                              |                   | 0          |   |                | 0  | 8        |  |
|                     |                   | 259  |                                       |                              | 4                 | 60         |   |                | 1122                                       | 9        |  |
|                     |                   | 0  |                                       |                              |                   | 0          |   |                | 0  | 10       |  |
|                     |                   | 51   |                                       |                              |                   | · <u> </u> |   | 217            | 11   |          |  |
|                     |                   | 1887215000                                   |                                       |                              | 34757950          | 00         | 8494782000  |                |  |          |  |
|                     |                   | 9646568                                      |                                       |                              | 102531            | 97         |   |                | 29546333                                   | 13       |  |
|                     |                   | 49449482                                     |                                       |                              | 885492            | 62         |   |                | 198247606                                  | 14       |  |
|                     | -                 | 142987004                                    |                                       |                              | 3782207           | 78         |   |                | 734437041                                  | 15       |  |
|                     |                   | 441134                                       |                                       | ·                            | 4411              | 34         |   |                | 1323402                                    | 16       |  |
|                     |                   | 202524188                                    |                                       |                              | 4774643           | 71         |   |                | 963554382                                  | 17       |  |
|                     |                   | 710.6112                                     |                                       |                              | 963.40            | 67         |   |                | 787.4750                                   | 18       |  |
|                     |                   | 88245  |                                       |                              | 882               | 45         |   |                | 264735                                     | 19       |  |
|                     |                   | 17237543                                     |                                       |                              | 311852            | 96<br>0    |   |                | 76503852                                   | 20       |  |
|                     |                   | 0  |                                       | _                            |                   |            |   | 0              | 21   |          |  |
|                     |                   | 3174156                                      | 4090704                               |                              |                   |            | 10947667  |                |  |          |  |
|                     |                   | 0  | · · · · · · · · · · · · · · · · · · · |                              |                   | 0          |   |                |  |          |  |
|                     |                   | 0  |                                       |                              |                   | 0          |   |                |  |          |  |
|                     |                   | 87324  | 87324                                 |                              |                   |            |   |                | 261973                                     | 25       |  |
|                     | <u></u>           | -1684510                                     |                                       |                              | 23247             |            |   |                | 3061629                                    | 26       |  |
|                     |                   | 40827  | <del></del>                           |                              | 453               |            |   |                | 127761                                     | 27       |  |
|                     |                   | 0  |                                       |                              |                   | 0          |   |                | 0  | 28<br>29 |  |
|                     |                   | 0  | _                                     |                              |                   | 0          | <del>_</del>  |                |  |          |  |
|                     |                   | 2299859                                      | <del></del>                           |                              | 22367             |            |   |                | 6666657                                    | 30       |  |
|                     |                   | 3611021                                      |                                       |                              | 52784             |            |   |                | 12544000                                   | 31       |  |
|                     |                   | 872152                                       |                                       |                              | 10586             |            |   |                | 2556277                                    | 32       |  |
|                     |                   | 258176                                       |                                       |                              | 2495              |            |   |                | 753387                                     | 33       |  |
| <del>-</del>        |                   | 25984793                                     |                                       |                              | 466451            |            |   |                | 113687938                                  | 34       |  |
|                     | 1                 | 0.0138                                       |                                       | To::                         | 0.01              | 34         | 01  | l ou           | 0.0134                                     | 35       |  |
| Coal                | Oil               |  | Coal                                  | Oil                          |                   |            | Coal  | Oil            | <del></del>                                | 36       |  |
| Tons                | Barrels           |  | Tons                                  | Barrels                      | <del>-  </del>    |            | Tons  | Barrels        |  | 37       |  |
| 859657              | 2061              | 0  | 1588324                               | 6989                         | 0                 |            | 3882816   | 12323          | 0  | 38       |  |
| 11410               | 140000            | 0  | 11453                                 | 140000                       | 0                 |            | 11445   | 140000         | 0  | 39       |  |
| 19.754              | 45.557            | 0.000  | 19.754                                | 45.557                       | 0.000             |            | 19.754  | 45.557         | 0.000                                      | 40       |  |
| 19.942              | 45.557            | 0.000  | 19.434                                | 45.557                       | 0.000             |            | 19.559  | 45.557         | 0.000                                      | 41       |  |
| 0.874               | 7.767             | 0.000  | 0.848                                 | 7.719                        | 0.000             |            | 0.855   | 7.748          | 0.000                                      | 42       |  |
| 0.009               | 0.000             | 0.000  | 0.009                                 | 0.000                        | 0.000             | _          | 0.009   | 0.000          | 0.000                                      | 43       |  |
| 10401.304           | 0.000             | 0.000  | 10479.112                             | 0.000                        | 0.000             |            | 10471.446   | 0.000          | 0.000                                      | 44       |  |
|                     |                   |  |                                       |                              |                   |            |   |                |  | [        |  |
|                     |                   |  |                                       |                              |                   |            |   |                |  |          |  |
|                     |                   |  | <u> </u>                              | ·                            |                   |            |   |                |  |          |  |

|   | e of Respondent<br>fiCorp  | This Report Is   | ::<br>Original<br>esubmission   |   | Date of Report<br>(Mo, Da, Yr)<br>04/30/2004   | 1  | Year of Repo  | ort<br>2003  |  |  |
|---|--|--|---|---|--|--|---|--|--|--|
|   |  |  |   | 107100 #  |  |  |   | <del></del>  |  |  |
| 4 5   | STEAM-ELECTRIC   |  |   |   | ·  |  | 00 Kuu or mou   | ro. Donort in  |  |  |
| this p<br>as a j<br>more<br>therm<br>per ui | eport data for plant in Service only. 2. Large pla<br>age gas-turbine and internal combustion plants of<br>joint facility. 4. If net peak demand for 60 minute<br>than one plant, report on line 11 the approximate<br>a basis report the Btu content or the gas and the q<br>nit of fuel burned (Line 41) must be consistent with<br>as burned in a plant furnish only the composite hear | 10,000 Kw or nes is not availab<br>average numbe<br>uantity of fuel bo<br>charges to exp | nore, and nucle, give data ver of employee urned converte pense account | ear plants.<br>which is ava<br>s assignat<br>ed to Mct. | <ol> <li>3. Indicate by a sailable, specifying ble to each plant.</li> <li>7. Quantities of</li> </ol> | a footnote an<br>period. 5.<br>6. If gas is<br>fuel burned ( | y plant lease<br>If any emplo<br>used and pu<br>(Line 38) and | d or operated yees attend rchased on a laverage cost |  |  |
| Line  | Item   |  | Plant   |   |  | Plant<br>Name: <i>Jim</i>                                    |   | -  |  |  |
| No.   |  | Name: Huntington   |   |   |  |  |   |  |  |  |
|   | (a)  |  |   | (b)   |  | a constant   | (c)   |  |  |  |
|   | Kind of Digat (Internal Comb. Con Turb. Nuclear  |  | <u> </u>  |   | Steam  |  |   | Steam  |  |  |
| _   | Kind of Plant (Internal Comb, Gas Turb, Nuclear Type of Constr (Conventional, Outdoor, Boiler, et  | c)   |   |   | Outdoor Boiler   |  | <del></del>   | Semi-Outdoor   |  |  |
|   | Year Originally Constructed  | <u> </u>   |   |   | 1974   |  |   | 1974   |  |  |
| 4   | Year Last Unit was Installed   |  |   |   | 1977   |  |   | 1979   |  |  |
|   | Total Installed Cap (Max Gen Name Plate Rating   | s-MW)  |   |   | 996.00   |  |   | 1541.10  |  |  |
|   | Net Peak Demand on Plant - MW (60 minutes)   | <u> </u>   |   |   | 907  |  |   | 1392   |  |  |
|   | Plant Hours Connected to Load  | <del></del>  |   |   | 8754   |  |   | 8759   |  |  |
| 8   | Net Continuous Plant Capability (Megawatts)  | <del></del>  |   |   | 0  |  |   | 0  |  |  |
| 9   | When Not Limited by Condenser Water  |  | · · · · · · · · · · · · · · · · · · ·                                   |   | 895  |  |   | 1413   |  |  |
| 10  | When Limited by Condenser Water  |  |   |   | 0  |  |   | 0  |  |  |
| 11  | Average Number of Employees  |  |   |   | 174  | 257  |   |  |  |  |
| 12  | Net Generation, Exclusive of Plant Use - KWh   |  |   |   | 7213219000   |  |   | 9653111000   |  |  |
| 13  | Cost of Plant: Land and Land Rights  |  |   |   | 2405337  |  |   | 1161925  |  |  |
| 14  | Structures and Improvements  |  |   |   | 98158682   |  |   |  |  |  |
| 15  | Equipment Costs  |  |   |   | 333608477  |  | 693807839   |  |  |  |
| 16  | Asset Retirement Costs   |  |   |   | 813996   |  |   | 8012755  |  |  |
| 17  | Total Cost   |  |   |   | 434986492  |  |   | 836460325  |  |  |
| _   | Cost per KW of Installed Capacity (line 17/5) Incl   | uding  |   |   | 436.7334   |  |   | 542.7684   |  |  |
|   | Production Expenses: Oper, Supv, & Engr  |  | <u> </u>  |   | 36242  |  |   | 15347831   |  |  |
| 20  | Fuel Control of Market (Market Control   | <del></del>  |   |   | 57956997<br>0  |  |   | 113739905<br>0                                       |  |  |
| 21  | Coolants and Water (Nuclear Plants Only)   |  |   |   | 8274532  |  |   | -118833  |  |  |
| 22  | Steam Expenses Steam From Other Sources  |  |   |   | 0274332  |  |   | 0  |  |  |
| 24  | Steam Transferred (Cr)   |  |   |   | 0  |  |   | 0  |  |  |
| 25  | Electric Expenses  | <del></del>  |   |   | 0  |  |   | 0  |  |  |
| 26  | Misc Steam (or Nuclear) Power Expenses   |  |   |   | 8360681  |  | ·····   | -8171422   |  |  |
| 27  | Rents  |  |   |   | 3167478  |  |   | 206638   |  |  |
| 28  | Allowances   |  |   |   | 0  |  |   | 0  |  |  |
| 29  | Maintenance Supervision and Engineering  |  |   |   | 1332658  |  |   | 581437   |  |  |
| 30  | Maintenance of Structures  |  |   |   | 1124038  |  |   | 5320251  |  |  |
| 31  | Maintenance of Boiler (or reactor) Plant   |  |   |   | 5285008  |  |   | 21270104   |  |  |
| 32  | Maintenance of Electric Plant  |  |   |   | 2782997  |  |   | 9905987  |  |  |
| 33  | Maintenance of Misc Steam (or Nuclear) Plant   |  |   |   | 1376380  |  |   | 1437390  |  |  |
| 34  | Total Production Expenses  |  |   |   | 89697011   |  |   | 159519288  |  |  |
| 35  | Expenses per Net KWh   |  |   |   | 0.0124   |  |   | 0.0165   |  |  |
| 36  | Fuel: Kind (Coal, Gas, Oil, or Nuclear)  |  | Coal  | Oil   |  | Coal   | Oil   |  |  |  |
| 37  | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica  | ate)   | Tons  | Barrels   |  | Tons   | Barrels   | <u> </u>   |  |  |
| 38  | Quantity (Units) of Fuel Burned  | <del></del>  | 3150798   | 13544   | 0  | 5473298  | 24586   | 0  |  |  |
| 39  | Avg Heat Cont - Fuel Burned (btu/indicate if nucl  |  | 11562   | 140000  | 0  | 9326   | 140000  | 0  |  |  |
| 40  | Avg Cost of Fuel/unit, as Delvd f.o.b. during year   | ·  | 18.727 40.645 0.000   |   |  | 20.950   | 41.641  | 0.000  |  |  |
| 41  | Average Cost of Fuel per Unit Burned   |  | 18.220  | 40.645  | 0.000  | 20.594   | 7.082   | 0.000  |  |  |
| 42  | Average Cost of Fuel Burned per Million BTU  Average Cost of Fuel Burned per KWh Net Gen   | <del> </del>   |   |   |  | 0.000  | 0.000   |  |  |  |
| 43  | Average BTU per KWh Net Generation   |  |   |   | 0.000  | 10591.051  | 0.000   | 0.000  |  |  |
| 44  | Areiage DTO per Ryvii Net Generalion   | <del></del>  | 10111.764   | 0.000   | 10.000   | .5551.551  | 13.535  |  |  |  |
|   |  | !  |   |   |  |  |   |  |  |  |

| Name of Res  | pondent   | · · · · · · · · · · · · · · · · · · ·  | This R  | This Report Is:   |   |   |  | Date of Report Year of Report   |  |   |  |
|--|---|--|---|---|---|---|--|---|--|---|--|
| PacifiCorp   |   |  | (1) [   | X An Original<br>☐ A Resubmiss  | sion  | •   | Mo, Da, Yr)<br>94/30/2004  |   | Dec. 31, 2003  |   |  |
|  |   | STFAM-FLF  | ' · · L   |   | STATISTICS (I   |   |  | nued)   |  |   |  |
| O Itome unde   | or Cost of Plant of   | ire based on U. S.   |   |   | ·   |   | <del></del>  |   | votom Co   | ntrol and I and   |  |
| Dispatching, a 547 and 549 c designed for p steam, hydro, cycle operatio footnote (a) ac used for the vised for th | and Other Expension Line 25 "Election Line 25 "Electioned Reprise Internal combus in with a conventicum methologicarious componer | sees Classified as C<br>ric Expenses," and<br>be Designate auton<br>tion or gas-turbine<br>ional steam unit, in<br>d for cost of power<br>ats of fuel cost; and<br>al and operating ch | Other Power Su<br>Maintenance A<br>natically operate<br>equipment, rep<br>iclude the gas-<br>generated included (c) any other | pply Expenses. Account Nos. 55 ed plants. 11. ort each as a sturbine with the uding any excesinformative data | 10. For IC at<br>53 and 554 on L<br>For a plant eq<br>eparate plant.<br>steam plant.<br>ss costs attribut | ind G<br>Line 3<br>Juippe<br>Howe<br>12. It | T plants, repored; C, "Maintenanced with combinated with combi | t Operatice of Ele<br>ations of<br>orbine un<br>ver gener<br>developr | ing Expensictric Plant fossil fuel it function rating plar ment; (b) t | ses, Account No." Indicate plant steam, nucleas in a combine of, briefly explaypes of cost un | los.<br>nts<br>ar<br>ed<br>in by<br>nits |
| Plant<br>Name: <i>Naugi</i>  | hton  | ar and operating cr  | Plant<br>Name: Wyo  | dak   |   |   | Plant<br>Name: Gads  | -   |  |   | Line<br>No.                              |
|  | (d)   |  |   | (e)   |   |   |  | (f  | )  |   | <del> </del>                             |
|  |   | Steam  | -35-3-3-1-3-1-3-1-3-1-3-1-3-1-3-1-3-1-3-  |   | Stea  | am  |  | -   |  | Steam   | 1  |
|  |   | Outdoor Boiler   |   |   | Convention  |   |  |   |  | Outdoor   | 2  |
| · ·  |   | 1963   |   |   | 19  | 78  | · · · · · · · · · · · · · · · · · · ·  |   |  | 1951  | 3  |
|  |   | 1971   |   |   | 19  | 78  |  |   |  | 1955  | 4  |
|  |   | 707.20   |   |   | 289.  | .60   |  |   |  | 251.64  | 5  |
| <del> </del>   |   | 716  |   |   | <del></del>   | 280   |  |   |  | 215   | 6  |
| ····   |   | 8760   |   |   | 84  | 105   |  |   |  | 2001  | 7  |
|  |   | 0  |   |   |   | 0   |  |   |  | 0   | 8  |
|  |   |  |   |   |   | 268<br>0                                    |  |   |  | 235   | 9<br>10                                  |
|  |   | 175  |   |   |   | 66  |  |   |  | 37  | 11                                       |
|  |   | 4799139000   |   | 000   | 158301000   |   |  |   | 12   |   |  |
|  |   | 607076   |   | 526   | 1259170   |   |  |   | 13   |   |  |
|  |   | 56654425   |   |   | 481568  | 301   |  |   |  | 13694051  | 14                                       |
|  |   | 290152981  |   |   | 2494693   | 349   |  |   |  | 55138519  | 15                                       |
| :-   |   | 3982418  |   |   |   | 0   |  |   |  | 0   | 16                                       |
| ·  |   | 351396900  |   | <del> </del>  | 2978366   |   | · · · · · · · · · · · · · · · · · · ·  |   |  | 70091740  | 17                                       |
|  | <u> </u>  | 496.8848<br>189118   |   |   | 1028.44   |   |  |   |  | 278.5397  | 18                                       |
| <del></del>  | <del></del>   | 52243371   | 4260105<br>16944823   |   |   |   |  | -   |  | 78202<br>6075862  | 19                                       |
|  |   | 0  | 10944823  |   |   |   | <del></del>  |   |  |   |  |
|  |   | 6601457  | 0   |   |   |   |  |   |  |   |  |
|  |   | Ó  | 0   |   |   |   | 0  |   |  |   |  |
|  |   | 0  | 0   |   |   |   |  |   |  | 0   | 24                                       |
|  |   | 1065   |   |   |   | 0   |  |   | _  | 0   | 25                                       |
|  |   | 5110850  | •••   | . <u> </u>  | -5101   |   |  |   |  | 4760622   | 26                                       |
|  |   | 116  |   |   | 31  | 02  |  |   |  | 0   | 27                                       |
|  |   | 2094629  |   |   | 11.   | 0<br>57                                     |  |   |  | 0   | 28<br>29                                 |
|  |   | 1086805  |   | _ <del></del>   | 4826  | -   |  | <u>.</u>  | <u>.</u> .   | 185659  | 30                                       |
|  |   | 11635097   |   |   | 43582   | _   |  |   |  | 1395605   | 31                                       |
| ····   |   | 2522240  |   |   | 8238  | 30  |  |   |  | 1697852   | 32                                       |
|  |   | 941337   |   |   | 5806  | 49  |  |   | •  | 212233  | 33                                       |
|  |   | 82426085   | •   |   | 269444  | 56  |  |   |  | 14406035  | 34                                       |
|  | 1   | 0.0172   |   |   | 0.01:   | 23  |  | ······  |  | 0.0910  | 35                                       |
| Coal   | Gas   |  | Coal  | Oil   |   | -   | Gas  | ļ   |  |   | 36                                       |
| Tons<br>2571603  | MCF<br>239310   | 0  | Tons<br>1657446   | Barrels<br>5754   | <del></del>   | -   | MCF  |   |  |   | 37                                       |
| 9900   | 1058  | 0  | 8059  | 140000  | 0   |   | 2003008<br>1068  | 0   |  |   | 38<br>39                                 |
| 20.003   | 0.000   | 0.000  | 10.100  | 40.412  | 0.000   | <del></del>                                 | 0.000  | 0.000   | <del></del>  | 0.000   | 40                                       |
| 20.001   | 3.380   | 0.000  | 10.083  | 40.412  | 0.000   | -   | 3.033  | 0.000   | <del></del>  | 0.000   | 41                                       |
| 1.026  | 3.291   | 0.000  | 0.626   | 6.873   | 0.000   | $\overline{}$                               | 2.844  | 0.000   |  | 0.000   | 42                                       |
| 0.011  | 0.000   | 0.000  | 0.008   | 0.000   | 0.000   |   | 0.000  | 0.000   |  | 0.000   | 43                                       |
| 10660.686  | 0.000   | 0.000  | 12172.476   | 0.000   | 0.000   |   | 0.000  | 0.000   | C  | 0.000   | 44                                       |
|  |   |  |   |   |   |   |  |   |  |   |  |

| Name     | e of Respondent   | This Report Is                                    |  | ſ            | Date of Report             |                | Year of Repo  | ort                   |  |
|----------|---|---|--|--------------|----------------------------|----------------|---------------|-----------------------|--|
| Pacif    | îCorp   | (1)   X An C<br>(2)   □ A Re                      | original<br>esubmission                          |              | (Mo, Da, Yr)<br>04/30/2004 |                | Dec. 31, 2    | 2003                  |  |
|          |   | <u> </u>  | <u></u>  |              |                            |                |               | - <del></del>         |  |
|          | STEAM-ELECTRIC  |   |  |              |                            |                |               |                       |  |
| 1. Re    | eport data for plant in Service only. 2. Large plan   | nts are steam p                                   | lants with inst                                  | talled capa  | city (name plate ra        | ting) of 25,00 | 00 Kw or mo   | re. Report in         |  |
| this p   | age gas-turbine and internal combustion plants of   | 10,000 Kw or r                                    | nore, and nuc                                    | lear plants  | . 3. Indicate by a         | a footnote an  | y plant lease | ed or operated        |  |
| as a j   | oint facility. 4. If net peak demand for 60 minute  | es is not availat                                 | ole, give data                                   | which is av  | ailable, specifying        | period. 5.     | If any emplo  | yees attend           |  |
| more     | than one plant, report on line 11 the approximate   | average numbe                                     | er of employee                                   | es assignai  | ble to each plant.         | tuel burned i  | used and pu   | rcnased on a          |  |
| therm    | basis report the Btu content or the gas and the quit of fuel burned (Line 41) must be consistent with | uantity of fuel b                                 | umea conven                                      | ted to MCt.  | 7. Quantities of           | how on Line    | 20 8 If n     | nore than one         |  |
|          | s burned in a plant furnish only the composite heat   |   |  | its 50 i and | 1 347 (LINE 42) as s       | NIOW ON LINE   | 20. 0. 11 11  | nore than one         |  |
| iuei is  | buttled in a plant furnish only the composite fleat   | rate for all fuer                                 | s burried.                                       |              |                            |                |               |                       |  |
|          |   |   |  |              |                            |                |               |                       |  |
| Line     | Item  | _   | Plant  |              |                            | Plant          |               |                       |  |
| No.      |   |   | Name: Little                                     | Mountain     |                            | Name: Her      | miston 🗀 💮    |                       |  |
|          | (a)   |   |  | (b)          |                            | STATES.        | (c)           |                       |  |
|          |   |   |  |              |                            | 旗。 學園          |               |                       |  |
| 1        | Kind of Plant (Internal Comb, Gas Turb, Nuclear   |   |  |              | Gas Turbine                |                | C             | ombined Cycle         |  |
|          | Type of Constr (Conventional, Outdoor, Boiler, et   | c)  |  |              | Outdoor Boiler             |                |               | Outdoor               |  |
| 3        | Year Originally Constructed   |   |  |              | 1972                       |                |               | 1996                  |  |
| 4        | Year Last Unit was Installed  |   |  |              | 1972                       |                |               | 1996                  |  |
| 5        | Total Installed Cap (Max Gen Name Plate Rating  | s-MW)   |  | • • • •      | 16.00                      |                |               | 237.00                |  |
|          | Net Peak Demand on Plant - MW (60 minutes)  | <u></u>   |  |              | 16                         |                |               | 245                   |  |
|          | Plant Hours Connected to Load   |   |  |              | 6224                       |                |               | 8694                  |  |
|          | Net Continuous Plant Capability (Megawatts)   |   |  |              | 0                          |                |               | 0                     |  |
| 9        | When Not Limited by Condenser Water   |   |  |              | 14                         |                |               | 245                   |  |
| 10       | When Limited by Condenser Water   |   |  |              | 0                          |                | -             | 0                     |  |
|          | Average Number of Employees   | <del></del>                                       |  | <u> </u>     | 6                          |                |               | 26                    |  |
|          | Net Generation, Exclusive of Plant Use - KWh  |   | 1  | -            | 86653000                   |                |               | 1762710000            |  |
|          | Cost of Plant: Land and Land Rights   |   | <u> </u>   |              | 635                        |                |               | 842245                |  |
| 14       | Structures and Improvements   |   | <del> </del>                                     |              | 204044                     |                |               | 12474621              |  |
| 15       | Equipment Costs   | -   | ļ.———  |              | 4681772                    |                |               | 146090385             |  |
|          | Asset Retirement Costs  | <del></del>                                       | 4001772  |              |                            |                |               |                       |  |
| 16       | Total Cost  |   | -  |              |                            |                |               |                       |  |
|          | Cost per KW of Installed Capacity (line 17/5) Inclu   | udina   |  |              | 305.4032                   |                |               | 160081455<br>675.4492 |  |
|          |   | uding   |  |              | 4125                       |                | <u></u>       | 075.4452              |  |
| 19<br>20 | Production Expenses: Oper, Supv, & Engr Fuel  |   |  |              | 4797945                    |                | 43524823      |                       |  |
|          | Coolants and Water (Nuclear Plants Only)  |   |  |              | 0                          |                | 43524623      |                       |  |
| 21       |   | <del></del>                                       |  |              | 0                          |                |               | 0                     |  |
| 23       | Steam Expenses Steam From Other Sources   |   |  |              | 0                          |                |               | 0                     |  |
|          | Steam Transferred (Cr)  |   | <u> </u>   | <del></del>  |                            |                |               | 0                     |  |
| 24<br>25 | Electric Expenses   | <del> </del>                                      | <u> </u>   |              | 530741                     |                | <u> </u>      | 7679602               |  |
|          | Misc Steam (or Nuclear) Power Expenses  |   |  |              | 363                        |                |               | 0                     |  |
| 26       | Rents   | · ···   |  |              | 0                          |                |               | 0                     |  |
| 27       | Allowances  | <del>-</del>                                      |  |              | 0                          |                |               | 0                     |  |
| 28       | Maintenance Supervision and Engineering   | · -   |  |              | 0                          |                |               | 0                     |  |
| 29       | Maintenance of Structures   |   |  |              | 0                          |                |               | 0                     |  |
| 30       |   |   | -  |              | 0                          |                | <del> </del>  | 0                     |  |
| 31       | Maintenance of Boiler (or reactor) Plant  |   | <del> </del>                                     |              |                            |                |               | 0                     |  |
| 32       | Maintenance of Electric Plant   |   | <u> </u>   |              | 41572                      | -              |               | 0                     |  |
| 33       | Maintenance of Misc Steam (or Nuclear) Plant  |   | <del> </del>                                     |              | 5374746                    |                |               | 51204425              |  |
| 34       | Total Production Expenses   |   | <del>                                     </del> |              |                            |                |               | 0.0290                |  |
| 35       | Expenses per Net KWh  |   | <del> </del>                                     | 1            | 0.0620                     | 0              | T             | 0.0290                |  |
| _        | Fuel: Kind (Coal, Gas, Oil, or Nuclear)   |   | Gas  |              |                            | Gas            | <u> </u>      | <del></del>           |  |
| 37       | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica   | ate)  | MCF  | <del> </del> |                            | MCF            | ļ             |                       |  |
| 38       |   |   | 1352371  | 0            | 0                          | 12363733       | 0             | 0                     |  |
|          | Avg Heat Cont - Fuel Burned (btu/indicate if nucl   |   | 1062   | 0            | 0                          | 1022           | 0             | 0                     |  |
| 40       | Avg Cost of Fuel/unit, as Delvd f.o.b. during year  |   | 0.000  | 0.000        | 0.000                      | 0.000          | 0.000         | 0.000                 |  |
| 41       | Average Cost of Fuel per Unit Burned  | <del> </del>                                      | 3.548  | 0.000        | 0.000                      | 3.520          | 0.000         | 0.000                 |  |
|          | Average Cost of Fuel Burned per Million BTU   |   | 3.341  | 0.000        | 0.000                      | 3.446          | 0.000         | 0.000                 |  |
|          | Average Cost of Fuel Burned per KWh Net Gen   |   | 0.000  | 0.000        | 0.000                      | 0.000          | 0.000         | 0.000                 |  |
| 44       | Average BTU per KWh Net Generation  | TU per KWh Net Generation 0.000 0.000 0.000 0.000 |  |              | 0.000                      | 0.000          | 0.000         |                       |  |
|          |   |   | ļ  |              |                            |                |               |                       |  |
|          |   |   |  |              |                            |                |               |                       |  |
|          |   |   | <u> </u>   |              |                            |                |               |                       |  |

| Name of R                  | esponde    | ent                                   | <del></del>                        | This R   | This Report Is:                         |                                  |   | Date of Report Year of Report     |                               |  |           |
|----------------------------|------------|---------------------------------------|------------------------------------|--|---|----------------------------------|---|-----------------------------------|-------------------------------|--|-----------|
| PacifiCorp                 | ı          |                                       |                                    | (1) [<br>(2) [   | X An Original<br>→ A Resubmis           | sion                             | •   | Mo, Da, Yr)<br>4/30/2004          | E                             | Dec. 31, 2003                              |           |
|                            |            |                                       |                                    | ' '  | ┛                                       |                                  |   |                                   |                               |  |           |
|                            |            |                                       |                                    |  |   | STATISTICS (                     |   |                                   |                               |  |           |
| 9. Items ur<br>Dispatching | nder Cos   | t of Plant are<br>ther Expenses       | based on U.S. o<br>Classified as O | of A. Accounts<br>ther Power Su  | <ul> <li>Production expenses</li> </ul> | xpenses do not<br>. 10. For IC a | includ  | de Purchased f<br>T plants, repor | Power, Syste<br>t Operating E | em Control and Load<br>Expenses, Account N | los.      |
| 547 and 54                 | 9 on Line  | e 25 "Electric                        | Expenses," and                     | Maintenance A  | Account Nos. 5                          | 53 and 554 on I                  | Line 3  | 32, "Maintenan                    | ce of Electric                | : Plant." Indicate plar                    | its       |
| designed fo                | or peak lo | oad service. I                        | Designate autom                    | atically operat  | ed plants. 11                           | . For a plant eq                 | uippe   | ed with combina                   | ations of fos:                | sil fuel steam, nuclea                     | ır        |
| steam, hydi                | ro, interr | nal combustion                        | n or gas-turbine                   | equipment, rep   | oort each as a                          | separate plant.                  | Howe  | ever, if a gas-tu                 | irbine unit fu                | nctions in a combine                       | d<br>- L. |
| cycle opera                | ition with | a convention                          | ial steam unit, in                 | clude the gas-   | turbine with the                        | e steam plant.                   | If a nuclear power generating plant, briefly explai<br>o research and development; (b) types of cost un |                                   |                               |  |           |
| rootnote (a)               | ) accoun   | ung metnoa to<br>componente           | of fuel cost: and                  | (c) any other  | informative dat                         | a concerning pla                 | ant tv  | nesearch and<br>pe fuel used, fi  | iel enrichme                  | ent type and quantity                      | for the   |
|                            |            |                                       |                                    | d (c) any other informative data concerning plant ty<br>haracteristics of plant. |   |                                  |   | <b>,</b>                          |                               | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,     |           |
| Plant                      |            |                                       | ,                                  | Plant  |   |                                  |   | Plant                             |                               |  | Line      |
| Name: Blu                  | ındell     |                                       |                                    | Name: Cam  | as Co-Gen                               |                                  |   | Name: West-Valley                 |                               |  |           |
|                            |            | (d)                                   |                                    | (e)  |   |                                  |   |                                   | <b>(</b> †)                   |  |           |
|                            |            | Steam                                 | n - Geothermal                     |  |   | Ste                              | am  |                                   |                               | Gas Turbine                                | 1         |
|                            |            | Otean                                 | Indoor                             |  |   | Outdoor Bo                       |   |                                   |                               | Outdoor                                    | 2         |
|                            |            |                                       | 1984                               |  |   |                                  | 996   |                                   |                               | 2002                                       | 3         |
| ]                          |            |                                       | 1984                               |  |   | 19                               | 996   |                                   |                               | 2002                                       | 4         |
|                            |            |                                       | 26.00                              |  |   | 52                               | 2.21  |                                   |                               | 217.00                                     | 5         |
|                            |            | ****                                  | 25                                 |  |   |                                  | 55  |                                   |                               | 213  | 6         |
|                            |            |                                       | 8598                               |  |   | 8                                | 018   |                                   |                               | 4461                                       | 7         |
|                            |            |                                       | 0                                  |  |   |                                  | 0   |                                   |                               | 0  | 8         |
|                            |            |                                       | 23                                 |  |   |                                  | 52  |                                   |                               | 215  | 9         |
|                            |            |                                       | 0                                  |  |   |                                  | 0<br>21   |                                   |                               | 0  | 10        |
|                            |            | <del></del>                           | 15                                 |  |   | 219324                           |   |                                   |                               | 580823000                                  | 12        |
|                            |            |                                       | 198465000<br>31026429              |  |   | 219324                           | 000   | 580823000                         |                               |  |           |
|                            |            | · · · · · · · · · · · · · · · · · · · | 6157165                            |  | <del> </del>                            | 5733                             |   |                                   |                               | 0  | 13<br>14  |
|                            |            |                                       | 33085417                           |  | <del></del>                             | 28682                            |   |                                   |                               | 0  | 15        |
|                            |            |                                       | 719893                             |  | <del></del>                             |                                  | 0   |                                   |                               | 0  | 16        |
|                            |            | <del></del>                           | 70988904                           |  |   | 34416                            | 171   |                                   | <del> </del>                  | 0  | 17        |
|                            | -          |                                       | 2730.3425                          |  |   | 659.1                            | 873   |                                   |                               | 0.0000                                     | 18        |
|                            |            |                                       | 8057                               |  |   |                                  | 0   |                                   |                               | 0  | 19        |
|                            |            |                                       | 0                                  | 0  |   |                                  |   |                                   |                               | 19543768                                   | 20        |
|                            |            |                                       | 0                                  | 0  |   |                                  |   |                                   |                               |  |           |
|                            |            | _                                     | -19641                             | 0  |   |                                  |   | . 0                               |                               |  |           |
| ļ                          |            |                                       | 4095133                            | 0  |   |                                  |   | 0                                 |                               |  |           |
|                            |            |                                       | 0                                  | 0  |   |                                  |   | 2389897                           |                               |  |           |
| <b></b> _                  |            |                                       | 1523579                            |  |   | 1                                | 118   | 1084                              |                               |  |           |
|                            |            |                                       | 163                                |  |   |                                  | 0   | 17001295                          |                               |  |           |
|                            |            | <del></del>                           | 0                                  |  |   |                                  | 0   |                                   |                               | 0  | 28        |
|                            |            |                                       | 0                                  |  |   |                                  | 0   |                                   |                               | 0  |           |
|                            |            |                                       | 56371                              |  | ·                                       |                                  | 0   |                                   |                               | 0  |           |
| <u></u>                    |            |                                       | 144910                             |  |   |                                  | 0   |                                   |                               | 0<br>24198                                 | 31<br>32  |
|                            |            |                                       | 265381                             | <u> </u>   |   | 24.                              | 204<br>0  |                                   | <del></del>                   | 767  | 33        |
|                            |            |                                       | 19484<br>6093437                   |  |   | 25                               | 322   |                                   |                               | 38961009                                   | 34        |
|                            |            |                                       | 0.0307                             |  |   | 0.0                              |   |                                   |                               | 0.0671                                     | 35        |
|                            |            |                                       | 0.0007                             |  |   | 1                                | <del></del>   | Gas                               | Ι΄                            |  | 36        |
|                            | $\dashv$   |                                       |                                    | ·  |   | <u> </u>                         |   | MCF                               | -                             |  | 37        |
| 0                          | 0          |                                       | 0                                  | 0  | 0                                       | 0                                |   | 5563531                           | 0                             | 0  | 38        |
| 0                          | 0          |                                       | 0                                  | 0  | 0                                       | 0                                |   | 1034                              | 0                             | 0  | 39        |
| 0.000                      | 0.0        | 000                                   | 0.000                              | 0.000  | 0.000                                   | 0.000                            |   | 0.000                             | 0.000                         | 0.000                                      | 40        |
| 0.000                      | 0.0        | 000                                   | 0.000                              | 0.000 0.000 0  |   | 0.000                            |   | 3.548                             | 0.000                         | 0.000                                      | 41        |
| 0.000                      |            | 000                                   | 0.000                              | 0.000  | 0.000                                   | 0.000                            |   | 3.341                             | 0.000                         | 0.000                                      | 42        |
| 0.000                      |            | 000                                   | 0.000                              | 0.000  | 0.000                                   | 0.000                            |   | 0.000                             | 0.000                         | 0.000                                      | 43        |
| 0.000                      | 10.0       | 000                                   | 0.000                              | 0.000  | 0.000                                   | 0.000                            | -   | 0.000                             | 0.000                         | 0.000                                      | 44        |
|                            |            |                                       |                                    |  |   |                                  |   |                                   |                               |  |           |
|                            |            |                                       |                                    |  |   |                                  |   |                                   | ·                             |  | <u> </u>  |
|                            |            |                                       |                                    |  |   | 22                               |   |                                   |                               |  |           |

| Name  | e of Respondent  | This Report Is<br>  (1)   X  An C  | :<br>Iriginal  | •  | (Mo, Da, Yr)  | 1   |  |  |  |
|---|--|--|--|--|---|---|--|--|--|
| Pacif   | iCorp  |  | submission   | ı  | 04/30/2004  |   | Dec. 31, _   | 2003   |  |
|   | STEAM-ELECTRIC   |  | PLANT STAT   | ristics (I   | arge Plants) (Con   | tinued)   |  |  |  |
|   | port data for plant in Service only. 2. Large plan   |  |  |  |   |   | . 000 Kw or me   | ore Report in  |  |
| this pa<br>as a jo<br>more<br>therm<br>per ur | age gas-turbine and internal combustion plants of<br>point facility. 4. If net peak demand for 60 minute<br>than one plant, report on line 11 the approximate<br>basis report the Btu content or the gas and the quality of fuel burned (Line 41) must be consistent with<br>burned in a plant furnish only the composite heat | 10,000 Kw or nes is not availab<br>average numbe<br>uantity of fuel bu<br>charges to exp | nore, and nuc<br>le, give data<br>r of employed<br>urned convert<br>pense accoun | dear plants<br>which is aver<br>s assigna<br>led to Mct. | <ul> <li>a. 3. Indicate by a railable, specifying ble to each plant.</li> <li>7. Quantities of</li> </ul> | ofootnote<br>period. :<br>6. If gas<br>fuel burne | any plant leas<br>5. If any emplois<br>is used and po<br>ed (Line 38) an | ed or operated oyees attend or a urchased on a dayerage cost |  |
|   |  |  |  |  |   |   |  |  |  |
|   |  |  | r  |  |   | Disert  |  |  |  |
| Line  | Item   |  | Plant<br>Name: Gads  | shy Gas Pe   | akors   | Plant<br>Name:                                    |  |  |  |
| No.   | (a)  |  | INAME. Caus  | (b)  |   | warne.  | (c)  |  |  |
|   | (-)  |  |  |  |   |   |  |  |  |
| 1   | Kind of Plant (Internal Comb, Gas Turb, Nuclear  |  |  |  | Gas Turbine   |   |  |  |  |
| $\overline{}$                                 | Type of Constr (Conventional, Outdoor, Boiler, et  | c)   | -  |  | Outdoor   |   |  |  |  |
|   | Year Originally Constructed  |  |  |  | 2002  |   |  |  |  |
|   | Year Last Unit was Installed   |  |  |  | 2002  |   |  |  |  |
| 5   | Total Installed Cap (Max Gen Name Plate Rating   | s-MW)  |  |  | 141.00  |   |  | 0.00   |  |
|   | Net Peak Demand on Plant - MW (60 minutes)   |  |  |  | 123   |   |  | 0  |  |
| 7   | Plant Hours Connected to Load  |  |  |  | 4345  |   |  | 0  |  |
| 8   | Net Continuous Plant Capability (Megawatts)  |  |  |  | 0   |   |  | 0  |  |
| 9   | When Not Limited by Condenser Water  |  |  |  | 114   |   |  | 0  |  |
| _   | When Limited by Condenser Water  |  |  |  | 0   |   |  | 0  |  |
|   | Average Number of Employees  |  |  |  | 0   |   |  |  |  |
|   | Net Generation, Exclusive of Plant Use - KWh   |  |  |  | 385069000   |   |  | 0  |  |
|   | Cost of Plant: Land and Land Rights  |  |  |  | 0<br>3072740  |   |  | 0  |  |
| 14  | Structures and Improvements  |  |  |  | 74728584  |   |  | 0  |  |
| -   | Equipment Costs  |  | <u> </u>   |  | 74726564  |   |  | 0  |  |
| 16  | Asset Retirement Costs   | <del></del>  | · · · · · · · · · · · · · · · · · · ·  |  | 77801324  | -   | <del></del>  | 0  |  |
| 17  | Total Cost   | uding  |  |  | 551.7824  |   |  | 0.0000   |  |
|   | Cost per KW of Installed Capacity (line 17/5) Incl<br>Production Expenses: Oper, Supv, & Engr  | uding  |  |  | 0   |   |  | 0  |  |
|   | Fuel   |  |  |  | 11979586  |   |  | 0  |  |
| 21  | Coolants and Water (Nuclear Plants Only)   |  |  | <del></del>  | 0   |   |  |  |  |
| 22  | ,  |  |  |  | 0   | 0   |  |  |  |
|   | Steam From Other Sources   |  |  |  | 0   | 0   |  |  |  |
|   | Steam Transferred (Cr)   |  |  |  | 0   |   |  |  |  |
| 25  | Electric Expenses  |  |  |  | 2698  | 8   |  |  |  |
|   | Misc Steam (or Nuclear) Power Expenses   |  |  |  | 0   |   |  | 0  |  |
| 27  | Rents  |  |  |  | 0   |   |  | 0  |  |
| 28  | Allowances   |  |  |  | 0   |   |  | 0  |  |
| 29  | Maintenance Supervision and Engineering  |  |  | <u> </u>   | 0   |   |  | 0  |  |
|   | Maintenance of Structures  |  |  |  | 57058   |   |  | 0  |  |
|   | Maintenance of Boiler (or reactor) Plant   |  |  |  | 0   |   |  | 0  |  |
|   | Maintenance of Electric Plant  |  |  | _  | 229371  |   | <del></del>  | 0  |  |
| 33  |  |  |  | <del></del>  | 106609  |   |  | 0  |  |
| 34  |  |  |  |  | 12375322<br>0.0321  | ļ   | <u></u>  | 0.0000   |  |
| 35  |  |  | Can .  | <del></del>  | 0.0321  |   |  | 0.0000   |  |
|   | Fuel: Kind (Coal, Gas, Oil, or Nuclear)  |  | Gas<br>MCF   | <del>-</del>   |   |   | <del></del>  |  |  |
|   | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic   | ale)   | 3865262  | 0  | 0   | 0   | 0  | 0  |  |
|   | Quantity (Units) of Fuel Burned  Avg Heat Cont - Fuel Burned (btu/indicate if nuc  | lear)  | 1067   | 0  |   | 0   | 0  | 0  |  |
|   | Avg Cost of Fuel/unit, as Delvd f.o.b. during year   | <del></del>  | 0.000  | 0.000  | 0.000   | 0.000   | 0.000  | 0.000  |  |
|   | Average Cost of Fuel per Unit Burned   |  | 3.099  | 0.000  | 0.000   | 0.000   | 0.000  | 0.000  |  |
|   | Average Cost of Fuel Burned per Million BTU  |  | 2.909  | 0.000  | 0.000   | 0.000   | 0.000  | 0.000  |  |
|   | Average Cost of Fuel Burned per KWh Net Gen  |  |  |  |   | 0.000   | 0.000  | 0.000  |  |
|   | Average BTU per KWh Net Generation   | 0.000  | 0.000  | 0.000  | 0.000   | 0.000   | 0.000  |  |  |
|   |  |  |  | <del></del>  |   |   |  |  |  |
|   |  |  | }  |  |   |   |  |  |  |
|   |  |  |  |  |   |   |  |  |  |

| Name of Re   | espondent  |   | This Report Is:   |   |  |  | Date of Report Year of Report  |  |  |   |                                |
|--|--|---|---|---|--|--|--|--|--|---|--------------------------------|
| PacifiCorp   |  |   | (1)   | X An Original  ☐ A Resubmis   | sion   |  | lo, Da, Yr)<br>/30/2004  | De   | ec. 31, <u>20</u>  | 03  |                                |
|  |  | STEAM-ELEC  | CTRIC GENE  | ERATING PLAN  |  | Large I  | Plants)(Continue   | l<br>ed)   |  |   |                                |
| Dispatching,<br>547 and 549<br>designed for<br>steam, hydro<br>cycle operat<br>ootnote (a) | , and Other Expe<br>on Line 25 "Ele<br>peak load servi<br>o, internal combi<br>ion with a conve<br>accounting meth | t are based on U. S. censes Classified as Control Expenses," and ce. Designate automustion or gas-turbine intional steam unit, in and for cost of power | of A. Account<br>Other Power S<br>Maintenanch<br>natically oper<br>equipment, I<br>clude the ga<br>generated in | nts. Production e<br>Supply Expenses<br>e Account Nos. 5<br>rated plants. 11<br>report each as a<br>s-turbine with the<br>acluding any exce | xpenses do not<br>i. 10. For IC a<br>i53 and 554 on I<br>i. For a plant eq<br>separate plant.<br>esteam plant.<br>ess costs attribut | include<br>and GT<br>Line 32<br>quipped<br>Howev<br>12. If a<br>ted to r | e Purchased Por<br>plants, report C<br>t, "Maintenance<br>d with combination<br>ver, if a gas-turb<br>a nuclear power<br>research and de | wer, Systen perating Ex of Electric I ons of fossi ine unit func generating velopment; | openses, Acomplement." Indicated Ind | count Nate plan<br>nuclea<br>ombined<br>y explai<br>cost un | its<br>r<br>d<br>in by<br>nits |
| used for the   | various compon   | ents of fuel cost; and  | i (c) any othe  | er informative dat  | a concerning pla   | ant type   | e fuel used, fuel  | enrichmen  | t type and q   | uantity f   | for the                        |
| eport period<br>Plant  | and other phys   | ical and operating ch   | Plant   | of plant.   |  |  | <br>Plant  |  |  |   | Line                           |
| Name:  |  |   | Name:   |   |  |  | Name:  |  |  |   | No.                            |
|  | (d)  | .==   |   | (e)   |  |  | <u> </u>   | (f)  |  |   | <u> </u>                       |
|  |  |   |   |   |  |  |  |  |  |   | 1                              |
|  |  |   |   |   |  |  | <del></del>  | <del></del> -  |  |   | 2                              |
|  |  |   |   |   |  |  |  |  |  |   | 3                              |
|  |  |   |   |   |  |  |  |  |  |   | 4                              |
|  | <del></del> -  | 0.00  |   |   | 0  | 0.00   |  | <u>-</u> .   |  | 0.00  | 5<br>6                         |
|  |  | 0   |   |   |  | 0  |  |  |  | 0   | 7                              |
|  |  | 0   |   | •   |  | 0  |  |  |  | 0   | 8                              |
|  |  | 0   |   |   |  | 0  |  |  |  | 0   | 9                              |
|  | <del></del>  | 0   |   |   | <u> </u>   | 0  |  |  | <u></u>  | 0   | 10                             |
|  |  | 0   |   |   |  | 0  |  |  |  | 0   | 12                             |
|  |  | 0   |   |   |  | 0  |  |  |  | 0   | 13                             |
|  |  | 0   |   |   |  | 0  |  |  |  | 0   | 14                             |
|  |  | 0   |   |   |  | 0  |  |  |  | 0   | 15<br>16                       |
|  | _  | 0   |   |   |  | 0  |  |  |  | 0   | 17                             |
|  |  | 0.0000  |   |   | 0.00   | 000  |  | <del> </del>   |  | 0.0000  | 18                             |
|  |  | 0   |   |   |  | 0  |  |  |  | 0   | 19                             |
|  |  | 0   |   |   |  | 0  | <del></del>  |  |  | 0   | 20<br>21                       |
|  |  | 0   |   |   |  | 0  |  |  |  | 0   | 22                             |
|  |  | 0   |   |   |  | 0  |  |  |  | 0   | 23                             |
|  |  | 0   |   |   |  | 0  |  |  |  | 0   | 24                             |
|  |  | 0   |   | <del> </del>  | <del></del>  | 0  |  |  |  | 0   | 25<br>26                       |
| <u>.</u>   |  | 0   | <u>.</u>  | <u></u>   |  | 0  |  | ·  |  | 0   | 27                             |
|  |  | 0   |   |   |  | 0  |  |  |  | 0   | 28                             |
|  |  | 0   |   |   |  | 0  |  |  |  | 0   | 29                             |
|  | <del></del>  | 0   |   |   | <del></del>  | 0  |  |  |  | 0   | 30                             |
|  |  | 0   |   |   | <del> </del>   | 0  |  | <del></del>  | <del></del>  | 0   | 32                             |
|  |  | 0   |   |   |  | 0  |  |  | •  | 0   | 33                             |
|  |  | 0   |   | ······································  |  | 0  |  |  |  | 0   | 34                             |
|  |  | 0.0000  |   |   | 0.00   | 000  |  |  |  | 0.0000  | 35<br>36                       |
|  |  |   |   |   |  |  |  |  |  |   | 37                             |
| 0  | 0  | 0   | 0   | 0   | 0  | 0  | ) (  | 0  | 0  |   | 38                             |
| 0  | 0  | 0   | 0   | 0   | 0  | 0  |  | 0  | 0  |   | 39                             |
| 0.000  | 0.000  | 0.000   | 0.000   | 0.000   | 0.000  |  |  | 0.000  | 0.000  |   | 40                             |
| 0.000  | 0.000  | 0.000   | 0.000   | 0.000   | 0.000  |  |  | 0.000  | 0.000  |   | 42                             |
| 0.000  | 0.000  | 0.000   | 0.000   | 0.000   | 0.000  |  |  | 0.000  | 0.000  |   | 43                             |
| 0.000  | 0.000  | 0.000   | 0.000   | 0.000   | 0.000  | 0  | 0.000  | 0.000  | 0.000  |   | 44                             |
|  |  |   |   |   |  |  |  |  |  |   |                                |
|  |  |   |   |   |  |  |  |  |  |   |                                |

|                          |   | This Report Is: | ort is:  | Date of Report  |                            | Year of Report                                   |  |
|--------------------------|---|-----------------|----------|---|----------------------------|--|--|
| PacifiCorp               |   |                 |          | An Original<br>A Resubmission                             | (Mo, Da, Yr)<br>04/30/2004 |  | Dec. 31, 2003  |
|                          | HADBOETT  | <u> </u>        | <u> </u> | NERATING PLANT STAT                                       | <u> </u>                   | ts)  |  |
|                          | <u></u>   |                 |          |   |                            |  |  |
| 2. If a footr<br>3. If n | ge plants are hydro plants of 10,000 Kw or more on plant is leased, operated under a license from note. If licensed project, give project number. et peak demand for 60 minutes is not available, group of employees attends more than one gene | the Fe          | ederal   | I Energy Regulatory Comm<br>ich is available specifying p | ission, or operated eriod. |  |  |
| olant.                   | group of employees attended more than one gene  |                 | <b>P</b> | ,                   |                            |  |  |
|                          | Item  |                 |          | FERC Licensed Proje                                       | ct No. 2082                | FERC I   | Licensed Project No. 2082  |
| Line<br>No.              | item  |                 |          | Plant Name: Copco N                                       |                            |  | ame: Copco No. 2   |
|                          | (a)   |                 |          | (b  |                            |  | (c)  |
|                          |   |                 |          |   |                            |  |  |
|                          |   |                 |          |   |                            |  | PATRIC - 1000  |
|                          | Kind of Plant (Run-of-River or Storage)   |                 |          |   | Storage                    |  | Run-of-River   |
|                          | Plant Construction type (Conventional or Outdoor  | ')              |          |   | Conventional               |  | Conventional   |
|                          | Year Originally Constructed   |                 |          |   | 1918                       |  | 1925   |
|                          | Year Last Unit was Installed  |                 |          |   | 1922                       |  | 1925<br>27.00  |
|                          | Total installed cap (Gen name plate Rating in MV  |                 |          |   | 20.00                      | <u> </u>   | 32   |
|                          | Net Peak Demand on Plant-Megawatts (60 minut  | es)             |          |   | 26<br>5,920                |  | 5,805  |
|                          | Plant Hours Connect to Load   |                 | -        |   | 5,920                      |  | 5,005  |
|                          | Net Plant Capability (in megawatts)   |                 |          |   | 25                         |  | 29   |
| 10                       | (a) Under Most Favorable Oper Conditions (b) Under the Most Adverse Oper Conditions   |                 |          | <del></del>   | 25                         |  | 29   |
|                          | Average Number of Employees   |                 |          |   | 3                          |  | 5  |
|                          | Net Generation, Exclusive of Plant Use - Kwh  |                 |          |   | 91,502,000                 |  | 114,596,000  |
|                          | Cost of Plant   |                 |          |   |                            |  | The second secon |
| 14                       | Land and Land Rights  |                 |          |   | 180,375                    |  | 20,914   |
| 15                       | Structures and Improvements   |                 |          |   | 1,216,018                  |  | 1,571,664  |
| 16                       | Reservoirs, Dams, and Waterways   |                 |          |   | 2,484,197                  |  | 2,859,408  |
| 17                       | Equipment Costs   |                 | ·        |   | 4,627,703                  |  | 4,352,420  |
| 18                       |   |                 | ••       |   | 105,442                    |  | 240,200  |
| 19                       | Asset Retirement Costs  |                 | -        |   | 0                          |  | 0  |
| 20                       | TOTAL cost (Total of 14 thru 19)  |                 |          |   | 8,613,735                  |  | 9,044,606  |
| 21                       | Cost per KW of Installed Capacity (line 20 / 5)   |                 |          |   | 430.6868                   |  | 334.9854   |
| 22                       | Production Expenses   |                 |          |   |                            |  |  |
| 23                       | Operation Supervision and Engineering   |                 |          |   | -50,057                    | <u> </u>   | -66,941  |
| 24                       | Water for Power   |                 |          |   | 40                         |  | 55   |
| 25                       | Hydraulic Expenses  |                 |          |   | 4,468                      | <del>                                     </del> | 6,032  |
| 26                       |   |                 |          |   | 0                          | -  | 0  |
| 27                       |   |                 |          |   | 421,651                    | <del>}</del>                                     | 522,761  |
| 28                       |   |                 |          |   | 2,588                      | <del></del>                                      | 3,493  |
| 29                       |   |                 |          |   | 162,572                    |  | 209,850  |
| 30                       |   |                 |          |   | 12,513                     |  | 6,946  |
| 31                       |   | ays             |          |   | 35,163                     | +  | 69,069   |
| 32                       |   |                 |          |   | 43,479                     | <del>                                     </del> | 59,319   |
| 33                       |   |                 |          |   | 632,417                    |  | 810,584  |
| 35                       |   |                 |          |   | 0.0069                     | +  | 0.0071   |
| ] 33                     | LAPENSES PER HELITAVIII   |                 |          |   |                            |  |  |
|                          |   |                 |          |   |                            |  |  |
|                          |   |                 |          |   |                            |  |  |
|                          |   |                 |          |   |                            |  |  |
|                          |   |                 |          |   |                            |  |  |
|                          |   |                 |          |   |                            |  |  |
| L                        | L   |                 |          |   |                            |  |  |

| Name of Respondent   | This Report Is:   | Date of Report                            | Year of Report    |             |
|--|---|---|-------------------|-------------|
| PacifiCorp   | (1) X An Original   | (Mo, Da, Yr)<br>04/30/2004                | Dec. 31, 2003     |             |
|  |   | <u> </u>                                  |                   |             |
| HYDROELI   | ECTRIC GENERATING PLANT STATISTICS (La                          | rge Plants) (Continued                    | )                 |             |
| <ol> <li>The items under Cost of Plant represent accordo not include Purchased Power, System control</li> <li>Report as a separate plant any plant equipped</li> </ol> | and Load Dispatching, and Other Expenses class                  | sified as "Other Power                    | Supply Expenses." | enses       |
| FERC Licensed Project No. 1927 Plant Name: Clearwater No. 1 (d)  | FERC Licensed Project No. 1927 Plant Name: Clearwater No. 2 (e) | FERC Licensed Proje<br>Plant Name: Cutter |                   | Line<br>No. |
|  |   |   |                   |             |
| Run-of-River   | C Run-di-River  |   | Storage           | 1           |
| Outdoor  | Outdoor   |   | Conventional      | 2           |
| 1953   | 1953  |   | 1927              | 3           |
| 1953   | 1953  |   | 1927              | 4           |
| 15.00  | 26.00   |   | 30.00             | 5           |
| 15   | 23  |   | 14                | 6           |
| 8,396  | 8,233   |   | 3,062             | 7           |
|  |   |   |                   | 8           |
| 15   | 26  |   | 29                | 9           |
| 15   | 26  |   | 29                | 10          |
| 0  | 0   |   | 24 874 000        | 11          |
| 48,795,000   | 50,168,000  |   | 31,874,000        | 12<br>13    |
| 0  | 0   |   | 3,505,129         |             |
| 561,966  | 757,788   |   | 3,726,679         |             |
| 3,344,156  | 8,947,288   |   | 5,996,787         | 16          |
| 961,087  | 1,150,572   |   | 1,668,962         | 17          |
| 0  | 219,901   |   | 566,413           | 18          |
| 0  | 0   |   | 0                 | 19          |
| 4,867,209  | 11,075,549  |   | 15,463,970        | 20          |
| 324.4806   | 425.9827  |   | 515.4657          | 21          |
|  |   |   |                   | 22          |
| -49,655  | -86,102   |   | -220,584          | 23          |
| 30   | 53  | <del></del>                               | 152               |             |
| 71,697   | 124,275   |   | 27,521            | 25          |
| 0  | 0   |   | 660.010           |             |
| 302,132  | 483,358   |   | 669,019<br>-1,356 | <del></del> |
| -265<br>0  | -459<br>0   |   | -1,350            |             |
| 10,200   | 16,040  |   | 10,891            | 30          |
| 3,711  | 17,863  |   | 28,471            | 31          |
| 23,988   | 11,743  |   | 194,830           |             |
| 35,003   | 59,627  |   | 130,777           | 33          |
| 396,841  | 626,398   |   | 839,721           | 34          |
| 0.0081   | 0.0125  |   | 0.0263            | 35          |
|  |   |   |                   | <u>.</u>    |

| Name                        | of Respondent   |            | Kel         | ort is | ;<br>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,          | Date of Report             |             | Year of Report                        |          |
|-----------------------------|---|------------|-------------|--------|--|----------------------------|-------------|---------------------------------------|----------|
| PacifiCorp                  |   | (1)<br>(2) | K           |        | riginal<br>submission                              | (Mo, Da, Yr)<br>04/30/2004 |             | Dec. 31, 2003                         |          |
|                             | HYDROELE  |            | <u> </u>    |        | RATING PLANT STATI                                 | STICS (Large Plan          | ts)         | <u> </u>                              |          |
|                             |   |            |             |        |  |                            | 13)         |                                       |          |
| l. If a<br>footr<br>I. If n | ge plants are hydro plants of 10,000 Kw or more on plant is leased, operated under a license from note. If licensed project, give project number. et peak demand for 60 minutes is not available, group of employees attends more than one gene | the Fe     | der<br>it w | al Ene | ergy Regulatory Commi<br>s available specifying pe | ission, or operated eriod. |             |                                       |          |
|                             |   |            |             |        |  |                            |             |                                       |          |
| Line                        | Item  |            |             |        | FERC Licensed Project                              |                            |             | Licensed Project No. 2401             |          |
| No.                         | (a)   |            |             |        | Plant Name: Fish Cred                              |                            | Piantin     | lame: Grace<br>(c)                    |          |
|                             | (-7   |            | -           |        |  |                            | •           | · · · · · · · · · · · · · · · · · · · |          |
|                             |   |            |             |        |  |                            |             |                                       |          |
| 1                           | Kind of Plant (Run-of-River or Storage)   |            |             |        | 30000000000000000000000000000000000000             | Run-of River               |             | Stora                                 | ige      |
| 2                           | Plant Construction type (Conventional or Outdoor  | )          |             |        |  | Outdoor                    |             | Conventio                             | nai      |
| 3                           | Year Originally Constructed   |            |             |        |  | 1952                       |             | 19                                    | 908      |
| 4                           | Year Last Unit was Installed  |            |             |        |  | 1952                       |             | 19                                    | 923      |
| 5                           | Total installed cap (Gen name plate Rating in MV  | /)         |             |        |  | 11.00                      |             | 33                                    | .00      |
| 6                           | Net Peak Demand on Plant-Megawatts (60 minut  | es)        |             |        |  | 15                         |             |                                       | 32       |
| 7                           | Plant Hours Connect to Load   |            |             |        |  | 6,266                      |             |                                       | )37      |
| 8                           | Net Plant Capability (in megawatts)   |            |             |        |  |                            |             |                                       |          |
| 9                           | (a) Under Most Favorable Oper Conditions  |            |             |        |  | 12                         |             |                                       | 33       |
| 10                          | (b) Under the Most Adverse Oper Conditions  |            |             |        |  | 12                         |             |                                       | 33       |
|                             | Average Number of Employees   |            |             |        |  | 0                          |             |                                       | 18       |
|                             | Net Generation, Exclusive of Plant Use - Kwh  |            |             |        |  | 50,626,000                 |             | 73,880,0                              | )00      |
|                             | Cost of Plant   |            |             |        | L With 1   | <u> </u>                   | F           | 50.1                                  | 200      |
| 14                          | Land and Land Rights  |            |             |        |  | 500 500                    | <u> </u>    | 50,3                                  |          |
| 15                          | Structures and Improvements   |            |             |        |  | 560,588                    | <u> </u>    | 1,185,9<br>7,556,0                    |          |
| 16                          | Reservoirs, Dams, and Waterways   |            |             |        | <u> </u>   | 5,759,697                  | <u> </u>    | 3,216,9                               |          |
| 17                          | Equipment Costs   |            |             |        |  | 678,823<br>400,007         |             | 3,210,8                               |          |
| 18<br>19                    | Roads, Railroads, and Bridges  Asset Retirement Costs   |            |             |        |  | 400,007                    |             | 70,1                                  | 0        |
| 20                          | TOTAL cost (Total of 14 thru 19)  |            |             |        | <u> </u>   | 7,399,115                  |             | 12,052,4                              | <u> </u> |
| 21                          | Cost per KW of Installed Capacity (line 20 / 5)   |            |             |        |  | 672.6468                   | <del></del> | 365.22                                |          |
|                             | Production Expenses   |            |             |        |  |                            |             |                                       |          |
| 23                          | Operation Supervision and Engineering   |            |             |        |  | -25,422                    |             | 256,9                                 | 933      |
| 24                          | Water for Power   |            |             |        |  | 22                         |             | <del></del>                           | 167      |
| 25                          | Hydraulic Expenses  |            |             |        |  | 75,701                     |             | 38,2                                  | 258      |
| 26                          | - · · · · · · · · · · · · · · · · · · ·   |            | -           |        |  | 0                          |             |                                       | 0        |
| 27                          | Misc Hydraulic Power Generation Expenses  |            |             |        |  | 234,380                    |             | 923,0                                 | 009      |
| 28                          |   |            |             |        |  | -194                       |             | 1,3                                   | 327      |
| 29                          | Maintenance Supervision and Engineering   |            |             |        |  | 0                          |             |                                       | 0        |
| 30                          | Maintenance of Structures   |            |             |        |  | 6,786                      |             | 26,7                                  | 753      |
| 31                          | Maintenance of Reservoirs, Dams, and Waterwa  | ıys        |             |        |  | 1,432                      |             | 322,8                                 | 329      |
| 32                          | Maintenance of Electric Plant   |            |             |        |  | 4,838                      |             | 117,6                                 | 337      |
| 33                          | Maintenance of Misc Hydraulic Plant   |            |             |        |  | 25,121                     |             | 374,5                                 | 583      |
| 34                          | Total Production Expenses (total 23 thru 33)  |            |             |        |  | 322,664                    | L           | 2,061,4                               |          |
| 35                          | Expenses per net KWh  |            |             |        |  | 0.0064                     |             | 0.02                                  | 178      |
|                             |   |            |             |        |  |                            |             |                                       |          |

| Name of Respondent   | This Report Is:  | Date of Report                                   | Year of Report    |              |
|--|--|--|-------------------|--------------|
| PacifiCorp   | (1) X An Original (Mo, Da, Yr) (2) A Resubmission 04/30/2004 Dec. 31, 20 |  |                   |              |
|  |  |  |                   |              |
|  | ECTRIC GENERATING PLANT STATISTICS (La                                   |  |                   |              |
| <ol> <li>The items under Cost of Plant represent accordon of include Purchased Power, System control</li> <li>Report as a separate plant any plant equipped</li> </ol> | and Load Dispatching, and Other Expenses clas                            | sified as "Other Power                           | Supply Expenses." | enses        |
| FERC Licensed Project No. 2082 Plant Name: Iron Gate (d)   | FERC Licensed Project No. 2082<br>Plant Name: JC Boyle<br>(e)            | FERC Licensed Proje<br>Plant Name: Lemolo        |                   | Line<br>No.  |
|  |  |  |                   | <del> </del> |
| earth and the state of the Storage   | Storage  |  | Run-of River      | 1            |
| Outdoor  | Outdoor  |  | Outdoor           | <del></del>  |
| 1962   | 1958   |  | 1955              |              |
| 1962   | 1958   |  | 1955              | 4            |
| 18.00  | 80.00  |  | 29.00             |              |
| 20   | 88   | <del>                                     </del> | 33                | <del></del>  |
| 8,684  | 6,121  |  | 4,997             | 7            |
|  |  |  |                   | 8            |
| 20   | 90   |  | 29                | 9<br>10      |
| 20   |  |  | 0                 | <del></del>  |
| 113,562,000  | 259,137,000  |  | 80,601,000        |              |
|  |  |  |                   | 13           |
| 341,706  | 54,984   |  | 0                 | 14           |
| 3,754,034  | 2,002,421  |  | 723,963           |              |
| 8,447,749  | 12,532,114   |  | 7,509,212         |              |
| 1,362,657  | 7,931,094  | <del> </del>                                     | 5,603,327         |              |
| 638,679  | 900,347  | <u> </u>   | 407,171           | 18           |
| 0  | 23 430 000   | <del>                                     </del> | 0<br>14,243,673   | <del> </del> |
| 14,544,825<br>808.0458   | 23,420,960<br>292.7620   | <del> </del>                                     | 491.1611          |              |
|  |  |  |                   | 22           |
| -44,925  | -114,630   |  | -93,443           |              |
| 36   | 162  |  | 59                | 24           |
| 4,022  | 17,873   |  | 197,859           |              |
| 0  | 0  |  | 0                 | <del></del>  |
| 356,569  | 819,467  |  | 633,602           | 1            |
| 2,329  | 2,012  |  | 3,988             |              |
| 139,119  | 9,608  |  | 38,966            | <del></del>  |
| 5,570  | 126,702  | <del></del>                                      | 39,933            |              |
| 37,730   | 107,989  |  | 211,770           |              |
| 39,556   | 102,677  |  | 71,330            |              |
| 540,006  | 1,071,860  |  | 1,104,064         |              |
| 0.0048   | 0.0041   |  | 0.0137            | 35           |
|  |  |  |                   |              |

| Name of Respondent PacifiCorp  |   |   | riginal  | Date of Report<br>(Mo, Da, Yr)   |  | Year of Ro    | eport<br>2003  |
|--|---|---|--|--|--|---------------|--|
| •  | <u></u>   | <u> </u>  |  |  |  |               |  |
| HYDROELI   | ECTRIC  | GENE  | RATING PLANT STATI   | STICS (Large Plan  | ts)  |               |  |
| any plant is leased, operated under a license from<br>note. If licensed project, give project number.<br>net peak demand for 60 minutes is not available, g<br>a group of employees attends more than one gene | the Fed   | deral Ene   | ergy Regulatory Commi<br>s available specifying po   | ssion, or operated a   |  |               |  |
| Item   |   |   | FERC Licensed Project  | t No. 1927   | FERC L   | icensed Proie | ct No. 935   |
| i ion  |   |   | 1  |  |  |               |  |
| (a)  |   |   |  |  |  | (c)           |  |
|  |   |   |  | in control   |  | 18-20 (S-20)  |  |
|  |   |   | A EAST AND THE STREET OF THE S | at Mark  |  |               |  |
|  |   |   |  |  |  |               | Storage  |
|  | r)  |   |  |  |  |               | Conventional   |
| <del></del>  |   |   | <u> </u>   |  |  |               | 1931   |
| <del></del>  |   |   |  |  |  |               | 1958<br>135.00   |
|  |   |   |  |  | -  |               | 135.00   |
|  | .es)  |   |  |  | ļ  | -             | 8,760  |
|  |   |   |  | 0,144  |  |               | 0,700  |
|  |   |   |  | 25   |  |               | 144  |
|  |   |   |  |  |  |               | 141  |
|  |   | •   |  | 0  |  |               | 30   |
|  |   |   |  | 145.508.000  |  | <del></del>   | 501,921,000  |
|  |   |   |  |  |  |               |  |
|  | _   |   |  | 0  |  | _             | 985,530  |
|  |   |   |  | 691,292  |  | ···           | 26,101,656   |
|  |   |   |  | 15,520,629   |  |               | 9,383,380  |
| Equipment Costs  |   |   |  | 1,964,898  |  |               | 13,055,010   |
| Roads, Railroads, and Bridges  | -   |   |  | 1,283,430  |  |               | 1,729,939  |
| Asset Retirement Costs   |   |   |  | 0  |  |               | 0  |
| TOTAL cost (Total of 14 thru 19)   |   |   |  | 19,460,249   |  |               | 51,255,515   |
| Cost per KW of Installed Capacity (line 20 / 5)  |   |   |  | 589.7045   |  |               | 379.6705   |
| Production Expenses  |   | ****  |  |  | Hawking to   | April 1984    |  |
| Operation Supervision and Engineering  |   |   |  | -103,302   |  |               | 887,794  |
| Water for Power  |   |   |  |  | _  |               | 194  |
|  |   |   |  |  |  | <del></del>   | 482,178  |
|  |   |   |  |  |  | <del></del>   | 0  |
|  |   |   |  |  |  |               | 1,711,696  |
|  |   |   |  |  |  |               | 10,758   |
|  |   |   |  | <u> </u>   |  |               | 128 240  |
|  |   |   |  |  |  |               | 128,249  |
| <del></del>  | 195   |   |  |  |  |               | 66,230<br>100,735  |
|  |   |   |  | <del></del>  |  |               | 199,572  |
| <u> </u>   |   |   |  |  | <b>├</b>   |               | 3,587,406  |
|  |   |   |  |  |  |               | 0.0071   |
| Expenses per net (Nevi)  |   |   |  | 5.5557   |  |               | 3.3371   |
|  | rge plants are hydro plants of 10,000 Kw or more any plant is leased, operated under a license from note. If licensed project, give project number. The peak demand for 60 minutes is not available, go a group of employees attends more than one general peak demand for 60 minutes is not available, go a group of employees attends more than one general peak demand for 60 minutes is not available, go a group of employees attends more than one general peak demand for 60 minutes is not available, go a group of employees attends more than one general peak good and the plant Construction type (Conventional or Outdoor Year Originally Constructed Year Last Unit was Installed Total installed cap (Gen name plate Rating in MV Net Peak Demand on Plant-Megawatts (60 minutes Plant Hours Connect to Load Net Plant Capability (in megawatts)  (a) Under Most Favorable Oper Conditions  (b) Under the Most Adverse Oper Conditions Average Number of Employees  Net Generation, Exclusive of Plant Use - Kwh Cost of Plant  Land and Land Rights  Structures and Improvements  Reservoirs, Dams, and Waterways  Equipment Costs  Roads, Railroads, and Bridges  Asset Retirement Costs  TOTAL cost (Total of 14 thru 19)  Cost per KW of Installed Capacity (line 20 / 5)  Production Expenses  Operation Supervision and Engineering  Water for Power  Hydraulic Expenses  Electric Expenses  Misc Hydraulic Power Generation Expenses  Rents  Maintenance of Structures  Maintenance of Reservoirs, Dams, and Waterway  Maintenance of Reservoirs, Dams, and Waterway  Maintenance of Misc Hydraulic Plant  Total Production Expenses (total 23 thru 33) | HYDROELECTRIC rge plants are hydro plants of 10,000 Kw or more of insta any plant is leased, operated under a license from the Fer note. If licensed project, give project number. note. If licensed project, give project number. note peak demand for 60 minutes is not available, give that a group of employees attends more than one generating property of employees attends more than one generating property of employees attends more than one generating property of employees attends more than one generating property of employees attends more than one generating property of employees attends more than one generating property of employees attends more than one generating property of employees attends of the property of employees attends in the property of employees attends in the property of employees attends of employees attends of employees and property of employees are property of employees.  Net Generation, Exclusive of Plant Use - Kwh Cost of Plant Land and Land Rights Structures and Improvements Reservoirs, Dams, and Waterways Equipment Costs Roads, Railroads, and Bridges Asset Retirement Costs TOTAL cost (Total of 14 thru 19) Cost per KW of Installed Capacity (line 20 / 5) Production Expenses Operation Supervision and Engineering Water for Power Hydraulic Expenses Electric Expenses Misc Hydraulic Power Generation Expenses Rents Maintenance of Reservoirs, Dams, and Waterways Maintenance of Reservoirs, Dams, and Waterways Maintenance of Reservoirs, Dams, and Waterways Maintenance of Reservoirs, Dams, and Waterways Maintenance of Reservoirs, Dams, and Waterways Maintenance of Reservoirs, Dams, and Waterways Maintenance of Reservoirs, Dams, and Waterways Maintenance of Reservoirs, Dams, and Waterways Maintenance of Reservoirs, Dams, and Waterways Maintenance of Reservoirs, Dams, and Waterways Maintenance of Reservoirs, Dams, and Waterways Maintenance of Reservoirs, Dams, and Waterways | Ficorp    (1)   X A C   (2)  | RCorp    (1)   A Resubmission    HYDROELECTRIC GENERATING PLANT STATI   rge plants are hydro plants of 10,000 Kw or more of installed capacity (name plate rating:   any plant is leased, operated under a license from the Federal Energy Regulatory Comminote. If licensed project, give project number.   tet peak demand for 60 minutes is not available, give that which is available specifying pragroup of employees attends more than one generating plant, report on line 11 the approximate of the plant (Run-of-River or Storage)    Kind of Plant (Run-of-River or Storage)   Plant Construction type (Conventional or Outdoor)   Year Originally Constructed   Year Last Unit was installed   Total installed cap (Gen name plate Rating in MW)   Net Peak Demand on Plant-Megawatts (60 minutes)   Plant Hours Connect to Load   Net Plant Capability (in megawatts)   (a) Under the Most Adverse Oper Conditions   Average Number of Employees   Net Generation, Exclusive of Plant Use - Kwh   Cost of Plant     Land and Land Rights     Structures and Improvements     Reservoirs, Dams, and Waterways     Equipment Costs     Roads, Railroads, and Bridges     Asset Retirement Costs     TOTAL cost (Total of 14 thru 19)     Cost per KW of Installed Capacity (line 20 / 5)     Production Expenses     Clear of Plant     Department Costs     Maintenance of Structures     Maintenance of Structures     Maintenance of Misc Hydraulic Plant     Maintenance of Misc Hydraulic Plant     Maintenance of Misc Hydraulic Plant     Maintenance of Misc Hydraulic Plant     Maintenance of Misc Hydraulic Plant     Maintenance of Misc Hydraulic Plant     Maintenance of Misc Hydraulic Plant     Maintenance of Misc Hydraulic Plant     Maintenance of Reservoirs, Dams, and Waterways     Maintenance of Reservoirs, Dams, and Waterways     Maintenance of Reservoirs, Dams, and Waterways     Maintenance of Misc Hydraulic Plant     Maintenance of Misc Hydraulic Plant     Maintenance of Misc Hydraulic Plant     Total Production Expenses | Incorp    1   X   An Original   (Mo, Da, Yr)   (Mo, Da, Yr)   (A/30/2004   Aresubmission   A/30/2004 | (1)           | An Original   (Mo, Da, Yr)   Dec. 31,   Proposition   (Mo, Da, Yr)   Dec. 32,   Proposition   (Mo, Da, Yr)   Dec. 32,   Prop |

| Name of Respondent   | This Report Is:                                      | Date of Report   | Year of Report    |             |
|--|--|--|-------------------|-------------|
| PacifiCorp   | (1) X An Original (2) A Resubmission                 | (Mo, Da, Yr)<br>04/30/2004   | Dec. 31,2003      |             |
|  |  |  | <u></u>           |             |
| HYDROELE   | ECTRIC GENERATING PLANT STATISTICS (L                | arge Plants) (Continued  | )                 |             |
| <ol> <li>The items under Cost of Plant represent account of the items under Cost of Plant represent account of the items of the ite</li></ol> | and Load Dispatching, and Other Expenses cla         | ssified as "Other Power  | Supply Expenses." | enses       |
| FERC Licensed Project No. 1927 Plant Name: Toketee Falls (d)   | FERC Licensed Project No. 472 Plant Name: Oneida (e) | FERC Licensed Projection Plant Name: Prosper   |                   | Line<br>No. |
|  |  |  |                   |             |
| Conventional   | Storag   |  | Run-of River      | 1           |
| Outdoor  | Conventions  |  | Conventional      | 2           |
| 1950   | 191  |  | 1928              | 3           |
| 1950   | 192  |  | 1928              | 4           |
| 42.30  | 30.0   | <del></del>  | 32.00             | 5           |
| 44   | 3  | <del></del>  | 32                | 6           |
| 8,673  | 8,75   |  | 8,448             | 7           |
|  |  |  |                   | 8           |
| 45   | 2  | 3  | 36                | 9           |
| 45   | 2  | В  | 36                | 10          |
| 0  |  | 2  | 2                 | 11          |
| 206,718,000  | 22,106,00  | 0  | 233,574,000       | 12          |
|  |  | A Company of the Comp |                   | 13          |
| 0  | 36,69  |  | 105,168           | 14          |
| 1,432,071  | 1,227,81   |  | 1,975,421         | 15          |
| 6,332,289  | 4,537,73   | <del></del>  | 13,745,513        | 16          |
| 2,799,037  | 3,048,46   |  | 2,935,233         | 17          |
| 111,245  | 381,10   |  | 191,385           | 18<br>19    |
| 0  |  | 0  | 18,952,720        | 20          |
| 10,674,642<br>252.3556   | 9,231,81<br>307.727                                  |  | 592.2725          | 21          |
| 232.3330   | 307.727  |  | 001.17.20         | 22          |
| -140,520   | -222,75  | 5  | -53,509           | 23          |
| 86   | 15   |  | 65                | 24          |
| 237,579  | 27,52  | <del></del>  | 7,149             | 25          |
| 0  |  | 0  | 0                 | 26          |
| 755,213  | 689,17   | 0  | 494,650           | 27          |
| -750   | -44  | 4  | 2,396             | 28          |
| 0  |  | 0  | 0                 |             |
| 33,323   | 22   |  | 19,412            | 30          |
| 6,049  | 14,62  |  | 4,131             | 31          |
| 47,282   | 78,52  |  | 51,260            | 32          |
| 97,060   | 134,10   | <del></del>  | 56,611            | 33          |
| 1,035,322  | 721,12   |  | 582,165<br>0.0025 | 34<br>35    |
| 0.0050   | 0.032  |  | 0.0020            |             |

| Name    | e of Respondent  | 1 nis .<br>(1)      | 愹            | oort IS:<br>1 An O | ::<br>Priginal           | (Mo, Da, Yr)   |              | rear of Report   |           |
|---------|--|---------------------|--------------|--------------------|--------------------------|--|--------------|--|-----------|
| Pacifi  | iCorp  | (1)<br>(2)          | 户            |                    | submission               | 04/30/2004   | }            | Dec. 31, 2003  |           |
|         | HYDROFIE   |                     | <u> </u>     | <u> </u>           | RATING PLANT STATIS      | STICS (Large Plant   | ts)          |  |           |
|         |  |                     |              |                    | <del></del>              |  | ,            | ·  |           |
| . Lar   | ge plants are hydro plants of 10,000 Kw or more only plant is leased, operated under a license from t  | ா insta<br>'he Fer  | illel<br>Jer | ı capa<br>al Fno   | ergy Regulatory Commit   | ∍ <i>)</i><br>ssion. or onerated s   | as a inin    | t facility, indicate such  | facts in  |
|         | ny piant is leased, operated under a licerise from the note. If licensed project, give project number. | г Ե                 | اتب          | 150                |                          |  | , ••••       | y,   |           |
| . If n  | et peak demand for 60 minutes is not available, gi   | ve tha              | t w          | hich is            | available specifying pe  | eriod.   |              | _  | _         |
| l. If a | group of employees attends more than one gener   | rating <sub>l</sub> | olaı         | nt, rep            | ort on line 11 the appro | ximate average nu  | mber of      | employees assignable   | to each   |
| olant.  |  |                     |              |                    |                          |  |              |  |           |
|         |  |                     |              |                    |                          |  |              |  |           |
| Line    | Item   |                     |              |                    | FERC Licensed Projec     | at No. 1927  | FERC L       | icensed Project No.  | 20        |
| No.     |  |                     |              |                    | Plant Name: Slide Cre    | -  |              | ame: Soda  |           |
|         | (a)  |                     |              |                    | (b)                      |  | ļ            | (c)  |           |
|         |  |                     | _            |                    |                          |  |              |  |           |
|         |  |                     |              |                    |                          |  |              |  |           |
|         | Kind of Plant (Run-of-River or Storage)  |                     | _            |                    |                          | Run-of-River   |              |  | Storage   |
|         | Plant Construction type (Conventional or Outdoor)  | )                   | _            |                    |                          | Outdoor  | <u></u>      | Con  | ventional |
|         | Year Originally Constructed  |                     | _            |                    |                          | 1951   | <del></del>  |  | 1924      |
| 4       | Year Last Unit was Installed   |                     |              |                    |                          | 1951   |              |  | 1924      |
| 5       | Total installed cap (Gen name plate Rating in MW   | <u>()</u>           | _            |                    |                          | 18.00  |              |  | 14.00     |
| 6       | Net Peak Demand on Plant-Megawatts (60 minute  | es)                 | _            |                    |                          | 19   |              | ·  | 8         |
| 7       | Plant Hours Connect to Load  |                     | _            |                    |                          | 8,558  |              | Assault I amount to the management of the state of the st | 4,502     |
| 8       | Net Plant Capability (in megawatts)  |                     | _            |                    |                          | the state of the s |              |  | 1.7       |
| 9       | (a) Under Most Favorable Oper Conditions   |                     | _            |                    |                          | 18   |              |  | 14        |
| 10      | (b) Under the Most Adverse Oper Conditions   |                     | _            |                    |                          | 18   |              |  | 14        |
|         | Average Number of Employees  |                     | _            |                    |                          | 0  | <del> </del> |  | 0         |
| 12      | Net Generation, Exclusive of Plant Use - Kwh   |                     | _            |                    |                          | 86,963,000   |              | 11   | ,949,000  |
| 13      | 13 Cost of Plant   |                     |              |                    |                          |  |              |  |           |
| 14      | Land and Land Rights   |                     | _            | _                  |                          | 0  | <del></del>  |  | 504,056   |
| 15      | Structures and Improvements  |                     | _            |                    |                          | 782,809  | <del></del>  |  | 576,798   |
| 16      | Reservoirs, Dams, and Waterways  |                     | _            |                    |                          | 3,753,383  | <del> </del> |  | 1,996,525 |
| 17      | Equipment Costs  |                     | _            |                    |                          | 1,160,042  |              |  | 2,072,224 |
| 18      | Roads, Railroads, and Bridges  |                     | _            |                    |                          | 16,778   |              |  | 0         |
| 19      | Asset Retirement Costs   |                     | _            |                    |                          | 0  |              |  | 0         |
| 20      | TOTAL cost (Total of 14 thru 19)   |                     | _            |                    |                          | 5,713,012  | <del> </del> |  | 3,149,603 |
| 21      | Cost per KW of Installed Capacity (line 20 / 5)  |                     | _            |                    |                          | 317.3896   |              | <u> </u>   | 582.1145  |
| 22      | Production Expenses  |                     | _            |                    |                          |  |              |  |           |
| 23      | Operation Supervision and Engineering  |                     | _            |                    |                          | -59,433  |              |  | -103,898  |
| 24      | Water for Power  |                     | _            |                    |                          | 36   | +            |  | 71        |
| 25      | Hydraulic Expenses   |                     | _            |                    |                          | 86,036   | <del>+</del> |  | 12,843    |
| 26      |  |                     | _            |                    |                          | 0  |              |  | 0         |
| 27      | Misc Hydraulic Power Generation Expenses   |                     | _            |                    |                          | 339,194  | +            |  | 326,511   |
| 28      | Rents  |                     |              |                    |                          | -318   | +            |  | -207      |
| 29      | Maintenance Supervision and Engineering  |                     |              |                    | <u></u>                  | 0  |              |  | 0         |
| 30      | Maintenance of Structures  |                     |              |                    |                          | 11,522   |              |  | 3,829     |
| 31      | Maintenance of Reservoirs, Dams, and Waterwa   | iys                 |              |                    | <u></u>                  | 4,249  |              | ·  | 7,232     |
| 32      | Maintenance of Electric Plant  |                     |              |                    | <u></u>                  | 13,969   | <del></del>  |  | 6,554     |
| 33      | Maintenance of Misc Hydraulic Plant  |                     | _            |                    | <u> </u>                 | 41,188   | +            |  | 68,655    |
| 34      | Total Production Expenses (total 23 thru 33)   |                     | _            |                    | ļ                        | 436,443  | +            |  | 321,590   |
| 35      | Expenses per net KWh   |                     |              |                    |                          | 0.0050   | '            |  | 0.0269    |
| İ       |  |                     |              |                    |                          |  | i            |  |           |
| ļ       |  |                     |              |                    |                          |  | -            | ,  |           |
|         |  |                     |              |                    |                          |  |              |  |           |
|         |  |                     |              |                    |                          |  |              |  |           |
|         |  |                     |              |                    | }                        |  |              |  |           |
|         | ļ  |                     |              |                    |                          |  |              |  |           |
|         |  |                     |              |                    |                          |  |              |  |           |
|         |  |                     |              |                    |                          |  |              |  |           |
|         | <u> </u>   |                     | _            |                    |                          |  | <u></u>      |  |           |

| Name of Respondent  | This Report Is:  | Date of Report                                     | Year of Report          |             |
|---|--|--|-------------------------|-------------|
| PacifiCorp  | (1) X An Original (2) A Resubmission                   | (Mo, Da, Yr)<br>04/30/2004                         | Dec. 31, 2003           |             |
| HYDROELI  | ECTRIC GENERATING PLANT STATISTICS (La                 |  |                         |             |
| 5. The items under Cost of Plant represent according to the items and the items and the items and the items are items.                        |  |  | ounts - Broduction Ever | 2000        |
| The items under Cost of Plant represent accordo not include Purchased Power, System control     Report as a separate plant any plant equipped | and Load Dispatching, and Other Expenses clas-         | sified as "Other Power Su                          | pply Expenses."         | enses       |
| FERC Licensed Project No. 1927 Plant Name: Soda Springs (d)   | FERC Licensed Project No. 2111 Plant Name: Swift No. 1 | FERC Licensed Project I<br>Plant Name: Yale<br>(f) | No. 2071                | Line<br>No. |
|   |  | and the second                                     |                         |             |
| Run-of-River  | Storage  | ME   | Storage                 | 1           |
| Outdoor   | Conventional   |  | Conventional            | <u> </u>    |
| 1952  | 1958   |  | 1953                    | 3           |
| 1952  | 1958   |  | 1953                    | 4           |
| 11.00   | 240.00   |  | 134.00                  |             |
| 13  | 262  |  | 170                     |             |
| 8,583   | 5,676  |  | 6,150                   |             |
|   | 004  |  | 405                     | 8<br>9      |
| 12  | 264<br>263   |  | 165<br>165              |             |
| 2   | 203  |  | 0                       |             |
| 61,880,000  | 684,313,000  |  | 565,961,000             | 12          |
|   |  |  |                         | 13          |
| 0   | 7,813,808  |  | 2,777,170               | 14          |
| 820,525   | 5,758,993  |  | 5,960,757               | 15          |
| 3,613,730   | 37,456,251   |  | 26,160,156              |             |
| 1,098,661   | 12,666,154   |  | 14,414,143              |             |
| 25,845  | 395,145<br>0   |  | 1,203,729               | 18<br>19    |
| 5,558,761   | 64,090,351   |  | 50,515,955              | 20          |
| 505.3419  | 267.0431   |  | 376.9847                | 21          |
|   |  |  | Part Pr                 | 22          |
| -36,380   | 427,315  |  | 238,584                 | 23          |
| 22  | 26,650   |  | 192                     |             |
| 111,088   | 901,968  |  | 473,170                 |             |
| 0   | 0  |  | 727,496                 |             |
| 230,965<br>341  | 1,182,134<br>18,985                                    |  | 10,600                  |             |
| 0   | 10,303   |  | 10,000                  |             |
| 8,606   | 228,472  | <del></del>  | 143,396                 | 30          |
| 22,998  | 17,310   |  | 7,535                   | 31          |
| 20,807  | 126,505  |  | 60,824                  | 32          |
| 25,335  | 315,105  |  | 182,865                 |             |
| 383,782   | 3,244,444  |  | 1,844,662               | 34          |
| 0.0062  | 0.0047   |  | 0.0033                  | 35          |

|                  |  | This Report Is:  (1) XAn Original  Date of Report (Mo, Da, Yr) |  |                       | Year of Repo | ort               |        |
|------------------|--|--|--|-----------------------|--------------|-------------------|--------|
| PacifiCorp       |  | (1) X An Original (Mo, Da, Yr) (2) A Resubmission 04/30/2004   |  |                       | Dec. 31, 2   | 2003              |        |
|                  | HVDDOEL  | <u> </u>   |  |                       | to)          |                   |        |
|                  |  |  | RATING PLANT STATI                               |                       | 15)          |                   |        |
| l. If a<br>footi | ge plants are hydro plants of 10,000 Kw or more iny plant is leased, operated under a license from note. If licensed project, give project number, let peak demand for 60 minutes is not available, go group of employees attends more than one gene | the Federal En   | ergy Regulatory Comm<br>s available specifying p | ission, or operated a |              |                   |        |
| iant.            |  |  |  |                       |              |                   |        |
| ine              | Item   |  | FERC Licensed Project No. 0                      |                       |              | icensed Project N | No. 0  |
| No.              |  |  | Plant Name: Olmstea                              | d ,                   | Plant N      |                   |        |
|                  | (a)  |  | (b)  |                       |              | (c)               |        |
|                  |  |  |  |                       |              |                   |        |
|                  | 15: 1 15: 15:  |  |  | D (D)                 |              |                   |        |
|                  | Kind of Plant (Run-of-River or Storage)  |  |  | Run-of-River          |              |                   |        |
|                  | Plant Construction type (Conventional or Outdoor   | r)   |  | Conventional          |              |                   |        |
|                  | Year Originally Constructed  |  |  | 1904                  |              |                   |        |
|                  | Year Last Unit was Installed   |  |  | 1922                  |              | ·                 |        |
|                  | Total installed cap (Gen name plate Rating in MV   |  |  | 10.30                 |              |                   | 0.00   |
|                  | Net Peak Demand on Plant-Megawatts (60 minut   | es)  |  | 5 004                 |              |                   | 0      |
|                  | Plant Hours Connect to Load  |  |  | 5,964                 |              |                   | 0      |
|                  | Net Plant Capability (in megawatts)  |  |  | 10                    |              |                   |        |
| 9                | (a) Under Most Favorable Oper Conditions   | ······································                         |  | 10                    |              |                   | 0      |
| 10               | (b) Under the Most Adverse Oper Conditions   |  |  | 5                     |              |                   | 0      |
|                  | Average Number of Employees  |  |  | 0 004 000             |              |                   | 0      |
|                  | Net Generation, Exclusive of Plant Use - Kwh   | <del> </del>   |  | 9,034,000             |              |                   | 0      |
|                  | Cost of Plant  |  |  | 0.670                 |              |                   |        |
| 14               | Land and Land Rights   |  |  | 2,672                 |              |                   | 0      |
| 15               | Structures and Improvements  | ·····  |  | 121,152               |              |                   | 0      |
| 16               | Reservoirs, Dams, and Waterways  | · · · · · · · · · · · · · · · · · · ·                          |  | 389,115               |              |                   | 0      |
| 17               | Equipment Costs  |  |  | 11,940<br>1,967       |              |                   | 0      |
| 18               | Roads, Railroads, and Bridges  | <del></del> .  |  | 1,967                 |              |                   | 0      |
| 19               | Asset Retirement Costs TOTAL cost (Total of 14 thru 19)  |  |  | 526,846               |              |                   | 0      |
| 20               | Cost per KW of Installed Capacity (line 20 / 5)  |  |  | 51.1501               |              |                   | 0.0000 |
|                  | Production Expenses  |  |  | 31.1301               | ,            |                   | 0.0000 |
| 23               |  | <del></del>  |  | -76,318               |              |                   | 0      |
| 24               | <del></del>  |  |  | 52                    |              |                   | 0      |
| 25               |  |  |  | 9,449                 |              |                   | 0      |
| 26               | _ · · · · · · · · · · · · · · · · · · ·  |  |  | 0                     |              | <del> </del>      | 0      |
| 27               | Misc Hydraulic Power Generation Expenses   |  |  | 384,464               |              |                   | 0      |
| 28               | Rents  |  | <u> </u>   | 180                   |              |                   | 0      |
| 29               | Maintenance Supervision and Engineering  |  |  | 0                     |              |                   | 0      |
| 30               | Maintenance of Structures  |  |  | 20,055                |              |                   | 0      |
| 31               | Maintenance of Reservoirs, Dams, and Waterwa   | ıys  |  | 3,989                 |              |                   | 0      |
| 32               | Maintenance of Electric Plant  |  |  | 2,215                 |              |                   | 0      |
| 33               | Maintenance of Misc Hydraulic Plant  |  |  | 45,730                |              |                   | 0      |
| 34               | Total Production Expenses (total 23 thru 33)   |  |  | 389,816               |              |                   | 0      |
| 35               | Expenses per net KWh   |  |  | 0.0431                |              |                   | 0.0000 |
|                  |  |  |  |                       |              |                   |        |
|                  |  |  |  |                       |              |                   |        |
|                  |  |  |  |                       |              |                   |        |
|                  |  |  |  |                       |              |                   |        |
|                  |  |  |  |                       |              |                   |        |
|                  |  |  |  |                       |              |                   |        |

| Name of Respondent   | This Report Is:                                | Date of Report<br>(Mo, Da, Yr)        | Year of Report           |             |
|--|--|---------------------------------------|--------------------------|-------------|
| PacifiCorp   |  | (Mo, Da, Yr)<br>04/30/2004            | Dec. 31, 2003            |             |
| LIVEROFILE   |  |                                       |                          |             |
| <del></del>  | ECTRIC GENERATING PLANT STATISTICS (La         |                                       |                          |             |
| <ol> <li>The items under Cost of Plant represent accoude not include Purchased Power, System control</li> <li>Report as a separate plant any plant equipped</li> </ol> | and Load Dispatching, and Other Expenses class | sified as "Other Power                | Supply Expenses."        | enses       |
|  |  |                                       |                          |             |
| FERC Licensed Project No. 0 Plant Name: (d)  | FERC Licensed Project No. 0 Plant Name: (e)    | FERC Licensed Proje<br>Plant Name:    | ect No. 0                | Line<br>No. |
|  |  |                                       |                          |             |
|  |  |                                       |                          | 1           |
|  |  |                                       |                          | 2           |
|  |  |                                       |                          | 3           |
|  |  |                                       |                          | 4           |
| 0.00   | 0.00   |                                       | 0.00                     |             |
| 0  | 0  |                                       | 0                        |             |
|  |  |                                       |                          | 8           |
| 0  | 0  |                                       | 0                        |             |
| 0  | 0  |                                       | 0                        |             |
| 0  | 0  |                                       | 0                        | 12          |
|  |  |                                       |                          | 13          |
| 0  | 0  |                                       | 0                        |             |
| 0  | 0  |                                       | 0                        |             |
| 0  | 0  |                                       | 0.                       |             |
| 0  | 0  |                                       | 0                        |             |
| 0  | 0  |                                       | 0                        | <del></del> |
| 0.0000   | 0.0000   |                                       | 0.0000                   |             |
|  |  |                                       | 54 (\$2.3 <sub>1</sub> ) | 22          |
| 0  | 0  |                                       | 0                        | 23<br>24    |
| 0  | 0  |                                       | 0                        | 25          |
| 0  | 0  |                                       | 0                        |             |
| 0  | 0  | · · · · · · · · · · · · · · · · · · · | 0                        |             |
| , <u> </u>   | 0  |                                       | 0                        | 28<br>29    |
| 0  | 0  |                                       | 0                        | 30          |
| 0  | 0  |                                       | 0                        | 31          |
| 0  | 0  |                                       | 0                        |             |
| 0  | 0  |                                       | 0                        | 33<br>34    |
| 0.0000   | 0.0000   |                                       | 0.0000                   | 35          |
|  |  |                                       |                          |             |
|  |  |                                       |                          |             |
|  |  |                                       |                          |             |
|  |  |                                       |                          |             |
|  |  |                                       |                          |             |
|  |  |                                       |                          |             |
| j  |  |                                       |                          |             |

| Name of Respondent |  | This Repor                 | t is:  | Date of R                                     |                        | Year of Report   |  |  |
|--------------------|--|----------------------------|--|---|------------------------|--|--|--|
| PacifiCorp         |  | (1) X An Original          |  | (Mo, Da, `<br>04/30/200                       |                        | ec. 31, <u>2003</u>  |  |  |
|                    | ·  | `` <b>'</b>                | Resubmission PLANT STATISTIC                     |   | <del></del>            |  |  |  |
|                    | nall generating plants are steam plants of, less that  |                            |  |   | ante conventional h    | ovdro plants and pumped  |  |  |
| . Sn               | nall generating plants are steam plants or, less that<br>ge plants of less than 10,000 Kw installed capacity | n 25,000 KV<br>Iname nlate | v; internal compusito<br>ration) 2 Desic         | on and gas turbine-pi<br>mate any niant lease | ed from others opera   | ated under a license from  |  |  |
| ho Fe              | ederal Energy Regulatory Commission, or operated   | l as a ioint f             | acility, and give a co                           | oncise statement of t                         | he facts in a footnot  | e. If licensed project,  |  |  |
|                    | roject number in footnote.   |                            |  |   |                        |  |  |  |
|                    |  | Year                       | Installed Capacity                               | Net Peak                                      | Net Generation         | Cost of Diont  |  |  |
| .ine  <br>No.      | Name of Plant  | Orig.<br>Const.            | Name Plate Rating<br>(In MW)                     | Demand<br>MW                                  | Excluding<br>Plant Use | Cost of Plant  |  |  |
|                    | (a)  | (b)                        | (c)  | (60 MW<br>(d)                                 | (e)                    | (f)  |  |  |
| 1                  | Hydro Plants: Licensed Proj. No.   |                            |  |   |                        |  |  |  |
| 2                  | American Fork 15 5 696   | 1907                       | 0.95   | 1.3   | 5,144                  | 2,070,225  |  |  |
| 3                  | Ashton: 2381   | 1917                       | 6.85   | 6.5   | 29,104                 | 8,765,398  |  |  |
|                    | Upper Beaver 814   | 1907                       | 2.52   | 1.9   | 7,493                  | 2,518,374  |  |  |
|                    | Bend 2643  | 1913                       | 1.11   | 1.0   | 3,049                  | 859,317  |  |  |
|                    | Skookumchuck   | 1990                       | 0.48   |   | 716                    | 8,657,150  |  |  |
|                    | Big Fork 2652  | 1910                       | <del> </del>                                     | 4.2   | 26,555                 | 5,600,697  |  |  |
| _                  | Cline Falls  | 1913                       | ļ  | 1.1   | 2,101                  |  |  |  |
|                    |  | 1913                       |  | 15.0  |                        |  |  |  |
| 9                  | Condit 2342  | ****                       | <del>                                     </del> | 2.9   |                        |  |  |  |
|                    | Cove 2 2401  | 1917                       | <u> </u>   |   |                        |  |  |  |
|                    | Naches Drop  | 1914                       |  | 1.1   |                        |  |  |  |
| 12                 | Eagle Point  | 1957                       |  | 2.8   |                        |  |  |  |
| 13                 | East Side 2082   | 1924                       | 3.20   | 3.2   |                        |  |  |  |
| 14                 | Fall Creek 2082  | 1903                       | 2.20   | 3.0   | 12,636                 |  |  |  |
| 15                 | Fountain Green   | 1922                       | 0.16   | 0.1   | 553                    | 451,772  |  |  |
| 16                 | Granite  | 1896                       | 2.00   | 1.3   | 5,430                  | 4,486,245  |  |  |
| 17                 | Gunlock  | 1917                       | 0.75   | 0.3   | 74                     | 597,227  |  |  |
| 18                 | Last Chance 4580   | 1983                       | 1.70   | 1.2   | 3,369                  | 2,501,854  |  |  |
|                    | Naches   | 1909                       | 6.37   | 2.0   | 7,646                  | 9,788,983  |  |  |
| 20                 | Paris 703  | 1910                       | 0.70   | 0.7   | 1,484                  | 316,900  |  |  |
|                    | Pioneer 2722   | 1897                       |  | 3.4   | 7,203                  | 9,774,315  |  |  |
|                    |  | 1923                       |  | 6.0   | <del></del>            | THE THE PARTY OF T |  |  |
| 22                 |  | 1912                       | <del></del>                                      |   | <del></del>            | The State of the S |  |  |
|                    |  | 1932                       |  | 8.0   |                        |  |  |  |
|                    |  |                            |  | L   |                        |  |  |  |
|                    | Prospect No. 4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2   | 1944                       | ·  |   |                        | <del> </del>   |  |  |
|                    | Sand Cove  | 1926                       | <del> </del>                                     | 0.4   | <u> </u>               |  |  |  |
| 27                 | Snake Creek  | 1910                       |  |   |                        |  |  |  |
|                    | Stairs   | 1895                       |  |   | <u> </u>               |  |  |  |
| 29                 | St Anthony 2381  | 1915                       |  |   | -17                    | <u> </u>   |  |  |
| 30                 | Veyo   | 1920                       | 0.50   | 0.2   |                        |  |  |  |
| 31                 | Viva Naughton  | 1986                       | 0.74   |   | -83                    |  |  |  |
| 32                 | Wallowa Falls 308  | 192                        | 1.10   | 1.3   | 5,130                  | 2,759,40   |  |  |
| 33                 | Weber 1744   | 191 <sup>2</sup>           | 3.85   | 3.3   | 11,098                 | 2,451,188  |  |  |
| 34                 | West Side 2082   | 1908                       | 0.60   | 1.0   | 2,206                  | 350,18   |  |  |
| 35                 | Keno Regulating Dam  |                            |  |   |                        | 7,471,018  |  |  |
|                    | Upper Klamath Lake   |                            | <del> </del>                                     |   |                        | 4,976,41   |  |  |
|                    | North Umpqua   |                            |  |   |                        | 8,634,883  |  |  |
| 38                 |  | 533                        |  |   |                        |  |  |  |
|                    | Dumping Plant  | _                          | <del> </del>                                     |   |                        |  |  |  |
|                    | Pumping Plant  | 1917                       | 7  |   | -5,339                 | 11,136,52  |  |  |
| 40                 | Lifton   | 191                        | <del> </del>                                     |   | -5,558                 | , 1,100,02   |  |  |
| 41                 |  |                            |  |   |                        |  |  |  |
| 42                 |  |                            |  |   |                        |  |  |  |
| 43                 |  |                            | ļ  |   | <u> </u>               |  |  |  |
| 44                 |  |                            |  |   |                        |  |  |  |
| 45                 |  |                            |  |   |                        |  |  |  |
| 46                 |  |                            |  |   |                        | 1  |  |  |
|                    |  | 1                          | 1  |   |                        |  |  |  |

| Name of Respondent                            |  | This Report Is:                                      |  | Da               | ite of Report                             | Year of Report   |      |
|---|--|--|--|------------------|---|--|------|
| PacifiCorp                                    |  |  | ubmission  | (Mo<br>04/       | o, Da, Yr)<br>/30/2004                    | Dec. 31, 2003  |      |
|   |  | NERATING PLANT ST                                    |  |                  |   |  |      |
| Page 403. 4. If net pe combinations of steam, | tely under subheadings for<br>eak demand for 60 minutes<br>hydro internal combustion of<br>eam turbine regenerative fe | s is not available, give t<br>or gas turbine equipme | the which is available, and the contract is a second and as a seco | specif<br>eparat | fying period. 5. If te plant. However, it | any plant is equipped with fixed and is any plant is any plant from the fixed and is any plant is any plant is | :h   |
| Plant Cost (Incl Asset                        | Operation  | Production   | on Expenses  |                  | 1   | Fuel Costs (in cents   | Line |
| Retire. Costs) Per MW<br>(g)                  | Exc'l. Fuel<br>(h)   | Fuel<br>(i)  | Maintenance<br>(j)   |                  | Kind of Fuel<br>(k)                       | (per Million Btu)<br>(I)   | No.  |
| (3)   |  |  | U/   |                  | 100                                       | - "  | 1    |
| 2,179,184                                     | 57,500   |  | +  | 8,346            | <del> </del>                              | <del> </del>   | 2    |
| 1,279,620                                     | 260,503  |  |  | 9,690            |   |  | 3    |
| 999,355                                       | 131,147  |  |  | 7,529            | <del> </del>                              |  | 4    |
| 774,159                                       |  |  |  | 1,877            |   |  | 5    |
| 18,035,729                                    | 217,769  |  | <del></del>  | 6,175            |   | _  | 6    |
| 1,349,566                                     |  |  |  | 4,809            |   |  | 7    |
| 300,995                                       | 24,665   |  |  | 1,435            |   | <del> </del>   | 8    |
| 715,071                                       | 186,551  |  |  | 7,520            | <u> </u>                                  |  | 9    |
| 372,628                                       | 109,611  |  |  | 9,689            |   |  | 10   |
| 300,783                                       | 29,466   |  |  | 5,398            |   |  | 11   |
| 637,898                                       | 161,181  | <del></del>  |  | 0,553            |   |  | 12   |
| 590,411                                       | 69,416   | <del></del>  |  | 3,813            |   | +  | 13   |
| 446,631                                       | 59,305   |  |  | 6,182            |   | <del>                                     </del>   | 14   |
| 2,823,575                                     |  | <del></del>  |  | 1,497            | <u> </u>                                  |  | 15   |
| 2,243,123                                     |  | <u>.                                    </u>         |  | 2,376            | <u> </u>                                  |  | 16   |
| 796,303                                       |  | <br>I  |  | 1,590            |   | <del></del>  | 17   |
| 1,471,679                                     |  | ·  |  | 8,519            | <del> </del>                              | +  | 18   |
| 1,536,732                                     | <del>                                     </del>   |  | <del></del>  |                  | <del></del>                               |  | 19   |
| 452,714                                       | <del> </del>   |  |  | 9,264            |   |  | 20   |
| 1,954,863                                     | <u> </u>   |  | <del></del>  | 6,403            |   | +  | 21   |
| 3,146,712                                     |  |  |  | 4,345            |   |  | 22   |
| 148,564                                       |  |  |  | 9,704            |   | <del> </del>   | 23   |
| 945,697                                       | <u> </u>   |  |  | 7,456            |   |  | 24   |
| 187,091                                       |  |  |  | 8,487            |   |  | 25   |
| 1,068,958                                     |  |  |  | 9,181            |   |  | 26   |
| 765,009                                       | <del> </del>   |  |  | 3,636            |   |  | 27   |
| 1,179,461                                     | L  |  |  | 1,417            | l   | 1  | 28   |
| 2,659,854                                     |  | <del></del>  |  | 4,961            |   |  | 29   |
| 1,463,280                                     | ļ  |  |  | 3,785            |   |  | 30   |
| 1,565,476                                     |  |  |  | 8,816            |   | -  | 31   |
| 2,508,553                                     |  |  |  | 3,935            |   |  | 32   |
| 636,672                                       | 135,391  | i  | 3:   | 3,872            |   |  | 33   |
| 583,642                                       | 30,757   |  | 3  | 7,566            |   | -  | 34   |
|   | 4,899  |  |  | 5,379            |   |  | 35   |
|   | 257,552  | · · · · · · · · · · · · · · · · · · ·                |  | 8,900            | i   | _  | 36   |
| ****  |  |  |  |                  |   | !  | 37   |
|   |  |  |  | $\neg \uparrow$  |   |  | 38   |
|   |  | <u></u>  |  |                  |   |  | 39   |
|   | 234,398  |  | 450  | 3,992            | <br>I                                     |  | 40   |
|   |  |  | +  |                  |   |  | 41   |
|   |  |  | +  |                  | <br>                                      | +  | 42   |
|   |  | · · · · · · · · · · · · · · · · · · ·                | <del>                                     </del>   |                  |   |  | 43   |
|   |  |  | <del> </del>   |                  |   | 1  | 44   |
|   |  | ]  |  |                  | <u> </u>                                  |  | 45   |
|   |  |  |  |                  |   |  | 46   |
|   |  | İ  |  | 1                | ı   |  |      |

| Name  | of Respondent  | 1 4 4 4                   | This Report Is: (1) X An Original |                                     |                  | ate of Report                    |                       | ar of Report                        |                |  |  |  |  |  |
|---|--|---------------------------|-----------------------------------|-------------------------------------|------------------|----------------------------------|-----------------------|-------------------------------------|----------------|--|--|--|--|--|
| Pacifi  | Corp   | (1)                       |                                   | Original<br>Resubmission            |                  | Mo, Da, Yr)<br>94/30/2004        | De                    | c. 31, <u>2003</u>                  |                |  |  |  |  |  |
|   |  | (2)                       | 1                                 | VISSION LINE                        |                  |                                  |                       |                                     |                |  |  |  |  |  |
|   |  |                           |                                   |                                     |                  | h transmission                   | line having no        | minal voltage of                    | 132            |  |  |  |  |  |
| 1. Re   | port information concerning tra<br>Its or greater. Report transmiss  | nsmission lines, cost of  | r lines, ar<br>voltanes i         | na expenses for<br>n aroun totals o | year. List each  | n transmission<br>Itane          | ine naving no         | Tilital Voltage Of                  | 132            |  |  |  |  |  |
| Kilovo<br>2 Tra   | ns or greater. Report transmissions<br>ansmission lines include all line   | sion lines below these v  | tion of tra                       | in group totals o                   | em plant as giv  | en in the Unifo                  | rm System of          | Accounts. Do no                     | ot report      |  |  |  |  |  |
|   | ation costs and expenses on th   |                           |                                   |                                     |                  |                                  | •                     |                                     |                |  |  |  |  |  |
| 3. Re   | port data by individual lines for  | all voltages if so requir | ed by a S                         | State commission                    | n.               |                                  |                       |                                     |                |  |  |  |  |  |
| 4. Ex   | clude from this page any transr  | nission lines for which p | plant cos                         | ts are included                     | in Account 121   | , Nonutility Pro                 | perty.                |                                     |                |  |  |  |  |  |
| 5. Inc  | licate whether the type of supp  | orting structure reported | d in colur                        | nn (e) is: (1) sir                  | ngle pole wood   | or steel; (2) H-                 | frame wood, o         | r steel poles; (3)                  | tower;         |  |  |  |  |  |
| or (4)  | underground construction If a t  | ransmission line has m    | ore than                          | one type of sup                     | porting structu  | re, indicate the                 | mileage of eac        | on type of constr                   | ucuon          |  |  |  |  |  |
|   | use of brackets and extra line   | s. Minor portions of a ti | ransmiss                          | ion line of a diff                  | erent type of Co | nistruction nee                  | a not be disting      | guisneu itomi ute                   |                |  |  |  |  |  |
| remai<br>6 Re   | rainder of the line.  Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for another line. Report |                           |                                   |                                     |                  |                                  |                       |                                     |                |  |  |  |  |  |
| report  | orted for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report  |                           |                                   |                                     |                  |                                  |                       |                                     |                |  |  |  |  |  |
| pole r  | e miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with   |                           |                                   |                                     |                  |                                  |                       |                                     |                |  |  |  |  |  |
| respe   | spect to such structures are included in the expenses reported for the line designated.  |                           |                                   |                                     |                  |                                  |                       |                                     |                |  |  |  |  |  |
|   |  |                           |                                   |                                     |                  |                                  |                       |                                     |                |  |  |  |  |  |
|   |  |                           |                                   |                                     |                  |                                  |                       |                                     |                |  |  |  |  |  |
| Line DESIGNATION VOLTAGE (KV) (Indicate where other than Underground lines)  LENGTH (Pole miles) (In the case of underground lines)  Output  Length (Pole miles) (In the case of underground lines) |  |                           |                                   |                                     |                  |                                  |                       |                                     |                |  |  |  |  |  |
| No.   |  |                           |                                   | other than                          |                  | 1                                | undergro              | ound lines<br>cuit miles)           | Of             |  |  |  |  |  |
| ļ   |  |                           |                                   | 60 cycle, 3 pha                     | ise)             | Supporting                       | On Structure          | •                                   | Circuits       |  |  |  |  |  |
|   | From   | То                        |                                   | Operating                           | Designed         | Structure                        | of Line<br>Designated | On Structures<br>of Another<br>Line | Circuits       |  |  |  |  |  |
| l   | (a)  | (b)                       |                                   | (c)                                 | (d)              | (e)                              | (f)                   | (g)                                 | (h)            |  |  |  |  |  |
| 1   | Malin, Oregon  | Indian Springs., CA       |                                   | 500.00                              | 500.0            | Steel Tower                      | 47.00                 |                                     | 1              |  |  |  |  |  |
|   | Midpoint, Idaho  | Malin, Oregon             |                                   | 500.00                              | 500.0            | Steel Tower                      | 446.00                |                                     | 1              |  |  |  |  |  |
|   | Malin, Oregon  | Medford, Oregon           |                                   | 500.00                              | 500.0            | Steel Tower                      | 85.00                 |                                     | 1              |  |  |  |  |  |
|   | Alvey Sub, Oregon  | Dixonville Sub, Oregor    | 1                                 | 500.00                              | 500.0            | Steel Tower                      | 58.00                 |                                     | 1              |  |  |  |  |  |
| 5   | Malin, Oregon  | Captain Jack, OR          |                                   | 500.00                              | 500.0            | Steel Tower                      | 7.00                  |                                     | 1              |  |  |  |  |  |
| 6   | Dixonville, Oregon   | Meridian, OR              |                                   | 500.00                              | 500.0            | Steel Tower                      | 74.00                 |                                     | 1              |  |  |  |  |  |
|   | Ben Lomond Sub., Utah  | Borah Substation, Idah    | 10                                | 345.00                              | 345.0            | Steel - H                        | 135.00                |                                     | 1              |  |  |  |  |  |
| 8   | Ben Lomond Sub., Utah  | Terminal Substation, U    |                                   | 345.00                              | 345.0            | Steel - D                        | 47.00                 |                                     | 2              |  |  |  |  |  |
|   | Spanish Fork Sub., Utah  | Camp Williams Sub., I     | Jtah                              | 345.00                              | 345.0            | Steel - SP                       | 35.00                 |                                     | 2              |  |  |  |  |  |
| 10  | Huntington Plant, Utah   | Sigurd Substation, Uta    | ıh                                | 345.00                              | 345.0            | Steel - H                        | 95.00                 |                                     | 1              |  |  |  |  |  |
| 11  | Huntington Plt. Sub., UT   | Spanish Fork Sub., Ut     | ah                                | 345.00                              | 345.0            | Steel - H                        | 78.00                 | <u></u>                             | 1              |  |  |  |  |  |
| 12  | Terminal Substation, UT  | Ninety South Sub., Uta    | ah                                | 345.00                              | 345.0            | Steel - SP                       | 15.00                 |                                     | 2              |  |  |  |  |  |
| 13  | Emery Substation, Utah   | Sigurd Substation, Uta    | ıh                                | 345.00                              | 345.0            | Steel - H                        | 75.00                 | <u> </u>                            | 1              |  |  |  |  |  |
| 14  | Sigurd Substation, Utah  | Camp Williams Sub., I     | Jtah                              | 345.00                              |                  | Steel - H-P                      | 116.00                | <u> </u>                            | 1              |  |  |  |  |  |
| 15  | Camp Williams Sub., Utah   | Ninety South Sub., Uta    | ah                                | 345.00                              |                  | O Steel - SP                     | 9.00                  | L                                   | 2              |  |  |  |  |  |
| 16  | Terminal Substation, UT  | Camp Williams Sub., I     | Utah                              | 345.00                              |                  | O Steel - D                      | 25.00                 |                                     | 1              |  |  |  |  |  |
| 17  | Emery Substation, Utah   | Camp Williams Sub.,       | Utah                              | 345.00                              |                  | Steel - H                        | 96.00                 |                                     | 1              |  |  |  |  |  |
|   | Newcastle, Utah  | Utah - Nevada Border      |                                   | 345.00                              |                  | D Steel - D                      | 54.00                 | <del></del>                         | 1              |  |  |  |  |  |
| 19  | Sigurd Substation, Utah  | Newcastle, Utah           |                                   | 345.00                              |                  | Steel - D                        | 137.00                |                                     | 1              |  |  |  |  |  |
|   | Goshen Substation, Idaho   | Kinport Substation, ID    |                                   | 345.00                              |                  | O Steel - H                      | 41.00                 | <del> </del>                        | 1              |  |  |  |  |  |
|   | Huntington Plant, Utah   | Four Corners Sub., N      |                                   | 345.00                              |                  | 0 Wood - U                       | 101.00                | <del></del>                         | 1 1            |  |  |  |  |  |
|   | Camp Williams Sub., Utah   | Huntington Plant, Utah    |                                   | 345.00                              |                  | Wood - U                         | 106.00                | <del> </del>                        | 1              |  |  |  |  |  |
| -   | Huntington Plant, Utah   | Pinto Substation, Utah    |                                   | 345.00                              |                  | Wood - U                         | 156.00                | <del> </del>                        | 1 1            |  |  |  |  |  |
| $\overline{}$   | Camp Williams Sub., Utah   | Sigurd Substation, Uta    |                                   | 345.00                              |                  | 0 Wood - U                       | 70.00                 | <u> </u>                            | 1 1            |  |  |  |  |  |
| _   | Jim Bridger Plant #3, WY   | Borah Substation, Idal    |                                   | 345.00                              |                  | O Steel Tower O Steel Tower      | 240.00<br>234.00      |                                     | 1              |  |  |  |  |  |
|   | Jim Bridger Plant #2, WY   | Kinport Substation, ID    |                                   | 345.00                              |                  |                                  |                       |                                     |                |  |  |  |  |  |
|   | Fairview, Oregon   | Isthmus, Oregon           | 10                                | 230.00                              |                  | O H Frame Wood                   | 20.00                 | <del></del>                         |                |  |  |  |  |  |
|   | Antelope Sub., Idaho   | Lost River 230kV Line     | , וט                              | 230.00                              |                  | 0 Wood - H<br>0 H Frame Wood     |                       | <del></del>                         | <del>  '</del> |  |  |  |  |  |
|   | Walla Walla, Washington  | Hells Canyon, ID          |                                   | 230.00                              |                  |                                  |                       |                                     | 1              |  |  |  |  |  |
|   | Bethel, Oregon   | Fry, Oregon               |                                   | 230.00                              |                  | 0 H Frame Wood<br>0 H Frame Wood |                       |                                     | 1              |  |  |  |  |  |
|   | Fry, Oregon  | Dixonville, Oregon        |                                   | 230.00                              |                  | 0 H Frame Wood                   | L                     |                                     | -              |  |  |  |  |  |
|   | Alvey, Oregon  | Dixonville, Oregon        |                                   | 230.00                              |                  | O Steel Tower                    | 6.00                  |                                     | 1 1            |  |  |  |  |  |
| $\overline{}$   | Troutdale, Oregon  | Linneman, Oregon          |                                   | 230.00                              |                  | 0 Steel Tower                    | 6.00                  | <u> </u>                            | 1              |  |  |  |  |  |
|   | Troutdale, Oregon  | Gresham, Oregon           |                                   | 230.00                              |                  | 0 H Frame Wood                   |                       | <del></del>                         | 1              |  |  |  |  |  |
| 35  | McNary, Washington   | Walla Walla, Washing      | ION                               | 230.00                              | 230.0            | OTT TAINE WOOD                   | 30.00                 | 7                                   | '              |  |  |  |  |  |
|   |  |                           |                                   |                                     |                  |                                  |                       |                                     | ]              |  |  |  |  |  |
|   |  |                           |                                   |                                     |                  |                                  |                       | ļ                                   | 1              |  |  |  |  |  |
| 36  |  |                           |                                   |                                     |                  | TOTAL                            | 15,763.00             | 100.00                              | 189            |  |  |  |  |  |

|   |                     | This Report Is:       |                          | Date of Report Year of Report (Mo, Da, Yr) |                 |     |               |                                       |      |  |  |  |  |
|---|---------------------|-----------------------|--------------------------|--|-----------------|-----|---------------|---------------------------------------|------|--|--|--|--|
| PacifiCorp  |                     |                       | (1) X An Ori             | ginai<br>ubmission                         | 04/30/2004      |     | Dec. 31,      |                                       |      |  |  |  |  |
|   |                     |                       | 1 ` ′ - └──              | LINE STATISTICS                            | (Continued)     |     | _ <del></del> | <del>-</del> ·                        |      |  |  |  |  |
| 7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)  8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.  9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.  10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year. |                     |                       |                          |  |                 |     |               |                                       |      |  |  |  |  |
|   |                     |                       |                          |  |                 |     |               |                                       | •    |  |  |  |  |
| EAT ENGLS, EAGET THE REGIATION FORCE  |                     |                       |                          |  |                 |     |               |                                       |      |  |  |  |  |
| Size of   | Land rights, a      | and clearing right-of | f-way)                   |  |                 |     |               |                                       |      |  |  |  |  |
| Conductor   | Land                | Construction and      | Total Cost               | Operation                                  | Maintenance     | Ren | ts            | Total                                 | Line |  |  |  |  |
| and Material (i)  | (j)                 | Other Costs<br>(k)    | (1)                      | Expenses<br>(m)                            | Expenses<br>(n) | (0) | ,             | Expenses<br>(p)                       | No.  |  |  |  |  |
| 2-1852  | 134,356             |                       | 4,580,758                | (111)                                      | (1)             |     |               |                                       | 1    |  |  |  |  |
| 1272.0  | 3,109,688           |                       | 154,323,875              |  |                 |     |               |                                       | 2    |  |  |  |  |
| 1272.0  | 2,907,175           |                       | 40,916,019               |  |                 |     |               |                                       | 3    |  |  |  |  |
| 1272.0  | 1,468,204           |                       | 21,108,344               |  |                 |     |               |                                       | 4    |  |  |  |  |
| 1272.0  | 9,230               |                       | 1,469,416                |  |                 | -   |               | <del></del>                           | 5    |  |  |  |  |
| 1272.0  | 4,865,952           | 26,247,891            | 31,113,843               |  |                 |     |               |                                       | 6    |  |  |  |  |
| 954.0   | 5,229,653           | 35,195,496            | 40,425,149               |  |                 |     |               |                                       | 7    |  |  |  |  |
| 1272.0  | 9,886,248           | 25,889,025            | 35,775,273               |  |                 |     |               |                                       | 8    |  |  |  |  |
| 1272.0  | 5,978,617           | 10,158,595            | 16,137,212               |  |                 |     |               |                                       | 9    |  |  |  |  |
| 954.0   | 318,831             | 20,080,786            | 20,399,617               |  |                 |     |               | _                                     | 10   |  |  |  |  |
| 954.0   | 791,811             |                       | 18,462,132               |  |                 |     |               |                                       | 11   |  |  |  |  |
| 1272.0  | 2,603,293           |                       | 10,103,423               |  |                 |     |               |                                       | 12   |  |  |  |  |
| 954.0   | 281,834             |                       | 13,912,598               |  |                 |     |               |                                       | 13   |  |  |  |  |
| 954.0   | 510,490             |                       | 20,267,568               |  |                 |     |               |                                       | 14   |  |  |  |  |
| 1272.0  | 483,117             |                       | 4,378,830                |  |                 |     |               |                                       | 15   |  |  |  |  |
| 1272.0  | 4,310,914           |                       | 12,281,250               |  |                 |     |               | <del></del>                           | 17   |  |  |  |  |
| 954.0   | 926,251             | 1                     | 28,842,387<br>52,970,637 |  |                 |     |               |                                       | 18   |  |  |  |  |
| 954.0   | 2,320,872<br>56,050 |                       | 13,604,569               | <del></del>                                |                 |     |               |                                       | 19   |  |  |  |  |
| 954.0<br>795.0  | 313,477             |                       | 2,879,032                |  |                 |     |               |                                       | 20   |  |  |  |  |
| 954.0   | 117,662             |                       | 2,815,032                |  |                 |     |               |                                       | 21   |  |  |  |  |
| 795.0   | 887,900             |                       | 19,957,316               | ·- <del>-</del>                            |                 |     |               |                                       | 22   |  |  |  |  |
| 795.0   | 3.7                 | 10,000,110            | 196                      |  |                 |     |               | <del></del>                           | 23   |  |  |  |  |
| 795.0   | 84,959              | 10,741,208            | 10,826,167               |  | -               |     |               |                                       | 24   |  |  |  |  |
| 1272.0  | 1,128,222           |                       | 27,329,239               | -  | <del></del>     |     |               |                                       | 25   |  |  |  |  |
| 1272.0  | 1,099,796           |                       | 29,096,961               |  |                 |     |               |                                       | 26   |  |  |  |  |
| 954.0   | 285,322             | 1,565,837             | 1,851,159                |  |                 |     |               |                                       | 27   |  |  |  |  |
| 795.0   | 12,929              | 1,199,587             | 1,212,516                |  |                 |     |               |                                       | 28   |  |  |  |  |
| 1272.0  | 64,394              | 8,806,783             | 8,871,177                |  |                 |     |               |                                       | 29   |  |  |  |  |
| 1272.0  | 351,982             |                       | 1,579,186                |  |                 |     |               |                                       | 30   |  |  |  |  |
| 1272.0  | 485,896             |                       | 4,784,288                |  |                 |     |               |                                       | 31   |  |  |  |  |
| 954.0   | 1,428,247           | <del></del>           | 14,824,438               |  |                 |     |               |                                       | 32   |  |  |  |  |
| 954.0   |                     | 413,491               | 413,491                  |  |                 |     |               |                                       | 33   |  |  |  |  |
| 954 .0  | 363,717             |                       | 936,791                  |  |                 |     |               | · · · · · · · · · · · · · · · · · · · | 34   |  |  |  |  |
| 1272.0  | 220,967             | 2,906,023             | 3,126,990                |  |                 |     |               |                                       | 35   |  |  |  |  |
|   | 80,289,022          | 1,423,115,247         | 1,503,404,269            |  |                 |     |               |                                       | 36   |  |  |  |  |

| Name  | of Respondent  | This Rep  | This Report Is:               |                   | ate of Report                           | 1                 | ar of Report                        |          |  |  |  |  |  |  |
|---|--|---|-------------------------------|-------------------|---|-------------------|-------------------------------------|----------|--|--|--|--|--|--|
| Pacif   | iCorp  |   | An Original<br>A Resubmission | 1 '               | /lo, Da, Yr)<br>1/30/2004               | De                | c. 31, <u>2003</u>                  |          |  |  |  |  |  |  |
|   |  | \"'' L  | ISMISSION LINE                |                   |   |                   |                                     |          |  |  |  |  |  |  |
|   |  |   |                               |                   |   |                   |                                     | 420      |  |  |  |  |  |  |
|   | port information concerning tra  |   |                               |                   |   | line naving no    | minai voitage or                    | 132      |  |  |  |  |  |  |
| KIIOVO  | Its or greater. Report transmiss<br>ansmission lines include all line  | sion lines below triese voltage<br>s covered by the definition of | transmission syst             | em plant as give  | age.<br>In the Unifo                    | rm System of A    | Accounts. Do no                     | t report |  |  |  |  |  |  |
|   | ation costs and expenses on thi  |   |                               | om plant do give  | .,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | <b></b>           |                                     |          |  |  |  |  |  |  |
| 3. Re   | port data by individual lines for  | all voltages if so required by                                    |                               |                   |   |                   |                                     |          |  |  |  |  |  |  |
| 4. Ex   | clude from this page any transr  | nission lines for which plant o                                   | osts are included             | in Account 121,   | Nonutility Pro                          | perty.            |                                     |          |  |  |  |  |  |  |
| 5. Inc  | dicate whether the type of support   | orting structure reported in co                                   | lumn (e) is: (1) si           | ngle pole wood    | or steel; (2) H-                        | frame wood, o     | r steel poles; (3)                  | tower;   |  |  |  |  |  |  |
| or (4)  | underground construction If a t  | ransmission line has more the                                     | an one type of sup            | porting structure | e, indicate the                         | mileage of eac    | on type of constr                   | uction   |  |  |  |  |  |  |
|   |  |   |                               |                   |   |                   |                                     |          |  |  |  |  |  |  |
|   | mainder of the line.  Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is   |   |                               |                   |   |                   |                                     |          |  |  |  |  |  |  |
| report  | ported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report   |   |                               |                   |   |                   |                                     |          |  |  |  |  |  |  |
| pole r  | ole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with   |   |                               |                   |   |                   |                                     |          |  |  |  |  |  |  |
|   | ole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with<br>espect to such structures are included in the expenses reported for the line designated. |   |                               |                   |   |                   |                                     |          |  |  |  |  |  |  |
| respect to such structures are included in the expenses reported for the line designated. |  |   |                               |                   |   |                   |                                     |          |  |  |  |  |  |  |
|   |  |   |                               |                   |   |                   |                                     |          |  |  |  |  |  |  |
| Line  | ine DESIGNATION VOLTAGE (KV) Type of LENGTH (Pole miles) (In the case of Numb  |   |                               |                   |   |                   |                                     |          |  |  |  |  |  |  |
| No.   |  |   | (Indicate where               | e                 | Type of                                 | nugeidic          | case of<br>bund lines               | Number   |  |  |  |  |  |  |
|   |  |   | 60 cycle, 3 ph                | ase)              | Supporting                              | report cire       | cuit miles)                         | Of       |  |  |  |  |  |  |
| i   | From   | ` To  | Operating                     | Designed          | Structure                               | of Line           | On Structures<br>of Another<br>Line | Circuits |  |  |  |  |  |  |
| - 1   | (a)  | (b)   | (c)                           | (d)               | (e)                                     | Designated<br>(f) | (g)                                 | (h)      |  |  |  |  |  |  |
| 1   | BPA Heppner, Oregon  | Dalred Substation, Orego  | 230.00                        | 230.00            | H Frame Wood                            | 1.00              |                                     | 1        |  |  |  |  |  |  |
| $\overline{}$   | Sigurd Substation, Utah  | Garfield, Utah  | 230.00                        | 230.00            | Wood - U                                | 135.00            |                                     | 1        |  |  |  |  |  |  |
|   | Dixonville, Oregon   | Reston, Oregon  | 230.00                        | 230.00            | H Frame Wood                            | 17.00             |                                     | 1        |  |  |  |  |  |  |
|   | Yamsey, Oregon   | Klamath Falls, Oregon   | 230.00                        | 230.00            | H Frame Wood                            | 56.00             |                                     | 1        |  |  |  |  |  |  |
|   | Yamsey, Oregon   | Klamath Falls, Oregon   | 230.00                        | 230.00            | Steel Tower                             | 6.00              |                                     | 1        |  |  |  |  |  |  |
|   | Dixonville, Oregon   | Lone Pine, Oregon   | 230.00                        | 230.00            | H Frame Wood                            | 5.00              |                                     | 1        |  |  |  |  |  |  |
| -   | Klamath Falls, Oregon  | Medford, Oregon   | 230.00                        | 230.00            | H Frame Wood                            | 76.00             |                                     | 1        |  |  |  |  |  |  |
| -   | Klamath Falls, Oregon  | Malin, Oregon   | 230.00                        | 230.00            | H Frame Wood                            | 35.00             |                                     | 1        |  |  |  |  |  |  |
|   | Table Rock, SW Station, OR   | Grants Pass, Oregon   | 230.00                        | 230.00            | H Frame Wood                            | 35.00             |                                     | 1        |  |  |  |  |  |  |
|   | Grants Pass, Oregon  | Days Creek, Oregon  | 230.00                        | 230.00            | H Frame Wood                            | 71.00             |                                     | 1        |  |  |  |  |  |  |
|   | Dixonville, Oregon   | Dixonville, Oregon  | 230.00                        | 230.00            | Wood                                    | 1.00              |                                     |          |  |  |  |  |  |  |
|   | Sigurd Substation, Utah  | Pavant Substation, Utah   | 230.00                        | 230.00            | Wood - U                                | 43.00             |                                     | 1        |  |  |  |  |  |  |
| 13  | Pavant Substation, Utah  | Nevada - Utah State line  | 230.00                        | 230.00            | Wood - U                                | 98.00             |                                     | 1        |  |  |  |  |  |  |
| 14  | Bannack Pass, Idaho  | Antelope Sub., Idaho  | 230.00                        | 230.00            | Wood - U                                | 76.00             |                                     | 1        |  |  |  |  |  |  |
| 15  | Brady Substation, Idaho  | Treasureton Sub., Idaho   | 230.00                        | 230.00            | Wood - U                                | 66.00             |                                     | 1        |  |  |  |  |  |  |
| 16  | Ben Lomond Sub., Utah  | Naughton Plt. #1, WY  | 230.00                        | 230.00            | Wood - U                                | 88.00             |                                     | 1        |  |  |  |  |  |  |
| 17  | Sigurd Substation, Utah  | Arizona - Utah State line   | 230.00                        | 230.00            | Wood - U                                | 149.00            |                                     | 1        |  |  |  |  |  |  |
| 18  | Birch Creek Sub., WY   | Railroad Substation, WY   | 230.00                        |                   | Wood - HSW                              | 12.00             |                                     | 1        |  |  |  |  |  |  |
| 19  | Birch Creek Sub., WY   | Railroad Substation, WY   | 230.00                        |                   | Wood - HSW                              | 7.00              |                                     | 1        |  |  |  |  |  |  |
| 20  | Ben Lomond Sub., Utah  | Naughton Plt. #2, WY  | 230.00                        |                   | Wood - U                                | 59.00             |                                     | 1        |  |  |  |  |  |  |
| 21  | Ben Lomond Sub., Utah  | Naughton Plt. #2, WY  | 230.00                        |                   | Wood - U                                | 29.00             |                                     | 1        |  |  |  |  |  |  |
| 22  | Chappel Creek, WY  | Naughton Plant, WY  | 230.00                        |                   | Wood Tower                              | 46.00             |                                     | 1        |  |  |  |  |  |  |
| 23  | Ben Lomond Sub., Utah  | Terminal Substation, UT   | 230.00                        |                   | Steel - D-P                             | 74.00             |                                     | 1        |  |  |  |  |  |  |
| 24  | Naughton Plant, Wyoming  | Treasureton Sub., Idaho   | 230.00                        |                   | Wood - U                                | 79.00             |                                     | 1        |  |  |  |  |  |  |
| 25  | Naughton Plant, Wyoming  | Treasureton Sub., Idaho   | 230.00                        |                   | Wood - U                                | 1.00              |                                     | 1        |  |  |  |  |  |  |
| 26  | Swift Plant #1, WA   | Cowlitz Co. Line, WA  | 230.00                        |                   | H Frame Wood                            | 3.00              |                                     | 1        |  |  |  |  |  |  |
|   | Swift Plant #2, WA   | BPA Woodland, WA  | 230.00                        |                   | H Frame Wood                            | 23.00             |                                     | 1        |  |  |  |  |  |  |
| 28  | Union Gap, Washington  | BPA Midway, WA  | 230.00                        |                   | H Frame Wood                            | 39.00             |                                     | 1        |  |  |  |  |  |  |
| 29  | Walla Walla, Washington  | Lewiston, ID  | 230.00                        |                   | H Frame Wood                            | 45.00             |                                     | 1        |  |  |  |  |  |  |
| 30  | Walla Walla, Washington  | Wanapum, Washington   | 230.00                        |                   | H Frame Wood                            | 33.00             |                                     | 1        |  |  |  |  |  |  |
| 31  | Pomona, Washington   | Wanapum, Washington   | 230.00                        |                   | H Frame Wood                            | 37.00             |                                     | 1        |  |  |  |  |  |  |
| 32  | Centralia, Washington  | BPA Tap, Washington   | 230.00                        |                   | H Frame Wood                            | 3.00              |                                     | 1        |  |  |  |  |  |  |
| 33  | Pomona, Washington   | Wanapum, Washington   | 230.00                        |                   | H Frame Wood                            | 8.00              |                                     | 1        |  |  |  |  |  |  |
| 34  | Meridian Sub, OR   | Lone Pine Sub, OR   | 230.00                        |                   |   | 5.00              |                                     | <u> </u> |  |  |  |  |  |  |
| 35  | Billings, Montana  | Yellowtail, Montana   | 230.00                        | 230.00            | H Frame Wood                            | 59.00             |                                     | 1        |  |  |  |  |  |  |
|   |  |   |                               |                   |   |                   |                                     |          |  |  |  |  |  |  |
|   |  |   |                               |                   |   |                   |                                     |          |  |  |  |  |  |  |
| 36  |  |   |                               |                   | TOTAL                                   | 15,763.00         | 100.00                              | 189      |  |  |  |  |  |  |
|   | l  | l   |                               | L                 | L                                       |                   |                                     |          |  |  |  |  |  |  |

| Name of Respo<br>PacifiCom | ndent                                       |  | This Report Is: (1) X An Original |  | Date of Repo<br>(Mo, Da, Yr) |                                       | ear of Report<br>ec. 31, 2003 |            |  |  |  |  |  |  |
|----------------------------|---|--|-----------------------------------|--|------------------------------|---------------------------------------|-------------------------------|------------|--|--|--|--|--|--|
| - adilicorp                | <del></del>                                 |  | .   `-'                           | ubmission LINE STATISTICS                        | 04/30/2004<br>(Continued)    |                                       |                               |            |  |  |  |  |  |  |
| 7. Do not repor            | t the same transmi                          | ssion line structure                             |                                   | ver voltage Lines and                            | <del>`'</del>                | s as one line. D                      | esignate in a footn           | ote if     |  |  |  |  |  |  |
| you do not inclu           | de Lower voltage li                         | nes with higher volt                             | tage lines. If two o              | r more transmission                              | line structures supp         |                                       |                               |            |  |  |  |  |  |  |
|                            |   |  |                                   | e other line(s) in colu<br>andent is not the sol |                              | nerty is leased :                     | from another comp             | anv        |  |  |  |  |  |  |
| s. Designate ar            | ny transmission line<br>ssor, date and term | e or portion thereof<br>as of Lease, and am      | nount of rent for ve              | ar. For any transmis                             | ssion line other than        | a leased line, o                      | r portion thereof, fo         | oriy,<br>T |  |  |  |  |  |  |
| which the respo            | ndent is not the so                         | le owner but which                               | the respondent op                 | erates or shares in t                            | he operation of, furn        | ish a succinct s                      | tatement explaining           | the        |  |  |  |  |  |  |
| arrangement an             | d giving particulars                        | (details) of such m                              | atters as percent of              | ownership by respon                              | dent in the line, nar        | ne of co-owner,                       | basis of sharing              |            |  |  |  |  |  |  |
|                            |   |  | the respondent a                  | re accounted for, and                            | d accounts affected          | . Specify wheth                       | er lessor, co-owner           | , or       |  |  |  |  |  |  |
|                            | associated compa                            |  | company and give                  | name of Lessee, da                               | ate and terms of lea         | se annual rent f                      | for year, and how             |            |  |  |  |  |  |  |
|                            |   | e is an associated                               |                                   | maine or Lessee, u                               | ate and terms or lea         | se, annuar rent                       | or year, and now              |            |  |  |  |  |  |  |
|                            |   |  |                                   | k cost at end of year                            | •                            |                                       |                               |            |  |  |  |  |  |  |
| ·                          | -   |  |                                   |  |                              |                                       |                               |            |  |  |  |  |  |  |
|                            |   |  |                                   |  |                              |                                       |                               |            |  |  |  |  |  |  |
|                            |   |  |                                   |  |                              |                                       |                               |            |  |  |  |  |  |  |
|                            |   |  |                                   |  |                              |                                       |                               |            |  |  |  |  |  |  |
|                            | COST OF LIN                                 | E (Include in Colum                              | ın (j) Land,                      | EXPEN  | NSES, EXCEPT DE              | PRECIATION A                          | ND TAXES                      |            |  |  |  |  |  |  |
| Size of                    | Land rights, and clearing right-of-way)     |  |                                   |  |                              |                                       |                               |            |  |  |  |  |  |  |
| Conductor                  | Land  | Construction and                                 | Total Cost                        | Operation  | Maintenance                  | Rents                                 | Total                         | Line       |  |  |  |  |  |  |
| and Material               |   | Other Costs                                      |                                   | Expenses   | Expenses                     | (o)                                   | Expenses                      | No.        |  |  |  |  |  |  |
| (i)                        | (j)   | (k)  | (I)<br>108,274                    | (m)  | (n)                          | (-)                                   | (p)                           | 1          |  |  |  |  |  |  |
| 95.0                       | 200.070                                     | 108,274<br>7,624,920                             | 8,015,798                         |  |                              |                                       |                               | + +        |  |  |  |  |  |  |
| 95.0                       | 390,878<br>39,971                           |  | 1,519,292                         |  |                              |                                       |                               | 3          |  |  |  |  |  |  |
| 95.0                       | 33,311                                      | 1,473,321  | 1,515,252                         |  |                              |                                       | -                             | 4          |  |  |  |  |  |  |
| 95.0                       | 247,093                                     | 3,935,064  | 4,182,157                         |  |                              |                                       |                               | 5          |  |  |  |  |  |  |
| 95.0                       | 439,563                                     |  | 3,320,062                         |  |                              |                                       |                               | 6          |  |  |  |  |  |  |
| 95.0                       | 173,608                                     |  | 5,959,811                         |  |                              |                                       | -                             | 7          |  |  |  |  |  |  |
| 272.0                      | 115,448                                     |  | 1,696,746                         |  |                              | -                                     |                               | 8          |  |  |  |  |  |  |
| 954.0                      | 191,124                                     |  | 4,362,115                         |  |                              |                                       | -                             | 9          |  |  |  |  |  |  |
| 272.0                      | 379,961                                     | 10,756,963                                       | 11,136,924                        |  |                              |                                       |                               | 10         |  |  |  |  |  |  |
| 272.0                      |   | 443,003  | 443,003                           |  |                              |                                       |                               | 11         |  |  |  |  |  |  |
| 95.0                       | 41,499                                      | 4,348,262  | 4,389,761                         |  |                              |                                       |                               | 12         |  |  |  |  |  |  |
| 95.0                       | APPENDED TO                                 |  |                                   |  |                              | · · · · · · · · · · · · · · · · · · · |                               | 13         |  |  |  |  |  |  |
| 1272.0                     | 5,103                                       |  | 2,429,819                         |  |                              |                                       |                               | 14         |  |  |  |  |  |  |
| 95.0                       | 72,118                                      | L  | 2,074,258                         |  |                              |                                       |                               | 15         |  |  |  |  |  |  |
| 795.0                      | 420,409                                     | L  | 4,224,538                         |  |                              |                                       |                               | 16         |  |  |  |  |  |  |
| 954.0                      | 22,643                                      |  | 4,502,792                         |  |                              |                                       |                               | 17         |  |  |  |  |  |  |
| 954.0<br>954.0             | 165,054<br>181,047                          |  | 1,442,627<br>1,668,684            |  |                              |                                       |                               | 19         |  |  |  |  |  |  |
| 1272.0                     | 736,390                                     |  | 5,587,435                         |  |                              |                                       |                               | 20         |  |  |  |  |  |  |
| 1272.0                     | 5,717                                       |  | 1,570,112                         |  |                              |                                       | <del> </del>                  | 21         |  |  |  |  |  |  |
| 954.0                      | 170,967                                     |  | 6,071,118                         |  |                              |                                       |                               | 22         |  |  |  |  |  |  |
| 1272.0                     | 572,459                                     | <del></del>                                      | 10,347,343                        |  |                              |                                       |                               | 23         |  |  |  |  |  |  |
| 954.0                      | 56,498                                      | <del></del>                                      | 2,905,918                         |  |                              |                                       |                               | 24         |  |  |  |  |  |  |
| 954.0                      | 569   | 27,749   | 28,318                            |  |                              |                                       |                               | 25         |  |  |  |  |  |  |
| 954.0                      | 1,293                                       | 293,107  | 294,400                           |  |                              |                                       |                               | 26         |  |  |  |  |  |  |
| 354.0                      | 103,532                                     | 2,023,462  | 2,126,994                         |  |                              |                                       |                               | 27         |  |  |  |  |  |  |
| 1272.0                     | 172,451                                     |  | 1,772,956                         |  |                              |                                       |                               | 28         |  |  |  |  |  |  |
| 1272.0                     | 366,291                                     | <del>                                     </del> | 6,267,836                         |  |                              |                                       |                               | 29         |  |  |  |  |  |  |
| 954.0                      | 235,532                                     |  | 2,172,230                         |  |                              |                                       |                               | 30         |  |  |  |  |  |  |
| 1780.0                     | 207,123                                     | <del> </del>                                     | 2,847,143                         |  |                              | <del></del> <del></del>               |                               | 31         |  |  |  |  |  |  |
| 954.0                      | 33,885                                      |  | 199,656                           |  |                              | , ,                                   |                               | 32         |  |  |  |  |  |  |
| 556.5                      | 169   |  | 1,488,628                         |  |                              | <del></del>                           |                               | 33         |  |  |  |  |  |  |
| 1070.0                     |   | 2,003,740  | 2,003,740                         |  |                              |                                       |                               | 34         |  |  |  |  |  |  |
| 1272.0                     | 32,998                                      | 1,464,838  | 1,497,836                         |  |                              |                                       |                               | 35         |  |  |  |  |  |  |
|                            |   |  |                                   |  |                              |                                       |                               |            |  |  |  |  |  |  |
|                            |   | 1 100 110 0 110                                  | 4 500 404 656                     |  |                              |                                       |                               | 1          |  |  |  |  |  |  |
|                            | 80,289,022                                  | 1,423,115,247                                    | 1,503,404,269                     |  |                              |                                       |                               | 36         |  |  |  |  |  |  |

| Name  | e of Respondent   |                              | This Report Is: |                           | Ţ                 | ate of Report   | Ye                    | ar of Report   |                |
|-------|---|------------------------------|-----------------|---------------------------|-------------------|-----------------|-----------------------|--|----------------|
| Paci  | iiCorp  | (1)                          |                 | n Original                |                   | Mo, Da, Yr)     | De                    | c. 31, 2003  |                |
| _     | <u> </u>  | (2)                          |                 | Resubmission              |                   | 4/30/2004       |                       |  |                |
|       |   |                              | TRANS           | MISSION LINE              | STATISTICS        |                 |                       |  |                |
|       | port information concerning tra                         |                              |                 |                           | -                 |                 | line having no        | minal voltage of                                     | 132            |
|       | olts or greater. Report transmis                        |                              | _               | <b>-</b> ,                | •                 | _               |                       |  |                |
|       | ansmission lines include all line                       | •                            | tion of tra     | ansmission syst           | em plant as giv   | en in the Unifo | rm System of          | Accounts. Do n                                       | ot report      |
|       | ation costs and expenses on th                          | . •                          |                 |                           |                   |                 |                       |  |                |
|       | port data by individual lines for                       | •                            | -               |                           |                   |                 |                       |  |                |
|       | clude from this page any transi                         |                              |                 |                           |                   |                 |                       | r ataal nalaa. (2)                                   | \ <b>.</b>     |
|       | dicate whether the type of supp                         | •                            |                 |                           |                   |                 |                       |  |                |
|       | underground construction If a t                         |                              |                 |                           |                   |                 |                       |  |                |
|       | e use of brackets and extra line:<br>inder of the line. | s. Ivilitor portions or a ti | ansiiiss        | sion line of a diff       | erent type of co  | insuucuon nee   | d not be disting      | guisilea iloili uli                                  | 7              |
| _     | eport in columns (f) and (g) the                        | total note miles of each     | tranemie        | ecion line Show           | v in column (f) ( | he note miles   | of line on struc      | tures the cost of                                    | which is       |
|       | ted for the line designated; con-                       | · •                          |                 |                           |                   |                 |                       |  |                |
|       | miles of line on leased or partly                       | •                            |                 |                           |                   |                 |                       |  |                |
|       | ect to such structures are includ                       |                              |                 |                           |                   | 3 01 30011 0000 | iparioy ario sta      | ie wiietiiei expe                                    | noco wiai      |
| ГСОРС | or to odor sa dolores die molde                         | ca in the expenses repr      | 51100 101       | are inte designe          | 100.              |                 |                       |  |                |
|       |   |                              |                 |                           |                   |                 |                       |  |                |
|       |   |                              |                 |                           |                   |                 |                       |  |                |
| Line  | DESIGNATION   | ON                           |                 | VOLTAGE (K)               | /)                | Type of         | LENGTH                | (Pole miles)<br>case of<br>ound lines<br>cuit miles) | Niveshau       |
| No.   |   |                              |                 | (Indicate when other than |                   |                 | undergro              | ound lines   | Number         |
|       |   |                              |                 | 60 cycle, 3 pha           | ase)              | Supporting      | report cir            | Cuit miles)  | Of             |
|       | From  | То                           |                 | Operating                 | Designed          | Structure       | of Line<br>Designated | On Structures of Another                             | Circuits       |
|       | (a)   | (b)                          |                 | (c)                       | (d)               | (e)             | Designated (f)        | Line<br>(g)  | (h)            |
| -     |   | Muddy Didge Myomin           |                 | 230.00                    |                   | H Frame Wood    | 176.00                |  | 1              |
| _     | Yellowtail, Montana                                     | Muddy Ridge, Wyomin          | ıy              |                           |                   |                 |                       |  |                |
|       | Sheridan, Wyoming                                       | Decker, Montana              |                 | 230.00                    | ·                 | H Frame Wood    | 23.00                 |  | 1              |
|       | Dave Johnston Plant, WY                                 | Casper, Wyoming              |                 | 230.00                    |                   | H Frame Wood    | 31.00                 |  | 1              |
|       | Yellowtail, Montana                                     | Casper, Wyoming              |                 | 230.00                    |                   | H Frame Wood    | 147.00                |  | 1              |
| 5     | Rock Springs, Wyoming                                   | Kemmerer, Wyoming            |                 | 230.00                    | 230.00            | H Frame Wood    | 71.00                 |  | 1              |
| 6     | Rock Springs, Wyoming                                   | Atlantic City, Wyoming       | )               | 230.00                    | 230.00            | H Frame Wood    | 69.00                 |  | 1              |
| 7     | Thermopolis, Wyoming                                    | Riverton, Wyoming            |                 | 230.00                    | 230.00            | H Frame Wood    | 51.00                 |  | 1              |
| _     | Casper, Wyoming   | Riverton, Wyoming            |                 | 230.00                    | 230.00            | H Frame Wood    | 110.00                |  | 1              |
|       | Dave Johnston Plant, WY                                 | Rock Springs, Wyomir         | חמ              | 230.00                    | 230.00            | H Frame Wood    | 206.00                |  | 1              |
| -     | Dave Johnston Plant, WY                                 | Spence, Wyoming              | ·9              | 230.00                    |                   | H Frame Wood    | 31.00                 |  | 1              |
|       | Riverton, Wyoming                                       | Atlantic City, Wyoming       |                 | 230.00                    |                   | H Frame Wood    | 50.00                 |  | 1              |
|       |   |                              |                 |                           |                   | H Frame Wood    |                       |  | 1              |
|       | Rock Springs, Wyoming                                   | Flaming Gorge, Utah          |                 | 230.00                    |                   |                 | 48.00                 |  |                |
|       | Palisades, Wyoming                                      | Green River, Wyoming         | ]               | 230.00                    |                   | H Frame Wood    | 5.00                  |  | 1              |
|       | Buffalo, Wyoming  | Gillette, Wyoming            |                 | 230.00                    |                   | H Frame Wood    | 69.00                 |  | 1              |
| 15    | Jim Bridger Plant, WY                                   | Point of Rocks, Wyom         | ing             | 230.00                    | 230.00            | H Frame Wood    | 4.00                  |  | 1              |
| 16    | Jim Bridger Plant, WY                                   | Point of Rocks, Wyom         | ing             | 230.00                    | 230.00            | H Frame Wood    | 5.00                  |  |                |
| 17    | Dave Johnston Plant, WY                                 | Yellowcake, Wyoming          |                 | 230.00                    | 230.00            | H Frame Wood    | 69.00                 |  | 1              |
| 18    | Wyodak, WY  | Sub. Tie Line, WY            |                 | 230.00                    | 230.00            | H Frame Wood    | 1.00                  |  | 1              |
| 19    | Jim Bridger Plant, WY                                   | Point of Rocks Ln 2, W       | ΙΥ              | 230.00                    | 230.00            | H Frame Wood    | 35.00                 |  | 1              |
|       | Blue Rim, Wyoming                                       | South Trona, Wyoming         |                 | 230.00                    |                   | H Frame Wood    | 13.00                 |  | 1              |
|       | Monument, Wyoming                                       | Exxon Plant, Wyoming         |                 | 230.00                    |                   | H Frame Wood    | 13.00                 |  | 1              |
|       | Firehole, Wyoming                                       | Mansface, Wyoming            | ,               | 230.00                    |                   | Steel Pole      | 2.00                  |  | 1              |
|       |   |                              |                 |                           |                   |                 |                       |  | 1              |
|       | Firehole, Wyoming                                       | Mansface, Wyoming            |                 | 230.00                    |                   | H Frame Wood    | 10.00                 |  | 1              |
| -     | Monuments, Wyoming                                      | South Trona, Wyoming         |                 | 230.00                    |                   | H Frame Wood    | 19.00                 |  | 1              |
| 25    | Spence Sub., WY   | Jim Bridger Plant, WY        |                 |                           |                   | H Frame Wood    | 47.00                 |  |                |
| 26    | Jim Bridger Plant, WY                                   | Mustang Sub., Wyomi          | ng              | 230.00                    |                   | H Frame Wood    | 73.00                 |  | 1              |
| 27    | Spence Sub., Wyoming                                    | Mustang Sub., Wyomi          | ng              | 230.00                    | 230.00            | H Frame Wood    | 77.00                 |  | 1              |
| 28    | Rock Springs, Wyoming                                   | Flaming Gorge, Utah          |                 | 230.00                    | 230.00            | Steel Tower     | 7.00                  |  | 1              |
| 29    | Line 59, CA   | Copco II, CA                 |                 | 230.00                    | 230.00            | H Frame Wood    | 5.00                  |  | 1              |
|       | Arizona/Utah State Line                                 | Glen Canyon Sub., Ari        | zona            | 230.00                    |                   | H Frame Wood    | 10.00                 |  | 1              |
|       | Miners Sub, Wyoming                                     | Foote creek Sub., Wyo        |                 | 230.00                    | 230.00            |                 | 29.00                 |  |                |
| _     |   |                              | zimiy           | 161.00                    |                   | Wood - H        | 57.00                 | 90.00  |                |
| -     | Montana-Idaho State line                                | Grace Plant, Idaho           | _               |                           |                   |                 |                       | 50.00  | <del></del> -¦ |
|       | Goshen Substation, Idaho                                | Rigby Substation, Idah       |                 | 161.00                    |                   | Wood - H        | 61.00                 |  |                |
|       | Goshen Substation, Idaho                                | Antelope Substation, I       |                 | 161.00                    |                   | Wood - H        | 45.00                 |  | 1              |
| 35    | Goshen Substation, Idaho                                | Sugar Mill Substation,       | ID              | 161.00                    | 161.00            | Wood - SP       | 17.00                 |  | 1              |
|       |   |                              |                 |                           |                   | [               |                       |  |                |
|       |   |                              |                 | ]                         |                   |                 |                       |  |                |
| 26    |   |                              |                 |                           |                   | TOTAL           | 15,763.00             | 100.00   | 189            |
| 36    |   | 1                            |                 | :                         |                   | ı · - · · · -   | 10,7 00.00            | 100.00   | 103            |

| Transmission line   Land   Construction and   Con   | Name of Respon   | ndent               |                       | This Report Is:       |                        | (M = D = V = )                        |            |                   | Year of Report                        |                  |  |  |  |  |
|--|------------------|---------------------|-----------------------|-----------------------|------------------------|---------------------------------------|------------|-------------------|---------------------------------------|------------------|--|--|--|--|
| TRANSMISSION LINE STATISTICS (Communed)  | PacifiCorp       |                     |                       |                       |                        |                                       | '          | Dec. 31,          | 2003                                  |                  |  |  |  |  |
| On not report the same transmission line structure twice. Report Lower voltage lines and higher voltage lines as one line. Designate in a footbook of cold not included converved the pole with linear voltage, report the old miles of the primary shruture in column (i) and the pole miles of the other line(i) in column (g).  Designate any transmission line or pour double miles of the other line(i) in column (g).  Designate any transmission line or pour double miles of the other line(i) in column (g).  Designate any transmission line or pour double miles of the other line(i) in column (g).  Designate any transmission line or pour double miles of the other line(i) in column (g).  Designate any transmission line clease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent is not the sole owner, or the primary is an associated company.  Designate any transmission line elased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how elementated. Specify whether lessor, co-owner, or their party is an associated company.  Designate any transmission line elased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how elementated. Specify whether lessor, co-owner, or their party is an associated company.  Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how elementated. Specify whether lessor, co-owner, or their party is an associated company.  Designation of the party specific party      |                  |                     |                       | I ` ′                 |                        | ł                                     |            |                   |                                       |                  |  |  |  |  |
| Size of Conductor and Construction and Material and Material (I)         COST OF LINE (Include in Column (I) of the passe) of the barries support lines of the same voltage, report the large support lines of the same of lessor, date and terms of lesses, and amount of rent for year, for any transmission line of portion thereof, for mich the respondent is not the sole owner. If such property is leased from another company, which is the respondent is not the sole owner. If such property is leased from another company, which is the respondent is not the sole owner but which the respondent operates or shares in the coeration of, furnish a succinct statement explaining the manner of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lesses is an associated company.           Designate any transmission line leaded to another company and give name of Lessee, date and forms of lesse, annual rent for year, and how elements.         Designate any transmission line leaded to another company and give name of Lessee, date and forms of lesse, annual rent for year, and how elements.           Size of Conductor Land gibts, and clearing right-of-way)         Cost of LINE (Include in Column (I) Land. Land rights, and clearing right-of-way).         EXPENSES, EXCEPT DEPRECIATION AND TAXES           Size of Conductor Land (I)         Cost of LINE (Include in Column (I) Land. Land rights, and clearing right-of-way).         Expenses Except DEPRECIATION AND TAXES           Size of Conductor Land (I)         Cost of LINE (Include in Column (I) Land. Land rights, and clearing right-of-way).         Expenses Except DEPRECIATION AND TAXES           Size of Cost of LINE (Include in Column (I) Land. Land rights and the column (I) Land. Land rights and the col  | 7. Do not report | the same transmi    | ission line structure | ···                   | <del>`</del>           | · · · · · · · · · · · · · · · · · · · | es as one  | line Designat     | e in a footno                         | te if            |  |  |  |  |
| . Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, which are respondent is not the sole owner. If such property is leased from another company, which were respondent is not the sole owner but which the respondent coprates or shares in the operation of, furnish a succinct statement explaining the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the respondent of the furnishing particulars (details) of such matters as precent ownership by respondent in the line, name of co-owner, basis dring propriets of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lesses is an associated company.  Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how elements. Specify whether lesses is an associated company.  Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how elements. Specify whether lesses is an associated company.  Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how elements. Specify whether lesses is an associated company.  Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how elements. Specify whether lesses is an associated company.  Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how elements. Specify whether lesses is an associated company.  Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how elements. Specify whether lesses is a company and give name of Lessee, date | •                |                     |                       |                       | •                      | •                                     |            | •                 |                                       |                  |  |  |  |  |
| Internation of lessor, date and terms of Lesse, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for inchich the respondent is not the sole owner but which the respondent or sole or value is not be sole owner but which the respondent or sole or value is a succinct statential as succinct statentials. The succinct state of co-where, rost their party is an associated company.  1. Bessel the plant cost figures called for in columns (j) to (j) on the book cost at end of year.    Cost      |                  | -                   |                       | ' <del>-</del> '      |                        |                                       |            |                   |                                       |                  |  |  |  |  |
| minch the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the management and gring particulars (detail) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing supenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lesses a name of the party is an associated company.  Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how elements. Specify whether lesses as an associated company.  Beginning to the plant cost figures called for in columns (j) to (j) on the book cost at end of year.  COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)  Land gipts, and clearing right-of-way to the conditions of the conditions  |                  |                     | •                     |                       |                        | -                                     |            |                   |                                       | -                |  |  |  |  |
| wrangement and giving particulars (cletals) of such matter as percent ownership by respondent in the line, name of co-owner, basis of sharing workness of the Line, and how the party separate some by the respondent are accounted for, and accounts affected. Specify whether lessee is an associated company.  Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how eletermined. Specify whether lessee is an associated company.  Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how eletermined. Specify whether lessee is an associated company.  Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.  COST OF LINE (Include in Column (i) Land, Land fights, and clearing right-of-way)  Land Construction and Construction and Differ Costs (ii) (i |                  |                     |                       |                       | •                      |                                       |            |                   |                                       |                  |  |  |  |  |
|  |                  |                     |                       | •                     |                        |                                       |            |                   |                                       | uic              |  |  |  |  |
| Designate any transmission line leased to another company and give name of Lessee, date and terms of lesse, annual rent for year, and how eletermined. Specify whether lesses is an associated company.           0. Base the plant cost figures called for in columns (j) to (j) on the book cost at end of year.           Size of Conductor and (iii) and Material (j) to (j) on the book cost at end of year.           Size of Conductor and (j) 120 th (j  |                  |                     |                       |                       |                        |                                       |            |                   | -                                     | or               |  |  |  |  |
| COST OF LINE (Include in Column (j) Land,   EXPENSES, EXCEPT DEPRECIATION AND TAXES   Land injths, and clearing right-of-way)   Conductor and Material (j)   Construction and Office (Cost)   Conductor (j)   Cost   Conductor (j)   Cost   Cost   Conductor (j)   Cost      |                  |                     |                       |                       |                        |                                       |            |                   |                                       |                  |  |  |  |  |
| 0. Base the plant cost figures called for in columns (j) to (j) on the book cost at end of year.    Cost of Conductor and Material (j)   Cost Cost (j)   Cost Cost (j)   Cost (j |                  |                     |                       |                       | name of Lessee, da     | te and terms of le                    | ase, annua | al rent for year, | and how                               |                  |  |  |  |  |
| COST OF LINE (Include in Column (f) Land.   Land rights, and clearing right-of-way)   Expenses   Rents   Expenses   Rents   Expenses   Rents   Expenses   Rents   Re   | •                | -                   |                       |                       | cont at and of year    |                                       |            |                   |                                       |                  |  |  |  |  |
| Size of Conductor  | TO. Dase the pla | ant cost figures ca | neu for in columns    | () to (i) on the book | t cost at end or year. |                                       |            |                   |                                       |                  |  |  |  |  |
| Size of Conductor  |                  |                     |                       |                       |                        |                                       |            |                   |                                       |                  |  |  |  |  |
| Size of Conductor  |                  |                     |                       |                       |                        |                                       |            |                   |                                       |                  |  |  |  |  |
| Size of Conductor  |                  |                     |                       |                       |                        |                                       |            |                   |                                       |                  |  |  |  |  |
| Size of Conductor  | <del>-</del>     | COST OF LIN         | E (Include in Colur   | nn (i) Land,          | EVDEN                  | OFC EVOEDT D                          |            | TON AND TAX       | ·                                     | $\top$           |  |  |  |  |
| Conductor and Material (i)         Land Construction and Other Costs (ii)         Operation Expenses (iii)         Maintenance Expenses (iii)         Total Expenses (iii)         In Cost (iiii)         Unit Costs (iiii)         Maintenance Expenses (iiiii)         Total Expenses (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii   | Size of          |                     |                       |                       |                        |                                       |            |                   |                                       |                  |  |  |  |  |
| And mentalities (i) (ii) (iii) | Conductor        |                     |                       |                       |                        |                                       |            |                   |                                       |                  |  |  |  |  |
| (i) (i) (ii) (iii) | and Material     | Land                |                       | Total Cost            |                        |                                       | Ren        |                   |                                       | Line             |  |  |  |  |
| 172.0   26.00\$   590.458   616.555     2   2  | (i)              | (i)                 | (k)                   | (1)                   |                        |                                       | (0)        |                   |                                       | No.              |  |  |  |  |
| 14,928   | 272.0            | 120,949             | 5,348,348             | 5,469,297             |                        |                                       |            |                   |                                       | 1                |  |  |  |  |
|  | 272.0            | 26,093              | 590,458               | 616,551               |                        |                                       |            |                   |                                       | 2                |  |  |  |  |
|  | 95.0             | 14,928              | 982,665               | 997,593               |                        |                                       |            |                   |                                       | 3                |  |  |  |  |
| 1,772,393  | 271.0            | 130,197             | 7,700,926             | 7,831,123             |                        |                                       |            |                   |                                       | 4                |  |  |  |  |
| 172.0         57,112         1,903,860         1,960,972         7           4.0         67,857         3,921,037         3,988,894         8           172.0         58,102         8,997,453         8,755,555         9           172         33,008         2,658,898         2,691,906         10           170.0         44,281         2,124,063         2,172,344         11           172.0         30,768         1,975,211         2,005,980         12           172.0         12         637,754         637,766         13           172.0         361,351         4,198,888         4,557,219         14           172.0         4,600         134,061         138,661         15           172.0         130,166         130,166         16           172.0         294,290         5,961,346         6,255,636         17           172.0         15,463         15,463         15,463         18           172.0         3,967         6,204,912         6,208,879         19           172.0         872,172         872,172         20           172.0         872,172         872,172         22           172.0         160,129 </td <td>271.0</td> <td>52,906</td> <td>2,413,587</td> <td>2,466,493</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>5</td>   | 271.0            | 52,906              | 2,413,587             | 2,466,493             |                        |                                       |            |                   |                                       | 5                |  |  |  |  |
| A  | 54.0             |                     |                       | 1,804,252             |                        |                                       |            |                   | . <u>.</u>                            | _                |  |  |  |  |
| 172.0  | 272.0            |                     |                       |                       |                        |                                       |            |                   |                                       | _                |  |  |  |  |
| 10   10   10   10   10   10   10   10  | 54.0             |                     |                       |                       |                        |                                       |            |                   |                                       |                  |  |  |  |  |
| 171.0  |                  |                     |                       |                       |                        |                                       |            |                   |                                       | +                |  |  |  |  |
| 772.0         30,768         1,975,211         2,005,980         12           772.0         12         637,754         637,766         13           772.0         361,351         4,195,868         4,557,219         14           772.0         4,800         134,061         138,861         15           772.0         130,166         130,166         16           772.0         294,290         5,961,346         6,255,636         17           772.0         15,463         15,463         18           72.0         3,967         6,204,912         6,208,879         19           72.0         872,172         872,172         20           72.0         872,172         872,172         20           72.0         160,129         160,129         21           72.0         2,661,277         263         22           72.0         2,661,277         263         22           72.0         7,508,193         7,508,193         24           72.0         9,760,523         9,760,523         25           72.0         9,760,523         9,760,523         25           72.0         9,508,067         9,508,067         27   | 272              |                     |                       |                       |                        |                                       |            |                   |                                       | -                |  |  |  |  |
| 72.0         12         637,754         637,766         13           72.0         361,351         4,195,868         4,557,219         14           72.0         4,800         134,061         136,861         15           72.0         130,166         130,166         16         16           72.0         294,290         5,961,346         6,255,636         17           72.0         15,463         15,463         18           72.0         3,967         6,204,912         6,208,879         19           72.0         872,172         872,172         20           72.0         160,129         160,129         21           72.0         160,129         160,129         22           72.0         2,661,277         2,661,277         2           72.0         7,508,193         24           72.0         7,508,193         24           72.0         17,0295         170,295           72.0         9,760,523         9,760,523           72.0         9,760,523         9,760,523           72.0         9,508,067         9,508,067           72.0         4,482         395,574         400,056  |                  |                     |                       |                       |                        |                                       |            |                   |                                       | +                |  |  |  |  |
| 72.0         361,351         4,195,868         4,557,219         14           72.0         4,800         134,061         138,861         15           72.0         130,166         130,166         16           72.0         294,290         5,961,346         6,255,536         17           72.0         15,463         15,463         18           72.0         3,967         6,204,912         6,208,879         19           72.0         872,172         872,172         20           72.0         160,129         160,129         21           72.0         2,661,277         2,661,277         2,261,277           72.0         7,508,193         7,508,193         24           72.0         7,508,193         7,508,193         24           72.0         170,295         170,295         25           72.0         9,760,523         9,760,523         26           72.0         9,508,067         27         26           72.0         9,508,067         9,508,067         27           72.0         4,482         395,574         400,056         28           4,338         820,071         824,410         29   |                  | 30,769              |                       |                       |                        | <del></del> -                         |            |                   |                                       |                  |  |  |  |  |
| 72.0         4,800         134,061         138,861         15           72.0         130,166         130,166         16           72.0         294,290         5,961,346         6,255,636         17           72.0         15,463         15,463         18           72.0         3,967         6,209,879         19           72.0         872,172         872,172         20           72.0         160,129         160,129         21           72.0         2,661,277         2,61,277         23           72.0         2,661,277         2,661,277         23           72.0         3,750,8193         7,508,193         24           72.0         170,295         170,295         25           72.0         9,760,523         9,760,523         26           72.0         9,760,523         9,760,523         26           72.0         9,500,667         9,508,067         27           72.0         4,482         395,574         400,056         28           4,339         820,071         824,410         29           4,30,671         430,671         30           4,968,612         4,968,612         31 <td></td> <td>361 351</td> <td></td> <td></td> <td>·<del>-</del></td> <td></td> <td></td> <td></td> <td></td> <td>4</td>   |                  | 361 351             |                       |                       | · <del>-</del>         |                                       |            |                   |                                       | 4                |  |  |  |  |
| 72.0         130,166         130,166         16           72.0         294,290         5,961,346         6,255,636         17           72.0         15,463         15,463         18           72.0         3,967         6,204,912         6,208,879         19           72.0         872,172         872,172         20           72.0         160,129         160,129         21           72.0         2,661,277         2,661,277         23           72.0         7,508,193         7,508,193         24           72.0         170,295         170,295         25           72.0         9,760,523         9,760,523         26           72.0         9,760,523         9,760,523         26           72.0         9,760,523         9,760,523         26           72.0         9,760,523         9,760,523         26           72.0         9,760,523         9,760,523         26           72.0         9,508,067         9,508,067         27           72.0         4,482         395,574         400,056         28           4,339         820,071         824,410         29           4,339         4,9   |                  |                     | , , , , , ,           |                       | <del></del>            |                                       |            |                   |                                       | +                |  |  |  |  |
| 772.0         294,290         5,961,346         6,255,636         17           772.0         15,463         15,463         18           72.0         3,967         6,204,912         6,208,879         19           772.0         872,172         872,172         20           72.0         160,129         160,129         21           72.0         2,661,277         2,661,277         23           72.0         7,508,193         7,508,193         24           72.0         170,295         170,295         25           72.0         9,760,523         9,760,523         26           72.0         9,508,067         9,508,067         27           72.0         4,482         395,574         400,056         28           4,339         820,071         824,410         29           430,671         430,671         30         4,968,612         31           7.5         18,978         1,204,091         1,223,069         32           7.5         2,7520         670,705         698,225         33           7.5         8,857         2,366,415         2,375,272         34           7.5         48,227         837,   |                  | 4,000               |                       |                       |                        |                                       |            |                   |                                       |                  |  |  |  |  |
| 72.0         15,463         15,463         16           72.0         3,967         6,204,912         6,208,879         19           72.0         872,172         872,172         20           72.0         160,129         160,129         21           72.0         2,661,277         2,661,277         23           72.0         7,508,193         7,508,193         24           72.0         170,295         170,295         25           72.0         9,760,523         9,760,523         26           72.0         9,508,067         9,508,067         27           72.0         4,462         395,574         400,056         28           4,339         820,071         824,410         29           430,671         430,671         30         31           4,968,612         4,968,612         31           7.5         18,978         1,204,091         1,223,069         32           7.5         27,520         670,705         698,225         33           7.5         8,857         2,366,415         2,375,272         34           7.5         48,227         837,149         885,376         35   |                  | 294 290             |                       |                       |                        |                                       |            | -                 |                                       | <del>-1</del> -1 |  |  |  |  |
| 72.0     3,967     6,204,912     6,208,879     19       72.0     872,172     872,172     20       72.0     160,129     160,129     21       72.0     2,661,277     2,661,277     23       72.0     7,508,193     7,508,193     24       72.0     170,295     170,295     25       72.0     9,760,523     9,760,523     26       72.0     9,508,067     9,508,067     27       72.0     9,508,067     9,508,067     27       72.0     4,482     395,574     400,056     28       4,333     820,071     824,410     29       430,671     430,671     30       4,968,612     4,968,612     31       7.5     18,978     1,204,091     1,223,069       7.5     3,857     2,366,415     2,375,272     34       7.5     48,227     837,149     885,376     35   | 272.0            |                     |                       |                       |                        |                                       | •          | 1                 |                                       | 1                |  |  |  |  |
| 772.0     872,172     872,172     20       772.0     160,129     160,129     21       772.0     2,661,277     2,661,277     23       772.0     7,508,193     7,508,193     24       772.0     170,295     170,295     25       772.0     9,760,523     9,760,523     26       772.0     9,508,067     9,508,067     27       72.0     9,508,067     9,508,067     27       72.0     4,482     395,574     400,056     28       4,339     820,071     824,410     29       4,339     820,071     824,410     29       4,366,612     4,968,612     30       4,968,612     4,968,612     31       7.5     18,978     1,204,091     1,223,069       7.5     27,520     670,705     698,225       7.5     8,857     2,366,415     2,375,272     34       7.5     48,227     837,149     885,376     35  | 272.0            | 3.967               | · .                   |                       |                        |                                       |            | <del></del>       |                                       |                  |  |  |  |  |
| 72.0     22       72.0     2,661,277     2,661,277     23       72.0     7,508,193     7,508,193     24       72.0     170,295     170,295     25       72.0     9,760,523     9,760,523     26       72.0     9,508,067     9,508,067     27       72.0     4,482     395,574     400,056     28       4,339     820,071     824,410     29       430,671     430,671     30       4,968,612     4,968,612     31       7.5     18,978     1,204,091     1,223,069       7.5     27,520     670,705     698,225       7.5     8,857     2,366,415     2,375,272     34       7.5     48,227     837,149     885,376     35  | 272.0            |                     |                       | 872,172               |                        | •                                     |            |                   |                                       | 20               |  |  |  |  |
| 72.0     2,661,277     2,661,277     23       72.0     7,508,193     7,508,193     24       72.0     170,295     170,295     25       72.0     9,760,523     9,760,523     26       72.0     9,508,067     9,508,067     27       72.0     4,482     395,574     400,056     28       4,339     820,071     824,410     29       430,671     430,671     30     30       4,968,612     4,968,612     31       7.5     18,978     1,204,091     1,223,069       7.5     27,520     670,705     698,225       7.5     8,857     2,366,415     2,375,272     34       7.5     48,227     837,149     885,376     35   | 272.0            |                     | 160,129               | 160,129               |                        |                                       |            |                   |                                       | 21               |  |  |  |  |
| 72.0     7,508,193     7,508,193     24       72.0     170,295     170,295     25       72.0     9,760,523     9,760,523     26       72.0     9,508,067     9,508,067     27       72.0     4,482     395,574     400,056     28       4,339     820,071     824,410     29       3     430,671     430,671     30       4,968,612     4,968,612     31       7.5     18,978     1,204,091     1,223,069       7.5     27,520     670,705     698,225       7.5     8,857     2,366,415     2,375,272     34       7.5     48,227     837,149     885,376     35  | 272.0            |                     |                       |                       |                        |                                       |            |                   | -                                     | 22               |  |  |  |  |
| 72.0     170,295     170,295     25       72.0     9,760,523     9,760,523     26       72.0     9,508,067     9,508,067     27       72.0     4,482     395,574     400,056     28       4,339     820,071     824,410     29       430,671     430,671     30       4,968,612     4,968,612     31       7.5     18,978     1,204,091     1,223,069       7.5     27,520     670,705     698,225       7.5     8,857     2,366,415     2,375,272     34       7.5     48,227     837,149     885,376     35  | 272.0            |                     |                       |                       |                        |                                       |            |                   |                                       | 23               |  |  |  |  |
| 72.0     9,760,523     9,760,523     26       72.0     9,508,067     9,508,067     27       72.0     4,482     395,574     400,056     28       4,339     820,071     824,410     29       430,671     430,671     30       4,968,612     4,968,612     31       7.5     18,978     1,204,091     1,223,069       7.5     27,520     670,705     698,225       7.5     8,857     2,366,415     2,375,272     34       7.5     48,227     837,149     885,376     35  | 272.0            |                     | 7,508,193             | 7,508,193             |                        |                                       |            |                   |                                       | 24               |  |  |  |  |
| 72.0     9,508,067     9,508,067     27       72.0     4,482     395,574     400,056     28       4,339     820,071     824,410     29       430,671     430,671     30       4,968,612     4,968,612     31       7.5     18,978     1,204,091     1,223,069       7.5     27,520     670,705     698,225       7.5     8,857     2,366,415     2,375,272       7.5     48,227     837,149     885,376  | 272.0            |                     | 170,295               | 170,295               |                        |                                       |            |                   |                                       | 25               |  |  |  |  |
| 72.0       4,482       395,574       400,056       28         4,339       820,071       824,410       29         430,671       430,671       30         4,968,612       4,968,612       31         7.5       18,978       1,204,091       1,223,069         7.5       27,520       670,705       698,225         7.5       8,857       2,366,415       2,375,272         7.5       48,227       837,149       885,376  | 272.0            |                     |                       |                       |                        |                                       |            |                   |                                       | +                |  |  |  |  |
| 4,339       820,071       824,410       29         430,671       430,671       30         4,968,612       4,968,612       31         7.5       18,978       1,204,091       1,223,069         7.5       27,520       670,705       698,225         7.5       8,857       2,366,415       2,375,272         7.5       48,227       837,149       885,376  | 272.0            |                     |                       |                       |                        |                                       |            |                   |                                       |                  |  |  |  |  |
| 430,671     430,671     30       4,968,612     4,968,612     31       7.5     18,978     1,204,091     1,223,069     32       7.5     27,520     670,705     698,225     33       7.5     8,857     2,366,415     2,375,272     34       7.5     48,227     837,149     885,376     35   | 272.0            |                     |                       |                       |                        |                                       |            |                   |                                       | <del> </del>     |  |  |  |  |
| 4,968,612     4,968,612       7.5     18,978     1,204,091       7.5     27,520     670,705       698,225     33       7.5     8,857     2,366,415       2,375,272     34       7.5     48,227     837,149       885,376     35  |                  | 4,339               |                       |                       |                        |                                       |            |                   |                                       | +                |  |  |  |  |
| 7.5     18,978     1,204,091     1,223,069     32       7.5     27,520     670,705     698,225     33       7.5     8,857     2,366,415     2,375,272     34       7.5     48,227     837,149     885,376     35   |                  |                     |                       |                       |                        |                                       |            |                   |                                       |                  |  |  |  |  |
| 7.5     27,520     670,705     698,225     33       7.5     8,857     2,366,415     2,375,272     34       7.5     48,227     837,149     885,376     35   | 07.5             | 10.000              |                       |                       |                        |                                       |            | <del></del>       |                                       |                  |  |  |  |  |
| 7.5 8,857 2,366,415 2,375,272 34<br>7.5 48,227 837,149 885,376 35  |                  |                     |                       |                       |                        |                                       |            |                   | · · · · · · · · · · · · · · · · · · · |                  |  |  |  |  |
| 7.5 48,227 837,149 885,376 35  |                  |                     |                       |                       |                        |                                       |            |                   |                                       | lacksquare       |  |  |  |  |
|  |                  |                     |                       |                       |                        |                                       |            |                   | ···                                   |                  |  |  |  |  |
| 80,289,022 1,423,115,247 1,503,404,269 36  | U. 15            | 40,22/              | 037,149               | 005,376               |                        |                                       |            |                   |                                       | 35               |  |  |  |  |
| 80,289,022 1,423,115,247 1,503,404,269 36  |                  |                     | ļ                     |                       |                        |                                       |            |                   |                                       |                  |  |  |  |  |
| 80,289,022 1,423,115,247 1,503,404,269 36  |                  | 88.666.665          | 4 400 4 := 0:=        | 4 500 464 505         |                        |                                       |            |                   |                                       | $\sqcup$         |  |  |  |  |
|  |                  | 80,289,022          | 1,423,115,247         | 1,503,404,269         |                        |                                       |            |                   |                                       | 36               |  |  |  |  |

| Name   | e of Respondent   | This Repo   | This Report Is:  |  | ate of Report             | Ye                | ar of Report  |           |  |  |  |  |
|--|---|---|--|--|---------------------------|-------------------|---|-----------|--|--|--|--|
|  | fiCorp  |   | n Original   | ,  | Mo, Da, Yr)               | De                | c. 31, 2003   |           |  |  |  |  |
|  | ······  |   | Resubmission   |  | 4/30/2004                 |                   |   |           |  |  |  |  |
| _  | <del> </del>  |   | SMISSION LINE  | <del></del>                                  |                           | _                 |   |           |  |  |  |  |
| kilovo<br>2. Tr<br>subst<br>3. Re  | eport information concerning tra<br>olts or greater. Report transmiss<br>ansmission lines include all line<br>ation costs and expenses on the<br>eport data by individual lines for | sion lines below these voltages<br>is covered by the definition of this<br>is page.<br>all voltages if so required by a | s in group totals or<br>ransmission syst<br>State commission | only for each vol<br>em plant as give<br>on. | tage.<br>en in the Unifo  | orm System of A   |   |           |  |  |  |  |
|  | clude from this page any transr   |   |  |  |                           |                   |   |           |  |  |  |  |
|  | dicate whether the type of supp   |   |  |  |                           |                   |   |           |  |  |  |  |
| or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the    |   |   |  |  |                           |                   |   |           |  |  |  |  |
| by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.  |   |   |  |  |                           |                   |   |           |  |  |  |  |
|  |   |   |  |  |                           |                   |   |           |  |  |  |  |
| 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of wh reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Re |   |   |  |  |                           |                   |   |           |  |  |  |  |
| •  | miles of line on leased or partly   | · ·   |  |  | s of such occu            | ipancy and stat   | e wnetner expe                                      | nses with |  |  |  |  |
| respe  | ect to such structures are include  | ed in the expenses reported it  | r the line designa   | nea.   |                           |                   |   |           |  |  |  |  |
|  |   |   |  |  |                           |                   |   |           |  |  |  |  |
|  |   |   | 1 ( A) = 1 A = 4 A   |  |                           |                   |   |           |  |  |  |  |
| Line   | DESIGNATION   | ON  | (Indicate where  | /)<br>e                                      | Type of                   | LENG H<br>(In the | (Pole miles)<br>case of<br>und lines<br>cuit miles) | Number    |  |  |  |  |
| No.  |   |   | other than<br>60 cycle, 3 pha                                | ase)   | Supporting                | report cire       | cuit miles)   | Of        |  |  |  |  |
|  | From  | То  | Operating  | Designed                                     | ''                        |                   | On Structures of Another                            | Circuits  |  |  |  |  |
|  | (a)   | (b)   | (c)  | (d)  | Structure<br>(e)          | Designated        | Line<br>(g)   | (h)       |  |  |  |  |
| - 1  | Sugar Mill Sub., Idaho  | Rigby Substation, Idaho   | 161.00   |  | Wood - SP                 | (f)<br>17.00      | (9)   | 1.17      |  |  |  |  |
|  | Goshen Substation, Idaho  | Bonneville Sub., Idaho  | 161.00   |  | Wood - SP-H               | 21.00             |   | 1         |  |  |  |  |
| 3  | Billings, Montana   | Yellowtail, Montana   | 161.00   |  | H Frame Wood              | 46.00             |   | 1         |  |  |  |  |
| _  | Big Grassy Sub., ID   | Idaho Power Line, ID  | 161.00   |  | Wood - H                  | 1.00              |   | 1         |  |  |  |  |
|  | Rigby Sub., Idaho   | Jefferson Roberts, Idaho  | 161.00   | ·  | Wood - SP                 | 18.00             |   | 1         |  |  |  |  |
|  | Thermopolis, Wyoming  | Wapa Tie Line #2, Wyoming   | 161.00   |  |                           | 1.00              |   |           |  |  |  |  |
|  | Naughton Plant, Wyoming   | Evanston Substation, WY   | 138.00   |  | Wood - H                  | 62.00             |   | 1         |  |  |  |  |
|  | Evanston Substation, WY   | Anschutz Substation, WY   | 138.00   |  | Wood - H                  | 6.00              |   | 1         |  |  |  |  |
|  | Evanston Substation, WY   | Anschutz Substation, WY   | 138.00   | 138.00                                       | Wood - H                  | 12.00             |   | 1         |  |  |  |  |
|  | Naughton Plant, Wyoming   | Carter Creek Sub., WY   | 138.00   |  | Wood - H                  | 36.00             |   | 1         |  |  |  |  |
|  | Railroad Sub., Wyoming  | Carter Creek Sub., WY   | 138.00   | 138.00                                       | Wood - H                  | 119.00            |   | 1         |  |  |  |  |
| 12   | Painter Substation, WY  | Natural Gas Sub., WY  | 138.00   | 138.00                                       | Wood - H                  | 6.00              |   | 1         |  |  |  |  |
| 13   | Grace Plant, Idaho  | Terminal Sub.,UT(103-104  | 138.00   | 138.00                                       | Steel - S                 | 42.00             |   | 2         |  |  |  |  |
| 14   | Grace Point, ID   | Terminal Sub, UT (103-10  | 138.00   | 138.00                                       | Wood - H                  | 198.00            |   | 2         |  |  |  |  |
| 15   | Grace Plant, Idaho  | Terminal Sub., UT (105)   | 138.00   |  | Wood - H                  | 132.00            |   | 2         |  |  |  |  |
| 16   | Grace Plant, Idaho  | Soda Plant, Idaho   | 138.00   |  | Wood - H                  | 8.00              | 4.00  |           |  |  |  |  |
| 17   | Oneida Plant, Idaho   | Ovid Substation, Idaho  | 138.00   |  | Wood - H                  | 23.00             |   | 1         |  |  |  |  |
| 18   | Antelope Substation, ID   | Scoville Sub., Idaho  | 138.00   |  | Wood - H                  | 1.00              |   | 1         |  |  |  |  |
|  | Soda Plant, Idaho   | Monsanto Sub., Idaho  | 138.00   |  | Wood - H                  | 8.00              |   | 1         |  |  |  |  |
|  | Caribou Substation, ID  | Grace Plant, Idaho  | 138.00   |  | Wood - H                  | 16.00             |   | 1         |  |  |  |  |
|  | Caribou Substation, ID  | Becker Substation, Idaho  | 138.00   |  | Wood - H                  | 5.00              |   | 1         |  |  |  |  |
|  | Treasureton Sub., ID  | Franklin Sub., Idaho  | 138.00   |  | Wood - H & SP<br>Wood - H | 10.00<br>25.00    |   | 1         |  |  |  |  |
|  | Franklin Substation, ID   | Smithfield Sub., Utah   | 138.00   |  | Wood - H                  | 1.00              |   | 1         |  |  |  |  |
|  | Midvalley Substation, UT Angel Substation, UT   | Thirty South Sub., UT Smith's UT  | 138.00   |  | Wood - H                  | 1.00              |   | 1         |  |  |  |  |
| _  | Terminal Substation, UT   | Kennecott Sub., Utah  | 138.00   |  | Steel - S                 | 7.00              |   | 2         |  |  |  |  |
|  | Terminal Substation, UT   | 30 South Switch Rack, UT  | 138.00   |  | Steel - S                 | 7.00              |   | 1         |  |  |  |  |
| $\vdash$   | Jordan, UT  | Terminal Substation, UT   | 138.00   |  | Wood - H                  | 6.00              |   | 1         |  |  |  |  |
|  | Wheelon Substation, Utah  | American Falls Sub., UT   | 138.00   |  | Wood - H                  | 82.00             | · ·   | 1         |  |  |  |  |
|  | Cutler Plant, UT  | Wheelon Substation, UT  | 138.00   |  | Wood - H                  | 1.00              |   | 1         |  |  |  |  |
| -  | Terminal Substation, UT   | 138.00  |  | Wood - H                                     | 121.00                    |                   | 1   |           |  |  |  |  |
|  | Hale Plant, Utah  | Helper Substation, Utah  Nebo Substation, Utah  | 138.00   |  | Wood - H                  | 54.00             |   | 1         |  |  |  |  |
|  | Carbon Plant, Utah  | Helper Substation, Utah   | 138.00   |  | Wood - H                  | 2.00              |   | 1         |  |  |  |  |
|  | Terminal Substation, UT   | Tooele Substation, Utah   | 138.00   |  | Wood - H                  | 29.00             |   | 1         |  |  |  |  |
|  | Wheelon Substation, Utah  | Smithfield Sub., Utah   | 138.00   | 138.00                                       | Wood - H                  | 19.00             | 1.00  | 2         |  |  |  |  |
|  |   |   |  |  |                           |                   |   | . [       |  |  |  |  |
|  |   |   |  |  |                           |                   |   |           |  |  |  |  |
| 26   |   | <del> </del>  | +  |  | TOTAL                     | 15 763 00         | 100.00  | 180       |  |  |  |  |

| Name of Respon<br>PacifiCorp  | dent   |  | This Report Is: (1) X An Or (2) A Res  | riginal<br>submission   | Date of Repo<br>(Mo, Da, Yr)<br>04/30/2004  |   | Dec. 31, 2003  |             |  |
|---|--|--|--|---|---|---|--|-------------|--|
| <del></del>   |  |  | TRANSMISSION   | LINE STATISTICS   | (Continued)   |   |  |             |  |
| you do not includ<br>pole miles of the<br>8. Designate any<br>give name of less<br>which the respon<br>arrangement and<br>expenses of the l<br>other party is an<br>9. Designate any<br>determined. Spe | e Lower voltage li<br>primary structure<br>y transmission line<br>sor, date and term<br>dent is not the soil<br>giving particulars<br>Line, and how the<br>associated compay<br>y transmission line<br>ecify whether lesse | nes with higher volt<br>in column (f) and the<br>e or portion thereof<br>as of Lease, and am<br>the owner but which<br>the details) of such me<br>expenses borne by<br>any.<br>the leased to another<br>the is an associated | age lines. If two of the pole miles of the for which the respondent op the respondent as the respondent as company and give company. | or more transmission<br>e other line(s) in colu-<br>condent is not the solu-<br>ear. For any transmis-<br>perates or shares in to<br>cownership by respon-<br>re accounted for, and | Inne structures supurn (g) e owner. If such pussion line other that he operation of, fundent in the line, naid accounts affected ate and terms of lession (g) | oport lines of<br>roperty is lea<br>n a leased li<br>mish a succi<br>ime of co-ow<br>d. Specify w | ne. Designate in a footnor the same voltage, report ased from another comparine, or portion thereof, for inct statement explaining wher, basis of sharing whether lessor, co-owner, rent for year, and how | ny,<br>the  |  |
| Size of   |  | E (Include in Colum<br>and clearing right-of   |  | EXPE  | NSES, EXCEPT DI   | EPRECIATION   | ON AND TAXES   |             |  |
| Conductor<br>and Material<br>(i)  | Land<br>(j)  | Construction and<br>Other Costs<br>(k)   | Total Cost   | Operation<br>Expenses<br>(m)  | Maintenance<br>Expenses<br>(n)  | Rents<br>(o)  | Total<br>Expenses<br>(p)   | Line<br>No. |  |
| 397.5   | 27,536   | · · · · · · · · · · · · · · · · · · ·  | 941,448  |   |   |   |  | 1           |  |
| 954.0   | 362,279  | 2,807,280  | 3,169,559  |   |   |   |  | 2           |  |
| 556.5   | 23,368   | 1,257,918  | 1,281,286  |   |   |   |  | 3           |  |
| 556.5   |  | 26,208   | 26,208   |   |   |   |  | 4           |  |
| 556.5   | 76,306   |  | 1,319,099  |   |   |   |  | 5           |  |
|   |  | 12,306   | 12,306   |   |   |   |  | 6           |  |
| 795.0   | 146,645  |  | 4,028,950  |   |   |   | <u> </u>   | 8           |  |
| 795.0   | 129,130  | <del></del>  | 602,180  |   |   |   |  | 9           |  |
| 795.0   | 3,381  |  | 294,184  |   | <del></del>   |   |  | 10          |  |
| 795.0   | 41,411<br>72,622   |  | 3,629,785<br>3,883,209   |   |   |   |  | 11          |  |
| 795.0<br>795.0  | -12,424  |  | -291,260   | <del></del>   | · <del>-</del>  |   |  | 12          |  |
| 795.0   | 765,185  |  | 9,078,856  | <del></del>   | <u> </u>  | <del></del>   |  | 13          |  |
| 795.0   | 700,100  | 0,010,011  |  |   |   |   |  | 14          |  |
| 250.0   | 132,960  | 12,639,872   | 12,772,832   |   |   |   |  | 15          |  |
| 795.0   | 3,289  | <del>                                     </del>   | 149,646  |   |   |   |  | 16          |  |
| 336.0   | 4,817  | 422,989  | 427,806  |   |   |   |  | 17          |  |
| 397.5   | 148  | 390  | 538  |   |   |   |  | 18          |  |
| 397.5   | 2,555  | 109,052  | 111,607  |   |   |   |  | 19          |  |
| 795.0   | 18,284   |  | 439,470  |   |   |   |  | 20          |  |
| 397.5   | 14,424   |  | 160,365  |   |   |   |  | 21          |  |
| 795.0   | 39,101   | <del> </del>   | 548,211  |   |   |   |  | 22          |  |
| 397.5   | 47,613   | <u> </u>   | 1,090,071  | <u> </u>  |   |   |  | 23          |  |
| ļ   | ļ  | 193,583  | 193,583  |   |   |   |  | 24<br>25    |  |
|   | 4.056  | 20,229   | 20,229   |   |   |   |  | 26          |  |
| 250.0   | 4,658  |  | 469,157  |   |   |   |  | 27          |  |
| 500.0   | 1,837  | ····   | 961,971<br>2,444,217   |   |   |   |  | 28          |  |
| 250.0   | 666,573  | <del> </del>   | 6,271,502  |   |   |   | <del></del>  | 29          |  |
| 250.0<br>250.0  | 118,180  | 6,153,322  | 69,072   |   |   | <u></u>   |  | 30          |  |
|   |  |  |  |   | <u> </u>  |   |  | 31          |  |
| 250.0<br>397.5  | 27,545   |  | 4,496,821  |   | <del></del>   |   |  | 32          |  |
| 954.0   | 786  | <del></del>  | 99,764   |   |   |   |  | 33          |  |
| 397.5   | 4,80   |  | 2,188,840  |   |   |   | <del>-  </del>   | 34          |  |
| 397.5   | 188,018  |  | 925,248  |   |   |   |  | 35          |  |
|   | 80 289 022   | 1,423,115,247  | 1.503.404.269  |   |   |   |  | 36          |  |

| Name of Respondent |  |                      |             | (epor      | t is:<br>n Original |                   | Mo, Da, Yr)     |                         | ai oi Report             | i            |  |  |  |  |
|--------------------|--|----------------------|-------------|------------|---------------------|-------------------|-----------------|-------------------------|--------------------------|--------------|--|--|--|--|
| Paci               | fiCorp   |                      | (1)<br>(2)  |            | Resubmission        |                   | 4/30/2004       | De                      | c. 31, 2003              |              |  |  |  |  |
|                    |  |                      |             |            | MISSION LINE        |                   | -730/2004       |                         |                          |              |  |  |  |  |
|                    |  |                      |             |            |                     |                   | <del></del>     |                         | ·                        |              |  |  |  |  |
|                    | eport information concerning tra   |                      |             |            |                     |                   |                 | line having no          | minal voltage of         | 132          |  |  |  |  |
|                    | olts or greater. Report transmis   |                      |             |            |                     |                   |                 |                         |                          |              |  |  |  |  |
| 2. Tı              | ansmission lines include all line  | s covered by the d   | efinitior   | of tra     | ansmission syst     | tem plant as give | en in the Unifo | rm System of A          | Accounts. Do no          | ot report    |  |  |  |  |
|                    | station costs and expenses on this page.  Report data by individual lines for all voltages if so required by a State commission.   |                      |             |            |                     |                   |                 |                         |                          |              |  |  |  |  |
|                    | Report data by individual lines for all voltages if so required by a State commission.  Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.  |                      |             |            |                     |                   |                 |                         |                          |              |  |  |  |  |
|                    | xclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.  Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; |                      |             |            |                     |                   |                 |                         |                          |              |  |  |  |  |
| 5. In              | dicate whether the type of supp  | orting structure rep | orted in    | COLU       | mn (e) is: (1) si   | ingle pole wood   | or steel; (2) H | -rrame wood, or         | r steel poles; (3)       | tower;       |  |  |  |  |
| or (4)             | underground construction If a t  | ransmission line ha  | as more     | than       | one type of sur     | oporting structur | e, indicate the | mileage or ead          | on type of constr        | uction       |  |  |  |  |
| -                  |  |                      |             |            |                     |                   |                 |                         |                          |              |  |  |  |  |
|                    | inder of the line.  sport in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is  |                      |             |            |                     |                   |                 |                         |                          |              |  |  |  |  |
| 5. K               | eport in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is  |                      |             |            |                     |                   |                 |                         |                          |              |  |  |  |  |
| epor               | rted for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report   |                      |             |            |                     |                   |                 |                         |                          |              |  |  |  |  |
|                    | miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with   |                      |             |            |                     |                   |                 |                         |                          |              |  |  |  |  |
| espe               | ect to such structures are included in the expenses reported for the line designated.  |                      |             |            |                     |                   |                 |                         |                          |              |  |  |  |  |
|                    | rect to such sudctates are included in the expenses reported for the fille designated.   |                      |             |            |                     |                   |                 |                         |                          |              |  |  |  |  |
|                    |  |                      |             |            |                     |                   |                 |                         |                          |              |  |  |  |  |
| ine                | DESIGNATION  VOLTAGE (KV) (Indicate where other than  Type of UENGTH (Pole miles) (In the case of Number underground lines)  Of  |                      |             |            |                     |                   |                 |                         |                          |              |  |  |  |  |
|                    |  |                      |             |            |                     |                   |                 |                         |                          |              |  |  |  |  |
| 140.               |  |                      | ase)        | Supporting | report ciri         | cuit miles)       | Of              |                         |                          |              |  |  |  |  |
|                    | From   | То                   |             |            | Operating           | Designed          | Structure       | On Structure<br>of Line | On Structures of Another | Circuits     |  |  |  |  |
|                    | (a)  | (b)                  |             |            | (c)                 |                   | (e)             | Designated              | Line                     | (h)          |  |  |  |  |
|                    |  |                      |             |            |                     | (d)               | , ,             | (f)                     | (g)                      | (h)          |  |  |  |  |
| 1                  | Helper Substation, Utah  | Moab Substation,     | Utah        |            | 138.00              |                   | Wood - H        | 119.00                  |                          | 1            |  |  |  |  |
| 2                  | Ninetieth South Sub, Utah  | Carbon Plant, Utal   | h           |            | 138.00              |                   | Wood - H        | 75.00                   |                          | 2            |  |  |  |  |
| 3                  | Terminal Substation, UT  | Ninetieth South Su   | ıb, UT      |            | 138.00              | 138.00            | Wood - H        | 16.00                   |                          | 2            |  |  |  |  |
| 4                  | 30 South Switch Rack, UT   | McClelland Sub., I   | Utah        |            | 138.00              | 138.00            | Wood - SP       | 6.00                    |                          | 1            |  |  |  |  |
| 5                  | Moab Substation, Utah  | Pinto Substation,    | Utah        |            | 138.00              | 138.00            | Wood - H        | 58.00                   |                          | 1            |  |  |  |  |
| 6                  | Pinto Substation, Utah   | Abajo, UT            |             |            | 138.00              | 138.00            | Wood - H        | 45.00                   |                          | 1            |  |  |  |  |
|                    | Carbon Plant, Utah   | Ashley Substation    | Utah        |            | 138.00              | 138.00            | Wood - H        | 92.00                   |                          | 1            |  |  |  |  |
|                    | McClelland Sub., Utah  | Cottonwood Sub.,     |             |            | 138.00              |                   | Wood - SP       | 5.00                    |                          | 1            |  |  |  |  |
|                    |  | Vernal Substation,   |             |            | 138.00              |                   | Wood - H        | 12.00                   |                          | 1            |  |  |  |  |
|                    | Ashley Substation, Utah  |                      |             | iT.        | 138.00              |                   | Wood - H        | 118.00                  |                          | <del>-</del> |  |  |  |  |
|                    | Sigurd Substation, Utah  | West Cedar Subst     |             | <u> </u>   |                     |                   | Wood - H        | 18.00                   |                          | '            |  |  |  |  |
|                    | Ben Lomond Sub., Utah  | El Monte Substation  |             |            | 138.00              |                   |                 |                         |                          | <u>'</u>     |  |  |  |  |
|                    | Cottonwood Sub., Utah  | Ninetieth South Su   |             |            | 138.00              |                   | Wood - SP       | 11.00                   |                          |              |  |  |  |  |
|                    | Terminal Substation, UT  | Rowley Substation    | <del></del> |            | 138.00              |                   | Wood - H        | 56.00                   |                          | 1            |  |  |  |  |
|                    | Huntington Plant, Utah   | McFadden Substa      |             | <u> </u>   | 138.00              |                   | Wood - H        | 7.00                    |                          | 1            |  |  |  |  |
| 15                 | Ben Lomond Sub., Utah  | El Monte Substation  | on, UT      |            | 138.00              | 138.00            | Wood - H        | 13.00                   |                          | 1            |  |  |  |  |
| 16                 | Cottonwood Sub., Utah  | Silvercreek Sub., I  | Utah        |            | 138.00              | 138.00            | Wood - SP       | 35.00                   |                          | 1            |  |  |  |  |
| 17                 | Ninetieth South Sub, Utah  | Taylorsville Sub.,   | Utah        |            | 138.00              | 138.00            | Wood - SP       | 7.00                    |                          | 1            |  |  |  |  |
| 18                 | Gadsby Plant, Utah   | McClelland Sub., I   | Utah        |            | 138.00              | 138.00            | Wood - SP       | 4.00                    |                          | 1            |  |  |  |  |
| 19                 | Ninetieth South Sub, Utah  | Oquirrh Substation   | n, Utah     |            | 138.00              | 138.00            | Wood - SP       | 9.00                    |                          | 2            |  |  |  |  |
|                    | Nebo, UT   | Jerusalem, UT        | ·           |            | 138.00              | 138.00            | Wood Tower      | 26.00                   |                          | 1            |  |  |  |  |
|                    | Ben Lomond Sub., Utah  | Western Zircon Su    | ıb. UT      |            | 138.00              |                   | Wood - H        | 14.00                   |                          | 1            |  |  |  |  |
|                    | Tooele Substation, Utah  | Oquimh Substation    |             |            | 138.00              |                   | Wood - SP       | 21.00                   |                          | 1            |  |  |  |  |
| _                  | Wheelon Substation, Utah   | Nucor Steel Sub.,    | <del></del> |            | 138.00              |                   | Wood - H        | 14.00                   | 4.00                     | 1            |  |  |  |  |
| _                  |  |                      |             |            | 138.00              |                   | Wood - H        | 30.00                   |                          | 1            |  |  |  |  |
|                    | Nebo Substation, Utah  | Martin-Marietta Su   |             |            |                     |                   |                 | 69.00                   |                          | 1            |  |  |  |  |
|                    | West Cedar Sub., Utah  | Middleton Substat    |             |            | 138.00              |                   | Wood - H        |                         |                          |              |  |  |  |  |
|                    | Gadsby Plant, Utah   | Terminal Substation  |             |            | 138.00              |                   | Wood - H        | 6.00                    |                          | !            |  |  |  |  |
| 27                 | Oquirrh Substation, Utah   | Kennecott Sub., U    | tah         |            | 138.00              |                   | Wood - H        | 4.00                    |                          | 1            |  |  |  |  |
| 28                 | Oquirrh Substation, Utah   | Barney Substation    | , Utah      |            | 138.00              | 138.00            | Wood - HS       | 5.00                    |                          | 2            |  |  |  |  |
| 29                 | West Cedar Sub., Utah  | Pepcon Substation    | n, Utah     |            | 138.00              | 138.00            | Wood - SP       | 14.00                   |                          | 1            |  |  |  |  |
| 30                 | Taylorsville Substation, UT  | Mid-Valley Substa    | tion, U7    | Ī          | 138.00              | 138.00            | Steel - SP      | 5.00                    |                          | 1            |  |  |  |  |
| 31                 | Warren Substation, Utah  | Kimberly Clark Su    | b., UT      |            | 138.00              | 138.00            | Wood - HP       | 14.00                   |                          | 1            |  |  |  |  |
|                    | Honeyville, Utah   | Promontory, Utah     |             |            | 138.00              | 138.00            | Wood Tower      | 24.00                   |                          | 1            |  |  |  |  |
|                    | Ninetieth South Sub, Utah  | Hale Plant, Utah     |             |            | 138.00              | <del></del>       | Wood Tower      | 45.00                   |                          | 1            |  |  |  |  |
|                    |  |                      |             |            | 138.00              | <del></del>       | Wood Tower      | 4.00                    |                          |              |  |  |  |  |
|                    | Dumas, UT  | Bimple, UT           | _ 1 /4 . 1  |            |                     |                   |                 | 2.00                    |                          | - 1          |  |  |  |  |
| 35                 | Columbia Sub, Utah   | Sunnyside Co. Ge     | n., utal    | 1          | 138.00              | 130.00            | Wood Tower      | 2.00                    |                          | '1           |  |  |  |  |
|                    |  |                      |             |            |                     |                   |                 |                         |                          |              |  |  |  |  |
|                    |  |                      |             |            |                     |                   |                 |                         |                          |              |  |  |  |  |
| 36                 |  |                      |             |            |                     |                   | TOTAL           | 15,763.00               | 100.00                   | 189          |  |  |  |  |
|                    |  | <u> </u>             |             |            |                     | <u> </u>          | L               |                         |                          |              |  |  |  |  |

| Name of Respon    | dent                                  |   | This Report Is:        |  | Date of Repo                                     |                                       | Year of Report         |             |
|-------------------|---------------------------------------|---|------------------------|--|--|---------------------------------------|------------------------|-------------|
| PacifiCorp        |                                       |   | (1) X An Or            |  | (Mo, Da, Yr)                                     | [                                     | Dec. 31, 2003          |             |
|                   |                                       |   | `                      | submission<br>LINE STATISTICS              | 04/30/2004                                       |                                       |                        |             |
| 7 D               |                                       |   |                        |  | <del>.` </del>                                   | oc ac one line                        | Designate in a footno  | ota if      |
| 7. Do not report  | tne same transmis                     | ssion line structure<br>nes with higher vol | tage lines. If two c   | ver voitage Lines a<br>or more transmissio | nd fligher voltage int<br>on line structures sur | es as one line.                       | same voltage, repor    | rt the      |
|                   |                                       |   |                        | e other line(s) in co                      |  | , por miles er mile                   | round roundge, repe    |             |
| 8. Designate any  | transmission line                     | or portion thereof                          | for which the response | ondent is not the so                       | ole owner. If such p                             | roperty is leased                     | from another compa     | any,        |
| give name of less | sor, date and term                    | is of Lease, and an                         | nount of rent for ye   | ar. For any transm                         | nission line other tha                           | n a leased line,                      | or portion thereof, fo | r           |
| which the respon  | dent is not the sol                   | le owner but which                          | the respondent op      | erates or shares in                        | the operation of, fur                            | mish a succinct                       | statement explaining   | the         |
| arrangement and   | l giving particulars                  | (details) of such n                         | natters as percent     | ownership by respo                         | ondent in the line, na                           | me of co-owner                        | , dasis of snaring     | or          |
|                   | Line, and now the<br>associated compa |   | y the respondent a     | re accounted for, a                        | nu accounts affected                             | u. Specify when                       | her lessor, co-owner,  | , 01        |
|                   |                                       |   | company and give       | e name of Lessee.                          | date and terms of le                             | ase, annual rent                      | for year, and how      |             |
|                   |                                       | ee is an associated                         |                        | •  |  |                                       |                        |             |
| 10. Base the pla  | int cost figures cal                  | led for in columns                          | (j) to (l) on the boo  | k cost at end of yea                       | ar.  |                                       |                        |             |
|                   |                                       |   |                        |  |  |                                       |                        |             |
|                   |                                       |   |                        |  |  |                                       |                        |             |
|                   |                                       |   |                        |  |  |                                       |                        |             |
|                   |                                       |   |                        |  |  |                                       |                        |             |
|                   | COST OF LINE                          | E (Include in Colun                         | nn (j) Land,           | EXP  | ENSES, EXCEPT DI                                 | EPRECIATION .                         | AND TAXES              |             |
| Size of           | Land rights, a                        | and clearing right-o                        | of-way)                |  |  |                                       |                        |             |
| Conductor         | Land                                  | Construction and                            | Total Cost             | Operation                                  | Maintenance                                      | Rents                                 | Total                  | ٠, ا        |
| and Material      |                                       | Other Costs                                 |                        | Expenses                                   | Expenses   | ·                                     | Expenses               | Line<br>No. |
| (i)               | (j)                                   | (k)   | (1)                    | (m)  | (n)  | (0)                                   | (p)                    |             |
| 397.5             | 33,968                                |   | 2,685,516              |  |  |                                       |                        | 1           |
| 795.0             | 345,835                               |   | 5,410,450              |  |  | · · · · · · · · · · · · · · · · · · · |                        | 2           |
| 1272.0            | 428,863                               |   | 1,330,418              |  |  |                                       |                        | 3           |
| 795.0             | 62,113                                |   | 1,599,363              |  |  |                                       |                        | 4           |
| 397.5             | 40,115                                |   | 1,036,776              |  |  |                                       |                        | 5           |
| 397.5             | 43,002                                |   | 2,132,681              |  |  |                                       |                        | 6           |
| 397.5             | 47,374                                |   | 1,713,239              |  |  |                                       |                        | 8           |
| 795.0             | 13,733                                |   | 253,280                |  |  |                                       |                        | 9           |
| 397.5             | 5,546                                 |   | 277,725<br>3,126,554   |  |  |                                       | _                      | 10          |
| 397.5             | 52,280                                |   | 750,986                |  |  |                                       |                        | 11          |
| 795.0             | 18,845<br>549,064                     |   | 2,242,046              | <del> </del>                               |  |                                       |                        | 12          |
| 795.0<br>795.0    | 222,286                               |   | 2,470,962              |  |  |                                       |                        | 13          |
| 795.0<br>397.5    | 264                                   |   | 235,090                |  |  |                                       |                        | 14          |
| 795.0             | 24,901                                | L   | 860,691                |  |  | <del>-</del>                          |                        | 15          |
| 397.5             | 177,824                               | L   | 3,036,683              | <del></del>                                |  |                                       |                        | 16          |
| 795.0             | 5,178                                 |   | 441,023                |  |  |                                       | -                      | 17          |
| 795.0             | 56,759                                |   | 982,618                | ····                                       |  |                                       |                        | 18          |
| 795.0             | 243,445                               |   | 1,550,064              |  | · · · · · · · · · · · · · · · · · · ·            |                                       |                        | 19          |
| 397.5             | 253,539                               |   | 2,412,903              |  |  |                                       |                        | 20          |
| 250.0             | 96,457                                |   | 1,064,668              |  |  |                                       |                        | 21          |
| 795.0             | 252,891                               |   | 3,287,646              |  |  |                                       |                        | 22          |
| 795.0             | 46,947                                | 909,120                                     | 956,067                |  |  |                                       |                        | 23          |
| 397.5             | 66,452                                | 1,772,781                                   | 1,839,233              |  |  |                                       |                        | 24          |
| 397.5             | 25,148                                | 1,473,512                                   | 1,498,660              |  |  |                                       |                        | 25          |
| 1272.0            | 668,771                               | 814,950                                     | 1,483,721              |  |  |                                       |                        | 26          |
| 795.0             |                                       | 201,459                                     | 201,459                |  |  |                                       |                        | 27          |
| 795.0             | 16,668                                |   |                        |  |  |                                       |                        | 28          |
| 795.0             | 43,590                                |   | 1,131,812              |  |  |                                       |                        | 29          |
| 1272.0            | 33,466                                |   | 2,526,360              |  |  |                                       |                        | 30          |
| 297.5             | 14,722                                |   | 156,144                |  |  |                                       |                        | 31          |
| 397.5             | 475,682                               |   |                        |  |  |                                       | _                      | 32          |
| 397.5             | 146,425                               |   | 5,673,782              |  |  |                                       |                        | 33          |
| 397.5             |                                       | 3,136,585                                   | 3,136,585              |  |  |                                       |                        | 34          |
| 397.5             | -41                                   | 2   | -39                    |  |  |                                       |                        | 35          |
| [                 |                                       | 1   | ļ                      |  |  |                                       |                        |             |

36

1,503,404,269

80,289,022

1,423,115,247

| Name of Respondent  |  |                      | This Report Is: (1) X An Original |          | Date of Report<br>(Mo, Da, Yr)                   |              |            |                          |                                       |  |           |  |  |
|---|--|----------------------|-----------------------------------|----------|--|--------------|------------|--------------------------|---------------------------------------|--|-----------|--|--|
| Pacif   | fiCorp   |                      |                                   |          |  |              |            | ло, Da, Yr)<br>4/30/2004 | De                                    | c. 31, 2003                                      |           |  |  |
|   |  |                      | (2)                               |          | Resubmission                                     | 071710710    |            | 1/30/2004                |                                       |  | [         |  |  |
|   |  |                      |                                   |          | MISSION LINE                                     |              |            |                          |                                       |  |           |  |  |
|   | eport information concerning tra   |                      |                                   |          |  |              |            |                          | line having no                        | minal voltage of                                 | 132       |  |  |
|   | olts or greater. Report transmis   |                      |                                   |          |  |              |            |                          | Custom of                             | Accounts Do no                                   |           |  |  |
|   | ansmission lines include all line  |                      | etinition                         | n of tra | ansmission syst                                  | em plant as  | give       | en in the Unito          | m System of                           | Accounts. Do no                                  | ot report |  |  |
|   | ation costs and expenses on the<br>port data by individual lines for   |                      | auirod                            | by a !   | State commissi                                   | an .         |            |                          |                                       |  |           |  |  |
|   | clude from this page any transi  | •                    | •                                 | -        |  |              | 121        | Nonutility Pro           | nertv                                 |  |           |  |  |
|   | dicate whether the type of supp  |                      |                                   |          |  |              |            |                          |                                       | r steel poles; (3)                               | tower:    |  |  |
| or (4)  | underground construction If a t  | ransmission line h   | as more                           | than     | one type of sur                                  | porting stru | icture     | e, indicate the          | mileage of ea                         | ch type of constr                                | uction    |  |  |
| by the  | e use of brackets and extra line   | s. Minor portions of | of a tran                         | smiss    | sion line of a diff                              | erent type o | of cor     | nstruction nee           | d not be distin                       | guished from the                                 | .         |  |  |
| -   | inder of the line.   | •                    |                                   |          |  | •            |            |                          |                                       |  |           |  |  |
| 6. Re   | Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is |                      |                                   |          |  |              |            |                          |                                       |  |           |  |  |
| repor   | orted for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report  |                      |                                   |          |  |              |            |                          |                                       |  |           |  |  |
|   | le miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with    |                      |                                   |          |  |              |            |                          |                                       |  |           |  |  |
| respe   | espect to such structures are included in the expenses reported for the line designated.   |                      |                                   |          |  |              |            |                          |                                       |  |           |  |  |
|   |  |                      |                                   |          |  |              |            |                          |                                       |  |           |  |  |
|   |  |                      |                                   |          |  |              |            |                          |                                       |  |           |  |  |
| Line  | ine DESIGNATION VOLTAGE (KV) Type of LENGTH (Pole miles) (Indicate where Type of (In the case of Number  |                      |                                   |          |  |              |            |                          |                                       |  |           |  |  |
| Line DESIGNATION VOLTAGE (KV) Type of (In the case of other than 60 cycle 3 phase) Supporting report circuit miles) |  |                      |                                   |          |  |              |            |                          |                                       |  | Number    |  |  |
|   |  |                      | 60 cycle, 3 phase)                |          |  |              | Supporting |                          |                                       | Of   |           |  |  |
|   | From   | То                   |                                   |          | Operating  | Designe      | ed         | Structure                | On Structure<br>of Line<br>Designated | of Another                                       | Circuits  |  |  |
|   | (a)  | (b)                  |                                   |          | (c)  | (d)          |            | (e)                      | Designated (f)                        | Line<br>(g)                                      | (h)       |  |  |
|   | ```  | `                    | 1 Hala                            |          | 138.00   |              | 38 00      | Steel- D-P               | 18.00                                 |  | 1         |  |  |
|   | Syracuse Sub, Utah   | Ben Lomond Sub,      |                                   |          | 138.00   |              |            | Wood - H                 | 19.00                                 |  | - 1       |  |  |
|   | Hale Plant, Utah   | Midway Sub, Utah     |                                   |          |  |              |            |                          | 1.00                                  |  |           |  |  |
|   | Jordan 138 kv, UT  | Fifth West 138 kv    |                                   |          | 138.00   |              |            | Steel Tower              |                                       |  | <u>'</u>  |  |  |
|   | Gadsby 138 kv, UT  | Jordan 138 kv, UT    |                                   |          | 138.00   |              |            | Steel Tower              | 1.00                                  |  | - '       |  |  |
|   | 2-138 kv Riverdale Sub, UT   | 2-138 kv Riverdale   | e Sub, I                          | UT_      | 138.00   |              |            | Steel Tower              | 1.00                                  |  | 4         |  |  |
|   | Panther, UT  | Willow Creek, UT     |                                   |          | 138.00   |              |            | Wood Tower               | 1.00                                  |  |           |  |  |
| 7   | Hammer Substation, UT  | Butlerville Substat  |                                   |          | 138.00   |              |            | Wood Tower               | 5.00                                  |  |           |  |  |
| 8   | Midway Substation, UT  | Silver Creek Sub,    | UT                                |          | 138.00   |              |            | Wood Tower               | 2.00                                  | <u></u>  |           |  |  |
| 9   | Midway Substation, UT  | Cottonwood Sub,      | UT                                |          | 138.00   | 10           | 38.00      | Wood Tower               | 10.00                                 | )  |           |  |  |
| 10  | McFadden Substation, UT  | Blackhawk Substa     | ation, U                          | tah      | 138.00   | 1;           | 38.00      |                          | 11.00                                 | )  |           |  |  |
| 11  |  |                      |                                   | _        |  |              |            |                          |                                       |  |           |  |  |
| 12  |  |                      |                                   |          |  |              |            |                          |                                       |  |           |  |  |
| 13  | All 115 kV lines   |                      |                                   |          | 115.00   | 1            | 15.00      | Wood & Steel             | 1,605.00                              | )  |           |  |  |
| 14  | All 69 kV lines  |                      |                                   |          | 69.00  | (            | 69.00      | Wood & Steel             | 3,026.00                              | 1.00   |           |  |  |
| 15  | All 57 kV lines  |                      |                                   |          | 57.00  | ;            | 57.00      | Wood & Steel             | 113.00                                | )  |           |  |  |
| 16  | All 46 kV lines  |                      |                                   |          | 46.00  | 4            | 46.00      | Wood & Steel             | 2,708.00                              |  |           |  |  |
| 17  |  |                      |                                   |          |  |              |            |                          |                                       |  |           |  |  |
| 18  |  |                      |                                   |          |  |              |            |                          |                                       |  |           |  |  |
| 19  |  |                      |                                   |          |  |              |            |                          |                                       |  |           |  |  |
| 20  |  | -                    | _                                 |          | ļ ————   | _            |            |                          |                                       | 1  |           |  |  |
| 21  |  |                      |                                   |          | <del> </del>                                     |              |            |                          |                                       |  |           |  |  |
| 22  |  |                      |                                   |          |  |              |            |                          |                                       |  |           |  |  |
| 23  |  |                      |                                   |          | <u> </u>   |              |            |                          |                                       |  |           |  |  |
| 24  |  | -                    |                                   |          | <del>                                     </del> |              |            |                          |                                       |  |           |  |  |
| 25  |  |                      |                                   |          |  | <u> </u>     |            |                          |                                       |  |           |  |  |
|   |  | <u> </u>             |                                   |          |  |              |            |                          |                                       | <del> </del>                                     |           |  |  |
| 26  |  |                      |                                   |          |  |              |            |                          |                                       | <del> </del>                                     |           |  |  |
| 27  |  | <del></del>          |                                   |          | <u> </u>   |              |            |                          |                                       |  |           |  |  |
| 28  |  |                      |                                   |          |  |              |            |                          |                                       | ļ  |           |  |  |
| 29  | <del></del>  |                      |                                   |          |  |              | -          |                          |                                       | <del>                                     </del> |           |  |  |
| 30  |  |                      |                                   |          | <del> </del>                                     |              |            |                          |                                       |  |           |  |  |
| 31  |  |                      |                                   | ļ        |  |              |            |                          |                                       |  |           |  |  |
| 32  |  |                      |                                   | ļ        |  |              |            |                          |                                       |  |           |  |  |
| 33  |  |                      |                                   |          |  |              |            |                          |                                       | ļ  |           |  |  |
| 34  |  |                      |                                   |          |  |              |            |                          |                                       |  |           |  |  |
| 35  |  |                      |                                   |          | ]  |              |            |                          |                                       |  |           |  |  |
|   |  | 1                    |                                   |          | 1  |              |            |                          |                                       | ]  |           |  |  |
|   |  |                      |                                   |          |  |              |            |                          |                                       |  |           |  |  |
| 36  |  |                      |                                   |          |  |              |            | TOTAL                    | 15,763.00                             | 100.00   | 189       |  |  |
| 30  |  | 1                    |                                   |          | l : :  |              |            |                          | .,                                    |  |           |  |  |

| Name of Respor    | ndent                           | <del></del>                                      | This Report Is:            | ricinal                                       | Date of Repo                                | ort          | Year of Report                                |            |
|-------------------|---------------------------------|--|----------------------------|---|---|--------------|---|------------|
| PacifiCorp        |                                 |  | (1) X An O                 | riginai<br>submission                         | (Mo, Da, Yr)<br>04/30/2004                  |              | Dec. 31, 2003                                 | •          |
|                   |                                 | *  | 1 ` ' L                    | I LINE STATISTICS (                           |   |              |   | ······     |
| 7 Do not report   | the came transmi                | iccion line structure                            |                            |   |   | es as one    | line. Designate in a fo                       | ootnote if |
| you do not includ | le Lower voltage l              | ines with higher vol                             | tage lines. If two         | or more transmission to other line(s) in colu | line structures sup                         | port lines   | of the same voltage, i                        | report the |
| 8. Designate an   | y transmission line             | e or portion thereof                             | for which the resp         | ondent is not the sole                        | e owner. If such pro                        | operty is I  | eased from another or                         | ompany,    |
| give name of les  | sor, date and term              | ns of Lease, and an                              | nount of rent for ye       | ear. For any transmis                         | ssion line other than                       | n a leased   | l line, or portion thereo                     | of, for    |
| which the respor  | ident is not the so             | le owner but which                               | the respondent op          | perates or shares in the                      | ne operation of, fur                        | nish a suc   | ccinct statement expla                        | ining the  |
| arrangement and   | giving particulars              | s (details) of such if                           | the respondent             | ownership by respon                           | dent in the line, hai<br>Laccounts affected | Specify      | owner, basis of sharing whether lessor, co-ov | yner or    |
|                   | associated compa                |  | y the respondent a         | ire accounted for, and                        | accounts anected                            | . Орссиу     | Wilcard 100001, 00 01                         | VII.O., O. |
|                   |                                 |  | company and give           | e name of Lessee, da                          | ate and terms of lea                        | se, annu     | al rent for year, and ho                      | w          |
| determined. Spe   | ecify whether less              | ee is an associated                              | company.                   |   |   |              |   |            |
| 10. Base the pla  | ant cost figures ca             | lled for in columns                              | (j) to (l) on the boo      | ok cost at end of year                        | •   |              |   |            |
|                   |                                 |  |                            |   |   |              |   |            |
|                   |                                 |  |                            |   |   |              |   |            |
|                   |                                 |  |                            |   |   |              |   |            |
|                   |                                 |  |                            |   |   |              |   |            |
|                   | COST OF LIN                     | E (Include in Colum                              | ın (j) Land,               | EXPEN   | ISES, EXCEPT DE                             | PRECIA       | TION AND TAXES                                |            |
| Size of           | Land rights,                    | and clearing right-o                             | f-way)                     |   |   |              |   |            |
| Conductor         | Lond                            | Construction and                                 | Total Cost                 | Operation                                     | Maintenance                                 | Ren          | nts Total                                     |            |
| and Material      | Land                            | Other Costs                                      |                            | Expenses                                      | Expenses                                    |              | Expense                                       | s Line     |
| (i)               | (i)                             | (k)  | (1)                        | (m)   | (n)   | (0)          | ) (p)   |            |
| 1272.0            |                                 | 1,297,998  | 1,297,998                  |   |   |              |   | 1          |
| 397.5             | 246,503                         |  | 4,151,738                  |   |   |              |   | 2          |
| 1272.0            | 16                              |  | 1,078,974                  |   |   |              |   | 3          |
| 1272.0            | 755                             |  | 382,655                    |   |   |              |   | 4          |
| 795.0             |                                 | 76,205   | 76,205                     |   |   | <del></del>  |   | 5          |
| 397.5             |                                 | 40,890   | 40,890                     |   |   |              |   | 6          |
|                   | 188,391                         |  | 3,553,186                  |   |   |              |   | 7          |
|                   |                                 | 2,755,012  | 2,755,012                  |   |   |              |   | 8          |
|                   | 690,025                         |  | 11,817,308                 |   |   |              |   | 9          |
|                   |                                 | 1,747,470  | 1,747,470                  |   |   |              |   | 10         |
| <u> </u>          |                                 |  |                            |   |   | ·            |   | 11<br>12   |
|                   | 0.540.05                        | 405 005 077                                      | 400 046 000                |   |   |              |   | 13         |
|                   | 3,510,355                       | <del></del>                                      | 109,346,232<br>183,278,695 |   |   |              |   | 14         |
|                   | 3,257,343                       |  | 6,952,657                  |   |   |              |   | 15         |
|                   | 41,23 <sup>4</sup><br>4,404,128 |  | 163,537,769                |   |   |              |   | 16         |
|                   | 4,404,120                       | 139,133,041                                      | 100,007,700                |   |   | <del> </del> |   | 17         |
|                   |                                 |  |                            |   |   |              |   | 18         |
|                   |                                 | <del> </del>                                     |                            |   | · · · · · · · · · · · · · · · · · · ·       |              |   | 19         |
|                   | <del> </del>                    | <del> </del>                                     |                            |   |   |              |   | 20         |
|                   |                                 | <del>  </del>                                    |                            |   |   |              |   | 21         |
|                   | -                               |  |                            |   |   |              |   | 22         |
|                   |                                 |  |                            |   |   |              |   | 23         |
|                   |                                 | <del>                                     </del> |                            | <u> </u>                                      |   |              |   | 24         |
|                   | <u> </u>                        | <del>                                     </del> |                            |   |   |              |   | 25         |
|                   | <del> </del>                    |  |                            |   |   |              |   | 26         |
|                   | <u> </u>                        |  |                            |   |   |              |   | 27         |
|                   |                                 |  |                            |   |   |              |   | 28         |
|                   |                                 |  |                            |   |   |              |   | 29         |
|                   |                                 |  |                            |   |   |              |   | 30         |
|                   |                                 |  |                            |   |   |              |   | 31         |
|                   |                                 |  |                            |   |   |              |   | 32         |
|                   |                                 |  |                            |   |   |              |   | 33         |
|                   |                                 |  |                            |   |   |              |   | 34         |
|                   |                                 |  |                            |   |   |              |   | 35         |
| 1                 | 1                               |  |                            |   | ļ   |              |   |            |
|                   | 1                               | 1  | i                          |   | l   |              |   |            |
|                   | 80,289,022                      | 1,423,115,247                                    | 1,503,404,269              |   |   |              | 1   | 36         |
|                   | 1 ,,-                           | . , , , , , , , , , ,                            |                            |   |   |              |   |            |

| Name  | e of Respondent              |                     | This Report Is: (1) X An Original       |                |              | Date of Report<br>(Mo, Da, Yr) |                     | Year of Report   |               |  |
|-------|------------------------------|---------------------|---|----------------|--------------|--------------------------------|---------------------|------------------|---------------|--|
| Paci  | fiCorp                       | ]                   | (1) X An Original (2) A Resubmission    |                |              | 04/30                          | /2004               | Dec. 31, _2      | 003           |  |
|       |                              | +                   | • |                | DDED DURII   |                                |                     |                  |               |  |
| 1. R  | eport below the information  | called for concern  | ning Transm                             | nission line   | s added or a | altered d                      | uring the year. I   | t is not necess  | ary to report |  |
| mino  | r revisions of lines.        |                     | ,                                       |                |              |                                |                     |                  |               |  |
|       | rovide separate subheading   |                     |   |                |              |                                |                     |                  |               |  |
| costs | s of competed construction a | are not readily ava | ailable for re                          | eporting col   | umns (I) to  | (o), it is p                   | permissible to re   | port in these co | olumns the    |  |
| Line  | LINE DES                     | IGNATION            |   | Line<br>Length | SUPPO        | PRTING S                       | TRUCTURE<br>Average | CIRCUITS PE      | R STRUCTUR    |  |
| No.   | From                         | То                  |   | in<br>Miles    | Тур          | е                              | Number per          | Present          | Ultimate      |  |
|       | (a)                          | (b)                 |   | (c)            | (d)          |                                | Miles<br>(e)        | (f)              | (g)           |  |
| 1     | El Monte                     | Pioneer             |   |                | Steel Dbl Ck |                                | 10.0                | <del>+</del>     | 2             |  |
| 2     | Tooele                       | Terminal            |   | 0.42           | Steel Dbl Ck | it.                            | 15.0                | ) 2              | 2             |  |
| 3     | Midvalley                    | Cottonwood          |   | 4.79           | Steel Sngle  | Pl                             | 25.0                | ) 1              | 2             |  |
| 4     | Saratoga Tap                 | Saratoga            |   | 3.70           | Wood Sngle   | Pl                             | 21.0                | ) 1              | 2             |  |
| 5     | Rock Springs                 | Point of Rocks      |   | 26.60          | Wood H-Fra   | me                             | 7.0                 | ) 1              | 1             |  |
| 6     | Monument                     | Craven Creek        | ·                                       | 19.80          | Steel H-Fran | ne                             | 7.0                 | ) 1              | 1             |  |
| 7     |                              | _                   |   |                |              |                                |                     |                  |               |  |
| 8     |                              |                     |   | -              |              |                                |                     |                  |               |  |
| 9     |                              |                     |   |                |              |                                |                     |                  |               |  |
| 10    |                              |                     |   | -              |              |                                |                     |                  |               |  |
| 11    |                              |                     |   |                |              |                                |                     |                  |               |  |
| 12    |                              |                     |   |                |              |                                |                     |                  |               |  |
| 13    |                              |                     |   |                |              |                                |                     |                  |               |  |
| 14    |                              |                     |   |                | •            |                                |                     |                  |               |  |
| 15    |                              |                     |   |                |              |                                |                     |                  |               |  |
| 16    |                              |                     |   |                |              |                                |                     |                  |               |  |
| 17    |                              |                     |   |                |              |                                |                     |                  |               |  |
| 18    |                              |                     |   |                |              |                                |                     |                  |               |  |
| 19    |                              |                     |   |                |              |                                |                     |                  |               |  |
| 20    |                              |                     |   |                |              |                                |                     |                  |               |  |
| 21    |                              |                     | -                                       |                |              |                                |                     |                  |               |  |
| 22    |                              |                     |   |                |              |                                |                     |                  |               |  |
| 23    |                              |                     |   |                |              |                                |                     |                  |               |  |
| 24    |                              |                     |   |                |              |                                |                     |                  |               |  |
| 25    |                              |                     |   |                |              |                                |                     |                  |               |  |
| 26    |                              |                     |   |                |              |                                |                     |                  |               |  |
| 27    |                              |                     |   |                |              | <del></del>                    |                     |                  |               |  |
| 28    |                              |                     |   |                |              | <del></del>                    |                     |                  |               |  |
| 29    |                              |                     |   |                |              |                                |                     |                  |               |  |
| 30    |                              |                     |   |                |              |                                |                     | ļ                |               |  |
| 31    |                              |                     |   |                |              |                                |                     |                  |               |  |
| 32    | ·-···                        |                     |   |                |              |                                |                     | -                | <u> </u>      |  |
| 33    |                              |                     |   |                |              |                                |                     |                  | _             |  |
| 34    |                              |                     |   |                |              |                                |                     |                  |               |  |
| 35    |                              |                     |   |                |              |                                |                     | ļ                |               |  |
| 36    |                              |                     |   |                |              |                                |                     |                  |               |  |
| 37    |                              |                     |   |                |              |                                |                     |                  |               |  |
| 38    |                              |                     |   |                |              |                                | <u> </u>            |                  |               |  |
| 39    |                              |                     |   |                |              |                                |                     |                  |               |  |
| 40    |                              |                     |   |                |              | ·                              |                     |                  |               |  |
| 41    |                              | <u> </u>            |   |                |              |                                |                     |                  |               |  |
| 42    |                              | -                   |   |                |              |                                |                     | <u> </u>         |               |  |
| 43    |                              |                     |   |                |              |                                |                     |                  |               |  |
|       |                              |                     |   |                |              |                                |                     |                  |               |  |
| 44    | TOTAL                        |                     |   | 56.25          |              |                                | 85.00               | 7                | 10            |  |

|            | Respondent       | <del>-</del>                          | This R             | eport Is:<br>X An Original |                            | Date of Report<br>(Mo, Da, Yr) | ľ                   | ar of Report<br>c. 31, 2003 |      |
|------------|------------------|---------------------------------------|--------------------|----------------------------|----------------------------|--------------------------------|---------------------|-----------------------------|------|
| PacifiCorp | <b>,</b>         |                                       | (2)                | A Resubmissio              |                            | 04/30/2004                     | De                  | C. 31, <u>2000</u>          |      |
|            |                  |                                       |                    | N LINES ADDE               | -                          |                                |                     |                             |      |
|            | _                | er, if estimated am                   | •-                 |                            |                            | _                              | Rights-of-Way       | , and Roads and             |      |
|            |                  | opropriate footnot                    |                    |                            |                            |                                |                     |                             |      |
|            | -                | from operating ve                     | oltage, indica     | te such fact by            | footnote; also             | where line is o                | other than 60 o     | cycle, 3 phase,             |      |
| ndicate s  | uch other charac |                                       |                    |                            |                            |                                |                     |                             |      |
|            | CONDUCTO         | · · · · · · · · · · · · · · · · · · · | Voltage            |                            |                            | LINE CO                        |                     |                             | Line |
| Size       | Specification    | Configuration and Spacing             | (Operation)        | Land and<br>Land Rights    | Poles, Towers and Fixtures | Conductors and Devices         | Asset Retire, Costs | Total                       | No.  |
| (h)        | (i)              | (j)                                   | (Operating)<br>(k) | (I)                        | (m)                        | (n)                            | (o)                 | (p)                         |      |
| 272 MCM    | ACSR             | Verticle/10'                          | 138                |                            | 529,291                    | 260,696                        |                     | 789,987                     | 1    |
| 557 MCM    | ACSR/TW          | Verticle/10'                          | 138                |                            | 511,278                    |                                |                     | 763,101                     | 2    |
| 557 MCM    | ACSR/TW          | Verticle/10'                          | 138                |                            | 3,850,189                  |                                |                     | 5,746,550                   | 3    |
| 272 MCM    | ACSR             | Vertical/10'                          | 138                |                            | 1,708,333                  |                                |                     | 2,549,751                   | 4    |
| 272 MCM    | ACSR             | Horiz./20'                            | 230                |                            | 3,861,490                  | 1,901,928                      |                     | 5,763,418                   | 5    |
| 272 MCM    | ACSR             | Horiz./20'                            | 230                |                            | 3,216,153                  | 1,584,075                      |                     | 4,800,228                   | 6    |
|            |                  |                                       |                    |                            |                            |                                |                     |                             | 7    |
|            |                  |                                       |                    |                            |                            |                                | <del></del>         |                             | 8    |
|            |                  |                                       |                    |                            |                            |                                |                     |                             | 9    |
|            |                  |                                       |                    |                            |                            |                                | <u> </u>            |                             | 10   |
|            |                  |                                       |                    |                            |                            |                                | <u> </u>            |                             | 11   |
|            |                  |                                       |                    |                            |                            |                                |                     |                             | 12   |
|            |                  |                                       |                    |                            |                            |                                |                     |                             | 13   |
|            |                  |                                       |                    |                            |                            |                                |                     |                             | 14   |
|            |                  |                                       |                    | ·                          |                            |                                |                     |                             | 15   |
|            |                  |                                       |                    |                            |                            |                                |                     |                             | 16   |
|            |                  |                                       |                    |                            |                            |                                |                     |                             | 17   |
|            |                  |                                       |                    |                            |                            |                                | -                   |                             | 18   |
|            |                  |                                       |                    |                            |                            |                                |                     |                             | 19   |
|            |                  |                                       |                    |                            |                            |                                |                     |                             | 20   |
|            |                  |                                       |                    |                            |                            |                                |                     |                             | 21   |
|            |                  |                                       |                    |                            |                            |                                |                     |                             | 22   |
|            |                  |                                       |                    |                            |                            |                                |                     |                             | 23   |
|            |                  |                                       |                    |                            |                            |                                |                     |                             | 24   |
|            |                  |                                       |                    |                            |                            |                                |                     |                             | 25   |
|            |                  |                                       |                    |                            |                            |                                |                     |                             | 26   |
|            |                  |                                       |                    |                            |                            |                                |                     |                             | 27   |
|            |                  |                                       |                    |                            |                            |                                |                     |                             | 28   |
|            |                  |                                       |                    |                            |                            |                                |                     |                             | 29   |
|            |                  |                                       |                    |                            |                            |                                |                     |                             | 30   |
|            |                  |                                       |                    |                            |                            |                                |                     |                             | 31   |
|            |                  |                                       |                    |                            |                            |                                |                     |                             | 32   |
|            | <u> </u>         |                                       |                    |                            |                            |                                |                     |                             | 33   |
|            |                  |                                       |                    |                            |                            |                                |                     |                             | 34   |
|            |                  |                                       | _                  |                            |                            |                                |                     |                             | 35   |
|            |                  |                                       |                    |                            |                            |                                |                     |                             | 36   |
|            |                  |                                       |                    |                            |                            |                                |                     |                             | 37   |
|            |                  |                                       |                    |                            |                            |                                |                     |                             | 38   |
|            |                  |                                       |                    |                            |                            |                                |                     |                             | 39   |
|            |                  |                                       |                    |                            |                            |                                |                     |                             | 40   |
|            |                  |                                       |                    |                            |                            |                                |                     |                             | 41   |
|            |                  |                                       |                    |                            |                            |                                |                     |                             | 42   |
|            |                  |                                       |                    |                            |                            |                                |                     |                             | 43   |
|            | ı                |                                       |                    |                            | 13,676,734                 | 6,736,301                      |                     | 20,413,035                  | 44   |

|   | e of Respondent   | This (1)                          | Re<br>D            | port Is:<br>An Original  |   | Date of Re<br>(Mo, Da, Y                          |                       | Year of Repor<br>Dec. 31, 20 | rt<br>003   |
|---|---|-----------------------------------|--------------------|--|---|---|-----------------------|------------------------------|-------------|
| Paci                                    | fiCorp  | (2)                               | Ė                  | A Resubmission   |   | 04/30/200   |                       | Dec. 31,                     | <del></del> |
|   |   |                                   |                    | SUBSTAT  |   |   |                       |                              |             |
| 2. S<br>3. S<br>to fu<br>4. Ir<br>atter | Report below the information called for concerts bubstations which serve only one industrial or substations with capacities of Less than 10 M inctional character, but the number of such substational character, but the functional character indicate in column (b) the functional character inded or unattended. At the end of the page, mn (f). | stree<br>Va ex<br>ubstar<br>of ea | et r<br>ce<br>lio: | ailway customent those servires must be shown that the shown is substation, de | er should no<br>ig customer<br>own.<br>esignating w | ot be listed be<br>s with energy<br>hether transn | low.<br>for resale, n | nay be grouped               | vhether     |
| Line                                    |   |                                   |                    |  |   |   | Ţ.,                   | VOLTAGE (In M                | Va)         |
| No.                                     | Name and Location of Substation   |                                   |                    | Cha  | racter of Sub                                       | station   | Primary               | Secondary                    | Tertiary    |
|   | (a)   |                                   |                    |  | (b)   |   | (c)                   | (d)                          | (e)         |
| 1                                       |   |                                   |                    |  |   |   |                       |                              |             |
| 2                                       |   |                                   |                    | Distribution   |   | <u></u>   | 69.0                  |                              |             |
|   | FALL CREEK HYDRO PLANT  |                                   |                    | Distribution   |   |   | 69.0                  |                              |             |
| 4                                       | IRON GATE HYDRO PLANT   |                                   |                    | Distribution   | on - Atte   |   | 69.0                  | ļ                            | ļ           |
|   | TOTAL   |                                   |                    |  |   |   | 207.0                 | 0 11.20                      |             |
| 6                                       |   | TTE -                             | 3_                 |  |   |   |                       |                              |             |
| 7                                       | <u> </u>  |                                   |                    |  |   |   |                       |                              |             |
|   | BELMONT   |                                   |                    | Distribution   | on - Unat   |   | 69.0                  |                              |             |
| 9                                       | BIG SPRINGS   |                                   |                    | Distribution   | n - Unat  |   | 69.0                  | <del></del>                  |             |
| 10                                      |   |                                   |                    | Distribution   |   |   | 69.0                  |                              | <b>!</b>    |
| 11                                      | CASTELLA  |                                   |                    | Distribution   | on - Unat   |   | 69.0                  |                              |             |
| 12                                      |   |                                   |                    | Distribution   | on - Unat   |   | 69.0                  | 0 12.47                      |             |
| 13                                      | COPCO #2  |                                   |                    | Distribution   |   |   | 69.0                  | 0 12.47                      |             |
| 14                                      | DOG CREEK   |                                   |                    | Distribution   |   |   | 69.0                  | 0 2.40                       |             |
| 15                                      | DORRIS  |                                   |                    | Distribution   | on - Unat   |   | 69.0                  | 0 12.47                      |             |
| 16                                      | CRESCENT CITY   |                                   |                    | Distribution   | on - Unat   |   | 12.0                  | 0 2.40                       |             |
| 17                                      | FORT JONES  |                                   |                    | Distribution   | n - Unat  |   | 69.0                  | 0 12.47                      |             |
| 18                                      | GASQUET   |                                   |                    | Distribution   | n - Unat  |   | 115.0                 | 0 12.47                      |             |
| 19                                      | GREENHORN   |                                   |                    | Distribution   | n - Unat  |   | 69.0                  | 0 12.47                      |             |
| 20                                      | HAMBURG   |                                   |                    | Distribution   | n - Unat  |   | 69.0                  | 0 2.40                       |             |
| 21                                      | HAPPY CAMP  |                                   |                    | Distribution   | n - Unat  |   | 69.0                  | 0 12.47                      |             |
| 22                                      | HORNBROOK   |                                   |                    | Distribution   | n - Unat  | <u> </u>  | 69.0                  | 0 12.47                      |             |
| 23                                      | INTERNATIONAL PAPER   |                                   |                    | Distribution   | n - Unat  |   | 69.0                  | 0 2.40                       |             |
| 24                                      | LAKE EARL   |                                   |                    | Distribution   | n - Unat  |   | 69.0                  | 0 12.47                      |             |
| 25                                      | LITTLE SHASTA   |                                   |                    | Distribution   | n - Unat  |   | 69.0                  | 0 7.20                       |             |
| 26                                      | LUCERNE   |                                   |                    | Distribution   | n - Unat  |   | 69.0                  | 0 12.47                      |             |
| 27                                      | MACDOEL   |                                   |                    | Distribution   | n - Unat  |   | 69.0                  | 0 12.47                      |             |
| 28                                      | MCCLOUD   |                                   |                    | Distribution   | n - Unat  |   | 69.0                  | 0 2.40                       | 12.0        |
| 29                                      | MERRILL   |                                   |                    | Distribution   | n - Unat  |   | 69.0                  | 0 12.47                      |             |
| 30                                      | MILLER REDWOOD  |                                   |                    | Distribution   | n - Unat  | <del></del>                                       | 69.0                  | 0 12.47                      |             |
| 31                                      | MONTAGUE  |                                   |                    | Distribution   | n - Unat  |   | 69.0                  | 0 12.47                      |             |
| 32                                      | MOUNT SHASTA  |                                   |                    | Distribution   | n - Unat  |   | 69.0                  | 0 4.16                       |             |
| 33                                      | NEW OBRIEN  |                                   |                    | Distribution   | n - Unat  | · · ·   | 115.0                 | 0 12.47                      |             |
| 34                                      | NEWELL  |                                   |                    | Distribution   | n - Unat  |   | 69.0                  | 0 12.47                      |             |
| 35                                      | NORTH DUNSMUIR  |                                   |                    | Distribution   | n - Unat  |   | 69.0                  | 0 4.16                       |             |
| 36                                      | NORTHCREST  |                                   |                    | Distribution   | n - Unat  |   | 69.0                  | 0 12.47                      |             |
|   | NUTGLADE  |                                   |                    | Distribution   | n - Unat  |   | 69.0                  | 0 2.40                       |             |
|   | PATRICKS CREEK  |                                   |                    | Distribution   |   |   | 115.0                 |                              |             |
|   | PEREZ   |                                   |                    | Distribution   |   |   | 69.0                  |                              |             |
|   | REDWOOD   |                                   |                    | Distribution   |   |   | 69.0                  |                              |             |
| . •                                     |   |                                   |                    |  |   |   |                       |                              |             |
|   | <u> </u>  |                                   |                    |  |   |   | ļ                     |                              |             |

| Name of Respondent                                     | <del></del>                               | This Report Is:         | <u></u>                         | Date of Report             | Year of Report                                   |          |
|--|---|-------------------------|---------------------------------|----------------------------|--|----------|
| PacifiCorp   |   | (1) X An Ori            |                                 | (Mo, Da, Yr)<br>04/30/2004 | Dec. 31, 2003                                    |          |
|  |   |                         | ubmission<br>ATIONS (Continued) | 04/30/2004                 | L  |          |
| 5. Show in columns (I), (                              | (i) and (k) appoint a                     |                         |                                 | ctifiers condensers etc    | and auxiliary equipme                            | ent for  |
| increasing capacity.  6. Designate substations         | s or major items of                       | equipment leased fro    | om others, jointly ov           | vned with others, or ope   | erated otherwise than by                         | ,        |
| reason of sole ownership                               | by the respondent                         | . For any substatior    | n or equipment oper             | rated under lease, give    | name of lessor, date an                          | d l      |
| period of lease, and anni<br>of co-owner or other part | ual rent. For any su                      | ubstation or equipme    | ent operated other the          | nan by reason of sole o    | wnersnip or lease, give<br>state amounts and acc | name     |
| affected in respondent's                               | y, explain basis of a<br>books of account | Specify in each case    | whether lessor, co              | -owner, or other party is  | s an associated compar                           | 17.      |
| anodoa in roopondonio                                  | books of doos and                         | <b>o</b> poon, ouo ouo. | ,                               | , ,                        | ·  |          |
|  |   |                         |                                 |                            |  |          |
| Capacity of Substation                                 | Number of                                 | Number of<br>Spare      | CONVERSION                      | ON APPARATUS AND SP        |  | Line     |
| (In Service) (In MVa)                                  | Transformers<br>In Service                | Transformers            | Type of Equip                   | oment Number               | of Units Total Capacity (In MVa)                 | No.      |
| <b>(f)</b>   | (g)                                       | (h)                     | (i)                             | (0)                        |  |          |
| ,                |   |                         |                                 |                            |  | 1        |
| 37   | 8   | 1                       |                                 |                            |  | 2        |
| 2  | 3   |                         |                                 |                            |  | 3        |
| 19   | 1   |                         |                                 |                            |  | 4        |
| 58   | 12  | 1                       |                                 |                            |  | 5        |
|  |   |                         |                                 |                            |  | 6        |
|  |   |                         |                                 |                            |  | 7        |
| 25   | 1   |                         |                                 |                            |  | 8        |
| 6  | 1   |                         |                                 |                            |  | 9        |
| 1  | 3   |                         |                                 |                            |  | 10       |
| 1  | 3   |                         |                                 |                            |  | 11       |
| 4  | 3   |                         |                                 |                            |  | 12       |
| 2  | 3   |                         |                                 |                            |  | 13       |
|  | 1   |                         |                                 |                            |  | 14       |
| 8  | 3   |                         |                                 |                            |  | 15       |
| 3  | 6   |                         |                                 |                            |  | 16       |
| 6  | 1   |                         |                                 |                            |  | 17       |
| 9  | 1,  |                         |                                 |                            |  | 18       |
| 13   | 1   |                         |                                 |                            |  | 19       |
| 1  | 1   |                         |                                 |                            |  | 20       |
| 8  | 3   |                         |                                 |                            |  | 21       |
| 4  | 3   |                         |                                 |                            |  | 22       |
| 9  | 3   |                         |                                 |                            |  | 23       |
| 13   | 1   |                         | <u> </u>                        |                            |  | 24       |
| 2  | 3   |                         |                                 |                            |  | 25<br>26 |
| 4  | 1   |                         |                                 |                            |  | 27       |
| 31   | 2   |                         |                                 |                            |  | 28       |
| 11   | 2   |                         |                                 |                            |  | 29       |
| 17   | 6   |                         |                                 | <del></del>                |  | 30       |
| 4  | 3   |                         |                                 |                            |  | 31       |
| 6  | 1   |                         |                                 |                            |  | 32       |
| 16   | 4   |                         |                                 |                            |  | 33       |
| 9  | 1   |                         |                                 |                            |  | 34       |
| 8  | 3   |                         |                                 |                            |  | 35       |
| 6  | 6   |                         | <u></u>                         |                            |  | 36       |
| 20   | 4   |                         |                                 |                            |  | 37       |
| 2  | 3   |                         |                                 |                            |  | 38       |
| 1  | 1   |                         |                                 |                            |  | 39       |
| 2  | 3'  |                         |                                 |                            |  | 40       |
| 9  | 3   |                         |                                 |                            |  | •        |
|  |   |                         |                                 | l                          | 1  | i        |

| 1                                 | of Respondent   | This Report   | t ls:<br>n Original  | Date of Report<br>(Mo, Da, Yr)   | Ì       | Year of Repor<br>Dec. 31, 20 | t<br>003     |
|-----------------------------------|---|---|--|--|---------|------------------------------|--------------|
| Pacif                             | iCorp   | · · ·   | Resubmission   | 04/30/2004   |         | Dec. 31,                     |              |
|                                   |   |   | SUBSTATIONS  |  |         |                              | <del> </del> |
| 2. So<br>to fur<br>4. In<br>atten | eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such substate in column (b) the functional character ded or unattended. At the end of the page, nn (f). | street raily<br>Va except<br>ubstations<br>of each su | vay customer should no<br>those serving customer<br>must be shown.<br>abstation, designating w | ot be listed below.  To with energy for resailable  The ther transmission of | ile, ma | ribution and w               | hether       |
|                                   |   | <del></del>   |  |  |         | OLTAGE (In M                 | <br>Va)      |
| Line<br>No.                       | Name and Location of Substation   |   | Character of Sul   | ostation Prim  |         | Secondary                    | Tertiary     |
|                                   | (a)   |   | (b)  | (c   |         | (d)                          | (e)          |
| 1                                 | SCOTT BAR   | ····  | Distribution - Unat  |  | 69.00   | 12.47                        |              |
| 2                                 | SEIAD   |   | Distribution - Unat  |  | 69.00   | 12.47                        |              |
| 3                                 | SHASTINA  |   | Distribution - Unat  |  | 69.00   | 20.80                        |              |
| 4                                 | SHOTGUN CREEK   |   | Distribution - Unat  |  | 69.00   | 12.47                        |              |
| 5                                 | SIMONSON  |   | Distribution - Unat  |  | 69.00   | 12.47                        |              |
| 6                                 | SMITH RIVER   |   | Distribution - Unat  |  | 69.00   | 12.47                        |              |
| 7                                 | SNOW BRUSH  |   | Distribution - Unat  |  | 69.00   | 7.20                         |              |
| 8                                 | SOUTH DUNSMUIR  |   | Distribution - Unat  |  | 69.00   | 4.16                         |              |
| 9                                 | TUNNEL  |   | Distribution - Unat  |  | 69.00   | 2.40                         |              |
| 10                                | TURKEY HILL   |   | Distribution - Unat  |  | 69.00   | 12.47                        |              |
| 11                                | TULELAKE  |   | Distribution - Unat  |  | 69.00   | 12.47                        |              |
| 12                                | WALKER-BRYAN  |   | Distribution - Unat  |  | 69.00   | 12.47                        |              |
| 13                                | WEED  |   | Distribution - Unat  |  | 69.00   | 12.47                        |              |
| 14                                | YUBA  |   | Distribution - Unat  |  | 69.00   | 12.47                        |              |
| 15                                | YUROK   |   | Distribution - Unat  |  | 69.00   | 12.47                        |              |
| 16                                | TOTAL   |   |  | 3  | 393.00  | 475.52                       | 12.0         |
| 17                                | NUMBER OF SUBSTATIONS DISTRIBUTION -  | 48  |  |  |         |                              |              |
| 18                                |   |   |  |  |         |                              |              |
| 19                                | ALTURAS   |   | T/D - Unattended   |  | 115.00  | 12.47                        |              |
| 20                                | YREKA   |   | T/D - Unattended   |  | 115.00  | 12.47                        | <u></u>      |
| 21                                | TOTAL   |   |  |  | 230.00  | 24.94                        | _            |
| 22                                | NUMBER OF SUBSTATIONS T/D - 2   |   |  |  |         |                              |              |
| 23                                |   |   |  |  |         |                              |              |
| 24                                | COPCO #2 HYDRO PLANT  |   | Transmission - Atte  |  | 115.00  | 69.00                        |              |
| 25                                | TOTAL   |   |  |  | 115.00  | 69.00                        |              |
| 26                                | NUMBER OF SUBSTATIONS TRANSMISSION  | ATTE - 1  |  |  |         |                              | <u> </u>     |
| 27                                |   |   |  |  |         |                              | <u> </u>     |
| 28                                | AGER  |   | Transmission - Unat  |  | 115.00  |                              | <del> </del> |
| 29                                | CARIBOU   |   | Transmission - Unat  |  | 138.00  | <u> </u>                     | <del></del>  |
| 30                                | COPCO #2 230 KV   |   | Transmission - Unat  |  | 230.00  |                              | ļ            |
| 31                                | CRAG VIEW   |   | Transmission - Unat  |  | 115.00  | <del> </del>                 | <del> </del> |
| 32                                | DEL NORTE   |   | Transmission - Unat  |  | 115.00  |                              | <del>}</del> |
| 33                                | FISHCREEK   |   | Transmission - Unat  |  | 161.00  |                              | <del></del>  |
| 34                                | WEED JUNCTION   |   | Transmission - Unat  |  | 115.00  | ļ                            | <del> </del> |
| 35                                | TOTAL   |   |  |  | 989.00  | 483.00                       | <u> </u>     |
| 36                                | NUMBER OF SUBSTATIONS TRANSMISSION  | - 7   |  |  |         |                              | ļ            |
| 37                                |   |   |  |  |         |                              | ļ            |
| 38                                | IDAHO   |   |  |  |         |                              | <u> </u>     |
| 39                                | ALEXANDER   |   | Distribution - Unat  |  | 46.00   |                              |              |
| 40                                | AMMON   |   | Distribution - Unat  |  | 69.00   | 12.47                        |              |
|                                   |   |   |  |  |         | <u> </u>                     | <u></u>      |
|                                   |   |   |  |  |         |                              |              |

| Name of Respondent   |                            | This Report Is                                  | S:<br>Original                        | Date of Report Year of Report (Mo, Da, Yr) |               |                 |             |  |  |  |
|--|----------------------------|---|---------------------------------------|--|---------------|-----------------|-------------|--|--|--|
| PacifiCorp   |                            |   | esubmission                           | 04/30/2004                                 | Dec           | . 31,           |             |  |  |  |
|  |                            | 1 ' ' <b>—</b>                                  | FATIONS (Continued)                   |  |               |                 |             |  |  |  |
| . Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.  Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by eason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and eriod of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name f co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. |                            |   |                                       |  |               |                 |             |  |  |  |
|  | Number of                  | Number of                                       | CONVERSION                            | ON APPARATUS AN                            | ID SPECIAL FO | DUIPMENT        | Lina        |  |  |  |
| Capacity of Substation (In Service) (In MVa)   | Transformers<br>In Service | Spare<br>Transformers                           | Type of Equip                         |  | mber of Units | Total Capacity  | Line<br>No. |  |  |  |
| (f)  | (g)                        | (h)   | (i)                                   |  | (i)           | (In MVa)<br>(k) |             |  |  |  |
| 2  | 3                          |   |                                       |  | - 0/          |                 | 1           |  |  |  |
| 2  | 3                          |   |                                       |  |               |                 | 2           |  |  |  |
| 18   | 3                          |   |                                       |  |               |                 | 3           |  |  |  |
| 1  | 1                          |   |                                       |  |               |                 | 4           |  |  |  |
| 5  | 3                          |   | <del></del>                           |  |               |                 | 5           |  |  |  |
| 6  | 3                          |   |                                       |  |               |                 | 6           |  |  |  |
|  | 3                          |   | · · · · · · · · · · · · · · · · · · · |  |               |                 | 7           |  |  |  |
| 2  | 3                          |   |                                       |  |               |                 | 8           |  |  |  |
| 6  | 6                          |   |                                       |  |               |                 | 9           |  |  |  |
| 13   | 3                          |   |                                       |  |               |                 | 10          |  |  |  |
| 20   | 1                          |   |                                       |  |               | _               | 11          |  |  |  |
| 7  | 1                          |   |                                       |  |               |                 | 12          |  |  |  |
| 12   | 1                          |   |                                       |  |               |                 | 13          |  |  |  |
| 4  | 3                          |   |                                       |  |               |                 | 14          |  |  |  |
| 4  | 3                          |   |                                       |  |               |                 | 15          |  |  |  |
| 363  | 124                        | - · <del> · - · · · · · · · · · · · · · ·</del> |                                       |  |               |                 | 16          |  |  |  |
|  |                            |   |                                       |  |               |                 | 17          |  |  |  |
|  |                            |   |                                       |  |               |                 | 18          |  |  |  |
| 31   | 4                          |   |                                       |  |               |                 | 19          |  |  |  |
| 95   |                            |   |                                       |  |               |                 | 20          |  |  |  |
| 126  | 6                          |   |                                       |  |               | <del></del>     | 21          |  |  |  |
|  |                            | ·   |                                       |  |               |                 | 23          |  |  |  |
|  |                            |   |                                       |  |               |                 | 24          |  |  |  |
| 80   | 4                          |   |                                       |  |               |                 | 25          |  |  |  |
| 80   | 4                          | 1   |                                       |  |               |                 | 26          |  |  |  |
|  |                            |   |                                       |  |               |                 | 27          |  |  |  |
| 5  | 3                          | · <del></del>                                   |                                       |  |               |                 | 28          |  |  |  |
| 27   | 1                          |   |                                       |  | -             |                 | 29          |  |  |  |
| 125  | 1                          |   |                                       |  |               |                 | 30          |  |  |  |
| 129  | 3                          |   |                                       |  |               |                 | 31          |  |  |  |
| 150  | 2                          |   |                                       |  |               |                 | 32          |  |  |  |
| 75   | 3                          |   |                                       |  |               |                 | 33          |  |  |  |
| 163  | 4                          |   | <u> </u>                              | <del>-  </del>                             |               |                 | 34          |  |  |  |
| 564  | 17                         |   |                                       |  |               |                 | 35          |  |  |  |
|  |                            |   |                                       |  |               |                 | 36          |  |  |  |
|  |                            |   |                                       |  |               |                 | 37          |  |  |  |
|  |                            |   |                                       |  |               |                 | 38          |  |  |  |
| 47   | 1                          |   |                                       |  |               |                 | 39          |  |  |  |
| 11   | 1                          |   |                                       | · <del>-</del>                             |               |                 | 40          |  |  |  |
|  |                            |   |                                       |  |               |                 |             |  |  |  |

|   | e of Respondent<br>fiCorp   | This Report Is: (1) X An Original (2) A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2004 | Year of Report<br>Dec. 31, 2003 |                 |  |  |  |  |
|---|---|--|--|---------------------------------|-----------------|--|--|--|--|
|   |   | SUBSTATIONS  | 04/30/2004                                   |                                 |                 |  |  |  |  |
| 2. S<br>3. S<br>to fu<br>4. Ir<br>atter                                       | Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according unctional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether ended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in umn (f). |  |  |                                 |                 |  |  |  |  |
| Line Name and Location of Substation Character of Substation VOLTAGE (In MVa) |   |  |  |                                 |                 |  |  |  |  |
| No.   | (a)   | (b)  | Primary (c)                                  | Secondary<br>(d)                | Tertiary<br>(e) |  |  |  |  |
| 1   | ANDERSON  | Distribution - Unat                                  | 69.00  |                                 | ` '             |  |  |  |  |
| 2   | ARCO  | Distribution - Unat                                  | 69.00  | 12.47                           |                 |  |  |  |  |
| 3   | ARIMO   | Distribution - Unat                                  | 46.00  | 12.47                           |                 |  |  |  |  |
| 4   | ASHTON  | Distribution - Unat                                  | 46.00  | 2.00                            |                 |  |  |  |  |
| 5   | BANCROFT  | Distribution - Unat                                  | 46.00  | 12.00                           |                 |  |  |  |  |
| 6   | BELSON  | Distribution - Unat                                  | 69.00  | 12.47                           |                 |  |  |  |  |
| 7   | BERENICE  | Distribution - Unat                                  | 67.00  | 12.47                           |                 |  |  |  |  |
| 8   | CAMAS   | Distribution - Unat                                  | 69.00  | 12.50                           |                 |  |  |  |  |
| 9   | CANYON CREEK  | Distribution - Unat                                  | 69.00  | 24.90                           |                 |  |  |  |  |
| 10  | CHESTERFIELD  | Distribution - Unat                                  | 46.00  | 12.47                           |                 |  |  |  |  |
| 11  | CLEMENT   | Distribution - Unat                                  | 69.00  | 12.47                           |                 |  |  |  |  |
| 12  | CLIFTON   | Distribution - Unat                                  | 46.00  | 12.47                           |                 |  |  |  |  |
|   | COVE  | Distribution - Unat                                  | 46.00  | 7.00                            |                 |  |  |  |  |
| 14  | DOWNEY  | Distribution - Unat                                  | 46.00  | 12.47                           |                 |  |  |  |  |
|   | DUBOIS  | Distribution - Unat                                  | 69.00  | 12.47                           |                 |  |  |  |  |
|   | EASTMONT  | Distribution - Unat                                  | 69.00  | 12.47                           |                 |  |  |  |  |
|   | EGIN  | Distribution - Unat                                  | 69.00  |                                 |                 |  |  |  |  |
|   | EIGHT MILE  | Distribution - Unat                                  | 46.00  | 12.47                           |                 |  |  |  |  |
| 19  | GEORGETOWN  | Distribution - Unat                                  | 69.00  | 12.47                           |                 |  |  |  |  |
|   | GRACE CITY  | Distribution - Unat                                  | 46.00  | ļ                               |                 |  |  |  |  |
|   | HAMER   | Distribution - Unat                                  | 69.00  |                                 |                 |  |  |  |  |
| _   | HAYES   | Distribution - Unat                                  | 69.00  |                                 |                 |  |  |  |  |
|   | HENRY   | Distribution - Unat                                  | 46.00  |                                 |                 |  |  |  |  |
|   | HOLBROOK  | Distribution - Unat                                  | 69.00  |                                 |                 |  |  |  |  |
|   | HOOPES  | Distribution - Unat                                  | 69.00  |                                 |                 |  |  |  |  |
|   | HORSLEY   | Distribution - Unat                                  | 46.00  |                                 |                 |  |  |  |  |
|   | IDAHO FALLS   | Distribution - Unat                                  | 46.00  |                                 |                 |  |  |  |  |
|   | INDIAN CREEK JEFFCO   | Distribution - Unat                                  | 69.00  |                                 |                 |  |  |  |  |
|   | KETTLE  | Distribution - Unat                                  | 69.00  |                                 |                 |  |  |  |  |
|   | LAVA  | Distribution - Unat  Distribution - Unat             | 69.00<br>46.00                               |                                 |                 |  |  |  |  |
|   | LUND  | Distribution - Unat                                  | 46.00  |                                 |                 |  |  |  |  |
|   | MCCAMMON  | Distribution - Unat                                  | 46.00  |                                 |                 |  |  |  |  |
|   | MENAN   | Distribution - Unat                                  | 69.00  |                                 |                 |  |  |  |  |
|   | MERRILL   | Distribution - Unat                                  | 69.00  |                                 |                 |  |  |  |  |
|   | MILLER  | Distribution - Unat                                  | 67.00  |                                 |                 |  |  |  |  |
|   | MONTPELIER  | Distribution - Unat                                  | 69.00  |                                 |                 |  |  |  |  |
|   | MOODY   | Distribution - Unat                                  | 69.00  | 24.90                           |                 |  |  |  |  |
|   | MUD LAKE  | Distribution - Unat                                  | 69.00  | 12.47                           |                 |  |  |  |  |
|   | NEWDALE   | Distribution - Unat                                  | 69.00  | 12.47                           |                 |  |  |  |  |
| -   |   |  |  |                                 |                 |  |  |  |  |

| Name of Respondent                            | <del></del>                | This Report I         | s:                       | Date of Report             | Year of Report           |         |
|---|----------------------------|-----------------------|--------------------------|----------------------------|--------------------------|---------|
| PacifiCorp                                    |                            | (1) X An (<br>(2) A R | Original<br>Lesubmission | (Mo, Da, Yr)<br>04/30/2004 | Dec. 31, 2003            |         |
| <u> </u>                                      |                            | I ''''                | TATIONS (Continued)      |                            |                          |         |
| 5. Show in columns (I),                       | (j), and (k) special (     |                       |                          | ctifiers, condensers, et   | c. and auxiliary equipm  | ent for |
| increasing capacity.  6. Designate substation | s or major items of        | equipment leased      | from others, jointly or  | wned with others, or or    | perated otherwise than b | v       |
| reason of sole ownership                      |                            |                       |                          |                            |                          |         |
| period of lease, and ann                      |                            |                       |                          |                            |                          |         |
| of co-owner or other par                      |                            |                       |                          |                            |                          |         |
| affected in respondent's                      | books of account.          | Specify in each ca    | ise wnether lessor, co   | o-owner, or other party    | is an associated compa   | ny.     |
|   |                            |                       |                          |                            |                          |         |
| Capacity of Substation                        | Number of                  | Number of             | CONVERSI                 | ON APPARATUS AND S         | PECIAL EQUIPMENT         | Line    |
| (In Service) (In MVa)                         | Transformers<br>In Service | Spare<br>Transformers | Type of Equi             | pment Number               | of Units Total Capacity  | No.     |
| (f)   | (g)                        | (h)                   | (i)                      |                            | (In MVa)<br>j) (k)       |         |
| 20  | 1                          |                       |                          |                            |                          | 1       |
| 3   | 1                          |                       |                          |                            |                          | 2       |
| 8   | 1                          | · · · · · ·           |                          |                            |                          | 3       |
| 25  | 3                          | ··                    |                          |                            |                          | 4       |
| 4   | 1                          |                       |                          |                            |                          | 5       |
| 13  | 1                          | <u> </u>              |                          |                            |                          | 6       |
| 11  | 1                          |                       |                          |                            |                          | 8       |
| 10  | 1                          |                       |                          |                            |                          | 9       |
| 20<br>5                                       | 1                          | <u>,</u>              |                          |                            |                          | 10      |
| 5   | 1                          |                       |                          |                            |                          | 11      |
| 4   | 1                          |                       |                          | -                          |                          | 12      |
| 20  | 4                          | 1                     | -                        |                            |                          | 13      |
| 4   | 1                          |                       |                          |                            |                          | 14      |
| 13  | 1                          |                       |                          |                            |                          | 15      |
| 14  | 1                          |                       |                          |                            |                          | 16      |
| 14  | 1                          |                       |                          |                            |                          | 17      |
| 3   | 1                          |                       |                          |                            |                          | 18      |
| 3   | 1                          |                       |                          |                            |                          | 19      |
| 5   | 1                          |                       |                          |                            |                          | 20      |
| 14  | 1                          |                       |                          |                            |                          | 21      |
| 9   | 1                          |                       |                          |                            |                          | 22      |
|   | 2                          |                       |                          |                            |                          | 23      |
| 6   | 1                          |                       |                          |                            |                          | 25      |
| 9   | 1                          |                       |                          |                            |                          | 26      |
| 20  | 1                          |                       |                          |                            |                          | 27      |
| 5   | 1                          |                       |                          |                            |                          | 28      |
| 20  | 1                          |                       |                          |                            |                          | 29      |
| 14  | 1                          |                       |                          |                            |                          | 30      |
| 1   | 1                          |                       |                          |                            |                          | 31      |
| 5   | 1                          |                       |                          |                            |                          | 32      |
| 3   | 1                          |                       |                          |                            |                          | 33      |
| 11,   | 1                          |                       |                          |                            |                          | 34      |
| 20  | 1                          |                       |                          |                            |                          | 35      |
| 5   | 1                          |                       |                          |                            |                          | 36      |
| 8   | 1                          |                       |                          |                            |                          | 37      |
| 14  | 1                          |                       |                          |                            |                          | 38      |
| 14  | 1                          |                       |                          |                            |                          | 39      |
| 20  | 1                          |                       |                          |                            |                          | 40      |
|   |                            |                       |                          |                            |                          | 1       |
| <del></del>                                   |                            |                       | <del> </del>             |                            |                          |         |

| Name                                     | e of Respondent  | This Report Is: D   | ate of Report  | Year of Report |              |
|--|--|---|--|----------------|--------------|
| Pacif                                    | îCorp  |   | Mo, Da, Yr)<br>4/30/2004   | Dec. 31,20     | 003          |
| <u> </u>                                 |  | SUBSTATIONS   |  |                |              |
| 2. S<br>3. S<br>to ful<br>4. In<br>atten | report below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 Minctional character, but the number of such subdicate in column (b) the functional character aded or unattended. At the end of the page, some (f). | ning substations of the respondent as o<br>street railway customer should not be I<br>/a except those serving customers with<br>bstations must be shown.<br>of each substation, designating whether | isted below.<br>n energy for resale, ma<br>er transmission or dist | ribution and w | hether       |
| Line                                     |  |   |  | OLTAGE (In M\  | /a)          |
| No.                                      | Name and Location of Substation  | Character of Substation   | Primary  | Secondary      | Tertiary     |
| <u> </u>                                 | (a)  | (b) Distribution - Unat   | (c)<br>138.00  | (d)<br>12.00   | (e)          |
| 1  | ONEIDA HYDRO   | Distribution - Unat   | 69.00  | 12.47          |              |
|  |  |   | 43.80  | 12.47          | <del></del>  |
|  | PRESTON  | Distribution - Unat   | 69.00  |                |              |
| <u> </u>                                 | RAYMOND  | Distribution - Unat   | 69.00  |                |              |
| <u> </u>                                 |  | Distribution - Unat   | 69.00  |                |              |
|  | REXBURG  | Distribution - Unat   | 69.00  |                | <del>-</del> |
| <b></b>                                  | RICH   | Distribution - Unat   | 69.00  |                |              |
| $\stackrel{\cdot}{igsquare}$             | RIRIE  | Distribution - Unat   |  |                |              |
|  | ROBERTS  | Distribution - Unat   | 69.00  |                |              |
|  | RUBY   | Distribution - Unat   | 69.00  |                |              |
|  | SAINT ANTHONY  | Distribution - Unat   | 69.00  |                |              |
|  | SAND CREEK   | Distribution - Unat   | 69.00  |                |              |
|  | SANDUNE  | Distribution - Unat   | 69.00  |                |              |
|  | SHELLEY  | Distribution - Unat   | 46.00  |                |              |
|  | SMITH  | Distribution - Unat   | 69.00  |                |              |
|  | SMITHFIELD   | Distribution - Unat   | 138.00   |                | 40.0         |
| <u> </u>                                 | SODA   | Distribution - Unat   | 138.00   |                | 46.0         |
|  | SPUD   | Distribution - Unat   | 46.00  |                | ·            |
| L  | SOUTH FORK   | Distribution - Unat   | 69.00  |                |              |
| 20                                       | ST. CHARLES  | Distribution - Unat   | 69.00  |                |              |
|  | SUGAR CITY   | Distribution - Unat   | 69.00  | ļ              |              |
| 22                                       | SUNNYDELL  | Distribution - Unat   | 69.00  |                |              |
| 23                                       | TANNER   | Distribution - Unat   | 46.00  |                |              |
| 24                                       | TARGHEE  | Distribution - Unat   | 46.00  |                |              |
| 25                                       | THORNTON   | Distribution - Unat   | 69.00  |                |              |
| 26                                       | UCON   | Distribution - Unat   | 69.00  |                |              |
| 27                                       | WATKINS  | Distribution - Unat   | 69.00  |                |              |
| 28                                       | WEBSTER  | Distribution - Unat   | 69.00  | ļ              |              |
| 29                                       | WESTON   | Distribution - Unat   | 46.00  |                |              |
| 30                                       | WINSPER  | Distribution - Unat   | 69.00  |                |              |
| 31                                       | TOTAL  |   | 4662.80  | 983.88         | 46.0         |
| 32                                       | NUMBER OF SUBSTATIONS DISTRIBUTION L   | NAT - 72  |  |                |              |
| 33                                       |  |   |  |                |              |
| 34                                       | GOSHEN (IDAHO)   | T/D - Attended  | 345.00   |                | 161.0        |
| 35                                       | TOTAL  |   | 345.00   | 12.47          | 161.0        |
| 36                                       | NUMBER OF SUBSTATIONS T/D ATTENDED -   | 1   |  |                |              |
| 37                                       |  |   |  |                |              |
| 38                                       | MALAD  | T/D Unattended  | 138.00   | 12.47          |              |
|  | RIGBY  | T/D Unattended  | 161.00   | 12.47          |              |
|  | TOTAL  |   | 299.00   | 24.94          |              |
| 1  |  |   |  |                |              |
| Щ.                                       | 1  |   | - <del>-</del>   | <u> </u>       | <b>!</b>     |

| Name of Respondent   |                            | This Report I         | S:                     | Date of Report             | Year of Report         |          |  |  |  |  |
|--|----------------------------|-----------------------|------------------------|----------------------------|------------------------|----------|--|--|--|--|
| PacifiCorp   |                            | (1) X An (            | onginai<br>esubmission | (Mo, Da, Yr)<br>04/30/2004 | Dec. 31, 2003          |          |  |  |  |  |
|  |                            | 1 ' '                 | TATIONS (Continued)    |                            | <del></del>            |          |  |  |  |  |
| 5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by eason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts of the specific of the second o |                            |                       |                        |                            |                        |          |  |  |  |  |
| affected in respondent's   | books of account.          | Specify in each ca    | se whether lessor, co  | -owner, or other party i   | is an associated comp  | any.     |  |  |  |  |
|  |                            |                       |                        |                            |                        |          |  |  |  |  |
| Capacity of Substation   | Number of                  | Number of             | CONVERSION             | ON APPARATUS AND SF        | PECIAL EQUIPMENT       | Line     |  |  |  |  |
| (In Service) (In MVa)  | Transformers<br>In Service | Spare<br>Transformers | Type of Equip          | oment Number               | of Units Total Capacit |          |  |  |  |  |
| (f)  | (g)                        | (h)                   | (i)                    | l o                        | (In MVa)<br>) (k)      |          |  |  |  |  |
| 40   | 2                          |                       |                        |                            |                        | 1        |  |  |  |  |
| 20   | 1                          |                       |                        |                            |                        | 2        |  |  |  |  |
| 13   | 1                          |                       |                        |                            |                        | 3        |  |  |  |  |
| 3  | 1                          |                       |                        |                            |                        | 4        |  |  |  |  |
| 20   | 1                          |                       |                        |                            |                        | 5        |  |  |  |  |
| 33   | 2                          |                       |                        |                            |                        | 6        |  |  |  |  |
| 5  | 1                          |                       |                        |                            |                        | 7        |  |  |  |  |
| 9  | 1                          | <del></del>           |                        |                            |                        | 8        |  |  |  |  |
| 8  | 1                          |                       |                        |                            |                        | 10       |  |  |  |  |
| 7  |                            |                       |                        |                            |                        | 11       |  |  |  |  |
| 40   | 2                          |                       |                        |                            |                        | 12       |  |  |  |  |
| 20   | 1                          | <u> </u>              |                        |                            |                        | 13       |  |  |  |  |
| 20   | 1                          | ·····                 |                        |                            |                        | 14       |  |  |  |  |
| 20   | 1                          |                       |                        |                            |                        | 15       |  |  |  |  |
| 63   | 2                          |                       |                        |                            |                        | 16       |  |  |  |  |
| 22   | 1                          |                       |                        |                            |                        | 17       |  |  |  |  |
| 8  | 1                          |                       |                        |                            |                        | 18       |  |  |  |  |
| 14   | 1                          |                       | ,                      |                            |                        | 19       |  |  |  |  |
| 5  | 1                          |                       |                        |                            |                        | 20       |  |  |  |  |
| 13   | 1                          |                       |                        |                            |                        | 21       |  |  |  |  |
| 13   | 1                          |                       |                        |                            |                        | 23       |  |  |  |  |
| 4  | 1                          |                       |                        |                            |                        | 24       |  |  |  |  |
| 7  | 1                          |                       |                        |                            |                        | 25       |  |  |  |  |
| 7  | 1                          |                       |                        | <del></del>                |                        | 26       |  |  |  |  |
| 14   | 1                          |                       |                        |                            |                        | 27       |  |  |  |  |
| 20   | 1                          |                       |                        |                            |                        | 28       |  |  |  |  |
| 4  | 1                          | <u></u>               |                        |                            |                        | 29       |  |  |  |  |
| 20   | 1                          |                       |                        |                            |                        | 30       |  |  |  |  |
| 980  | 83                         | 1                     |                        |                            |                        | 31       |  |  |  |  |
|  |                            |                       |                        |                            |                        | 32       |  |  |  |  |
|  |                            |                       |                        |                            |                        | 33       |  |  |  |  |
| 1099   | 7                          |                       |                        |                            |                        | 34       |  |  |  |  |
| 1099   | 7                          |                       |                        |                            |                        | 35       |  |  |  |  |
|  |                            | <u>-</u>              |                        |                            |                        | 36<br>37 |  |  |  |  |
| 901  |                            |                       |                        |                            |                        | 38       |  |  |  |  |
| 189  | 5                          |                       |                        |                            |                        | 39       |  |  |  |  |
| 279  | 9                          |                       |                        |                            |                        | 40       |  |  |  |  |
| _,,  | آ ا                        |                       |                        |                            |                        |          |  |  |  |  |
|  |                            |                       |                        |                            |                        |          |  |  |  |  |

| Name                                    |  | This Report Is:  | Date of Report   | Year of Report   | ł               |
|---|--|--|--|------------------|-----------------|
| Pacif                                   | iiCorn !   | (1) X An Original (2) A Resubmission   | (Mo, Da, Yr)<br>04/30/2004   | Dec. 31, 20      | 003             |
|   |  | SUBSTATIONS  | 0-770072001  |                  |                 |
| 2. S<br>3. S<br>to fu<br>4. In<br>atter | report below the information called for concernubstations which serve only one industrial or substations with capacities of Less than 10 MV inctional character, but the number of such substations in column (b) the functional character of indexided or unattended. At the end of the page, sumn (f). | ing substations of the responder street railway customer should not a except those serving customer ostations must be shown.  of each substation, designating we show the statement of the statem | ot be listed below.<br>rs with energy for resale, m<br>whether transmission or dis | nay be grouped   | hether          |
| Line                                    |  |  |  | VOLTAGE (In M\   | /a)             |
| No.                                     | Name and Location of Substation  | Character of Sub   | Primary  | Secondary<br>(d) | Tertiary<br>(e) |
| 1                                       | (a) NUMBER OF SUBSTATIONS T/D UNATTENDED   | (b)  | (c)  | (0)              | (6)             |
| 2                                       | NOMBER OF SUBSTATIONS IN SNATTENEES  |  |  | +                |                 |
|   | GRACE HYDRO PLANT  | Transmission - Atte  | 161.0  | 6.60             | 138.0           |
|   | TOTAL  | Transmission 7 ms  | 161.0  |                  | 138.0           |
|   | NUMBER OF SUBSTATIONS TRANSMISSION A   | ΠΕ-1   |  |                  |                 |
| 6                                       |  |  |  | 1                |                 |
|   | AMPS   | Transmission - Unat  | 230.0  | 0 69.00          |                 |
| 8                                       | ANTELOPE   | Transmission - Unat  | 230.0  | 0 161.00         |                 |
| 9                                       | BIG GRASSY   | Transmission - Unat  | 161.0  | 69.00            |                 |
| 10                                      | BONNEVILLE   | Transmission - Unat  | 161.0  | 69.00            |                 |
| 11                                      | CONDA  | Transmission - Unat  | 138.0  | 0 46.00          |                 |
| 12                                      | FRANKLIN   | Transmission - Unat  | 138.0  | 0 69.00          |                 |
| 13                                      | GREEN CANYON   | Transmission - Unat  | 138.0  | 0 46.00          |                 |
| 14                                      | JEFFERSON  | Transmission - Unat  | 161.0  | 0 69.00          |                 |
| 15                                      | OVID   | Transmission - Unat  | 138.0  | 0 69.00          |                 |
| 16                                      | SCOVILLE   | Transmission - Unat  | 138.0  | 0 46.00          |                 |
| 17                                      | SUGAR MILL   | Transmission - Unat  | 161.0  | 0 46.00          |                 |
| 18                                      | TREASURETON  | Transmission - Unat  | 230.0  |                  |                 |
| ŀ                                       | TOTAL  |  | 2024.0   | 0 897.00         |                 |
| 20                                      | NUMBER OF SUBSTATIONS TRANSMISSION -   | 12   |  |                  |                 |
| 21                                      |  |  |  |                  | <u> </u>        |
|   | MONTANA  |  |  |                  | ·               |
|   | YELLOWTAIL   | Transmission - Unat  | 230.0  |                  |                 |
|   | TOTAL  |  | 230.0  | 0 161.00         |                 |
|   | NUMBER OF SUBSTATIONS TRANSMISSION -   | 1  | · · · · · · · · · · · · · · · · · · ·  | ļ                |                 |
| 26                                      |  |  |  |                  | <u> </u>        |
|   | OREGON   | Distribution Atta  |  | 2 40             | 4.1             |
|   | BEND HYDRO PLANT   | Distribution - Atte  | 69.0   |                  |                 |
|   | J C BOYLE PLANT  | Distribution - Atte  | 115.0  |                  |                 |
|   | LEMOLO 1 HYDRO   | Distribution - Atte  | 115.0  | <del></del>      | <u> </u>        |
|   | LEMOLO 2 HYDRO   | Distribtuion - Atte  | 115.0  |                  |                 |
|   | TOTAL  | Distribution - Atte  | 483.0  |                  | 29.9            |
|   | NUMBER OF SUBSTATIONS DISTRIBUTION AT  | TE - 5   | - 100.0  | -                | 20.0            |
| 35                                      |  | •  |  | 1                |                 |
| <u> </u>                                | 26TH STREET  | Distribution - Unat  | 20.8   | 0 4.16           |                 |
|   | 35TH STREET  | Distribution - Unat  | 20.8   |                  |                 |
| <u> </u>                                | AGNESS AVE   | Distribution - Unat  | 115.0  |                  |                 |
|   | ALDERWOOD  | Distribution - Unat  | 69.0   |                  |                 |
|   | ARLINGTON  | Distribution - Unat  | 69.0   | 0 12.47          |                 |
|   |  |  |  |                  |                 |
|   |  |  |  | <del></del>      |                 |

| Name of Respondent PacifiCorp   |  |   | Original<br>esubmission  | Date of Report<br>(Mo, Da, Yr)<br>04/30/2004  | Year of Report  Dec. 31,   |                              |
|---|--|---|--|---|--|------------------------------|
| 5. Show in columns (I), increasing capacity. 6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other part affected in respondent's | s or major items of equ<br>p by the respondent. Fo<br>ual rent. For any subst<br>ty, explain basis of shar | pment such as<br>ipment leased to<br>or any substation<br>ation or equipmenting expenses of | from others, jointly ov<br>on or equipment oper<br>nent operated other the<br>or other accounting be | wned with others, or operated under lease, give than by reason of sole or etween the parties, and | erated otherwise than be<br>name of lessor, date a<br>wnership or lease, give<br>state amounts and acc | oy<br>nd<br>e name<br>counts |
| Capacity of Substation  | Number of Transformers   | Number of<br>Spare  | CONVERSION   | ON APPARATUS AND SP   |  | Line                         |
| (In Service) (In MVa)   | In Service 7   | ransformers   | Type of Equip  |   | ] (In MVa)   | No.                          |
| (f)   | (g)  | (h)   | (i)  | (j)   | (k)  | 1                            |
|   |  |   |  |   |  | 2                            |
| 277   | 8  |   |  |   |  | 3                            |
| 277   | 8  |   |  |   |  | 4                            |
|   |  |   |  |   |  | 5                            |
|   |  |   |  |   |  | 6                            |
| 120   | 2  | 1   |  |   |  | 7                            |
| 250   | 1  |   |  |   |  | 8                            |
| 67  | 1  |   |  |   |  | 9                            |
| 67  | 1  |   |  |   |  | 10                           |
| 67  | 1  |   |  |   |  | 11                           |
| 53  | 1  |   |  |   |  | 12                           |
| 67  | 2  |   |  |   |  | 13                           |
| 233   | 3  |   |  |   |  | 14                           |
| 30  | 1  |   |  |   |  | 15                           |
| 76  | 2  |   |  | <del></del>   |  | 16                           |
| 168   | 3  |   |  |   |  | 18                           |
| 533   | 2  | 4   |  |   |  | 19                           |
| 1731  | 20   | 1   |  |   |  | 20                           |
|   |  |   | <u></u>  |   |  | 21                           |
|   |  |   |  | <u>-</u> .  |  | 22                           |
| 100   | 1  |   | ,  |   |  | 23                           |
| 100   | 1  |   |  |   | <del>-  </del>   | 24                           |
|   | - '  |   |  |   |  | 25                           |
|   |  |   |  |   |  | 26                           |
|   |  |   |  |   |  | 27                           |
| 25  | 4  |   |  |   |  | 28                           |
|   | 3  |   |  |   |  | 29                           |
| 48  | 8  | 1,  |  |   |  | 30                           |
| 40  | 4  |   |  |   |  | 31                           |
| 50  | 9  |   |  |   |  | 32                           |
| 163   | 28   | 1   |  |   |  | 33                           |
|   |  |   |  |   |  | 34                           |
|   |  |   |  |   |  | 35                           |
| 5   | 1  |   |  |   |  | 36                           |
| 30  | 6  |   |  |   |  | 37                           |
| 25  | 1  |   |  |   |  | 38                           |
| 25  | 1  |   |  |   |  | 39                           |
| 5   | 1  |   |  |   |  | 40                           |
|   |  |   |  |   |  |                              |

| Nam                                     | e of Respondent  | This Report Is:   | Date of Report  | Year of Repor    | rt                                    |
|---|--|---|---|------------------|---------------------------------------|
| Paci                                    | fiCorp   | (1) X An Original (2) A Resubmission  | (Mo, Da, Yr)<br>04/30/2004  | Dec. 31, _2      | 003                                   |
| <u> </u>                                |  | SUBSTATIONS   | 04/30/2004  |                  |                                       |
| 2. S<br>3. S<br>to fu<br>4. Ir<br>atter | Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M inctional character, but the number of such subdicate in column (b) the functional character inded or unattended. At the end of the page, mn (f). | rning substations of the responder street railway customer should no Va except those serving customer ubstations must be shown. | ot be listed below.<br>Is with energy for resale, re<br>Thether transmission or dis | nay be grouped   | hether                                |
| Line                                    | Name and Location of Substation  | Character of Sub  |   | VOLTAGE (In M    | Va)                                   |
| No.                                     | (a)  | (b)   | Primary (c)   | Secondary<br>(d) | Tertiary<br>(e)                       |
| 1                                       | ATHENA   | Distribution - Unat   | 69.0  | <del></del>      |                                       |
| 2                                       | BANDON TIE   | Distribution - Unat   | 20.8  | 0 12.47          |                                       |
| 3                                       | BEACON   | Distribution - Unat   | 69.0  | 0 12.47          |                                       |
| 4                                       | BEATTY   | Distribution - Unat   | 69.0  | 0 13.00          |                                       |
| 5                                       | BELKNAP  | Distribution - Unat   | 69.0  | 0 12.47          |                                       |
| 6                                       | BLALOCK  | Distribution - Unat   | 69.0  | 0 12.47          |                                       |
|   | BLOSS  | Distribution - Unat   | 115.0   |                  |                                       |
| —                                       | BLY  | Distribution - Unat   | 69.0  |                  |                                       |
| 9                                       | BOISE CASCADE  | Distribution - Unat   | 69.0  |                  |                                       |
|   | BONANZA  | Distribution - Unat   | 69.0  |                  |                                       |
|   | BROOKHURST   | Distribution - Unat   | 115.0   | <del></del>      |                                       |
| <u> </u>                                | BROOKS SCANION LUMBER  | Distribution - Unat   | 69.0  | <u> </u>         |                                       |
| 13                                      | BROWNSVILLE  | Distribution - Unat   | 69.0  | <u> </u>         |                                       |
|   | BRYANT   | Distribution - Unat   | 69.0  |                  |                                       |
|   | BUCHANAN   | Distribution - Unat   | 115.0   |                  |                                       |
|   | BUCKAROO   | Distribution - Unat   | 69.0  |                  |                                       |
| 17                                      | CAMPBELL   | Distribution - Unat   | 115.0   |                  |                                       |
|   | CANNON BEACH   | Distribution - Unat   | 115.0   | <del>-  </del>   |                                       |
|   | CARNES   | Distribution - Unat   | 69.0  |                  |                                       |
|   | CASEBEER   | Distribution - Unat   | 69.0  | <u> </u>         |                                       |
|   | CAVE JUNCTION  | Distribution - Unat   | 115.0   | <del></del>      |                                       |
|   | CAVEMAN  | Distribution - Unat   | 115.0   |                  |                                       |
|   | CHERRY LANE  | Distribution - Unat   | 69.0  |                  |                                       |
|   | CHILOQUIN MARKET   | Distribution - Unat   | 69.0  |                  |                                       |
| $\vdash$                                | CHINA HAT  | Distribution - Unat   | 69.0  | <del> </del>     |                                       |
|   | CIRCLE BLVD  | Distribution - Unat   | 115.0   |                  | <u> </u>                              |
|   | CLEARWATER # 2 HYDRO   | Distribution - Unat   | 138.0   |                  |                                       |
|   | CLEARWATER #2 HTDRO  | Distribution - Unat   | 138.0   |                  | <u> </u>                              |
|   | <u> </u>   | Distribution - Unat   | 69.0  |                  | <u>.</u>                              |
|   | CLEVELAND AVE CLINE FALLS HYDRO PI   | Distribution - Unat   | 12.0  |                  | · · · · · · · · · · · · · · · · · · · |
|   | CLOAKE   | Distribution - Unat   | 69.0  | <del></del>      |                                       |
|   | COBURG   | Distribution - Unat   | 69.0  |                  |                                       |
| <u> </u>                                |  |   | 20.8  |                  |                                       |
|   | COLLIADIA  | Distribution - Unat   | 115.0   | <del>- </del>    |                                       |
|   | COLUMBIA   | Distribution - Unat   | 115.0   | <del></del>      | ļ                                     |
|   | COOS RIVER   | Distribution - Unat   | 115.0   |                  |                                       |
|   | COQUILLE   | Distribution - Unat   |   |                  |                                       |
|   | CROOKED RIVER RANCH  | Distribution - Unat   | 69.0  |                  |                                       |
|   | CROWFOOT   | Distribution - Unat   | 115.0   |                  |                                       |
|   | CULLY  | Distribution - Unat   | 115.0   | 1                |                                       |
| 40                                      | CULVER   | Distribution - Unat   | 69.0  | 12.47            |                                       |

| Name of Respondent  | ** ****                   | This Report Is                        |                                       | Date of Report             | Year of Report                   |          |
|---|---------------------------|---------------------------------------|---------------------------------------|----------------------------|----------------------------------|----------|
| PacifiCorp  |                           | (1) X An C                            | Original<br>esubmission               | (Mo, Da, Yr)<br>04/30/2004 | Dec. 31, 2003                    |          |
| · · · · · · · · · · · · · · · · · · ·                               |                           | 1 ' · ·                               | ATIONS (Continued)                    | 04/30/2004                 |                                  |          |
| 5. Show in columns (I), increasing capacity.                        | . ,                       | quipment such as                      | rotary converters, rec                |                            |                                  |          |
| <ol><li>Designate substation<br/>reason of sole ownership</li></ol> |                           |                                       |                                       |                            |                                  |          |
| period of lease, and ann  | ual rent. For any รเ      | bstation or equipm                    | nent operated other t                 | han by reason of sole o    | wnership or lease, give          | name     |
| of co-owner or other par  |                           |                                       |                                       |                            |                                  |          |
| affected in respondent's  | books of account.         | Specify in each cas                   | se whether lessor, co                 | o-owner, or other party is | s an associated compar           | ıy.      |
|   |                           |                                       |                                       |                            |                                  |          |
| Capacity of Substation  | Number of<br>Transformers | Number of<br>Spare                    |                                       | ON APPARATUS AND SP        | ··· · · · · · · · · · · · ·      | Line     |
| (In Service) (In MVa)   | In Service                | Transformers                          | Type of Equip                         | oment Number               | of Units Total Capacity (In MVa) | No.      |
| (f)   | (g)                       | (h)                                   | (i)                                   | (j)                        |                                  |          |
| 9   | 1                         |                                       |                                       |                            |                                  | 1        |
| 10  | 4                         |                                       |                                       |                            |                                  | 2        |
| 11  | 3                         |                                       |                                       |                            |                                  | 3        |
| 6   | 1                         |                                       |                                       |                            |                                  | 5        |
| 40  | 2                         |                                       |                                       |                            |                                  | 6        |
| 2   | 3                         |                                       |                                       |                            |                                  | 7        |
| 32  | 2                         |                                       |                                       |                            |                                  | 8        |
| 8   | 3                         |                                       | · · · · · · · · · · · · · · · · · · · |                            |                                  | 9        |
| 9   | 3                         |                                       | <u> </u>                              |                            |                                  | 10       |
| 50  | 2                         |                                       |                                       |                            |                                  | 11       |
| 20  | 1                         |                                       |                                       |                            |                                  | 12       |
| 13  |                           |                                       |                                       |                            |                                  | 13       |
| 34  | 2                         |                                       |                                       |                            |                                  | 14       |
| 40  | 2                         |                                       |                                       |                            |                                  | 15       |
| 34  | 2                         |                                       |                                       |                            |                                  | 16       |
| 20  | 1                         |                                       |                                       |                            |                                  | 17       |
| 13  | 1                         |                                       |                                       |                            | ·                                | 18       |
| 9   | 3                         |                                       | · ··                                  |                            |                                  | 19       |
| 20  | 1                         |                                       |                                       |                            |                                  | 20       |
| 70  | 2                         |                                       |                                       |                            |                                  | 21       |
| 45  | 2                         |                                       |                                       |                            |                                  | 22       |
| 25  | 1                         |                                       |                                       |                            |                                  | 23       |
| 5   | 3                         |                                       |                                       |                            |                                  | 24       |
| 25  | 1                         |                                       |                                       |                            |                                  | 25       |
| 80  | 2                         | · · · · · · · · · · · · · · · · · · · |                                       |                            |                                  | 26       |
| 31  | 3                         |                                       |                                       |                            |                                  | 27       |
| 17  | 3                         |                                       |                                       |                            |                                  | 28       |
| 45  | 2                         |                                       | <u>.</u>                              |                            |                                  | 29<br>30 |
| 1   | 3                         |                                       |                                       |                            |                                  | 31       |
| 20  | 1                         |                                       |                                       |                            |                                  | 32       |
| 10  | 3                         |                                       |                                       |                            |                                  | 33       |
| 9   | 2                         |                                       |                                       |                            |                                  | 34       |
| 55  | 3                         |                                       |                                       |                            |                                  | 35       |
| 20  | 1                         |                                       |                                       |                            |                                  | 36       |
| 40<br>13  | 2                         |                                       |                                       |                            |                                  | 37       |
| 20  | 1                         |                                       |                                       |                            | <del></del>                      | 38       |
| 25  | 1                         |                                       |                                       |                            |                                  | 39       |
| 13  | 1                         |                                       |                                       |                            |                                  | 40       |
|   |                           |                                       |                                       |                            |                                  |          |

| 2. Su<br>3. Su<br>to fund<br>4. Inc           | eport below the information called for concer  | (2)                                   |                         | A Re                              | Original esubmission  | (Mo, Da, Yi<br>04/30/2004                          |   | Dec. 31,       | 003          |
|---|--|---------------------------------------|-------------------------|-----------------------------------|---|--|---|----------------|--------------|
| 2. Su<br>3. Su<br>to fund<br>4. Inc<br>attend | ibstations which serve only one industrial or  | nina e                                |                         |                                   | CLIDCTATIONIC   |  |   |                |              |
| 2. Su<br>3. Su<br>to fund<br>4. Inc<br>attend | ibstations which serve only one industrial or  | nina s                                |                         |                                   | SUBSTATIONS   |  | <del></del>                             |                |              |
|   | Ibstations with capacities of Less than 10 Mictional character, but the number of such sudicate in column (b) the functional character ded or unattended. At the end of the page, son (f). | street<br>Va exc<br>ubstati<br>of eac | t ra<br>ce;<br>on<br>ch | ailway<br>pt tho<br>ns mu<br>subs | y customer should no<br>ose serving customer<br>ost be shown.<br>otation, designating w | ot be listed bel<br>s with energy<br>hether transm | ow.<br>for resale, ma<br>ission or dist | ribution and w | hether       |
| ine   |  |                                       |                         |                                   |   | -1-1:  | V                                       | OLTAGE (In M   | √a)          |
| No.   | Name and Location of Substation  |                                       |                         |                                   | Character of Sub  | station  | Primary                                 | Secondary      | Tertiary     |
|   | (a)  |                                       |                         |                                   | (b)<br>Distribution - Unat  |  | (c)<br>20.80                            | (d)<br>4.16    | (e)          |
|   | CUTLER CITY  |                                       |                         |                                   |   |  | 69.00                                   |                |              |
|   | DAIRY  |                                       |                         |                                   | Distribution - Unat   |  |   |                | -            |
|   | DALLAS   | <u></u>                               |                         |                                   | Distribution - Unat   |  | 115.00                                  |                |              |
|   | DESCHUTES  |                                       |                         |                                   | Distribution - Unat   |  | 69.00                                   | 12.47          |              |
|   | DEVILS LAKE  |                                       |                         |                                   | Distribution - Unat   |  | 115.00                                  |                |              |
|   | DIXON  |                                       |                         |                                   | Distribution - Unat   |  | 115.00                                  | 4.16           | <del></del>  |
|   | DODGE BRIDGE   |                                       |                         |                                   | Distribution - Unat   |  | 69.00                                   | 20.80          |              |
|   | EAGLE POINT HYDRO  |                                       |                         |                                   | Distribution - Unat   |  | 138.00                                  | 2.40           |              |
|   | EASY VALLEY  |                                       |                         |                                   | Distribution - Unat   |  | 115.00                                  |                |              |
|   | EMPIRE NEW   |                                       |                         |                                   | Distribution - Unat   |  | 115.00                                  | 20.80          |              |
| 11 E  | ENTERPRISE   |                                       |                         |                                   | Distribution - Unat   |  | 69.00                                   |                |              |
| 12 F  | FERN HILL  |                                       |                         |                                   | Distribution - Unat   |  | 115.00                                  |                |              |
| 13 F  | FIELDER CREEK  |                                       |                         |                                   | Distribution - Unat   |  | 115.00                                  | 20.80          |              |
| 14 F  | FISH CREEK   |                                       |                         |                                   | Distribution - Unat   |  | 138.00                                  | 6.90           |              |
| 15 F  | FOOTHILLS  |                                       |                         |                                   | Distribution - Unat   |  | 69.00                                   | 12.47          |              |
| 16 F  | FRALEY   |                                       |                         |                                   | Distribution - Unat   |  | 69.00                                   | 12.47          |              |
| 17 (  | GARDEN VALLEY  |                                       |                         |                                   | Distribution - Unat   |  | 69.00                                   | 20.80          |              |
| 18 (  | GAZLEY   |                                       |                         |                                   | Distribution - Unat   |  | 69.00                                   | 12.47          |              |
| 19 (  | GEARHART   |                                       |                         |                                   | Distribution - Unat   |  | 12.47                                   | 4.16           |              |
| 20 (  | GLENDALE   |                                       |                         |                                   | Distribution - Unat   |  | 230.00                                  | 12.47          |              |
| 21 (  | GLENEDEN   |                                       | _                       |                                   | Distribution - Unat   |  | 20.80                                   | 4.16           |              |
| 22 (  | GLIDE  |                                       |                         |                                   | Distribution - Unat   |  | 115.00                                  | 12.47          |              |
| 23 (  | GOLD HILL  |                                       |                         |                                   | Distribution - Unat   |  | 69.00                                   | 12.47          |              |
| ——⊢   | GORDON HOLLOW  |                                       | _                       |                                   | Distribution - Unat   |  | 69.00                                   | 20.80          |              |
| <del></del>                                   | GOSHEN   |                                       |                         |                                   | Distribution - Unat   |  | 115.00                                  | 20.80          |              |
|   | GRANT STREET   |                                       |                         | -                                 | Distribution - Unat   | -  | 115.00                                  | 20.80          |              |
|   | GRASS VALLEY   |                                       |                         |                                   | Distribution - Unat   |  | 21.00                                   | 2.40           |              |
|   | GREEN  |                                       |                         |                                   | Distribution - Unat   |  | 69.00                                   | 12.47          |              |
|   | GRIFFIN CREEK  |                                       | _                       |                                   | Distribution - Unat   |  | 115.00                                  |                |              |
|   | HAMAKER  |                                       |                         |                                   | Distribution - Unat   |  | 69.00                                   |                |              |
|   | HARRISBURG   |                                       |                         |                                   | Distribution - Unat   |  | 69.00                                   |                | <del> </del> |
|   | HENLEY   |                                       |                         |                                   | Distribution - Unat   |  | 69.00                                   |                |              |
|   |  |                                       |                         |                                   | Distribution - Unat   |  | 69.00                                   |                |              |
|   | HERMISTON  |                                       |                         |                                   |   |  | 115.00                                  |                |              |
|   | HILLVIEW   |                                       |                         |                                   | Distribution - Unat   |  | 69.00                                   |                |              |
|   | HINKLE   |                                       |                         |                                   | Distribution - Unat   |  | 115.00                                  |                |              |
|   | HOLLADAY   |                                       |                         |                                   | Distribution - Unat   |  |   |                |              |
|   | HOLLYWOOD  |                                       |                         |                                   | Distribution - Unat   |  | 115.00                                  |                |              |
|   | HOOD RIVER   |                                       |                         |                                   | Distribution - Unat   |  | 69.00                                   |                | <u> </u>     |
|   | HORNET   |                                       |                         |                                   | Distribution - Unat   |  | 69.00                                   |                |              |
| 40 H  | HURRICANE  |                                       |                         |                                   | Distribution - Unat   |  | 230.00                                  | 2.40           | 69.0         |

| Nicola of Decision dend   | <del></del>            | This Deport I                         |                         | Data of Data of                       | V                       |          |
|---------------------------|------------------------|---------------------------------------|-------------------------|---------------------------------------|-------------------------|----------|
| Name of Respondent        |                        | This Report I                         | s.<br>Original          | Date of Report<br>(Mo, Da, Yr)        | Year of Report          |          |
| PacifiCorp                |                        |                                       | esubmission             | 04/30/2004                            | Dec. 31,                |          |
|                           |                        |                                       | TATIONS (Continued)     |                                       | <del></del>             |          |
| 5. Show in columns (I),   | (i) and (k) special e  |                                       | ·                       | ctifiers condensers etc               | and auxilian/ equipme   | ent for  |
| increasing capacity.      | u), and (it) opeoidi e | quipinont odon do                     | rotary convention, re-  | oundre, condendere, cue               | . and duxinary oquipme  | JII. 101 |
| 6. Designate substation   | s or major items of a  | equipment leased                      | from others, jointly ov | wned with others or one               | rated otherwise than h  | ,        |
| reason of sole ownership  |                        |                                       |                         |                                       |                         |          |
|                           |                        |                                       |                         |                                       |                         |          |
| period of lease, and ann  |                        |                                       |                         |                                       |                         |          |
| of co-owner or other part |                        |                                       |                         |                                       |                         |          |
| affected in respondent's  | books of account.      | Specify in each ca                    | se whether lessor, co   | o-owner, or other party is            | s an associated compar  | ıy.      |
|                           |                        |                                       |                         |                                       |                         |          |
|                           |                        |                                       |                         |                                       |                         |          |
| Capacity of Substation    | Number of              | Number of                             | CONVERSION              | ON APPARATUS AND SPE                  | ECIAL EQUIPMENT         | Line     |
| (In Service) (In MVa)     | Transformers           | Spare                                 | Type of Equip           | oment Number of                       | of Units Total Capacity | No.      |
|                           | In Service             | Transformers                          | 1                       | İ                                     | (In MVa)                |          |
| (f)                       | (g)                    | (h)                                   | (i)                     | <u>(j)</u>                            | (k)                     |          |
| 1                         | 1                      |                                       |                         |                                       |                         | 1        |
| 25                        | 1                      |                                       |                         |                                       |                         | 2        |
| 50                        | 2                      |                                       |                         |                                       |                         | 3        |
| 13                        |                        |                                       |                         |                                       |                         | 4        |
|                           |                        |                                       |                         |                                       |                         |          |
| 50                        | 2                      |                                       |                         |                                       |                         | 5        |
| 7                         | 1                      |                                       |                         |                                       |                         | 6        |
| 13                        | 1                      |                                       |                         |                                       |                         | 7        |
| 3                         | 1                      |                                       |                         |                                       |                         | 8        |
|                           | •                      |                                       |                         |                                       |                         | 9        |
| 45                        |                        | <del></del>                           |                         |                                       |                         |          |
| 20                        | 1                      |                                       |                         |                                       |                         | 10       |
| 19                        | 2                      |                                       | ļ ·                     |                                       |                         | 11       |
| 13                        | 1                      |                                       |                         |                                       |                         | 12       |
| 25                        | 1                      | <u></u>                               | <del></del>             | · · · · · · · · · · · · · · · · · · · |                         | 13       |
|                           |                        |                                       |                         |                                       |                         | 14       |
| 13                        | 3                      |                                       |                         |                                       |                         | 1        |
| 21                        | 4                      |                                       |                         |                                       |                         | 15       |
| 5                         | 3                      |                                       |                         |                                       |                         | 16       |
| 20                        | 1                      |                                       |                         |                                       |                         | 17       |
| 8                         | 3                      |                                       |                         |                                       |                         | 18       |
| 1                         | 3                      |                                       |                         |                                       |                         | 19       |
|                           | 3                      |                                       |                         |                                       |                         | 20       |
| 25                        | 2                      |                                       |                         |                                       |                         | 1 1      |
| 5                         | 1                      |                                       |                         |                                       |                         | 21       |
| 13                        | 1                      | <u></u> :                             |                         |                                       |                         | 22       |
| 11                        | 3                      |                                       |                         |                                       |                         | 23       |
| 6                         | 1                      | · · · · · · · · · · · · · · · · · · · |                         |                                       |                         | 24       |
|                           |                        |                                       |                         |                                       |                         | 25       |
| 20                        | 1[                     |                                       |                         |                                       |                         | 1 1      |
| 45                        | 2                      |                                       | <u></u>                 |                                       |                         | 26       |
| 1                         | 4                      |                                       |                         |                                       |                         | 27       |
| 25                        | 1                      | · · · · · · · · · · · · · · · · · · · |                         |                                       | -                       | 28       |
| 20                        | 1                      |                                       | <u> </u>                |                                       |                         | 29       |
| . ,                       |                        |                                       | <del> </del>            |                                       | <del></del>             | 30       |
| 8                         | 3                      |                                       |                         |                                       |                         |          |
| 13                        | 1                      |                                       |                         |                                       |                         | 31       |
| 6                         | 3                      |                                       |                         |                                       |                         | 32       |
| 40                        | 2                      |                                       |                         |                                       |                         | 33       |
| 45                        | 2                      |                                       |                         |                                       |                         | 34       |
|                           |                        |                                       |                         |                                       |                         | 35       |
| 20                        | 1                      |                                       |                         |                                       |                         |          |
| 75                        | 3                      |                                       |                         |                                       |                         | 36       |
| 50                        | 2                      |                                       |                         |                                       |                         | 37       |
| 40                        | 2                      |                                       |                         |                                       |                         | 38       |
| 20                        | 1                      |                                       |                         |                                       |                         | 39       |
|                           |                        |                                       |                         |                                       |                         | 40       |
| 29                        | 2                      |                                       |                         |                                       |                         | 40       |
|                           |                        |                                       |                         |                                       |                         | j        |
|                           | i                      |                                       |                         | 1                                     |                         |          |

| Name                                     | e of Respondent  | This Report Is: (1) X An Original   | Date of Report<br>(Mo, Da, Yr)  | Year of Repor                                    |                 |
|--|--|---|---|--|-----------------|
| Pacif                                    | îCorp  | (1) X An Original (2) A Resubmission  | 04/30/2004  | Dec. 31,20                                       | 003             |
|  |  | SUBSTATIONS   | ļ   |  |                 |
| 2. S<br>3. S<br>to fur<br>4. In<br>atten | eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, mn (f). | r street railway customer should no<br>IVa except those serving customer<br>substations must be shown.<br>r of each substation, designating w | ot be listed below.<br>rs with energy for resale, m<br>whether transmission or dist | ay be grouped                                    | hether          |
| Line                                     | Name and Location of Substation  | Character of Sub  |   | OLTAGE (In M                                     | √a)             |
| No.                                      | (a)  | (b)   | Primary<br>(c)  | Secondary<br>(d)                                 | Tertiary<br>(e) |
| 1  | INDEPENDENCE   | Distribution - Unat   | 69.00   | 20.80  |                 |
| 2  | JEFFERSON  | Distribution - Unat   | 69.00   | 20.80  |                 |
| 3  | JEROME PRAIRIE   | Distribution - Unat   | 115.00  | 12.47  |                 |
| 4  | JORDAN POINT   | Distribution - Unat   | 115.00  | 12.47  |                 |
| 5  | JOSEPH   | Distribution - Unat   | 20.80   | 12.47  |                 |
| 6  | JUNCTION CITY  | Distribution - Unat   | 69.00   | 20.80  | <del></del>     |
| 7  | KENWOOD  | Distribution - Unat   | 69.00   | 12.47  |                 |
| 8  | KILLINGSWORTH  | Distribution - Unat   | 69.00   | 12.47  | ·               |
| 9  | KNAPPA SVENSEN   | Distribution - Unat   | 115.00  | 12.47  | ·               |
| 10                                       | LAKEPORT   | Distribution - Unat   | 69.00   | 12.47  |                 |
| 11                                       | LAKEVIEW   | Distribution - Unat   | 69.00   | 12.47  |                 |
| 12                                       | LANCASTER  | Distribution - Unat   | 69.00   | 20.80  |                 |
| 13                                       | LEBANON  | Distribution - Unat   | 115.00  | 20.80  |                 |
| 14                                       | LINCOLN  | Distribution - Unat   | 115.00  | 12.47  |                 |
| 15                                       | LOCKHART ST  | Distribution - Unat   | 115.00  | 20.80  |                 |
| 16                                       | LYONS  | Distribution - Unat   | 69.00   | 20.80  |                 |
| 17                                       | MADRAS   | Distribution - Unat   | 69.00   | 12.47  |                 |
| 18                                       | MALLORY  | Distribution - Unat   | 115.00  | 12.47  | <del></del>     |
| 19                                       | MARYS RIVER  | Distribution - Unat   | 115.00  | 20.80  |                 |
| 20                                       | MCKAY SW STATION   | Distribution - Unat   | 69.00   | 13.00  |                 |
|  | MEDCO  | Distribution - Unat   | 115.00  | 12.47  |                 |
| 22                                       | MEDFORD  | Distribution - Unat   | 115.00  | 4.16   |                 |
| 23                                       | MERLIN   | Distribution - Unat   | 115.00  | 12.47  |                 |
| 24                                       | MINAM  | Distribution - Unat   | 69.00   | 12.47  | !               |
|  | MODOC  | Distribution - Unat   | 69.00   | 12.47  |                 |
|  | MORO   | Distribution - Unat   | 20.80   | 2.40   |                 |
|  | MURDER CREEK   | Distribution - Unat   | 115.00  | 12.47  | <del></del>     |
|  | MYRTLE CREEK   | Distribution - Unat   | 69.00   | 12.47  | <del></del>     |
|  | MYRTLE POINT   | Distribution - Unat   | 115.00  | 20.80  |                 |
|  | NELSCOTT   | Distribution - Unat   | 20.80   | 4.16   |                 |
|  | OAK KNOLL  | Distribution - Unat   | 115.00  | 12.47  |                 |
|  | OAKLAND  | Distribution - Unat   | 115.00  |  |                 |
|  | ORCHARD STREET   | Distribution - Unat   | 12.47   | 4.16   |                 |
| <u> </u>                                 | OREMET   | Distribution - Unat   | 115.00  | ļ. — — — — — — — — — — — — — — — — — — —         | <del></del>     |
| <b>⊢</b> —                               | OVERPASS   | Distribution - Unat   | 69.00   | -  |                 |
|  | PACIFIC PLYWOOD  | Distribution - Unat   | 69.00   | <del> </del>                                     |                 |
|  | PALLETTE   | Distribution - Unat   | 69.00   |  |                 |
| <u> </u>                                 | PARK STREET  | Distribution - Unat   | 115.00  |  |                 |
| <u> </u>                                 | PARKROSE   | Distribution - Unat   | 57.00   |  |                 |
|  | PENDLETON  | Distribution - Unat   | 69.00   | <del>                                     </del> |                 |
| <u> </u>                                 |  |   |   |  |                 |

| Name of Respondent   | <del> </del>  | This Report Is | s:                      | Date of Report                        | Year of Report                        |             |  |  |  |  |  |
|--|---|----------------|-------------------------|---------------------------------------|---------------------------------------|-------------|--|--|--|--|--|
| PacifiCorp   |   | (1) X An (     | Original<br>esubmission | (Mo, Da, Yr)<br>04/30/2004            | Dec. 31, 2003                         |             |  |  |  |  |  |
|  | <del> </del>  |                | TATIONS (Continued)     |                                       |                                       |             |  |  |  |  |  |
| increasing capacity.  6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other par | Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by ason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and riod of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts ected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. |                |                         |                                       |                                       |             |  |  |  |  |  |
|  | Number of   | Number of      | CONVERSI                | ON APPARATUS AND SP                   | ECIAL EQUIPMENT                       | 1           |  |  |  |  |  |
| Capacity of Substation (In Service) (In MVa)   | Transformers  | Spare          | Type of Equi            |                                       | · · · · · · · · · · · · · · · · · · · | Line<br>No. |  |  |  |  |  |
|  | In Service  | Transformers   |                         | 1                                     | i (in MVa)                            |             |  |  |  |  |  |
| (f) 20   | (g)   | (h)            | (i)                     | ( <u>)</u>                            | (K)                                   | 1           |  |  |  |  |  |
| 13   |   |                |                         |                                       |                                       | 2           |  |  |  |  |  |
| 20   | 1   |                |                         |                                       |                                       | 3           |  |  |  |  |  |
| 45   | 2   | <del></del>    |                         |                                       |                                       | 4           |  |  |  |  |  |
| 9  | 2   |                |                         |                                       |                                       | 5           |  |  |  |  |  |
| 25   | 2   |                |                         |                                       |                                       | 6           |  |  |  |  |  |
| 3  | 3   |                |                         |                                       |                                       | 7           |  |  |  |  |  |
| 40   | 2   |                |                         | ·                                     |                                       | 8           |  |  |  |  |  |
| 6  | 1   | <del></del>    |                         |                                       |                                       | 9           |  |  |  |  |  |
| 50   | 2   | , <u></u>      |                         |                                       |                                       | 10          |  |  |  |  |  |
| 9  | 1   | •              |                         |                                       |                                       | 11          |  |  |  |  |  |
| 13   | 3   |                |                         |                                       |                                       | 12          |  |  |  |  |  |
| 40   | 2   |                |                         |                                       |                                       | 13          |  |  |  |  |  |
| 105  | 3   |                |                         |                                       |                                       | 14          |  |  |  |  |  |
| 40   | 2   |                |                         |                                       |                                       | 15          |  |  |  |  |  |
| 22   | 2   |                |                         |                                       |                                       | 16          |  |  |  |  |  |
| 25   | 2   |                |                         |                                       |                                       | 17          |  |  |  |  |  |
| 25   | 1   |                |                         |                                       |                                       | 18          |  |  |  |  |  |
| 20   | 1   |                |                         |                                       |                                       | 19          |  |  |  |  |  |
| 9  | 1   |                |                         |                                       |                                       | 20          |  |  |  |  |  |
| 20   | 1   |                |                         |                                       |                                       | 21          |  |  |  |  |  |
| 81   | 15  |                |                         |                                       |                                       | 22          |  |  |  |  |  |
| 45   | 2   | <del> </del>   |                         |                                       |                                       | 23          |  |  |  |  |  |
|  | 1   |                |                         |                                       |                                       | 24          |  |  |  |  |  |
| 6  | 3   |                |                         |                                       |                                       | 25          |  |  |  |  |  |
| 2  | 3   |                |                         |                                       |                                       | 26          |  |  |  |  |  |
| 100  | 4   |                |                         |                                       |                                       | 27          |  |  |  |  |  |
| 14   | 1   |                |                         |                                       |                                       | 28          |  |  |  |  |  |
| 9  | 1   |                |                         |                                       |                                       | 29<br>30    |  |  |  |  |  |
| 4  | 1   |                |                         |                                       |                                       | 31          |  |  |  |  |  |
| 45   | 2   |                |                         |                                       |                                       | 32          |  |  |  |  |  |
| 8  | 1   | <u> </u>       |                         |                                       |                                       | 33          |  |  |  |  |  |
| 2<br>75  | 3   |                |                         |                                       |                                       | 34          |  |  |  |  |  |
| 45   | 2   |                |                         |                                       |                                       | 35          |  |  |  |  |  |
|  | 3   |                |                         | <u> </u>                              |                                       | 36          |  |  |  |  |  |
| 8  | 2   | 1              |                         |                                       |                                       | 37          |  |  |  |  |  |
| 40   | 2   | <u> </u>       |                         | · · · · · · · · · · · · · · · · · · · |                                       | 38          |  |  |  |  |  |
| 39   | 2   |                |                         |                                       |                                       | 39          |  |  |  |  |  |
| 53   | 8   |                |                         |                                       |                                       | 40          |  |  |  |  |  |
| 33   |   | '              |                         |                                       |                                       |             |  |  |  |  |  |

| Nam                                     | e of Respondent  | This Report Is: (1) X An Original  | Date of Report<br>(Mo, Da, Yr)  | Year of Repor    |                 |
|---|--|--|---|------------------|-----------------|
| Paci                                    | fiCorp   | (2) A Resubmission   | 04/30/2004  | Dec. 31, _2      | 003             |
|   |  | SUBSTATIONS  |   |                  |                 |
| 2. S<br>3. S<br>to fu<br>4. Ir<br>atter | Report below the information called for conce substations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such substations with capacities of Less than 10 M nctional character, but the functional character in column (b) the functional character inded or unattended. At the end of the page, mn (f). | r street railway customer should no<br>IVa except those serving customer<br>ubstations must be shown.<br>r of each substation, designating w | ot be listed below.<br>Is with energy for resale, no<br>Thether transmission or dis | nay be grouped   | vhether         |
| Line                                    | Name and Location of Substation  | Character of Sub   |   | VOLTAGE (In M    | Va)             |
| No.                                     | (a)  | (b)  | Primary (c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1                                       | PILOT ROCK   | Distribution - Unat  | 69.0  |                  |                 |
|   |  | Distribution - Unat  | 115.0   |                  | <b></b>         |
|   |  | Distribution - Unat  | 115.0   |                  |                 |
| 4                                       | PROSPECT 1 HYDRO   | Distribution - Unat  | 69.0  |                  |                 |
|   | PROSPECT 2 HYDRO   | Distribution - Unat  | 69.0  | 0 2.30           |                 |
| 6                                       | PROSPECT 3 HYDRO   | Distribution - Unat  | 69.0  |                  |                 |
| 7                                       | PROVOLT  | Distribution - Unat  | 69.0  |                  | <del> </del>    |
| 8                                       |  | Distribution - Unat  | 69.0  | 0 20.80          |                 |
|   | RED BLANKET  | Distribution - Unat  | 69.0  | 0 4.16           |                 |
|   | REDMOND  | Distribution - Unat  | 115.0   | 0 12.47          | 1               |
| 11                                      | RICH MFG.  | Distribution - Unat  | 57.0  | 0 12.47          |                 |
| 12                                      | RIDDLE   | Distribution - Unat  | 69.0  | 0 12.47          | <del> </del>    |
|   | RIDDLE-VENEER  | Distribution - Unat  | 69.0  | 0 12.47          |                 |
| 14                                      | ROGUE RIVER  | Distribution - Unat  | 69.0  | 0 12.47          |                 |
| 15                                      | ROSEBURG   | Distribution - Unat  | 115.0   | 0 20.80          |                 |
| 16                                      | ROSS AVENUE  | Distribution - Unat  | 69.0  | 0 12.47          | ,               |
| 17                                      | RUCH   | Distribution - Unat  | 69.0  | 0 12.47          | J.              |
| 18                                      | RUNNING Y  | Distribution - Unat  | 69.0  | 20.80            |                 |
| 19                                      | RUSSELLVILLE   | Distribution - Unat  | 115.0   | 0 12.47          |                 |
| 20                                      | SAGE ROAD  | Distribution - Unat  | 115.0   | 0 12.47          |                 |
|   | SCIO   | Distribution - Unat  | 69.0  | 0 12.47          | ,               |
| 22                                      | SEASIDE  | Distribution - Unat  | 115.0   | 0 12.47          |                 |
| 23                                      | SELMA  | Distribution - Unat  | 115.0   | 0 12.47          |                 |
| 24                                      | SHASTA WAY   | Distribution - Unat  | 12.4  | 7 4.16           |                 |
| 25                                      | SIMTAG BOOSTER PUMP  | Distribution - Unat  | 34.5  | 0 4.16           |                 |
| 26                                      | SKOOKUMCHUK  | Distribution - Unat  | 12.4  | 7 4.16           | 2.0             |
| 27                                      | SLIDE CREEK  | Distribution - Unat  | 115.0   | 7.00             |                 |
| 28                                      | SODA SPRINGS HYDRO   | Distribution - Unat  | 115.0   | 7.00             | 1               |
| 29                                      | SOUTH DUNES  | Distribution - Unat  | 115.0   | 0 12.47          |                 |
| 30                                      | SOUTHGATE  | Distribution - Unat  | 69.0  | 0 20.80          |                 |
| 31                                      | SPRAGUE RIVER  | Distribution - Unat  | 69.0  | 0 12.47          |                 |
| 32                                      | STATE ST   | Distribution - Unat  | 115.0   | 0 20.80          |                 |
| 33                                      | STAYTON  | Distribution - Unat  | 115.0   | 0 20.80          |                 |
| 34                                      | STAYTON CITY FII   | Distribution - Unat  | 12.0  | 0 2.40           |                 |
| 35                                      | STEAMBOAT STATION  | Distribution - Unat  | 115.0   | 0 7.20           | 1               |
| 36                                      | STEVENS ROAD   | Distribution - Unat  | 115.0   | 0 20.80          | ,               |
| 37                                      | SUTHERLIN  | Distribution - Unat  | 115.0   | 0 12.47          |                 |
| 38                                      | SWEET HOME   | Distribution - Unat  | 115.0   | 0 20.80          |                 |
| 39                                      | TAKELMA  | Distribution - Unat  | 115.0   | 0 20.80          |                 |
| 40                                      | TALENT   | Distribution - Unat  | 69.0  | 0 12.47          |                 |
| L                                       |  |  |   |                  | <u> </u>        |

|                          | <del></del>                | · · · · · · · · · · · · · · · · · · · |   |                            |                |  |         |
|--------------------------|----------------------------|---------------------------------------|---|----------------------------|----------------|--|---------|
| Name of Respondent       |                            | This Report Is                        | 3:<br>Original                          | Date of Report             |                | r of Report                                  |         |
| PacifiCorp               |                            | (1) X An C                            | ongmai<br>esubmission                   | (Mo, Da, Yr)<br>04/30/2004 | Dec            | . 31,2003                                    |         |
|                          |                            |                                       | FATIONS (Continued)                     | 04/00/2004                 | <u></u>        |  |         |
| 5 Ob int (I)             | (i)                        |                                       |   | . C.C                      |                |  |         |
| 5. Show in columns (I),  | (j), and (k) special e     | equipment such as                     | rotary converters, re                   | curiers, condenser         | s, etc. and a  | uxiliary equipme                             | int for |
| increasing capacity.     |                            |                                       |   | 1 44 44                    |                | da   |         |
| 6. Designate substation  |                            |                                       |   |                            |                |  |         |
| reason of sole ownership |                            |                                       |   |                            |                |  |         |
| period of lease, and ann |                            |                                       |   |                            |                |  |         |
| of co-owner or other par |                            |                                       |   |                            |                |  |         |
| affected in respondent's | books of account.          | Specify in each cas                   | se whether lessor, co                   | o-owner, or other p        | arty is an ass | ociated compar                               | ıy.     |
|                          |                            |                                       |   |                            |                |  |         |
|                          |                            |                                       |   |                            |                |  |         |
| Capacity of Substation   | Number of                  | Number of                             | CONVERSI                                | ON APPARATUS AN            | ID SPECIAL E   | QUIPMENT                                     | Line    |
| (In Service) (In MVa)    | Transformers<br>In Service | Spare<br>Transformers                 | Type of Equi                            | pment Nu                   | mber of Units  | Total Capacity                               | No.     |
|                          | i                          |                                       |   | , ,                        |                | (In MVa)                                     | 1       |
| (f)                      | (g)                        | (h)                                   | (i)                                     |                            | (j)            | (k)  | 1       |
| 22                       | 2                          |                                       |   |                            |                |  |         |
| 6                        | 1                          |                                       |   |                            |                | <u>.                                    </u> | 2       |
| 50                       | 2                          |                                       |   |                            |                |  | 3       |
| 48                       | 7                          | 1                                     |   |                            |                |  | 4       |
| 5                        | 3                          | ,                                     |   |                            |                |  | 5       |
|                          | <del></del>                |                                       |   |                            |                |  |         |
| 10                       | 6                          |                                       |   |                            |                |  | 6       |
| 11                       | 3                          |                                       |   |                            |                |  | 7       |
| 50                       | 2                          |                                       |   |                            |                |  | 8       |
| 2                        | 3                          |                                       |   | -                          |                |  | 9       |
| 50                       | 2                          | ···-                                  |   |                            |                |  | 10      |
|                          |                            |                                       |   |                            |                |  |         |
| 8                        | 1                          |                                       |   |                            |                |  | 11      |
| 14                       | 1                          |                                       |   |                            |                |  | 12      |
| 25                       | 1                          |                                       |   |                            |                |  | 13      |
| 25                       | 2                          |                                       |   |                            |                |  | 14      |
| 50                       | 2                          |                                       | *************************************** |                            |                |  | 15      |
|                          |                            |                                       |   |                            |                | - punner.                                    | L       |
| 9                        | 3                          |                                       |   |                            |                |  | 16      |
| 9                        | 1                          |                                       |   |                            |                |  | 17      |
| 9                        | 1                          |                                       |   |                            |                |  | 18      |
| 45                       | 2                          | -                                     |   |                            |                |  | 19      |
| 40                       | 2                          |                                       |   |                            |                |  | 20      |
|                          |                            |                                       |   | _                          | =              | <del></del>                                  | 21      |
| 8                        | 1                          |                                       |   |                            |                |  |         |
| 40                       | 2                          |                                       |   |                            |                |  | 22      |
| 9                        | 1                          |                                       |   |                            |                |  | 23      |
| 2                        | 3                          |                                       |   |                            |                |  | 24      |
| 19                       | 2                          |                                       |   |                            | <del>i</del>   |  | 25      |
|                          |                            |                                       |   |                            |                |  | 26      |
| 2                        | 1                          |                                       |   |                            |                |  |         |
| 21                       | 3                          |                                       |   |                            |                |  | 27      |
| 13                       | 3                          |                                       |   |                            |                |  | 28      |
| 9                        | 1                          |                                       |   |                            |                |  | 29      |
| 20                       | 1                          |                                       |   |                            |                |  | 30      |
| 7                        |                            |                                       |   |                            |                |  | 31      |
|                          | 3                          |                                       |   |                            |                |  |         |
| 40                       | 2                          |                                       |   |                            |                |  | 32      |
| 55                       | 2                          |                                       |   |                            |                |  | 33      |
| 1                        | 3                          |                                       |   |                            |                |  | 34      |
|                          | 1                          |                                       |   |                            |                |  | 35      |
| 0.5                      |                            |                                       | <del></del>                             |                            |                | <del> </del>                                 | 36      |
| 25                       | 1                          |                                       |   |                            |                |  |         |
| 13                       | 1                          |                                       |   |                            |                |  | 37      |
| 42                       | 2                          |                                       |   |                            |                |  | 38      |
| 13                       | 1                          |                                       |   |                            |                |  | 39      |
| 50                       | 2                          |                                       |   |                            |                | ****   | 40      |
| 30                       | 4                          |                                       |   | j                          | 1              |  |         |
| ł                        | ł                          |                                       |   |                            |                |  | 1 1     |

|  | e of Respondent<br>fiCorp  | This Report Is: (1) X An Original (2) A Resubmission   | Date of Report<br>(Mo, Da, Yr)<br>04/30/2004                                 | Year of Repor<br>Dec. 31, 20 | t<br>003        |
|--|--|--|--|------------------------------|-----------------|
|  |  | SUBSTATIONS  | ····   |                              |                 |
| 2. S<br>3. S<br>to fur<br>4. In<br>atten | Report below the information called for concertions which serve only one industrial or substations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such subdicate in column (b) the functional character inded or unattended. At the end of the page, mn (f). | r street railway customer should not b<br>IVa except those serving customers w<br>ubstations must be shown.<br>r of each substation, designating whe | oe listed below.<br>with energy for resale, ma<br>ether transmission or dist | ay be grouped                | hether          |
| Line                                     | Name and Location of Substation  | Character of Substa  | ation  | OLTAGE (In M                 | √a)             |
| No.                                      | (a)  | (b)  | Primary (c)  | Secondary<br>(d)             | Tertiary<br>(e) |
| 1  | TEXUM  | Distribution - Unat  | 69.00  |                              |                 |
| 2  | TILLER   | Distribution - Unat  | 115.00   | 12.47                        |                 |
| 3  | TOLO   | Distribution - Unat  | 69.00  | 12.47                        |                 |
| 4  | U.S.PLYWOOD  | Distribution - Unat  | 20.80  | 4.16                         |                 |
| 5  | UMAPINE  | Distribution - Unat  | 69.00  | 12.47                        |                 |
| 6  | UMATILLA   | Distribution - Unat  | 69.00  | 12.47                        |                 |
| 7  | USBR PUMP-STEP DOWN  | Distribution - Unat  | 12.47  | 2.40                         |                 |
| 8  | VERNON   | Distribution - Unat  | 69.00  | 12.47                        |                 |
| 9  | VILAS  | Distribution - Unat  | 115.00   | 12.47                        |                 |
| 10                                       | VILLAGE GREEN  | Distribution - Unat  | 115.00   | 20.80                        |                 |
| 11                                       | VINE STREET  | Distribution - Unat  | 69.00  | 2.40                         | 20.80           |
| 12                                       | WALLOWA FALLS HYDRO  | Distribution - Unat  | 20.80  | 7.20                         |                 |
| 13                                       | WALLOWA  | Distribution - Unat  | 69.00  | 12.47                        |                 |
| 14                                       | WARM SPRINGS   | Distribution - Unat  | 69.00  | 20.80                        |                 |
| 15                                       | WARRENTON  | Distribution - Unat  | 115.00   | 12.47                        |                 |
| 16                                       | WASCO  | Distribution - Unat  | 20.80  | 4.16                         |                 |
| 17                                       | WECOMA BEACH   | Distribution - Unat  | 20.80  | 4.16                         |                 |
| 18                                       | WESTERN KRAFT  | Distribution - Unat  | 115.00   | 12.47                        |                 |
| 19                                       | WESTON NEW   | Distribution - Unat  | 69.00  | 12.47                        |                 |
| 20                                       | WESTSIDE HYDRO PLANT   | Distribution - Unat  | 69.00  | 2.30                         |                 |
| 21                                       | WEYERHAUSER  | Distribution - Unat  | 69.00  | 12.47                        |                 |
| 22                                       | WHITE CITY   | Distribution - Unat  | 115.00   | 12.47                        |                 |
| 23                                       | WILLOW COVE  | Distribution - Unat  | 34.50  | 4.16                         |                 |
| 24                                       | WILLOW CREEK   | Distribution - Unat  | 69.00  | 34.50                        |                 |
| 25                                       | WINSTON  | Distribution - Unat  | 69.00  | 12.47                        |                 |
| 26                                       | YOUNGS BAY   | Distribution - Unat  | 115.00   | 12.47                        |                 |
| 27                                       | TOTAL  |  | 15832.75   | 2437.79                      | 148.80          |
| 28                                       | NUMBER OF SUBSTATIONS DISTRIBUTION -   | 191  |  |                              |                 |
| 29                                       |  |  |  |                              |                 |
| 30                                       | ALBINA   | T/D - Unattended   | 115.00   | 0.24                         | 69.00           |
| 31                                       | APPLEGATE  | T/D - Unattended   | 115.00   | 12.00                        |                 |
| 32                                       | ASHLAND MTN AVE  | T/D - Unattended   | 115.00   | 12.47                        |                 |
| 33                                       | COVE   | T/D - Unattended   | 230.00   | 12.00                        |                 |
| 34                                       | HAZELWOOD  | T/D - Unattended   | 115.00   | 12.47                        | 20.80           |
| 35                                       | JACKSONVILLE   | T/D - Unattended   | 115.00   | 12.47                        |                 |
| 36                                       | KNOTT  | T/D - Unattended   | 115.00   | 12.00                        | 69.00           |
| 37                                       | MILE-HI  | T/D - Unattended   | 115.00   | 69.00                        | 12.47           |
| 38                                       | PILOT BUTTE  | T/D - Unattended   | 230.00   | 2.40                         | 69.00           |
| 39                                       | PROSPECT CENTRAL   | T/D - Unattended   | 115.00   | 12.47                        | 69.00           |
| 40                                       | SCENIC   | T/D - Unattended   | 115.00   | 12.47                        |                 |

| Name of Respondent  |   | This Report I                          | s:<br>Original                                 | Date of Report<br>(Mo, Da, Yr)                     | Year of Report                                  |          |
|---|---|--|--|--|---|----------|
| PacifiCorp  |   | (2) AR                                 | esubmission                                    | 04/30/2004   | Dec. 31,  |          |
|   |   | _                                      | TATIONS (Continued)                            |  |   |          |
| <ol> <li>Show in columns (I),<br/>increasing capacity.</li> <li>Designate substation</li> </ol> | s or major items of equ                             | ipment leased                          | from others, jointly ov                        | wned with others, or ope                           | erated otherwise than b                         | у        |
| reason of sole ownership  |   |  |  |  |   |          |
| period of lease, and ann<br>of co-owner or other par  | uai rent. For any subsi<br>Iv explain basis of shai | ation or equipt<br>ing expenses        | nent operated otner t<br>or other accounting b | nan by reason or sole o<br>etween the parties, and | whership or lease, give<br>state amounts and ac | counts   |
| affected in respondent's  |   |  |  |  |   |          |
| ·   | ·   | ·                                      |  |  |   |          |
|   |   |  |  |  |   |          |
| Capacity of Substation  | Number of<br>Transformers                           | Number of<br>Spare                     |  | ON APPARATUS AND SP                                | <del></del>                                     | Line     |
| (In Service) (In MVa)   | In Service  | ransformers                            | Type of Equip                                  | i  | (In MVa)  | No.      |
| (f)   | (g)   | (h)                                    | (i)  | (j)  | (k)   | + 1      |
| 17  | 6   |  |  |  |   | 2        |
| 11  | <u>'                                     </u>       |  |  |  |   | 3        |
| 13  | 2   |  |  | ·····  |   | 4        |
| 25  | 13  |  |  |  |   | 5        |
| 25  | 2   |  |  |  |   | 6        |
|   | 3   |  |  |  |   | 7        |
| 50  | 2   |  |  |  |   | 8        |
| 25  | 1   |  |  |  |   | 9        |
| 40  | 2   |  |  |  |   | 10       |
| 22  | 4   |  |  |  |   | 11       |
| 2   | 3   |  |  |  |   | 12       |
| 7   | 1   |  |  |  |   | 13       |
| 13  | 3   |  |  |  |   | 14       |
| 25  | 2   |  |  |  |   | 15<br>16 |
| 2   | 3   |  |  |  |   | 17       |
| 50  | 1 2   | ····                                   |  |  |   | 18       |
| 22  | 2   |  |  |  |   | 19       |
| 23  | 9   |  |  |  |   | 20       |
| 40  | 2   |  |  |  |   | 21       |
| 60  | 3   |  |  |  |   | 22       |
| 28  | 3   | · ·· · · · · · · · · · · · · · · · · · |  |  |   | 23       |
| 5   | 1   |  |  |  |   | 24       |
| 9   | 3   |  |  |  |   | 25       |
| 37  | 2   |  |  |  |   | 26       |
| 4480  | 415   | 4                                      |  |  |   | 27<br>28 |
|   |   | <del></del>                            |  |  |   | 29       |
| 177   | 9   | <del></del>                            | ļ  |  |   | 30       |
| 65  | 2   | ·· · · · · · · · · · · · · · · · · · · | <del> </del>                                   |  |   | 31       |
| 70  | 2   |  |  |  |   | 32       |
| 127   | 3   |  |  |  |   | 33       |
| 132   | 4   | <del></del>                            |  |  |   | 34       |
| 75  | 2   | <del></del>                            |  |  |   | 35       |
| 187   | 8   |  |  |  |   | 36       |
| 39  | 2   |  |  |  |   | 37       |
| 401   | 5   |  |  |  |   | 38       |
| 47  | 4   |  |  |  |   | 39       |
| 70  | 3   |  |  |  |   | 40       |
|   |   |  | 1  |  |   |          |

| ł                                       | e of Respondent  | This  <br>  (1)                | Report I                                   | s:<br>Original  | Date of Rep<br>(Mo, Da, Yr                                |  | Year of Report | t<br>)03      |
|---|--|--------------------------------|--|---|---|--|----------------|---------------|
| Paci                                    | fiCorp   | (2)                            | ☐ A R                                      | esubmission   | 04/30/2004  |  | Dec. 31, 20    |               |
|   |  |                                |  | SUBSTATIONS   |   |  |                |               |
| 2. S<br>3. S<br>to fu<br>4. Ir<br>atter | Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such sundicate in column (b) the functional character inded or unattended. At the end of the page, amn (f). | stree<br>Va exubstate<br>of ea | t railwa<br>cept the<br>ions mu<br>ch subs | y customer should no<br>ose serving customer<br>ust be shown.<br>station, designating w | of be listed below<br>the swith energy<br>the ther transm | ow.<br>for resale, ma<br>ission or disti | ribution and w | hether        |
| Line                                    |  |                                |  |   |   |  | OLTAGE (In M\  | /a)           |
| No.                                     | Name and Location of Substation  |                                |  | Character of Sub  | station   | Primary                                  | Secondary      | Tertiary      |
|   | (a)  |                                | ·-··                                       | (b)   |   | (c)                                      | (d)            | (e)           |
| 1                                       | WINCHESTER   |                                |  | T/D - Unattended  |   | 115.00                                   |                |               |
|   |  |                                |  |   |   | 1610.00                                  | 182.46         | 309.2         |
| 3                                       | NUMBER OF SUBSTATIONS T/D - 12   |                                |  |   |   |  |                |               |
| 4                                       |  |                                |  |   |   |  |                |               |
| 5                                       | MALIN  |                                |  | Transmission - Atte   |   | 500.00                                   |                | 69.0          |
| 6                                       | TOTAL  |                                |  |   |   | 500.00                                   | 230.00         | 69.0          |
| 7                                       | NUMBER OF SUBSTATIONS TRANSMISSION   | ATTE -                         | - 1  | ,   |   |  |                |               |
| 8                                       |  |                                |  |   |   |  |                |               |
| 9                                       | CALAPOOYA  |                                |  | Transmission - Unat   |   | 230.00                                   | 69.00          |               |
| 10                                      | CHILOQUIN  |                                |  | Transmission - Unat   |   | 230.00                                   | 69.00          | 115.0         |
| 11                                      | COLD SPRINGS   |                                |  | Transmission - Unat   |   | 230.00                                   | 69.00          |               |
| 12                                      | DALREED  |                                |  | Transmission - Unat   |   | 230.00                                   | 34.50          |               |
| 13                                      | DAYS CREEK   |                                |  | Transmission - Unat   |   | 115.00                                   | 69.00          |               |
| 14                                      | DIAMOND HILL   |                                |  | Transmission - Unat   |   | 230.00                                   | 69.00          |               |
| 15                                      | DIXONVILLE 115/230kV   |                                |  | Transmission - Unat   |   | 230.00                                   | 115.00         | 69.0          |
| 16                                      | DIXONVILLE 500kV   |                                |  | Transmission - Unat   |   | 500.00                                   | 230.00         |               |
| 17                                      | EAST SIDE HYDRO PLANT  |                                |  | Transmission - Unat   |   | 69.00                                    | 4.16           |               |
| 18                                      | FISH HOLE  |                                |  | Transmission - Unat   |   | 115.00                                   | 69.00          |               |
| 19                                      | FRY  |                                |  | Transmission - Unat   |   | 230.00                                   | 115.00         |               |
| 20                                      | GRANTS PASS  |                                |  | Transmission - Unat   |   | 230.00                                   | 69.00          | 115.0         |
| 21                                      | GREEN SPRINGS PLANT  |                                |  | Transmission - Unat   |   | 121.00                                   | 69.00          |               |
| 22                                      | ISTHMUS  |                                |  | Transmission - Unat   |   | 230.00                                   | 115.00         |               |
| 23                                      | JC BOYLE KLAMATH HYDRO   |                                |  | Transmission - Unat   |   | 230.00                                   | 11.00          |               |
|   | KENNEDY  |                                |  | Transmission - Unat   |   | 69.00                                    | 57.00          | -             |
|   | KLAMATH FALLS  |                                |  | Transmission - Unat   |   | 230.00                                   | 69.00          |               |
| <u> </u>                                | LONE PINE  |                                |  | Transmission - Unat   |   | 230.00                                   | 69.00          | 115.0         |
|   | MERIDIAN 500 KV  |                                |  | Transmission - Unat   |   | 500.00                                   | 230.00         |               |
|   | MONPAC   |                                |  | Transmission - Unat   |   | 115.00                                   | 69.00          |               |
|   | PONDEROSA  |                                |  | Transmission - Unat   |   | 230.00                                   |                |               |
|   | POWERDALE HYDRO  |                                |  | Transmission - Unat   |   | 69.00                                    | <u> </u>       |               |
|   | ROBERTS CREEK  |                                | <del></del>                                | Transmission - Unat   |   | 115.00                                   |                |               |
|   | TROUTDALE  | <u> </u>                       |  | Transmission - Unat   |   | 230.00                                   |                |               |
|   | TUCKER   |                                |  | Transmission - Unat   |   | 115.00                                   |                | <del></del> , |
|   | TOTAL  |                                |  | Transmission onat   |   | 5123.00                                  |                | 414.0         |
| <u> </u>                                | NUMBER OF SUBSTATIONS TRANSMISSIONS  | S - 25                         |  |   |   | 3,20.00                                  | 1555.50        | 717.          |
| 36                                      |  |                                |  |   | ·····   |  |                |               |
|   | UTAH   |                                |  |   |   |  |                |               |
|   |  |                                |  | Distribution - Unat   |   | 138.00                                   | 12.47          |               |
| L                                       | 118TH SOUTH  |                                |  | Distribution - Unat   |   | 46.00                                    | <b> </b>       |               |
| <u> </u>                                | ALTAVIEW   |                                |  | Distribution - Unat   |   | 46.00                                    |                | 7.2           |
| 40                                      | AMALGA   |                                |  | Distribution - Offat  |   | 40.00                                    | 12.47          | 1.2           |
|   |  |                                |  |   |   | <del></del>                              |                |               |

| Name of Respondent                               | ·····                  | This Report Is                              | i.  | Date of Report                                  | Year of Report                                      | •        |
|--|------------------------|---|---|---|---|----------|
| PacifiCorp                                       |                        | (1) X An C<br>(2) A Re                      | original<br>esubmission                       | (Mo, Da, Yr)<br>04/30/2004                      | Dec. 31, 2003                                       |          |
| ·  |                        |   | ATIONS (Continued)                            |   |   |          |
| 5. Show in columns (I), increasing capacity.     |                        |   |   |   |   |          |
| 6. Designate substation reason of sole ownership | s or major items of o  | equipment leased t                          | rom others, jointly 0\<br>on or equipment one | wned with others, or operated under lease, dive | erated otherwise than by<br>name of lessor, date an | y<br>nd  |
| period of lease, and ann                         | ual rent. For anv su   | . Tot any substation<br>ibstation or equipm | nent operated other t                         | han by reason of sole o                         | wnership or lease, give                             | name     |
| of co-owner or other part                        | ty, explain basis of s | sharing expenses o                          | or other accounting b                         | etween the parties, and                         | state amounts and acc                               | ounts    |
| affected in respondent's                         | books of account.      | Specify in each cas                         | se whether lessor, co                         | o-owner, or other party is                      | s an associated compai                              | ny.      |
|  |                        |   |   |   |   |          |
|  | Number of              | Number of                                   | CONVERSI                                      | ON APPARATUS AND SP                             | ECIAL EQUIPMENT                                     | Line     |
| Capacity of Substation (In Service) (In MVa)     | Transformers           | Spare                                       | Type of Equi                                  |   |   | No.      |
|  | In Service             | Transformers                                |   | (0)   | (In MVa)  |          |
| (f) 75   | (g)5                   | (h)   | (i)   | U)  | (K)   | 1        |
| 1465   | 49                     |   |   |   |   | 2        |
| 1400   | 40                     |   | · <del></del>                                 |   |   | 3        |
|  |                        |   |   |   |   | 4        |
| 342  | 2                      |   |   | -   | <del></del>   | 5        |
| 342  | 2                      | ·····                                       |   |   |   | 6        |
|  |                        |   |   |   |   | 7        |
|  |                        |   | <del></del>                                   |   |   | 8        |
| 75   | 1                      |   |   |   |   | 9        |
| 152  | 5                      | 1   |   |   |   | 10       |
| 66   | 2                      |   |   |   |   | 11       |
| 70   | 3                      | -   |   |   |   | 12       |
| 50   | 1                      |   |   |   |   | 13       |
| 75   | 1                      |   |   |   |   | 14       |
| 350  | 7                      |   |   |   |   | 15       |
| 867  | 4                      | 1   |   |   |   | 16<br>17 |
| 3  | 3                      |   |   |   |   | 18       |
| 15   | 3                      |   | -   |   |   | 19       |
| 500<br>458                                       | 5                      |   |   |   |   | 20       |
| 19   | 3                      |   |   |   |   | 21       |
| 250  | 1                      |   |   |   |   | 22       |
| 85   | 2                      |   |   |   |   | 23       |
| 33   | 1                      |   |   |   |   | 24       |
| 293  | 7                      | 1   |   | · · · · · · · · · · · · · · · · ·               |   | 25       |
| 733  | 10                     |   |   |   |   | 26       |
| 1517   | 7                      | 1   |   |   |   | 27       |
| 50   | 1                      |   |   |   |   | 28       |
| 250  | 1                      |   |   |   |   | 29       |
| 10   | 4                      | 1   |   |   |   | 30       |
| 50   |                        |   |   |   |   | 31       |
| 500  | 3                      |   |   |   |   | 32       |
| 100  |                        |   |   | <u> </u>  |   | 33       |
| 6571   | 80                     | . 5   |   |   |   | 34<br>35 |
|  |                        |   |   |   |   | 36       |
|  |                        |   |   |   |   | 37       |
|  | _                      |   |   |   |   | 38       |
| 30<br>45   |                        |   |   |   |   | 39       |
| 45   | 1                      |   |   |   |   | 40       |
| ''   |                        |   |   |   |   |          |
|  |                        |   |   |   |   | <u> </u> |
|  |                        |   |   |   |   |          |

| Name  | e of Respondent   | (1) X An C  | S:<br>Original  | (Mo, Da, Yr)   |               | rear or Report |               |
|---|---|---|---|--|---------------|----------------|---------------|
| Pacit   | fiCorp  |   | esubmission   | 04/30/2004   |               | Dec. 31, 20    | 003           |
|   |   | ` '   | SUBSTATIONS   |  |               |                |               |
| <ol> <li>S</li> <li>S</li> <li>S</li> <li>In atter</li> </ol> | Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M inctional character, but the number of such subdicate in column (b) the functional character inded or unattended. At the end of the page, amn (f). | street railwa<br>Va except the<br>ubstations mu<br>of each subs | y customer should no<br>ose serving customer<br>ust be shown.<br>station, designating w | ot be listed below.<br>s with energy for re<br>hether transmission | sale, ma      | ibution and w  | hether        |
| Line  |   |   | Observators of South  | -4-4:  | V             | OLTAGE (In M\  | /a)           |
| No.   | Name and Location of Substation   |   | Character of Sub  | Pri  | imary         | Secondary      | Tertiary      |
| 1   | (a) AMERICAN FORK   | •   | (b)<br>Distribution - Unat  |  | (c)<br>138.00 | (d)<br>12.47   | (e)           |
|   | APEX MINE   |   | Distribution - Unat   |  | 34.50         | 4.16           |               |
|   | ARAGONITE   |   | Distribution - Unat   |  | 46.00         | 12.50          |               |
|   |   |   | Distribution - Unat   |  | 46.00         | 12.47          | <del></del>   |
|   | AURORA  |   |   |  | 138.00        | 12.47          | 132.0         |
|   | BARNEYO   |   | Distribution - Unat   |  |               |                | 132.0         |
|   | BARNEYS   |   | Distribution - Unat   |  | 138.00        | 46.00          |               |
|   | BEAR RIVER  |   | Distribution - Unat   |  | 46.00         | 12.47          |               |
|   | BENJAMIN  |   | Distribution - Unat   |  | 46.00         | 12.47          |               |
|   | BINGHAM   |   | Distribution - Unat   |  | 46.00         | 12.47          |               |
|   | BLACK MOUNTAIN POLE MNT   |   | Distribution - Unat   |  | 46.00         | 7.20           |               |
|   | BLUE CREEK  |   | Distribution - Unat   |  | 46.00         | 12.47          |               |
|   | BLUFF   |   | Distribution - Unat   |  | 69.00         | 12.47          |               |
|   | BLUFFDALE   |   | Distribution - Unat   |  | 46.00         | 12.47          |               |
| 14  | BLUNDELL GEOTHERMAL PLANT   |   | Distribution - Unat   |  | 46.00         | 12.47          |               |
| 15  | BOTHWELL  |   | Distribution - Unat   |  | 46.00         | 12.47          |               |
|   | BOX ELDER   |   | Distribution - Unat   |  | 43.80         | 12.47          |               |
| 17  | BRIAN HEAD  |   | Distribution - Unat   |  | 34.50         | 12.47          |               |
| 18  | BRICKYARD   |   | Distribution - Unat   |  | 46.00         | 12.47          |               |
| 19  | BRIGHTON  |   | Distribution - Unat   |  | 46.00         | 12.47          |               |
| 20  | BROOKLAWN   |   | Distribution - Unat   |  | 46.00         | 12.47          |               |
| 21  | BRUNSWICK   |   | Distribution - Unat   |  | 46.00         | 12.47          |               |
| 22  | BURTON  |   | Distribution - Unat   |  | 34.50         | 12.47          |               |
| 23  | BUSH  |   | Distribution - Unat   |  | 46.00         | 12.47          |               |
| 24  | CANNON  |   | Distribution - Unat   |  | 46.00         | 12.47          |               |
| 25  | CANYONLANDS   |   | Distribution - Unat   |  | 69.00         | 12.47          |               |
| 26  | CAPITOL   |   | Distribution - Unat   |  | 46.00         | 12.47          |               |
| 27  | CARBIDE   | ***   | Distribution - Unat   |  | 46.00         | 7.20           | <del></del>   |
| 28  | CARBON  |   | Distribution - Unat   |  | 46.00         | 23.00          |               |
| 29  | CARBONVILLE   |   | Distribution - Unat   |  | 46.00         | 12.47          |               |
| 30  | CASTO   |   | Distribution - Unat   |  | 46.00         | 12.47          | <del></del>   |
| 31  | CENTENNIAL  |   | Distribution - Unat   |  | 138.00        | 12.47          | 46.0          |
| 32  | CENTERVILLE   |   | Distribution - Unat   |  | 46.00         | 12.47          |               |
| 33  | CENTRAL   |   | Distribution - Unat   |  | 46.00         | 12.47          |               |
| 34  | CHAPARRAL POLE MNT  |   | Distribution - Unat   |  | 46.00         | 2.40           |               |
|   | CHERRYWOOD  |   | Distribution - Unat   |  | 138.00        | 12.47          |               |
|   | CIRCLEVILLE   |   | Distribution - Unat   |  | 69.00         | 12.47          | <del></del> - |
|   | CLEAR CREEK   |   | Distribution - Unat   | -  | 46.00         | 12.47          | ·             |
|   | CLEAR LAKE  |   | Distribution - Unat   |  | 46.00         | 12.00          |               |
|   | CLEARFIELD  |   | Distribution - Unat   |  | 46.00         | 12.47          |               |
|   | CLINTON   | <del></del>   | Distribution - Unat   |  | 138.00        | 12.47          |               |
| 70  |   |   |   |  |               |                |               |
|   |   | <del></del>   | <u> </u>  |  |               | i              |               |

| Name of Respondent   | <del></del>  | This Report Is                                      | S:<br>Original   | Date of Report   | Year of Report   |                                |
|--|--|---|--|--|--|--------------------------------|
| PacifiCorp   |  | (1) X An C<br>(2) A Re                              | onginai<br>esubmission   | (Mo, Da, Yr)<br>04/30/2004   | Dec. 31,200  | 03                             |
|  |  | SUBST   | TATIONS (Continued)  |  |  |                                |
| <ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownership period of lease, and ann</li></ul> | s or major items of<br>by the respondent<br>ual rent. For any si | equipment leased to For any substation or equipment | from others, jointly or<br>on or equipment open<br>nent operated other t | wned with others, or o<br>rated under lease, give<br>han by reason of sole | perated otherwise the name of lessor, da ownership or lease, | nan by<br>nte and<br>give name |
| of co-owner or other par   | ty, explain basis of   | sharing expenses of                                 | or other accounting b  | etween the parties, ar   | d state amounts and  | d accounts                     |
| affected in respondent's   | books of account.  | Specify in each car                                 | se whether lessor, co  | o-owner, or other party  | is an associated co  | тірапу.                        |
|  |  |   |  |  |  |                                |
| Capacity of Substation   | Number of<br>Transformers  | Number of<br>Spare                                  | CONVERSI   | ON APPARATUS AND S   |  |                                |
| (In Service) (In MVa)  | In Service   | Transformers  | Type of Equi   | pment Numbe  | r of Units Total Cap<br>(In MV                               |                                |
| (f)  | (g)  | (h)   | (i)  |  | (j) (k)  | 1                              |
| 30   | 1  | <del></del>   |  |  |  | 2                              |
| 2  | 3  |   |  |  | <del></del>  | 3                              |
| 3  | 1  |   | <u> </u>   |  |  | 4                              |
| 50   | 2  |   |  |  |  | 5                              |
| 100  | 1  | - <del></del>                                       |  |  |  | 6                              |
| 17   | 2  |   |  |  |  | 7                              |
| 2  | 1  |   |  |  |  | 8                              |
| 20   | 1  |   |  |  |  | 9                              |
| 1  | 1  |   |  |  |  | 10                             |
| 2  | 3  |   |  |  |  | 11                             |
| 1  | 3  |   |  |  |  | 12<br>13                       |
| 9  | 1  |   |  |  |  | 14                             |
| 25   | 1  |   |  |  |  | 15                             |
| 4  | 1  |   |  |  |  | 16                             |
| 14   | 1  |   |  |  |  | 17                             |
| 9  | 1  |   |  |  |  | 18                             |
| 26   | 2  |   |  |  |  | 19                             |
| 6  | 1  |   |  |  |  | 20                             |
| 60   | 3  |   |  |  |  | 21                             |
| 4  | 1  |   |  |  |  | 22                             |
| 9  | 1  |   |  |  |  | 23<br>24                       |
| 13   | 1  |   |  |  |  | 25                             |
| 1 20   | 1  |   |  |  |  | 26                             |
| 3  | 1  |   |  |  |  | 27                             |
| <u> </u>   | 1  |   |  |  |  | 28                             |
| 6  | 1  |   |  |  |  | 29                             |
| 20   | 1  |   |  |  |  | 30                             |
| 40   | 2  |   |  |  |  | 31                             |
| 22   | 1  |   | ·  |  |  | 32                             |
| 2  | 1  |   |  |  |  | 33                             |
|  |  |   | <u> </u>   |  |  | 34<br>35                       |
| 25   | 1  |   |  |  |  | 35                             |
| 3  | 1  |   |  |  |  | 37                             |
|  | 3  |   | -  |  |  | 38                             |
| 19   | 2  |   |  |  |  | 39                             |
| 50   | 2  |   |  |  |  | 40                             |
|  | _  |   |  |  |  | ł                              |
|  |  |   | <u> </u>   |  |  |                                |

| Name of Respondent                         |   | This Report is: (1) X An Original  | Date of Report<br>(Mo, Da, Yr)   | Year of Report   |                 |  |
|--|---|--|--|------------------|-----------------|--|
| Pacif                                      | iCorp   | (1) X An Original (2) A Resubmission   | 04/30/2004   | Dec. 31, 2003    |                 |  |
|  |   | SUBSTATIONS  |  |                  |                 |  |
| 2. So<br>3. So<br>to fur<br>4. In<br>atten | eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such s dicate in column (b) the functional character ded or unattended. At the end of the page, nn (f). | r street railway customer should no<br>IVa except those serving customer<br>ubstations must be shown.<br>r of each substation, designating w | ot be listed below.<br>rs with energy for resale, i<br>hether transmission or di | may be grouped   | hether          |  |
| _ine                                       | Name and Location of Substation   | Character of Sub   |  | VOLTAGE (In M    | √a)             |  |
| No.  | (a)   | (b)  | Primary (c)  | Secondary<br>(d) | Tertiary<br>(e) |  |
| 1  | CLIVE   | Distribution - Unat  | 46.0   | 00 12.47         |                 |  |
| 2  | COALVILLE   | Distribution - Unat  | 46.0   | 00 12.47         |                 |  |
| 3  | COLD WATER CANYON   | Distribution - Unat  | 138.0  | 00 12.47         |                 |  |
| 4  | COLEMAN   | Distribution - Unat  | 138.0  | 00 12.47         | 132.00          |  |
|  | COLTON  | Distribution - Unat  | 46.0   | 00 4.16          |                 |  |
|  | CORINNE   | Distribution - Unat  | 46.0   | 00 12.47         |                 |  |
| 7  | COTTONWOOD  | Distribution - Unat  | 138.0  | 00 12.47         | 46.00           |  |
| 8  | COVE FORT   | Distribution - Unat  | 46.0   | 00 12.47         |                 |  |
| 9  | CRESCENT JUNCTION   | Distribution - Unat  | 46.0   | 00 12.00         |                 |  |
| 10   | CRICKET MOUNTAIN  | Distribution - Unat  | 46.0   | 00 12.47         |                 |  |
| 11   | CUDAHY  | Distribution - Unat  | 138.0  | 00 12.47         |                 |  |
| 12   | DAIRY FORK  | Distribution - Unat  | 46.0   | 00 7.20          |                 |  |
| 13   | DAMMERON VALLEY   | Distribution - Unat  | 34.5   | 50 12.47         |                 |  |
| 14   | DECKER LAKE   | Distribution - Unat  | 138.0  | 00 12.00         |                 |  |
| 15   | DELLE   | Distribution - Unat  | 46.0   | 00 12.47         |                 |  |
| 16   | DELTA   | Distribution - Unat  | 46.0   | 00 12.47         |                 |  |
| 17   | DESERET   | Distribution - Unat  | 46.0   | 00 4.16          |                 |  |
| 18   | DEWEYVILLE  | Distribution - Unat  | 46.0   | 00 12.47         |                 |  |
| 19   | DIMPLE DELL   | Distribution - Unat  | 138.0  | 00 12.47         |                 |  |
| 20   | DIXIE DEER  | Distribution - Unat  | 34.5   | 50 12.47         |                 |  |
| 21   | DRAGERTON   | Distribution - Unat  | 46.0   | 00 12.47         |                 |  |
| 22   | DRAPER  | Distribution - Unat  | 46.0   | 00 12.47         |                 |  |
| 23   | DRY LAKES POLE MNT  | Distribution - Unat  | 34.  | 12.00            |                 |  |
| 24   | DUMAS   | Distribution - Unat  | 138.0  | 00 12.47         |                 |  |
| 25   | EAST  | Distribution - Unat  | 138.0  | 00 12.47         |                 |  |
| 26   | EAST BENCH  | Distribution - Unat  | 138.0  | 00 12.47         |                 |  |
| 27   | EAST HYRUM  | Distribution - Unat  | 43.8   | 12.47            | 7.20            |  |
| 28   | EAST MILLCREEK  | Distribution - Unat  | 46.0   | 00 12.47         |                 |  |
| 29   | EDEN  | Distribution - Unat  | 46.0   | 00 12.47         |                 |  |
| 30   | EL MONTE  | Distribution - Unat  | 46.0   | 00 12.47         |                 |  |
| 31   | ELK MEADOWS   | Distribution - Unat  | 46.0   | 00 12.47         |                 |  |
| 32   | ELSINORE  | Distribution - Unat  | 46.0   | 00 12.47         |                 |  |
| 33   | EMERY CITY  | Distribution - Unat  | 69.0   | 00 12.47         |                 |  |
| 34   | EMIGRATION  | Distribution - Unat  | 46.0   | 00 12.47         |                 |  |
| 35   | ENOCH   | Distribution - Unat  | 138.0  | 00 12.47         |                 |  |
| 36   | EMMA PARK   | Distribution - Unat  | 132.0  | 00 12.47         | 7.20            |  |
| 37   | ENTERPRISE VALLEY   | Distribution - Unat  | 138.0  | 00 12.47         |                 |  |
| 38   | EUREKA  | Distribution - Unat  | 46.0   | 00 12.47         |                 |  |
| 39   | FARMINGTON  | Distribution - Unat  | 46.0   | 00 12.47         |                 |  |
| 40   | FAYETTE   | Distribution - Unat  | 46.0   | 7.20             |                 |  |
|  |   |  |  |                  |                 |  |

| Name of Respondent<br>PacifiCorp   |   | This Report Is (1) X An (  | s:<br>Original<br>esubmission  | Date of Report<br>(Mo, Da, Yr)<br>04/30/2004  | ı   | r of Report<br>. 31,2003_  |                         |
|--|---|--|--|---|---|--|-------------------------|
| <del></del>  |   |  | TATIONS (Continued)  |   |   |  |                         |
| 5. Show in columns (I), (increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annual color-owner or other part affected in respondent's | s or major items of equotes by the respondent. For any substy, explain basis of sha | ipment leased<br>or any substati<br>ation or equipn<br>ring expenses o | from others, jointly over<br>on or equipment oper<br>nent operated other to<br>or other accounting b | wned with others, or op<br>rated under lease, give<br>han by reason of sole<br>etween the parties, an | perated other<br>name of<br>ownership<br>d state an | herwise than by<br>lessor, date and<br>or lease, give<br>nounts and acco | y<br>d<br>name<br>ounts |
|  |   |  |  |   |   |  | ,                       |
| Capacity of Substation   | Number of<br>Transformers   | Number of<br>Spare   |  | ON APPARATUS AND S  | ···   |  | Line                    |
| (In Service) (In MVa) (f)  | In Service (g)  | (h)  | Type of Equip  |   | r of Units<br>j)                                    | Total Capacity<br>(In MVa)<br>(k)  | No.                     |
| 4  | 1   | (11)   | (7   |   | "   |  | 1                       |
| 20   | 2   |  |  |   |   |  | 2                       |
| 30   | 1   |  |  |   |   |  | 3                       |
| 256  | 4   |  |  |   |   |  | 4                       |
| 1  | 3   |  |  |   |   |  | 5                       |
| 3  | 1   |  |  |   |   | · · · · · · · · · · · · · · · · · · ·                                    | 6                       |
| 268  | 6   |  |  |   |   |  | 7                       |
| 2  | 3   |  |  |   |   | <del></del>  | 8                       |
|  | 1   |  |  |   |   |  | 9                       |
| 20   | 1   |  |  |   |   |  | 11                      |
|  | - 1   |  |  |   |   |  | 12                      |
| 42   | - 1   |  |  |   |   |  | 13                      |
| 55   | 2   | <del></del>  | <u> </u>   |   |   |  | 14                      |
| 6  | 1   | · · ·  | -  |   | _   | -  | 15                      |
| 23   | 2   |  |  |   | <del></del>   |  | 16                      |
| 2  | 1   |  |  |   |   |  | 17                      |
| 4  | 1   |  |  |   |   |  | 18                      |
| 30   | 1   |  |  |   |   |  | 19                      |
| 2  | 1   |  |  |   |   |  | 20                      |
| 6  | 1   |  |  |   |   |  | 21                      |
| 22   | 2   |  |  |   |   |  | 22                      |
|  | 3   | · · · · · · · · · · · · · · · · · · ·                                  |  |   |   | -,   | 23                      |
| 20   | 1   |  |  |   |   |  | 24<br>25                |
| 30   | 1   |  |  |   |   |  | 26                      |
| 30   | 1   |  |  |   |   |  | 27                      |
| 20   | 1   |  |  |   |   |  | 28                      |
| 12   | 2   |  |  |   |   |  | 29                      |
| 5  |   |  |  |   |   |  | 30                      |
| 3  | 1   |  |  |   |   |  | 31                      |
| 2  | 1   |  |  |   |   |  | 32                      |
| 3  | 3   |  | ·  |   |   |  | 33                      |
| 25   | 1   |  |  |   |   |  | 34                      |
| 14   | 1   |  |  |   |   |  | 35                      |
|  | 1   |  |  |   |   |  | 36                      |
| 10   | 1   |  |  |   |   |  | 37                      |
| 3  | 1   |  |  |   |   |  | 38                      |
| 29   | 2   |  |  |   |   |  | 39                      |
| 1  | 2   |  |  |   |   |  | 40                      |
|  |   |  |  |   |   |  |                         |
|  |   |  |  |   |   |  |                         |

| Name                                     | e of Respondent   | This Report Is:   | Date of Report<br>(Mo, Da, Yr)  | Year of Repor  |          |
|--|---|---|---|----------------|----------|
| Pacit                                    | iCorp   | (1) X An Original (2) A Resubmission  | 04/30/2004  | Dec. 31, 20    | 003      |
|  |   | SUBSTATIONS   | <u> </u>  |                |          |
| 2. S<br>3. S<br>to fur<br>4. In<br>atter | eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such s dicate in column (b) the functional character ded or unattended. At the end of the page, nn (f). | street railway customer should no<br>Va except those serving customer<br>obstations must be shown.<br>of each substation, designating w | ot be listed below.<br>rs with energy for resale, r<br>whether transmission or di | nay be grouped | hether   |
| Line                                     |   |   |   | VOLTAGE (In M  | <br>Va)  |
| No.                                      | Name and Location of Substation   | Character of Sub  |   | Secondary      | Tertiary |
|  | (a)   | (b)   | (c)   | (d)            | (e)      |
| 1  | FERRON  | Distribution - Unat   | 69.0  | 12.47          |          |
| 2  | FIELDING  | Distribution - Unat   | 46.0  | 12.47          |          |
| 3  | FIFTH WEST  | Distribution - Unat   | 138.0   | 12.47          |          |
| 4  | FLUX  | Distribution - Unat   | 46.0  | 0 12.47        |          |
| 5  | FOOL CREEK  | Distribution - Unat   | 46.0  | 0 12.47        |          |
| 6  | FOUNTAIN GREEN  | Distribution - Unat   | 46.0  | 0 12.47        |          |
| 7  | FREEDOM   | Distribution - Unat   | 46.0  | 0 7.20         |          |
| 8  | FRUIT HEIGHTS   | Distribution - Unat   | 46.0  | 0 12.47        |          |
| 9  | GARDEN CITY   | Distribution - Unat   | 67.0  | 0 12.47        | 7.2      |
| 10                                       | GATEWAY   | Distribution - Unat   | 69.0  | 6.00           |          |
| 11                                       | GENEVA  | Distribution - Unat   | 132.0   | 0 13.80        |          |
| 12                                       | GOSHEN (UTAH)   | Distribution - Unat   | 46.0  | 0 12.47        |          |
|  | GRANGER   | Distribution - Unat   | 46.0  | 0 12.47        |          |
| 14                                       | GRANTSVILLE   | Distribution - Unat   | 46.0  | 0 12.47        |          |
| 15                                       |   | Distribution - Unat   | 46.0  | 0 12.00        |          |
|  | GREEN RIVER   | Distribution - Unat   | 46.0  | 00 12.47       |          |
| 17                                       |   | Distribution - Unat   | 138.0   | 00 12.47       | 46.0     |
|  | GUNNISON  | Distribution - Unat   | 46.0  | 00 12.47       |          |
|  | HALE  | Distribution - Unat   | 138.0   | 00 12.47       | 46.0     |
| <b>├</b> ──                              | HAMILTON FORT   | Distribution - Unat   | 34.5  | <del></del>    |          |
| <b>├</b>                                 | HAMMER  | Distribution - Unat   | 138.0   |                |          |
|  | HAVASU  | Distribution - Unat   | 69.0  |                |          |
|  | HELPER CITY   | Distribution - Unat   | 46.0  | <del></del>    |          |
| <u> </u>                                 | HENEFER   | Distribution - Unat   | 46.0  |                |          |
|  | HIAWATHA  | Distribution - Unat   | 46.0  |                |          |
|  | HIGHLAND  | Distribution - Unat   | 46.0  |                |          |
|  | HOGGARD   | Distribution - Unat   | 138.0   | <del>_</del>   |          |
|  | HOGLE   | Distribution - Unat   | 46.0  |                | _        |
|  | HOLDEN  | Distribution - Unat   | 46.0  |                |          |
| <u> </u>                                 |   | Distribution - Unat   | 46.0  | <u> </u>       |          |
| ⊢  | HOLLADAY  | Distribution - Unat   | 46.0  | ·              |          |
| ļ  | HUNTER  | Distribution - Unat   | 69.0  | _              |          |
|  | HUNTINGTON CITY   | Distribution - Unat   | 69.0  |                |          |
|  | HURRICANE BENCH POLE MNT  |   | 34.5  |                |          |
|  | HURRICANE FIELDS  | Distribution - Unat   | 34.   |                |          |
|  | IRON MOUNTAIN   | Distribution - Unat   | 34.   |                | <u> </u> |
|  | IRON SPRINGS  | Distribution - Unat   |   | <del>.  </del> |          |
|  | IRONTON   | Distribution - Unat   | 46.0  |                | -        |
|  | IVINS   | Distribution - Unat   | 34.5  |                | <u> </u> |
|  | JORDAN NARROWS  | Distribution - Unat   | 46.0  | +              | ļ        |
| 40                                       | JORDAN PARK   | Distribution - Unat   | 138.0   | 00 12.47       |          |
|  |   |   |   | 1              |          |

| Name of Respondent        | -                          | This Report I         |                         | Date of Report                        | Year of Report          |         |
|---------------------------|----------------------------|-----------------------|-------------------------|---------------------------------------|-------------------------|---------|
| PacifiCorp                |                            | (1) X An (            | Original<br>esubmission | (Mo, Da, Yr)<br>04/30/2004            | Dec. 31, 2003           |         |
| <del></del>               |                            |                       | TATIONS (Continued)     |                                       | L                       |         |
| 5. Show in columns (I),   | (i), and (k) special e     |                       |                         | ctifiers, condensers, etc             | and auxiliary equipme   | ent for |
| increasing capacity.      | <b>0</b> ,,                |                       | ,                       | ,                                     | , , ,                   |         |
| 6. Designate substation   |                            |                       |                         |                                       |                         |         |
| reason of sole ownership  |                            |                       |                         |                                       |                         |         |
| period of lease, and ann  | ual rent. For any si       | ubstation or equipr   | nent operated other t   | han by reason of sole o               | wnership or lease, give | name    |
| of co-owner or other part |                            |                       |                         |                                       |                         |         |
| affected in respondent's  | books of account.          | Specify in each ca    | se whether lessor, co   | o-owner, or other party is            | s an associated compai  | ıy.     |
|                           |                            |                       |                         |                                       |                         |         |
| Capacity of Substation    | Number of                  | Number of             | CONVERSI                | ON APPARATUS AND SP                   | ECIAL EQUIPMENT         | Line    |
| (In Service) (In MVa)     | Transformers<br>In Service | Spare<br>Transformers | Type of Equi            | pment Number                          | of Units Total Capacity | No.     |
| (f)                       | (g)                        | (h)                   | (i)                     | (i)                                   | (In MVa)                | •       |
| 5                         | (9)1                       | (11)                  | (1)                     |                                       | (1/2)                   | 1       |
| 6                         | 1                          |                       |                         | · · · · · · · · · · · · · · · · · · · |                         | 2       |
| 30                        | 1                          |                       |                         |                                       | <del></del>             | 3       |
| 4                         | 1                          |                       | <u> </u>                |                                       | <del></del>             | 4       |
| 2                         | 1                          | <del></del>           |                         |                                       |                         | 5       |
| 2                         | 1                          |                       |                         |                                       |                         | 6       |
|                           | 1                          |                       |                         |                                       |                         | 7       |
| 14                        | 1                          |                       |                         |                                       |                         | 8       |
| 14:                       | I                          |                       |                         | <del></del>                           |                         | 9       |
| 20                        | 1                          |                       |                         |                                       |                         | 10      |
| 39                        | 4                          |                       |                         |                                       |                         | 11      |
|                           |                            |                       |                         |                                       |                         | 12      |
| 2                         | 1                          |                       |                         |                                       |                         | 13      |
| 42                        | 2                          |                       |                         |                                       |                         | I       |
| 13                        | 1                          |                       |                         |                                       |                         | 14      |
| 3                         | 1                          |                       |                         |                                       |                         | 15      |
| 5                         | 2                          |                       |                         |                                       |                         | 16      |
| 72                        | 3                          |                       |                         |                                       | <u> </u>                | 17      |
| 11                        | 2                          |                       |                         |                                       | <u> </u>                | 18      |
| 114                       | 2                          |                       |                         |                                       |                         | 19      |
| 1                         | 3                          |                       |                         |                                       |                         | 20      |
| 2                         |                            |                       |                         |                                       |                         | 21      |
| 3                         | 1                          |                       |                         |                                       |                         | 22      |
| 3                         | 3                          |                       |                         |                                       |                         | 23      |
| 1                         | 3                          |                       |                         |                                       |                         | 24      |
| 1                         | 3                          |                       |                         |                                       |                         | 25      |
| 25                        | 1                          |                       |                         |                                       |                         | 26      |
| 50                        | 2                          |                       |                         |                                       |                         | 27      |
| 22                        | 1                          |                       |                         |                                       |                         | 28      |
| 4                         | 1                          |                       |                         |                                       |                         | 29      |
| 32                        | 2                          |                       |                         |                                       |                         | 30      |
| 22                        | 1                          |                       |                         |                                       |                         | 31      |
| 13                        | 2                          |                       |                         |                                       |                         | 32      |
|                           |                            |                       |                         |                                       |                         | 33      |
| 1                         | 3                          | 1                     |                         |                                       |                         | 34      |
| 1                         | 3                          |                       |                         |                                       |                         | 35      |
| 1                         | 3                          |                       |                         |                                       |                         | 36      |
| 2                         | 1                          |                       |                         |                                       |                         | 37      |
| 22                        | 1                          |                       |                         |                                       |                         | 38      |
| 13                        | 2                          |                       |                         |                                       |                         | 39      |
| 30                        | 1                          |                       |                         |                                       |                         | 40      |
| 30                        | '                          |                       |                         |                                       |                         | "       |
|                           |                            |                       |                         |                                       |                         | ]       |

| Name                                     | e of Respondent   | This Report Is:   | Date of Report   | Year of Repor  |           |
|--|---|---|--|----------------|-----------|
| Pacif                                    | iCorp   | (1) X An Original (2) A Resubmission  | (Mo, Da, Yr)<br>04/30/2004   | Dec. 31, 20    | 003       |
|  |   | SUBSTATIONS   |  |                |           |
| 2. S<br>3. S<br>to fur<br>4. In<br>atten | eport below the information called for conceubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, mn (f). | street railway customer should no<br>Va except those serving customer<br>ubstations must be shown.<br>of each substation, designating w | ot be listed below.  Is with energy for resale,  Inherher transmission or di | may be grouped | hether    |
| Line                                     |   |   |  | VOLTAGE (in M) | <br>√a)   |
| No.                                      | Name and Location of Substation   | Character of Sub  | estation Primary   | Secondary      | Tertiary  |
|  | (a)   | (b)   | (c)  | (d)            | (e)       |
| 1  | JORDAN  | Distribution - Unat   | 138.   | 00 4.16        | 46.00     |
| 2  | JUAB  | Distribution - Unat   | 46.  | 00 12.47       |           |
| 3  | JUDGE   | Distribution - Unat   | 46.  | 00 12.47       |           |
| 4  | JUNCTION  | Distribution - Unat   | 69.  | 00 12.47       |           |
| 5  | KAIBAB  | Distribution - Unat   | 69.  | 00 12.47       |           |
| 6  | KAMAS   | Distribution - Unat   | 46.  | 00 12.47       |           |
| 7  | KANARAVILLE   | Distribution - Unat   | 34.  | 50 12.47       |           |
| 8  | KEARNS  | Distribution - Unat   | 46.  | 00 12.47       |           |
| 9  | KENSINGTON  | Distribution - Unat   | 46.  | 00 4.16        |           |
| 10                                       | KYUNE POLE MNT  | Distribution - Unat   | 46.  | 7.20           |           |
| 11                                       | LAKEPARK  | Distribution - Unat   | 138.   | 00 12.47       |           |
| 12                                       | LAMPO   | Distribution - Unat   | 138.   | 00 46.00       |           |
| 13                                       | LARK  | Distribution - Unat   | 46.  | 00 12.47       |           |
| 14                                       | LASAL   | Distribution - Unat   | 69.  | 00 12.47       |           |
| 15                                       | LAYTON  | Distribution - Unat   | 46.  | 00 12.47       |           |
| 16                                       | LE GRANDE   | Distribution - Unat   | 46.  | 00 12.47       |           |
| 17                                       | LEWISTON  | Distribution - Unat   | 46.  | 00 12.47       |           |
| 18                                       | LINCOLN   | Distribution - Unat   | 46.  | 00 12.47       |           |
| 19                                       | LINDON  | Distribution - Unat   | 46.  | 00 12.47       |           |
| 20                                       | LISBON  | Distribution - Unat   | 69.  | 00 12.47       |           |
| 21                                       | LITTLE MOUNTAIN   | Distribution - Unat   | 46.  | 00 12.47       |           |
| 22                                       | LOAFER  | Distribution - Unat   | 46.  | 7.20           |           |
| 23                                       | LOGAN CANYON  | Distribution - Unat   | 46.  | 7.20           |           |
| 24                                       | LONETREE  | Distribution - Unat   | 34.  | 50 12.47       |           |
| 25                                       | LOST CREEK  | Distribution - Unat   | 46.  | 20 7.20        |           |
| 26                                       | LOWER BEAVER  | Distribution - Unat   | 46.  | 6.60           |           |
| 27                                       | LYNNDYL   | Distribution - Unat   | 46.  | 00 12.47       |           |
| 28                                       | MAESER  | Distribution - Unat   | 69.  | 00 12.47       |           |
| 29                                       | MAGNA   | Distribution - Unat   | 138.   | 00 12.00       |           |
| 30                                       | MANILA  | Distribution - Unat   | 46.  | 00 12.00       |           |
| 31                                       | MANTUA  | Distribution - Unat   | 46.  | 00 12.47       | · · · · · |
| 32                                       | MAPLETON  | Distribution - Unat   | 46.  | 00 12.47       |           |
| 33                                       | MARRIOTT  | Distribution - Unat   | 46.  | 00 12.47       |           |
| 34                                       | MARYSVALE   | Distribution - Unat   | 46.  | 7.20           |           |
| 35                                       | MATHIS  | Distribution - Unat   | 46.  | 00 12.47       |           |
| 36                                       | MCCLELLAND  | Distribution - Unat   | 138.   | 00 12.47       |           |
|  | MCCORNICK   | Distribution - Unat   | 46.  | 00 12.47       |           |
|  | MCKAY   | Distribution - Unat   | 46.  | 00 12.47       |           |
|  | MEADOWBROOK   | Distribution - Unat   | 138.   | 00 12.47       | 46.00     |
|  | MEDICAL   | Distribution - Unat   | 46.  | 00 4.16        | 43.80     |
|  |   |   |  |                |           |
|  | <u> </u>  |   |  |                |           |

| Name of Respondent  |   | This Report Is   | »:   | Date of Report  | Year of Report  |                           |
|---|---|--|--|---|---|---------------------------|
| PacifiCorp  |   | (1) X An C<br>(2) A Re   | Original<br>esubmission  | (Mo, Da, Yr)<br>04/30/2004  | Dec. 31, 2003   |                           |
|   |   | 1 ' ' <b>-</b>   | TATIONS (Continued)  | 0.100.2001  |   |                           |
| <ol> <li>Show in columns (I),<br/>increasing capacity.</li> <li>Designate substation<br/>reason of sole ownership<br/>period of lease, and ann<br/>of co-owner or other part</li> </ol> | s or major items of on by the respondent ual rent. For any sury, explain basis of s | equipment leased in For any substation or equipmentation or equipmentation expenses of | from others, jointly over<br>on or equipment oper<br>nent operated other the<br>or other accounting be | wned with others, or operated under lease, give than by reason of sole one the parties, and | erated otherwise than by<br>name of lessor, date an<br>wnership or lease, give<br>I state amounts and acc | y<br>nd<br>name<br>counts |
| affected in respondent's  | books of account.   | Specify in each cas  | se whether lessor, co  | -owner, or other party is   | s an associated compar  | ny.                       |
| Capacity of Substation  | Number of   | Number of  | CONVERSION   | ON APPARATUS AND SP   | PECIAL EQUIPMENT  | Line                      |
| (In Service) (In MVa)   | Transformers<br>In Service  | Spare<br>Transformers  | Type of Equip  | oment Number  | of Units Total Capacity (In MVa)  | No.                       |
| (f)   | (g)   | (h)  | (i)  | (j)   | (k)   |                           |
| 164   | 2   |  |  |   |   | 1                         |
| 2   | 3   |  |  |   |   | 3                         |
| 22  | 1   |  | <br>   |   |   | 4                         |
| 3   | 1   | <del>-</del> -   |  |   |   | 5                         |
| 5   |   |  |  |   |   | 6                         |
| 1   | 3   |  |  |   |   | 7                         |
| 50  | 2   | ···  |  |   |   | 8                         |
| 5   | 1   |  |  |   |   | 9                         |
|   | 1   | . ==   |  |   |   | 10                        |
| 45  | 2   |  |  |   |   | 11                        |
| 75  | 1   |  |  |   |   | 12                        |
| 6   | 1   |  |  |   |   | 13                        |
| 5   | 1   |  |  |   |   | 14                        |
| 40  | 2   | :  |  |   |   | 15                        |
| 2   | 1   |  |  |   |   | 16                        |
| 14  | 1   |  |  |   |   | 18                        |
| 20  | 1   |  |  |   |   | 19                        |
| 20  | · · · · · · · · · · · · · · · · · · ·   |  |  |   |   | 20                        |
| 20  | 1   |  |  |   |   | 21                        |
|   | 1   |  | - · · · · · · · · · · · · · · · · · · ·  |   | <del></del>   | 22                        |
|   | 1   | <u>-</u>   |  |   |   | 23                        |
| 35  | 1   |  | -,,  |   |   | 24                        |
| · <del> </del>  | 1   |  |  |   |   | 25                        |
| 1   | 3   |  |  |   |   | 26                        |
| 4   | 1   |  |  |   |   | 27                        |
| 13  | 1   |  |  |   |   | 28                        |
| 30  | 1   |  |  |   |   | 29                        |
| 22  | 1   |  |  |   |   | 30                        |
| 2   | 1   |  |  |   |   | 31                        |
| 9   | 1   |  |  |   |   | 32                        |
| 20  | 1   |  |  |   |   | 34                        |
| 9   | 3   |  |  |   |   | 35                        |
| 340   | 4   |  |  |   |   | 36                        |
| 6   |   |  |  |   |   | 37                        |
| 20  | 1   |  |  |   |   | 38                        |
| 42  | 2   |  |  |   |   | 39                        |
| 58  | 4   |  |  |   |   | 40                        |
|   |   |  |  |   |   |                           |

| Name                                    | e of Respondent   |                          |                   | ort Is:<br> An Original  | Date of Re<br>(Mo, Da, Y                           |   | Year of Repor |          |
|---|---|--------------------------|-------------------|--|--|---|---------------|----------|
| Pacit                                   | îCorp   | (2)                      |                   | A Resubmission   | 04/30/2004   |   | Dec. 31, 20   | 003      |
|   |   | · · ·                    | ليبا              | SUBSTATIONS  |  |   |               |          |
| 2. S<br>3. S<br>to fu<br>4. In<br>atter | eport below the information called for conceubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, mn (f). | stree<br>Va ex<br>ubstat | et ra<br>ceptions | ilway customer should not<br>those serving customer<br>s must be shown.<br>substation, designating v | ot be listed bel<br>s with energy<br>hether transm | ow.<br>for resale, m<br>nission or dist | ay be grouped | hether   |
| Line                                    |   |                          |                   |  |  | V                                       | OLTAGE (In M  | /a)      |
| No.                                     | Name and Location of Substation   |                          |                   | Character of Sul   | ostation   | Primary                                 | Secondary     | Tertiary |
|   | (a)   |                          |                   | (b)  |  | (c)                                     | (d)           | (e)      |
| 1                                       | MELLING   |                          |                   | Distribution - Unat  |  | 34.50                                   | 4.16          |          |
| 2                                       | MIDLAND   |                          |                   | Distribution - Unat  |  | 138.00                                  | 12.47         |          |
| 3                                       | MIDVALE   |                          |                   | Distribution - Unat  |  | 46.00                                   | 12.47         |          |
| 4                                       | MILFORD   |                          |                   | Distribution - Unat  |  | 46.00                                   | 12.47         |          |
| 5                                       | MILFORD TV  |                          |                   | Distribution - Unat  |  | 46.00                                   | 7.00          |          |
| 6                                       | MILLS   |                          |                   | Distribution - Unat  |  | 46.00                                   | 7.20          |          |
| 7                                       | MILLVILLE   |                          |                   | Distribution - Unat  |  | 46.00                                   | 12.47         |          |
| 8                                       | MINERAL PRODUCTS  |                          |                   | Distribution - Unat  |  | 69.00                                   | 46.00         |          |
| 9                                       | MINERSVILLE   |                          |                   | Distribution - Unat  |  | 46.00                                   | 12.47         |          |
| 10                                      | MOAB CITY   |                          |                   | Distribution - Unat  |  | 69.00                                   | 12.47         |          |
| 11                                      | MONTEZUMA   |                          |                   | Distribution - Unat  |  | 69.00                                   | 12.47         |          |
| 12                                      | MOORE   |                          |                   | Distribution - Unat  | ,  | 46.00                                   | 12.47         |          |
| 13                                      | MORGAN  | -                        |                   | Distribution - Unat  |  | 46.00                                   | 4.16          |          |
| 14                                      | MORONI  |                          |                   | Distribution - Unat  | -  | 46.00                                   | 12.47         |          |
| 15                                      | MORTON COURT  |                          |                   | Distribution - Unat  |  | 138.00                                  | 12.47         |          |
| 16                                      | MOUNTAIN DELL   |                          | -                 | Distribution - Unat  | <u></u>  | 46.00                                   | 12.47         |          |
| 17                                      | MOUNTAIN GREEN  |                          |                   | Distribution - Unat  |  | 46.00                                   | 12.47         |          |
| 18                                      | MYTON   |                          |                   | Distribution - Unat  |  | 69.00                                   | 12.47         |          |
| 19                                      | NEW HARMONY   |                          |                   | Distribution - Unat  |  | 69.00                                   | 12.47         |          |
| 20                                      | NEWGATE   |                          |                   | Distribution - Unat  |  | 46.00                                   | 12.47         |          |
| 21                                      | NEWTON  |                          |                   | Distribution - Unat  |  | 46.00                                   | 12.47         | 7.20     |
| 22                                      | NIBLEY  |                          |                   | Distribution - Unat  |  | 46.00                                   | 25.00         |          |
| 23                                      | NORTH BENCH   |                          |                   | Distribution - Unat  |  | 46.00                                   | 12.47         | _        |
| 24                                      | NORTH CEDAR   |                          |                   | Distribution - Unat  |  | 34.50                                   | 34.50         |          |
| 25                                      | NORTH FIELDS  |                          |                   | Distribution - Unat  |  | 46.00                                   | 12.47         |          |
| 26                                      | NORTH LOGAN   |                          |                   | Distribution - Unat  |  | 46.00                                   | 12.47         |          |
| 27                                      | NORTH OGDEN   |                          |                   | Distribution - Unat  |  | 46.00                                   | 12.47         |          |
| 28                                      | NORTH SALT LAKE   |                          | -                 | Distribution - Unat  |  | 46.00                                   | 12.47         |          |
| 29                                      | NORTHEAST   |                          |                   | Distribution - Unat  |  | 46.00                                   | 4.00          |          |
| 30                                      | NORTHRIDGE  |                          |                   | Distribution - Unat  | <del></del>  | 46.00                                   | 12.47         |          |
| 31                                      | OAK SPRINGS POLE MNT  |                          |                   | Distribution - Unat  |  | 43.80                                   | 12.47         |          |
| 32                                      | OAKLAND AVENUE  |                          |                   | Distribution - Unat  |  | 46.00                                   | 4.16          |          |
| 33                                      | OAKLEY  |                          |                   | Distribution - Unat  |  | 46.00                                   | 12.00         |          |
| 34                                      | OCKEY   |                          | -                 | Distribution - Unat  |  | 46.00                                   | 7.20          |          |
| 35                                      | OGDEN DEFENSE DEPOT   | _                        |                   | Distribution - Unat  |  | 46.00                                   | 7.20          |          |
| 36                                      | OLYMPUS   |                          |                   | Distribution - Unat  |  | 46.00                                   | 12.47         |          |
| 37                                      | OPHIR   |                          |                   | Distribution - Unat  |  | 46.00                                   | 12.47         |          |
| 38                                      | OQUIRRH   |                          |                   | Distribution - Unat  |  | 138.00                                  | 12.00         |          |
| 39                                      | ORANGE  |                          |                   | Distribution - Unat  |  | 46.00                                   | 12.47         |          |
| 40                                      | ORANGEVILLE   |                          |                   | Distribution - Unat  | ····································               | 69.00                                   | 12.47         |          |
|   |   |                          |                   |  |  | }                                       |               |          |
| L                                       | L   |                          |                   | L  |  |   | -             |          |

| No (D )   |   | This Poport Is   | •   | Date of Bonort  | Year of Report  |                         |
|---|---|--|---|---|---|-------------------------|
| Name of Respondent  |   | This Report Is   | riginal   | Date of Report<br>(Mo, Da, Yr)  | Dec. 31, 2003   |                         |
| PacifiCorp  |   |  | submission  | 04/30/2004  | Dec. 01,  |                         |
|   |   |  | ATIONS (Continued)  |   |   |                         |
| <ol> <li>Show in columns (I), (increasing capacity.</li> <li>Designate substations reason of sole ownership period of lease, and annof co-owner or other part affected in respondent's</li> </ol> | s or major items of e<br>b by the respondent.<br>ual rent. For any su<br>ry, explain basis of s | equipment leased f<br>For any substatio<br>bstation or equipm<br>haring expenses o | rom others, jointly oven or equipment oper tent operated other to other accounting be | wned with others, or operated under lease, give han by reason of sole o etween the parties, and | erated otherwise than by<br>name of lessor, date an<br>wnership or lease, give<br>state amounts and acc | /<br>d<br>name<br>ounts |
|   | Number of   | Number of  | CONVERSI  | ON APPARATUS AND SP   | ECIAL EQUIDMENT   | <u> </u>                |
| Capacity of Substation  | Transformers  | Spare  |   |   | ·   | Line<br>No.             |
| (In Service) (In MVa)   | In Service  | Transformers   | Type of Equip   |   | (In MVa)  | 100                     |
| (f)   | (g)   | (h)  | (i)   | (i)   | (k)   | 1                       |
| 5   | - '   |  |   |   |   | 2                       |
| 25  | 1   |  |   |   |   | 3                       |
| 14  | '1  |  | <del></del>   |   |   | 4                       |
| 14  |   |  |   |   |   | 5                       |
|   |   |  | <del></del>   |   |   | 6                       |
| 13  | <u>'</u>  |  |   |   |   | 7                       |
| 13  | <u>'</u>  |  |   |   |   | 8                       |
| 2   | ' <u>'</u>  |  |   |   |   | 9                       |
| 19  |   |  |   |   |   | 10                      |
| 13  | 1   |  |   | <del></del>   |   | 11                      |
| 3.  |   |  | · <del>_</del> .  |   |   | 12                      |
| 7   | 2   |  |   |   |   | 13                      |
| 6   |   |  | <del></del>   |   |   | 14                      |
| 25  |   |  |   |   |   | 15                      |
| 5   | 1   |  |   |   |   | 16                      |
| 6   | 1   |  | <del></del>   |   |   | 17                      |
| 5   | 1   |  |   |   |   | 18                      |
| 7   | 1   |  |   |   |   | 19                      |
| 20  | 1   |  |   |   |   | 20                      |
|   | 1   |  |   |   |   | 21                      |
| 14  | 1   |  |   |   |   | 22                      |
| 25  | 1   |  |   |   |   | 23                      |
| 5   | 1   |  | -   |   |   | 24                      |
| 2   | 1   |  | -   |   |   | 25                      |
| 14  | 1   |  |   |   |   | 26                      |
| 22  | 1   |  |   |   |   | 27                      |
| 13  | 1   |  |   |   |   | 28                      |
| 45  | 10  |  |   |   |   | 29                      |
| 14  | 1   |  |   |   |   | 30                      |
|   | 1   |  |   |   |   | 31                      |
| 24  | - 2   |  |   |   |   | 32                      |
| 6   | 1   |  |   |   |   | 33                      |
|   | 1   |  |   |   |   | 34                      |
| 26  | 5   |  |   |   |   | 35                      |
| 16  | 1   |  |   |   |   | 36                      |
| 3   |   |  |   |   |   | 37                      |
| 113   | 3   |  |   |   |   | 38                      |
| 20  | 1   |  |   |   |   | 39<br>40                |
| 14  | 1   |  |   | }   |   | 40                      |
|   |   |  |   |   |   | ] ]                     |

| Nam                                     | e of Respondent  | This Report Is:   | Date of Report  | Year of Repor  |              |
|---|--|---|---|----------------|--------------|
| Paci                                    | iiCorp   | (1) X An Original (2) A Resubmission  | (Mo, Da, Yr)<br>04/30/2004  | Dec. 31, 20    | 003          |
|   |  | SUBSTATIONS   | 000   |                |              |
| 2. S<br>3. S<br>to fu<br>4. Ir<br>atter | eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, mn (f). | rning substations of the responder restreet railway customer should no live except those serving customer ubstations must be shown. | ot be listed below.<br>'s with energy for resale, n<br>hether transmission or dis | nay be grouped | hether       |
| Line                                    |  |   |   | VOLTAGE (in M  | <br>Va)      |
| No.                                     | Name and Location of Substation  | Character of Sub  | Primary   | Secondary      | Tertiary     |
| <u> </u>                                | (a)  | (b) Distribution - Unat   | (c)<br>46.0   | (d)<br>0 12.00 | (e)          |
|   | OREM   |   | 46.0  |                | <u> </u>     |
|   | PACK CREEK RESERVOIR   | Distribution - Unat   |   |                |              |
| <b>├</b>                                | PANGUITCH  | Distribution - Unat   | 69.0  |                |              |
| 4                                       | PARIETTE   | Distribution - Unat   | 69.0  |                |              |
|   | PARK CITY  | Distribution - Unat   | 46.0  |                |              |
|   | PARKWAY  | Distribution - Unat   | 138.0   |                |              |
| <u> </u>                                | PARLEYS  | Distribution - Unat   | 46.0  |                | -            |
| <u> </u>                                | PARRY  | Distribution - Unat   | 46.0  | <u> </u>       |              |
| <u> </u>                                | PELICAN POINT  | Distribution - Unat   | 46.0  | <u> </u>       |              |
|   | PINE CANYON  | Distribution - Unat   | 138.0   |                |              |
| <b>└</b>                                | PINE CREEK   | Distribution - Unat   | 46.0  | <u> </u>       |              |
| <u> </u>                                | PINNACLE   | Distribution - Unat   | 46.0  |                |              |
|   | PLAIN CITY   | Distribution- Unat  | 138.0   |                |              |
|   | PLEASANT GROVE   | Distribution - Unat   | 46.0  | <del></del>    |              |
|   | PLEASANT VIEW  | Distribution - Unat   | 46.0  |                |              |
|   | PROMONTORY   | Distribution - Unat   | 46.0  |                |              |
|   | QUAIL CREEK  | Distribution - Unat   | 34.5  |                | <del> </del> |
|   | QUARRY   | Distribution - Unat   | 138.0   |                | ļ <u>.</u>   |
|   | QUITCHAPA  | Distribution - Unat   | 34.5  |                | ļ            |
| <u></u>                                 | RAINS  | Distribution - Unat   | 46.0  | <del></del>    |              |
|   | RANDOLPH   | Distribution - Unat   | 46.0  |                |              |
|   | RASMUSSON  | Distribution - Unat   | 46.0  |                |              |
|   | RATTLESNAKE  | Distribution - Unat   | 69.0  |                |              |
|   | RED ROCK   | Distribution - Unat   | 69.0  |                | <u> </u>     |
| 25                                      | REDWOOD  | Distribution - Unat   | 46.0  |                | <u> </u>     |
| 26                                      | RESEARCH PARK  | Distribution - Unat   | 46.0  |                | <del></del>  |
| 27                                      | RICHFIELD  | Distribution - Unat   | 46.0  |                | ļ            |
| 28                                      | RICHMOND   | Distribution - Unat   | 46.0  |                | <b>!</b>     |
| 29                                      | RIDGELAND  | Distribution - Unat   | 138.0   |                |              |
| 30                                      | RITER  | Distribution - Unat   | 46.0  |                | ļ            |
| 31                                      | ROCK CANYON  | Distribution - Unat   | 69.0  |                |              |
| 32                                      | ROCKVILLE  | Distribution - Unat   | 34.5  |                |              |
| 33                                      | ROSE PARK  | Distribution - Unat   | 46.0  |                | ļ            |
|   | ROUND VALLEY   | Distribution - Unat   | 46.0  |                | ļ            |
|   | ROYAL  | Distribution - Unat   | 46.0  |                |              |
| 36                                      | SALINA   | Distribution - Unat   | 46.0  |                |              |
| 37                                      | SAND COVE HYDRO  | Distribution - Unat   | 34.5  | <del></del>    |              |
| 38                                      | SANDY  | Distribution - Unat   | 138.0   |                |              |
| 39                                      | SANPITCH   | Distribution - Unat   | 46.0  |                |              |
| 40                                      | SANTAQUIN  | Distribution - Unat   | 46.0  | 0 12.50        |              |
|   |  |   |   |                | <u></u>      |
|   |  |   | <del></del>   | ·              |              |

| Name of Respondent   | <del></del>                                   | This Report Is                          | :  | Date of Report             | Year of Report                                   |          |
|--|---|---|--|----------------------------|--|----------|
| PacifiCorp   |   | (1) X An O                              | riginal<br>submission                          | (Mo, Da, Yr)<br>04/30/2004 | Dec. 31, 2003                                    |          |
|  |   | · ' ' - ' - ' - ' - ' - ' - ' - ' - ' - | ATIONS (Continued)                             |                            |  |          |
| <ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation</li></ul> | s or major items of                           | equipment leased f                      | rom others, jointly ov                         | wned with others, or ope   | erated otherwise than by                         | ,        |
| reason of sole ownership   | by the respondent                             | . For any substation                    | on or equipment oper                           | rated under lease, give    | name of lessor, date an                          | d        |
| period of lease, and ann<br>of co-owner or other par   | uai rent. For any su<br>ty explain basis of s | ibstation or equipm                     | rent operated other t<br>or other accounting b | etween the parties, and    | whership of lease, give<br>state amounts and acc | ounts    |
| affected in respondent's   | books of account.                             | Specify in each cas                     | se whether lessor, co                          | o-owner, or other party is | s an associated compar                           | ıy.      |
|  |   |   |  |                            |  |          |
| 0  | Number of                                     | Number of                               | CONVERSION                                     | ON APPARATUS AND SP        | FCIAL FOUIPMENT                                  | Line     |
| Capacity of Substation (In Service) (In MVa)   | Transformers                                  | Spare                                   | Type of Equip                                  |                            |  | No.      |
| (f)  | In Service<br>(g)                             | Transformers<br>(h)                     | (i)  | (i)                        | ᆝ (In M∀a)                                       |          |
| 48   | (9)   | (1)                                     |  | 0/                         | (.,)   | 1        |
| 4  | 1   |   |  |                            |  | 2        |
| 5  | 1   |   |  |                            |  | 3        |
| 4  | 3   |   |  |                            |  | 4        |
| 29   | 2   |   |  |                            |  | 5        |
| 50   | 2   |   |  |                            |  | 6        |
| 16   | 2   |   |  |                            |  | 7        |
| 8  | 4   |   | <u>-</u>                                       |                            |  | 8        |
| 6<br>20  | 1   |   |  |                            |  | 10       |
| 20   | 1   |   |  |                            |  | 11       |
| 14   | 1   |   |  |                            |  | 12       |
| 22   | 1   |   |  |                            |  | 13       |
| 25   | 1   |   | 100-10   |                            |  | 14       |
| 14   | 1   |   | ·  |                            |  | 15       |
| 2  | 1   |   |  |                            |  | 16       |
| 4  | 1   |   |  |                            |  | 17       |
| 60   | 2   |   |  |                            |  | 18       |
| 4  | 1   |   |  |                            |  | 19<br>20 |
|  | 1   |   |  |                            |  | 20       |
| 2  | 1   |   |  |                            |  | 22       |
| 1  | 3   |   |  |                            |  | 23       |
| 3  | 1   |   |  |                            |  | 24       |
| 32   | 2   |   |  |                            |  | 25       |
| 45   | 2   |   |  |                            |  | 26       |
| 22   | 2   |   | <u> </u>                                       |                            |  | 27       |
| 11   | 1   |   |  |                            |  | 28       |
| 40   | 2   |   |  |                            |  | 29       |
| 20   | 1   |   |  |                            |  | 30       |
| 5  | 1   |   |  |                            |  | 31       |
| 4  | 1   |   |  |                            |  | 33       |
| 38   | 3   |   |  |                            |  | 34       |
|  | 3   |   | · · · · · · · · · · · · · · · · · · ·          |                            |  | 35       |
| 11   | 1   |   |  |                            |  | 36       |
|  | 1   |   | · · · · · · · · · · · · · · · · · · ·          |                            |  | 37       |
| 60   | 2   |   |  |                            |  | 38       |
| 1  | 1   |   |  |                            |  | 39       |
|  | 1   |   |  |                            |  | 40       |
|  |   |   |  |                            |  |          |

| Ī  | e of Respondent  | (1) X An Original  | (Mo, Da, Yr)   | Dec. 31, 20   | 003      |
|--|--|--|--|---------------|----------|
| Pacif                                    | iСогр  | (2) A Resubmission   | 04/30/2004   | Dec. 31,      |          |
|  |  | SUBSTATIONS  |  |               |          |
| 2. S<br>3. S<br>to fur<br>4. In<br>atten | eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such structure in column (b) the functional character ded or unattended. At the end of the page, nn (f). | <ul> <li>street railway customer should no<br/>IVa except those serving customer<br/>ubstations must be shown.</li> <li>of each substation, designating w</li> </ul> | ot be listed below.<br>Is with energy for resale, mather transmission or dis | ay be grouped | hether   |
| Line                                     |  |  |  | /OLTAGE (In M | <br>√a)  |
| No.                                      | Name and Location of Substation  | Character of Sub   | estation Primary   | Secondary     | Tertiary |
|  | (a)  | (b)  | (c)  | (d)           | (e)      |
|  | SARATOGA   | Distribution - Unat  | 138.00   | <u> </u>      |          |
|  | SCIPIO   | Distribution - Unat  | 46.00  |               |          |
|  | SCOFIELD   | Distribution - Unat  | 46.00  |               | ļ        |
|  | SCOFIELD RESERVOIR   | Distribution - Unat  | 46.00  |               |          |
|  | SECOND STREET  | Distribution - Unat  | 46.00  | <del></del>   |          |
| lacksquare                               | SEVENMILE  | Distribution - Unat  | 69.00  | <u> </u>      | 46.00    |
|  | SEVIER   | Distribution - Unat  |  |               | 46.00    |
|  | SHARON   | Distribution - Unat  | 46.00<br>34.50   |               |          |
| <u> </u>                                 | SHIVWITS<br>SILVER CREEK   | Distribution - Unat  | 138.00   | <del></del>   |          |
| النسا                                    | SINK POLE MNT  | Distribution - Unat  | 44.00  | ļ             |          |
|  | SIXTH SOUTH  | Distribution - Unat  | 46.00  |               |          |
|  | SKULL VALLEY   | Distribution - Unat  | 46.00  |               |          |
|  | SMITHFIELD   | Distribution - Unat  | 138.00   |               |          |
|  | SNARR  | Distribution - Unat  | 46.00  |               |          |
|  | SNOWVILLE  | Distribution - Unat  | 69.00  |               |          |
|  | SNYDERVILLE  | Distribution - Unat  | 138.00   |               |          |
| $\vdash$                                 | SOLDIER SUMMIT   | Distribution - Unat  | 69.00  |               | 46.00    |
|  | SOUTH  | Distribution - Unat  | 46.00  |               | <u> </u> |
|  | SOUTH JORDAN   | Distribution - Unat  | 138.00   |               |          |
|  | SOUTH MOUNTAIN   | Distribution - Unat  | 138.00   | <del> </del>  | <u> </u> |
| <b></b>                                  | SOUTH OGDEN  | Distribution - Unat  | 46.00  | <del> </del>  |          |
|  | SOUTH PARK   | Distribution - Unat  | 46.00  |               |          |
|  | SOUTH WEBER  | Distribution - Unat  | 138.00   | <del> </del>  |          |
|  | SOUTH YARD   | Distribution - Unat  | 46.00  | 4.16          |          |
|  | SOUTHEAST  | Distribution - Unat  | 46.00  | 4.16          |          |
| 27                                       | SOUTHWEST  | Distribution - Unat  | 46.00  | 12.47         |          |
| 28                                       | SPANISH VALLEY   | Distribution - Unat  | 69.00  | 12.47         |          |
| 29                                       | SPHINX   | Distribution - Unat  | 138.00   | 12.47         | 115.00   |
| 30                                       | SPRINGDALE   | Distribution - Unat  | 34.50  | 12.47         |          |
| 31                                       | ST. JOHN   | Distribution - Unat  | 46.00  | 12.47         |          |
| 32                                       | STAIRS   | Distribution - Unat  | 12.00  | 2.40          |          |
| 33                                       | STANSBURY  | Distribution - Unat  | 46.00  | 12.47         |          |
| 34                                       | SUGARLOAF POLE MNT   | Distribution - Unat  | 46.00  | 12.50         | "        |
| 35                                       | SUMMIT CREEK   | Distribution - Unat  | 138.00   | 12.47         |          |
| 36                                       | SUMMIT PARK  | Distribution - Unat  | 46.00  | 12.47         |          |
| 37                                       | SUNRISE  | Distribution - Unat  | 138.00   | 12.47         |          |
| 38                                       | SUNSTONE POLE MNT  | Distribution - Unat  | 43.80  | 7.20          |          |
| 39                                       | SUPERIOR   | Distribution - Unat  | 69.00  | 12.47         |          |
| 40                                       | SUTHERLAND   | Distribution - Unat  | 46.00  | 12.47         |          |
|  |  |  |  |               |          |
|  |  |  | •  |               |          |

| Name of Respondent  | 7.4  | This Report  | ls:   | Date of Report  | Year of Report   |                           |
|---|--|--|---|---|--|---------------------------|
| PacifiCorp  |  |  | Original<br>Resubmission  | (Mo, Da, Yr)<br>04/30/2004  | Dec. 31, 2003  |                           |
|   |  |  | STATIONS (Continued)  |   |  |                           |
| <ol> <li>Show in columns (I),<br/>increasing capacity.</li> <li>Designate substation<br/>reason of sole ownershiperiod of lease, and ann<br/>of co-owner or other par<br/>affected in respondent's</li> </ol> | s or major items of one post the respondent is such that it is not such that is such that it is not such that is such that is not such that is of such that is | equipment such as<br>equipment leased<br>. For any substat<br>ubstation or equip<br>sharing expenses | s rotary converters, re<br>I from others, jointly or<br>tion or equipment ope<br>ment operated other t<br>or other accounting b | wned with others, or operated under lease, give han by reason of sole o etween the parties, and | erated otherwise than b<br>name of lessor, date ar<br>wnership or lease, give<br>I state amounts and acc | y<br>nd<br>name<br>counts |
|   |  |  |   |   |  |                           |
| Capacity of Substation (In Service) (In MVa)  | Number of<br>Transformers<br>In Service  | Number of<br>Spare<br>Transformers   | CONVERSI<br>Type of Equi  | ON APPARATUS AND SP   | of Units   Total Capacity  | Line<br>No.               |
| (f)   | (g)  | (h)  | (i)   | (i)   | (In MVa)   |                           |
| 50  | 2  | . (-7  |   | , , , , , , , , , , , , , , , , , , ,   | ````   | 1                         |
| 1   | 3  |  |   |   |  | 2                         |
| 1   | 3  |  |   |   |  | 3                         |
|   | 1  |  |   |   |  | 4                         |
| 13  | 2  |  |   |   |  | 5                         |
| 1   | 4  |  |   |   |  | 6                         |
| 29  | 4  |  |   |   |  | 8                         |
| 20  | 1  |  |   |   |  | 9                         |
| 78  | 2  | ·  |   |   |  | 10                        |
| 70  | 1  |  | <u> </u>  |   |  | 11                        |
| 20  | 1  |  |   |   |  | 12                        |
| 2   | 1  | ==   |   |   |  | 13                        |
| 63  | 2  |  | <u> </u>  |   |  | 14                        |
| 40  | 2  |  |   |   |  | 15                        |
| 5   | 1  |  |   |   |  | 16                        |
|   | 1  |  |   |   |  | 17                        |
| 13  | 2  |  |   |   |  | 18                        |
| 20  | 2  |  |   |   |  | 19                        |
| 30  |  | <del></del>  |   |   |  | 20<br>21                  |
| 30  | 1  |  |   |   |  | 22                        |
| 25<br>14  | 1  |  |   |   |  | 23                        |
| 22  | 1  |  |   |   |  | 24                        |
| 2   | 1  |  |   |   |  | 25                        |
| 39  | 8  | ••   |   |   |  | 26                        |
| 22  | 2  | <del> </del>   |   |   |  | 27                        |
| 6   | 1  |  | <u> </u>  |   |  | 28                        |
| 23  | 4  |  |   |   |  | 29                        |
| 4   | 1  |  |   |   |  | 30                        |
| 4   | 1  |  |   |   |  | 31                        |
| 2   | 1  |  |   |   |  | 32                        |
| 20  | 1  |  |   |   |  | 33                        |
|   |  |  |   |   |  | 34<br>35                  |
| 14  | 1  |  | ļ   |   |  | 36                        |
| 7   | 1  |  |   |   |  | 37                        |
| 30  | 1  | <del>.</del> .   | <u> </u>  |   |  | 38                        |
| 8   | 1  |  | <del> </del>  |   |  | 39                        |
| 6   | 1  |  | <del>                                     </del>  |   | -  | 40                        |
|   |  |  |   |   |  |                           |
| i   |  |  | 1   | I   | Ī  | , ,                       |

| i                                       | e of Respondent   | (1) X  | oπ is:<br> An Original  | Date of Report<br>(Mo, Da, Yr)                                      |                  | Dec. 31, 20    | 003         |
|---|---|--|---|---|------------------|----------------|-------------|
| Paci                                    | fiCorp  | (2)  | A Resubmission  | 04/30/2004  |                  | Dec. 31,       |             |
|   |   |  | SUBSTATIONS   |   | •                |                |             |
| 2. S<br>3. S<br>to fu<br>4. Ir<br>atter | deport below the information called for concestubstations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such subdicate in column (b) the functional character anded or unattended. At the end of the page, mn (f). | street rand street | ilway customer should not<br>those serving custome<br>s must be shown.<br>substation, designating v | ot be listed below. rs with energy for resal whether transmission o | e, ma<br>r disti | ribution and w | hether      |
| Line                                    |   |  |   |   | V                | OLTAGE (In M\  | /a)         |
| No.                                     | Name and Location of Substation   |  | Character of Su   | ostation Prima  | ıry              | Secondary      | Tertiary    |
|   | (a)   |  | (b)   | (c)   |                  | (d)            | (e)         |
| 1                                       | SWISS   |  | Distribution - Unat   |   | 46.00            | 7.20           |             |
| 2                                       | TABIONA   |  | Distribution - Unat   |   | 69.00            | 12.00          |             |
| 3                                       |   |  | Distribution - Unat   |   | 46.00            | 7.20           |             |
| 4                                       | TAYLOR  |  | Distribution - Unat   |   | 46.00            | 12.00          |             |
| 5                                       |   |  | Distribution - Unat   |   | 38.00            | 12.47          |             |
| 6                                       | THIEF CREEK   |  | Distribution - Unat   |   | 38.00            | 25.00          |             |
| 7                                       | THIRD WEST  |  | Distribution - Unat   |   | 46.00            | 12.47          |             |
| 8                                       | THIRTEENTH SOUTH  |  | Distribution - Unat   |   | 46.00            | 4.16           | _           |
| 9                                       | THISTLE POLE MNT  |  | Distribution - Unat   |   | 46.00            | 12.47          | 7.20        |
| 10                                      | THOMPSON  |  | Distribution - Unat   |   | 46.00            | 4.16           | . <u>.</u>  |
| 11                                      | TIMP  |  | Distribution - Unat   | 1:  | 38.00            | 12.47          |             |
| 12                                      | TOOELE  |  | Distribution - Unat   | 1:  | 38.00            | 12.47          | 46.00       |
| 13                                      | TOQUERVILLE   |  | Distribution - Unat   |   | 69.00            | 12.47          |             |
| 14                                      | TRI CITY  |  | Distribution - Unat   | 1:  | 38.00            | 13.20          |             |
| 15                                      | TWENTY THIRD STREET OGDEN   |  | Distribution - Unat   |   | 46.00            | 4.16           |             |
| 16                                      | UINTAH  |  | Distribution - Unat   |   | 46.00            | 12.47          |             |
| 17                                      | UNION   |  | Distribution - Unat   |   | 46.00            | 12.47          |             |
| 18                                      | UNIVERSITY  |  | Distribution - Unat   |   | 46.00            | 4.16           |             |
| 19                                      | UPPER BEAVER HYDRO  |  | Distribution - Unat   |   | 46.00            | 2.30           |             |
| 20                                      | UTE UTAH  |  | Distribution - Unat   |   | 69.00            | 7.20           |             |
| 21                                      | VALLEY CENTER   |  | Distribution - Unat   |   | 46.00            | 12.47          |             |
| 22                                      | VERMILLION  |  | Distribution - Unat   |   | 46.00            | 12.47          |             |
| 23                                      | VERNAL  | ··-·   | Distribution - Unat   |   | 69.00            | 12.47          |             |
| 24                                      | VEYO HYDRO  |  | Distribution - Unat   |   | 34.50            | 2.30           |             |
| 25                                      | VICKERS   |  | Distribution - Unat   |   | 46.00            | 12.47          |             |
| 26                                      | VINEYARD  |  | Distribution - Unat   |   | 46.00            | 12.47          |             |
| 27                                      | WALLSBURG   | <del></del>  | Distribution - Unat   | 1:  | 38.00            | 12.47          |             |
| 28                                      | WARREN  |  | Distribution - Unat   | 1:  | 32.00            | 12.47          |             |
| 29                                      | WASATCH   |  | Distribution - Unat   |   | 46.00            | 12.00          | —           |
| 30                                      | WASHAKIE  |  | Distribution - Unat   | 1:  | 38.00            | 4.16           |             |
| 31                                      | WELBY   |  | Distribution - Unat   |   | 46.00            | 12.47          |             |
| 32                                      | WELFARE   |  | Distribution - Unat   |   | 46.00            | 12.47          |             |
| 33                                      | WELLINGTON  |  | Distribution - Unat   |   | 46.00            | 12.47          |             |
| 34                                      | WEST COMMERCIAL   |  | Distribution - Unat   |   | 46.00            | 12.47          |             |
| 35                                      | WEST JORDAN   |  | Distribution - Unat   | 1:  | 38.00            | 12.47          |             |
| 36                                      | WEST OGDEN  |  | Distribution - Unat   | 1:  | 32.00            | 12.47          |             |
| <u> </u>                                | WEST ROY  | •  | Distribution - Unat   |   | 46.00            | 7.20           | <del></del> |
|   | WEST TEMPLE   |  | Distribution - Unat   |   | 46.00            | 12.47          |             |
|   | WESTWATER   |  | Distribution - Unat   |   | 69.00            | 12.47          |             |
|   | WHITE MESA  |  | Distribution - Unat   |   | 69.00            | 12.00          |             |
|   |   |  |   |   |                  | Ì              |             |
| Щ_                                      |   |  |   |   |                  |                |             |

| Name of Respondent   |   | This Report Is   | :   | Date of Report   | Year of Report  |                |  |  |  |  |
|--|---|--|---|--|---|----------------|--|--|--|--|
| PacifiCorp   |   | (1) X An Original (2) A Resubmission   |   | (Mo, Da, Yr)<br>04/30/2004   | Dec. 31, <u>2003</u>  |                |  |  |  |  |
|  |   |  | ATIONS (Continued)  |  |   |                |  |  |  |  |
| 5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for ncreasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by |   |  |   |  |   |                |  |  |  |  |
| reason of sole ownership<br>period of lease, and anno<br>of co-owner or other part   | by the respondent<br>ual rent. For any su<br>ty, explain basis of s | <ul> <li>For any substation or equipments</li> <li>haring expenses or</li> </ul> | on or equipment oper<br>nent operated other the<br>or other accounting be | rated under lease, give a<br>han by reason of sole or<br>etween the parties, and | name of lessor, date ar<br>wnership or lease, give<br>state amounts and acc | name<br>counts |  |  |  |  |
| affected in respondent's   | books of account.   | Specify in each cas  | se whether lessor, co   | o-owner, or other party is   | s an associated compa   | ny.            |  |  |  |  |
|  | Number of   | Number of  | CONVERSION  | ON APPARATUS AND SP  | ECIAL EQUIPMENT   | liina          |  |  |  |  |
| Capacity of Substation (In Service) (In MVa)   | Transformers  | Spare  | Type of Equip   |  |   | Line<br>No.    |  |  |  |  |
| ,  | In Service  | Transformers   |   | (i)  | (In MVa)  |                |  |  |  |  |
| (f)  | (g)   | (h)  | (i)   | <u> </u>   | (K)   | 1              |  |  |  |  |
| 5  | 1   |  |   |  |   | 2              |  |  |  |  |
|  | 1   |  |   |  |   | 3              |  |  |  |  |
| 14   | 1   |  |   |  |   | 4              |  |  |  |  |
| 358  | 4   |  |   |  |   | 5              |  |  |  |  |
| 358  | 4   |  |   |  |   | 6              |  |  |  |  |
| 40   | 2   |  |   |  |   | 7              |  |  |  |  |
| 24   | 3   |  |   |  |   | 8              |  |  |  |  |
|  | 1   |  |   |  |   | 9              |  |  |  |  |
| 2  | 1   |  | · · · · · · · · · · · · · · · · · · ·                                     |  |   | 10             |  |  |  |  |
| 130  | 2   |  |   |  |   | 12             |  |  |  |  |
| 133<br>34  | 2   |  |   |  |   | 13             |  |  |  |  |
| 30   | 1   |  |   |  |   | 14             |  |  |  |  |
| 20   | 3   |  |   |  | <del></del>   | 15             |  |  |  |  |
| 23   | 2   |  |   |  |   | 16             |  |  |  |  |
| 36   | 2   | <del></del>  |   |  |   | 17             |  |  |  |  |
| 43   | 5   |  |   |  |   | 18             |  |  |  |  |
| 5  | 1   |  |   |  |   | 19             |  |  |  |  |
|  | 1   |  |   |  |   | 20             |  |  |  |  |
| 16   | 1   |  |   |  |   | 21             |  |  |  |  |
| 3  | 1   |  |   |  |   | 22             |  |  |  |  |
| 33   | 2   |  |   |  |   | 24             |  |  |  |  |
| 2  | 3   |  |   |  |   | 25             |  |  |  |  |
| 25   | 1   |  |   |  |   | 26             |  |  |  |  |
| 13   | 1   |  |   |  |   | 27             |  |  |  |  |
| 30   | 1   |  |   |  |   | 28             |  |  |  |  |
| 2  | 3   | ····   |   |  |   | 29             |  |  |  |  |
| 14   | 1   |  |   |  |   | 30             |  |  |  |  |
| 40   | 2   |  |   |  |   | 31             |  |  |  |  |
| 4  | 1   |  |   |  |   | 32             |  |  |  |  |
| 4  | 1   |  |   |  |   | 33             |  |  |  |  |
| 2  | 1   |  |   |  |   | 34             |  |  |  |  |
| 20   | 1   |  |   |  |   | 36             |  |  |  |  |
| 30   | 1   |  |   |  |   | 37             |  |  |  |  |
| 15 <sup>-</sup>  | 3   | ·  |   |  |   | 38             |  |  |  |  |
| 40   | 4   |  |   |  |   | 39             |  |  |  |  |
| 14   | 1   |  | <u></u>   |  |   | 40             |  |  |  |  |
|  |   |  |   |  |   |                |  |  |  |  |

| Name                                    | e of Respondent  | This Report Is:  | Date o   | of Report  | Year of Repor    |                 |
|---|--|--|--|--|------------------|-----------------|
| Pacif                                   | fiCorp   | (1) X An Original<br>(2)   | (Mo, E<br>ion 04/30/   |  | Dec. 31,2        | 003             |
|   |  | SUBSTA   |  |  |                  |                 |
| 2. S<br>3. S<br>to fu<br>4. Ir<br>atter | Report below the information called for conce substations which serve only one industrial or substations with capacities of Less than 10 Monctional character, but the number of such substate in column (b) the functional character inded or unattended. At the end of the page, mn (f). | street railway custom Va except those serviustations must be short of each substation, d | er should not be listed<br>ng customers with end<br>own.<br>esignating whether tra | I below.<br>ergy for resale, manager<br>ensmission or dist | ribution and w   | hether          |
| Line                                    |  |  |  | V  | OLTAGE (In M     | Va)             |
| No.                                     | Name and Location of Substation (a)  | Cn   | aracter of Substation (b)  | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1                                       | WILLOWCREEK  | Distribut  | ion - Unat   | 46.00  | 12.00            |                 |
| 2                                       | WILLOWRIDGE  | Distribut  | ion - Unat   | 46.00  | 12.47            |                 |
| 3                                       | WINCHESTER HILLS   | Distribut  | ion - Unat   | 34.50  | 12.47            |                 |
| 4                                       | WINKLEMAN  | Distribut  | ion - Unat   | 46.00  | 7.20             |                 |
| 5                                       | WOLF CREEK   | Distribut  | ion - Unat   | 69.00  | 12.47            |                 |
| 6                                       | WOODRUFF   | Distribut  | ion - Unat   | 46.00  | 12.47            |                 |
| 7                                       | WOODS CROSS  | Distribut  | ion - Unat   | 46.00  | 12.47            |                 |
| 8                                       | WOODSIDE POLE MNT  | Distribut  | ion - Unat   | 46.00  | 7.20             |                 |
| 9                                       | WYUTA  | Distribut  | ion - Unat   | 46.00  | 12.00            |                 |
| 10                                      | TOTAL  |  |  | 21514.90   | 3915.28          | 1012.00         |
| 11                                      | NUMBER OF SUBSTATIONS DISTRIBUTION -   | 332  |  |  |                  |                 |
| 12                                      |  |  |  |  |                  |                 |
| 13                                      | 90TH SOUTH   | T/D - Un   | attended   | 345.00   | 12.00            |                 |
| 14                                      | ANGEL  | T/D - Un   | attended   | 138.00   | 12.47            |                 |
| 15                                      | BLACKHAWK  | T/D - Un   | attended   | 138.00   | 46.00            | 69.00           |
| 16                                      | BUTLERVILLE  | T/D - Un   | attended   | 138.00   | 12.47            | 46.00           |
| 17                                      | CAMP WILLIAMS  | T/D - Un   | attended   | 345.00   | 12.47            | 138.00          |
| 18                                      | EMERY  | T/D - Un   | attended   | 345.00   | 6.90             | 138.00          |
| 19                                      | GADSBY   | T/D - Un   | attended   | 138.00   | 12.00            | 46.00           |
| 20                                      | HIGHLAND   | T/D - Un   | attended   | 138.00   | 12.47            |                 |
| 21                                      | HONEYVILLE   | T/D - Un   | attended   | 138.00   | 12.47            |                 |
| 22                                      | HUNTINGTON CANYON  | T/D - Un   | attended   | 345.00   | 0.24             | 138.00          |
| 23                                      | MIDDLETON  | T/D - Un   | attended   | 138.00   | 34.50            | 69.00           |
| 24                                      | NEBO   | T/D - Un   | attended   | 138.00   | 12.47            | 46.00           |
| 25                                      | PIONEER PLANT  | T/D - Un   | attended   | 138.00   | 2.30             |                 |
| 26                                      | RIVERDALE  | T/D - Un   | attended   | 138.00   | 12.00            | 46.00           |
| 27                                      | SYRACUSE   | T/D - Un   | attended   | 138.00   | 12.47            | 132.00          |
| 28                                      | TERMINAL   | T/D - Un   | attended   | 345.00   | 12.47            | 230.00          |
| 29                                      | TOTAL  |  |  | 3243.00  | 225.70           | 1098.00         |
| 30                                      | NUMBER OF SUBSTATIONS T/D UNATTENDE  | D - 16   |  | -  |                  |                 |
| 31                                      |  |  | · <del></del> -· ··  |  |                  |                 |
| 32                                      | ABAJO  | Transmi  | ssion - Unat   | 138.00   | 69.00            |                 |
| 33                                      | ASHLEY   | Transmis   | ssion - Unat   | 138.00   | 69.00            |                 |
| 34                                      | BEN LOMOND   | Transmi  | ssion - Unat   | 345.00   | 138.00           | 230.00          |
| 35                                      | BOOKCLIFFS   | Transmis   | ssion - Unat   | 69.00  | 46.00            |                 |
| 36                                      | CAMERON  | Transmis   | ssion - Unat   | 138.00   | 46.00            | '               |
|   | CARBON PLANT   | Transmis   | ssion - Unat   | 138.00   |                  | 13.80           |
|   | COLUMBIA   | Transmis   | ssion - Unat   | 138.00   | 46.00            |                 |
|   | CUTLER   | Transmis   | ssion - Unat   | 138.00   | 7.20             | 46.00           |
|   | EL MONTE   | <del> </del>   | ssion - Unat   | 138.00   |                  |                 |
|   |  |  |  |  |                  |                 |

| Name of Respondent  | <del></del>   | This Report Is   |  | Date of Report  | Year of Report  |                           |
|---|---|--|--|---|---|---------------------------|
| PacifiCorp  |   | (1) X An Original (2) A Resubmission   |  | (Mo, Da, Yr)<br>04/30/2004  | Dec. 31, 2003   |                           |
| <u>'</u>  |   | , · · · —  | FATIONS (Continued)  | 04/30/2004  |   |                           |
| 5. Show in columns (I),   | (i) and (k) angoing a   |  |  | ctifiers condensers etc   | and auxilian/ equipme   | ant for                   |
| increasing capacity.  6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other par affected in respondent's | s or major items of op by the respondent ual rent. For any sury, explain basis of s | equipment leased<br>. For any substation<br>ubstation or equipm<br>sharing expenses of | from others, jointly ov<br>on or equipment oper<br>nent operated other to<br>or other accounting b | wned with others, or operated under lease, give han by reason of sole o etween the parties, and | erated otherwise than by<br>name of lessor, date an<br>wnership or lease, give<br>state amounts and acc | y<br>id<br>name<br>counts |
|   |   | <b>-</b>   | ,  | ,   |   | ,                         |
|   |   |  |  |   |   |                           |
| Capacity of Substation  | Number of<br>Transformers   | Number of<br>Spare   |  | ON APPARATUS AND SP   | <del></del>   | Line                      |
| (In Service) (In MVa)   | In Service  | Transformers   | Type of Equip  | oment Number  | of Units Total Capacity (In MVa)  | No.                       |
| (f)   | (g)   | (h)  | (i)  | (j)   | (k)   | <u> </u>                  |
| 6   | 1   |  |  |   |   | 1                         |
| 14  | 1   | -  |  |   |   | 2                         |
| 4   | 1   |  |  |   |   | 3                         |
|   | 1   |  |  |   |   | 4                         |
| 6   | 1   |  |  |   |   | 5                         |
| 2   | 1   |  |  |   |   | 6                         |
| 20  | 1   |  | -  |   |   | 7                         |
|   | 1   |  |  |   |   | 8                         |
|   | 1   | <del></del>  | · . <u>-</u>   | -   |   | 9                         |
| 7007  | 511   | 1  |  |   |   | 10                        |
|   |   |  |  |   |   | 11                        |
|   |   | · · · · · · · · · · · · · · · · · · ·  |  |   |   | 12                        |
| 1067  | 6   |  |  |   |   | 13                        |
| 113   | 3   |  |  |   | -   | 14                        |
| 78  |   |  |  |   |   | 15                        |
| 205   | 4   |  |  |   |   | 16                        |
| 169   | 2   |  |  |   |   | 17                        |
| 702   | 14  |  |  |   |   | 18                        |
| 275   | 3   |  | -  |   |   | 19                        |
| 97  | 2   |  |  |   |   | 20                        |
| 80  | 2   |  |  |   |   | 21                        |
| 212   | 4   |  |  |   |   | 22                        |
| 141   | 5   |  |  |   |   | 23                        |
| 68  | 2   |  |  |   |   | 24                        |
| 51  | 7   |  | · · · · · · · · · · · · · · · · · · ·  |   |   | 25                        |
| 136   | 4   |  |  |   |   | 26                        |
| 156   | 4   |  |  |   |   | 27                        |
| 1108  | 8   | 1  |  |   |   | 28                        |
| 4658  | 72  | 1  |  |   |   | 29                        |
|   |   |  |  |   |   | 30                        |
|   |   |  |  |   |   | 31                        |
| 67  | 1   |  |  |   | -   | 32                        |
| 134   | 2   |  |  |   |   | 33                        |
| 1686  | 5   |  |  |   |   | 34                        |
| 8   | 4   |  |  |   | * '   | 35                        |
| 25  | 3   |  | ·  |   |   | 36                        |
| 224   | 5   |  | <u> </u>   |   |   | 37                        |
| 33  | 1   |  |  |   |   | 38                        |
| 70  | 2   |  |  |   |   | 39                        |
| 313   | 3   |  |  |   |   | 40                        |
|   | ٦   |  |  |   |   |                           |
|   |   |  |  | I   | į.  | 1 1                       |

| Name                                       | e of Respondent   | This Report Is: (1) X An Original   | Date of Report<br>(Mo, Da, Yr)   | Year of Repor    |                 |
|--|---|---|--|------------------|-----------------|
| Pacif                                      | iCorp   | (2) A Resubmission  | 04/30/2004   | Dec. 31,20       | 003             |
|  | · · · · · · · · · · · · · · · · · · ·   | SUBSTATIONS   |  |                  |                 |
| 2. Si<br>3. Si<br>to fui<br>4. In<br>atten | eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sidicate in column (b) the functional character ded or unattended. At the end of the page, nn (f). | street railway customer should no<br>Va except those serving customer<br>obstations must be shown.<br>of each substation, designating w | ot be listed below.  Is with energy for resale,  Thether transmission or d | may be grouped   | hether          |
| ine  |   | Observator of Suit  |  | VOLTAGE (In M    | √a)             |
| No.  | Name and Location of Substation   | Character of Sub  | Primary (c)  | Secondary<br>(d) | Tertiary<br>(e) |
| 1  | (a) GADSBY PLANT  | Transmission - Unat   | 138.   |                  | 46.00           |
|  | GARKANE INTERTIE  | Transmission - Unat   | 69.  | 00 46.00         |                 |
|  | HELPER  | Transmission - Unat   | 138.   | 00 46.00         |                 |
|  | HONEYVILLE  | Transmission - Unat   | 138.   | 00 46.00         | 46.00           |
|  | HORSESHOE   | Transmission - Unat   | 138.   | 00 12.47         | 46.00           |
|  | HUNTER PLANT  | Transmission - Unat   | 345.   | 00 22.00         |                 |
|  | HUNTINGTON PLANT  | Transmission - Unat   | 345.   | 00 22.00         |                 |
|  | JERUSALEM   | Transmission - Unat   | 138.   | 00 46.00         | <del></del>     |
|  | MCFADDEN  | Transmission - Unat   | 138.   | 00 69.00         |                 |
|  | MIDVALLEY   | Transmission - Unat   | 345.   | 00 138.00        |                 |
|  | MIDWAY  | Transmission - Unat   | 138  | 00 46.00         |                 |
|  | MOAB  | Transmission - Unat   | 138  | 00 69.00         |                 |
|  | PAROWAN VALLEY  | Transmission - Unat   | 230  | 00 34.50         | 138.00          |
|  | PAVANT  | Transmission - Unat   | 230  | 00 46.00         |                 |
|  | PINTO   | Transmission - Unat   | 345.   | 00 69.00         | 138.00          |
| 16   | RED BUTTE   | Transmission - Unat   | 345.   | .00 138.00       |                 |
| 17   | SIGURD  | Transmission - Unat   | 345  | 00 46.00         | 230.00          |
|  | SPANISH FORK  | Transmission - Unat   | 345  | .00 46.00        | 138.00          |
|  | WEST CEDAR  | Transmission - Unat   | 230  | .00 34.50        | 138.00          |
| 20   | TOTAL   |   | 5658   | .00 1450.23      | 1209.80         |
|  | NUMBER OF SUBSTATIONS TRANSMISSION  | UNAT - 28   |  |                  |                 |
| 22   |   |   |  |                  |                 |
| 23   | WASHINGTON  |   |  |                  |                 |
| 24   | ATTALIA   | Distribution - Unat   | 69   | .00 12.47        |                 |
| 25   | BOWMAN STREET   | Distribution - Unat   | 69   | .00 12.47        |                 |
| 26   | CASCADE KRAFT   | Distribution - Unat   | 69   | .00 4.16         |                 |
| 27   | CENTRAL   | Distribution - Unat   | 69   | .00 12.47        |                 |
| 28   | CLINTON   | Distribution - Unat   | 115  | .00 12.47        |                 |
| 29   | DAYTON  | Distribution - Unat   | 69   | .00 12.47        |                 |
| 30   | DODD ROAD   | Distribution - Unat   | 69   |                  |                 |
| 31   | HOPLAND   | Distribution - Unat   | 115  | .00 12.47        |                 |
| 32   | MILL CREEK  | Distribution - Unat   | 69   | .00 12.47        |                 |
| 33   | NACHES HYDRO  | Distribution - Unat   | 115  |                  |                 |
| 34   | NOB HILL  | Distribution - Unat   | 115  |                  |                 |
| 35   | NORTH PARK  | Distribution - Unat   | 115  |                  |                 |
| 36   | ORCHARD   | Distribution - Unat   | 115  |                  |                 |
| 37   | PACIFIC   | Distribution - Unat   | 115  |                  |                 |
| 38   | POMEROY   | Distribution - Unat   | 69   |                  |                 |
| 39   | PROSPECT POINT  | Distribution - Unat   | 69   |                  |                 |
| 40   | PUNKIN CENTER   | Distribution - Unat   | 115  | .00 12.47        |                 |
|  |   |   |  | <u> </u>         |                 |
|  |   |   |  |                  |                 |

| Name of Respondent   |   | This Report                           | s· 1   | Date of Report                                       | Year of Report                                     |          |
|--|---|---------------------------------------|--|--|--|----------|
| PacifiCorp   |   |                                       | Original   | (Mo, Da, Yr)   | Dec. 31, 2003                                      |          |
|  |   |                                       | esubmission                                      | 04/30/2004   | Dec. 31,   |          |
|  |   |                                       | TATIONS (Continued)                              |  |  |          |
| <ol> <li>Show in columns (I),<br/>ncreasing capacity.</li> <li>Designate substation<br/>reason of sole ownerships</li> </ol> | es or major items of ed<br>p by the respondent. | quipment leased<br>For any substati   | from others, jointly ov<br>ion or equipment oper | vned with others, or ope<br>ated under lease, give i | erated otherwise than b<br>name of lessor, date ar | y<br>nd  |
| period of lease, and ann   |   |                                       |  |  |  |          |
| of co-owner or other par   | ty, explain basis of sn                         | aring expenses                        | or other accounting be                           | etween the parties, and                              | state amounts and acc                              | counts   |
| affected in respondent's   | books of account. Sp                            | pecity in each ca                     | ise wnetner iessor, co                           | -owner, or other party is                            | an associated compai                               | ny.      |
|  |   |                                       |  |  |  |          |
| Conneity of Cubatation   | Number of                                       | Number of                             | CONVERSION                                       | ON APPARATUS AND SP                                  | ECIAL ECHIPMENT                                    | T        |
| Capacity of Substation (In Service) (In MVa)   | Transformers                                    | Spare                                 | ļ  |  | T =  | Line No. |
|  | In Service                                      | Transformers                          | Type of Equip                                    | ment Number of                                       | of Units   Total Capacity                          | INO.     |
| (f)  | (g)   | (h)                                   | (i)  | (i)  | (k)  |          |
| 543  | 11  |                                       |  |  |  | 1        |
| 33   | 1   |                                       |  |  |  | 2        |
| 120  | 2   |                                       |  |  |  | 3        |
| 35   | 1   | **· · · · · -                         |  |  |  | 4        |
| 80   | 2   | · · · · · · · · · · · · · · · · · · · |  |  |  | 5        |
| 2305   | 7   | 1                                     |  |  | <del></del>  | 6        |
| 981  |   | •                                     | -  |  |  | 7        |
| 67   | 7   |                                       |  |  | <del></del>  | 8        |
|  |   |                                       |  |  |  | 1. 1     |
| 32   | 1   |                                       |  |  |  | 9        |
| 850  | 2   |                                       |  |  |  | 10       |
| 67   | 1   |                                       |  |  |  | 11       |
| 67   | 1   |                                       |  |  |  | 12       |
| 84   | 2   |                                       |  |  |  | 13       |
| 133  | 2   |                                       |  |  |  | 14       |
| 823  | 5   |                                       |  |  |  | 15       |
| 400  | 1   |                                       |  |  |  | 16       |
| 1337   | 7   |                                       |  |  |  | 17       |
| 1017   | 5   |                                       |  |  |  | 18       |
| 412  | 3   | <del></del>                           |  |  |  | 19       |
| 11946  | 85  |                                       |  |  |  | 20       |
|  |   | •                                     |  |  |  | 21       |
|  |   |                                       | ···  |  |  | 22       |
|  |   |                                       |  |  |  | 23       |
| 0.5  |   | · · · ·                               |  |  |  |          |
| 25   | 1   |                                       |  |  |  | 24       |
| 45   | 2   |                                       |  |  |  | 25       |
| 118  | 6   |                                       | <u></u>  |  |  | 26       |
| 14   | 1   | r                                     |  |  |  | 27       |
| 25   | 1   |                                       |  |  |  | 28       |
| 23   | 2   |                                       |  |  |  | 29       |
| 25   | 4   |                                       |  |  |  | 30       |
| 34   | 2   |                                       |  |  |  | 31       |
| 45   | 2   |                                       | · · · · · · · · · · · · · · · · · · ·            |  |  | 32       |
| 20   | 1   |                                       |  |  |  | 33       |
| 42   | 2   |                                       | <del></del>                                      |  |  | 34       |
| 45   | 2   |                                       |  |  |  | 35       |
| 50   | 2   |                                       |  |  |  | 36       |
|  |   | <u>-</u>                              |  |  |  | 37       |
| 28   | 3   |                                       |  |  |  |          |
| 9  | 1   | <u>-</u> .                            |  |  |  | 38       |
| 40   | 2   |                                       |  |  |  | 39       |
| 19   | 2   |                                       |  |  |  | 40       |
|  |   |                                       |  |  |  |          |
|  |   |                                       | L  |  |  | , (      |

| ŀ  | e of Respondent  | │This Report<br>│(1) [X]An                                       | ls:<br>Original   | Date of Report<br>(Mo, Da, Yr)  |                   | Year of Report<br>Dec. 31, 20 | t<br>)03     |
|--|--|--|---|---|-------------------|-------------------------------|--------------|
| Pacil                                    | fiCorp   |  | Resubmission  | 04/30/2004  |                   | Dec. 31,                      |              |
|  |  |  | SUBSTATIONS   |   |                   |                               |              |
| 2. S<br>3. S<br>to ful<br>4. In<br>atter | deport below the information called for concertubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such subdicate in column (b) the functional character anded or unattended. At the end of the page, mn (f).   | street railwa<br>Va except the<br>ubstations mand<br>of each sub | ay customer should no<br>nose serving customer<br>nust be shown.<br>ostation, designating w | of the listed below.  Is with energy for resa  The ther transmission of | le, ma<br>r distr | ibution and w                 | hether       |
| Line                                     |  |  |   |   | V                 | OLTAGE (In M\                 | /a)          |
| No.                                      | Name and Location of Substation  |  | Character of Sub  | Prima   | ٠ ١               | Secondary                     | Tertiary     |
|  | (a)  |  | (b)<br>Distribution - Unat  | (c)   | 15.00             | (d)<br>12.47                  | (e)          |
|  | RIVER ROAD<br>SELAH  |  | Distribution - Unat   |   | 15.00             | 12.47                         | <del> </del> |
|  | SULPHUR CREEK  |  | Distribution - Unat   |   | 15.00             | 12.47                         |              |
|  | SUNNYSIDE  | <del></del>  | Distribution - Unat   |   | 15.00             | 12.47                         |              |
|  | TIETON   |  | Distribution - Unat   |   | 15.00             | 12.47                         |              |
|  | TOPPENISH  |  | Distribution - Unat   |   | 15.00             | 12.47                         |              |
|  | TOUCHET  |  | Distribution - Unat   |   | 69.00             | 12.47                         |              |
|  |  |  | Distribution - Unat   | 1   | 15.00             | 12.47                         |              |
| 9  | WAITSBURG  |  | Distribution - Unat   |   | 69.00             | 12.47                         |              |
| 10                                       | WAPATO   |  | Distribution - Unat   | 1   | 15.00             | 12.47                         |              |
| 11                                       | WENAS  |  | Distribution - Unat   | 1   | 15.00             | 12.47                         |              |
| 12                                       | WHITE SWAN   |  | Distribution - Unat   | 1   | 15.00             | 12.47                         |              |
| 13                                       | WILEY  |  | Distribution - Unat   | 1   | 15.00             | 12.47                         |              |
| 14                                       | TOTAL  | ·  |   | 29  | 44.00             | 374.12                        |              |
| 15                                       | NUMBER OF SUBSTATIONS DISTRIBUTION U   | NAT - 30   |   |   |                   |                               |              |
| 16                                       |  |  |   |   |                   |                               |              |
| 17                                       | GRANDVIEW  |  | T/D - Unattended  | 1   | 15.00             | 12.47                         |              |
| 18                                       | PASCO  |  | T/D - Unattended  | 1   | 15.00             | 7.00                          | 69.00        |
|  | UNION GAP  |  | T/D - Unattended  |   | 30.00             | 12.47                         | 115.00       |
|  | TOTAL  |  |   | 4   | 60.00             | 31.94                         | 184.00       |
|  | NUMBER OF SUBSTATIONS T/D UNATTENDE  | D - 3  |   |   |                   |                               |              |
| 22                                       |  |  |   |   |                   |                               |              |
|  | CONDIT PLANT   |  | Transmission - Unat   |   | 69.00             | 2.30                          |              |
|  | MERWIN PLANT   |  | Transmission - Unat   |   | 15.00             | 13.20                         |              |
|  | OUTLOOK  |  | Transmission - Unat   |   | 30.00             | 115.00                        |              |
|  | POMONA HEIGHTS   |  | Transmission - Unat   |   | 30.00<br>13.20    | 115.00<br>230.00              |              |
|  | SWIFT #1 HYRO PLANT<br>SWIFT 1&2   |  | Transmission - Unat Transmission - Unat   |   | 30.00             | 13.00                         | · · · · · ·  |
|  | WALLA WALLA 230 kV   |  | Transmission - Unat   |   | 30.00             | 2.40                          | 69.00        |
|  | WALLULA 230 KV   |  | Transmission - Unat   |   | 30.00             | 2.40                          | 69.00        |
|  | YALE PLANT   |  | Transmission - Unat   |   | 15.00             | 0.48                          | 13.80        |
|  | TOTAL  |  | Transmission Shat   |   | 62.20             | 493.78                        | 151.80       |
|  | NUMBER OF SUBSTATIONS TRANSMISSION I   | JNAT - 9   | +   | <del>-</del>  |                   |                               |              |
| 34                                       | TO THE TOTAL PROPERTY OF THE P |  |   |   | 1                 |                               |              |
|  | WYOMING  |  | <del>                                     </del>  |   |                   |                               |              |
| L  | WYODAK 230kV   | _  | Distribution - Atte   |   | 69.00             | 7.20                          |              |
|  | TOTAL  |  |   |   | 69.00             | 7.20                          |              |
|  | NUMBER OF SUBSTATIONS DISTRIBUTION A   | TTE - 1  | -   |   |                   |                               |              |
| 39                                       |  |  | 1   |   |                   |                               |              |
| 40                                       | AIR BASE   |  | Distribution - Unat   |   | 12.47             | 2.40                          |              |
|  |  |  |   |   |                   |                               |              |
|  | <u> </u>   |  |   |   |                   |                               |              |

| Name of Respondent       |                        | This Report Is                            | S:<br>N-i-it          | Date of Report             | Year of Report                 |
|--------------------------|------------------------|---|-----------------------|----------------------------|--------------------------------|
| PacifiCorp               |                        | , , , , , , , , , , , , , , , , , , ,     | esubmission           | (Mo, Da, Yr)<br>04/30/2004 | Dec. 31, 2003                  |
|                          |                        |   | FATIONS (Continued)   |                            |                                |
|                          | (j), and (k) special e | equipment such as                         | rotary converters, re | ctifiers, condensers, etc  | c. and auxiliary equipment for |
| increasing capacity.     | e or major itams of    | oquinment leased t                        | from others jointly o | wned with others, or one   | erated otherwise than by       |
| reason of sole ownership | n by the respondent    | equipment leased i<br>∵ For any substatio | on or equipment ope   | rated under lease, give    | name of lessor, date and       |
| period of lease, and ann | ual rent. For any su   | ubstation or equipn                       | nent operated other t | han by reason of sole o    | wnership or lease, give name   |
| of co-owner or other par | ty, explain basis of s | sharing expenses of                       | or other accounting b | etween the parties, and    | I state amounts and accounts   |
| affected in respondent's | books of account.      | Specify in each ca                        | se whether lessor, co | o-owner, or other party is | s an associated company.       |
|                          |                        |   |                       |                            |                                |
|                          | Number of              | Number of                                 | CONVERSI              | ON APPARATUS AND SP        | PECIAL FOLIPMENT               |
| Capacity of Substation   | Transformers           | Spare                                     | Type of Equi          |                            |                                |
| (In Service) (In MVa)    | In Service             | Transformers                              |                       |                            | (In MVa)                       |
| (f) 54                   | (g)                    | (h)                                       | (i)                   | (j)                        | ) (k) 1                        |
| 51                       | 4                      |   |                       |                            | 2                              |
| 45                       | 2                      |   |                       |                            | 3                              |
| 25                       | 1                      |   | <u> </u>              |                            | 4                              |
| 45                       | 2                      |   |                       |                            | 5                              |
| 29                       | 2                      |   |                       |                            | 6                              |
| 50                       | 2                      |   |                       |                            | 7                              |
| 6                        | 1                      |   |                       |                            | 8                              |
| 25                       | 1                      |   |                       |                            | 9                              |
| 9                        | 1                      | <del></del>                               | <u> </u>              |                            | 10                             |
| 45                       | 2                      |   |                       |                            | 11                             |
| 25                       | 2                      | <u> </u>                                  |                       |                            | 12                             |
| 22                       | 2                      |   |                       | <del> </del>               | 13                             |
| 45                       | 60                     |   |                       | ·                          | 14                             |
| 1029                     | 00                     |   | <u> </u>              | _ <del></del> _            | 15                             |
|                          |                        |   |                       |                            | 16                             |
| 50                       | 2                      |   | · <del>-</del>        |                            | 17                             |
| 58                       | 9                      |   |                       |                            | 18                             |
| 39                       | 5                      |   |                       |                            | 19                             |
| 348<br>445               | 16                     | <del></del>                               |                       |                            | 20                             |
| 445                      | 10                     |   |                       |                            | 21                             |
|                          |                        |   |                       |                            | 22                             |
| 15                       | 7                      | 1   |                       |                            | 23                             |
| 203                      | 10                     | 1   |                       |                            | 24                             |
| 125                      | 1                      | <u> </u>                                  |                       |                            | 25                             |
| 300                      | 2                      |   | ·                     |                            | 26                             |
| 261                      | 1                      |   |                       |                            | 27                             |
| 351                      | 5                      |   |                       |                            | 28                             |
| 306                      | 3                      |   |                       |                            | 29                             |
| 130                      | 4                      |   | <u> </u>              |                            | 30                             |
| 194                      | 6                      | 1   |                       |                            | 31                             |
| 1885                     | 39                     | 3   |                       |                            | 32                             |
| 1000                     |                        |   |                       |                            | 33                             |
|                          |                        |   |                       |                            | 34                             |
|                          |                        | <u> </u>                                  |                       |                            | 35                             |
| 60                       | 1                      |   |                       | <u> </u>                   | 36                             |
| 60                       |                        |   | <del> </del>          |                            | 37                             |
|                          | •                      | <del></del>                               |                       |                            | 38                             |
|                          |                        |   |                       |                            | 39                             |
| 1                        | 3                      |   |                       |                            | 40                             |
|                          | ]                      |   |                       |                            |                                |
|                          |                        |   | <u> </u>              |                            |                                |

|  | e of Respondent  | This I<br>  (1)             |                           | ort Is:<br>An Original  | Date of Re<br>(Mo, Da, Y                             |  | Year of Repor<br>Dec. 31, 20 | t<br>003     |
|--|--|-----------------------------|---------------------------|---|--|--|------------------------------|--------------|
| Pacif                                    | iCorp  | (2)                         |                           | A Resubmission  | 04/30/2004   |  |                              |              |
|  |  |                             |                           | SUBSTATIONS   |  | ····                                     |                              |              |
| 2. S<br>3. S<br>to ful<br>4. In<br>atten | eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ded or unattended. At the end of the page, ann (f). | street<br>Va exc<br>ubstati | t rai<br>ceptions<br>ch s | lway customer should no<br>those serving customer<br>must be shown.<br>ubstation, designating w | ot be listed bel<br>is with energy<br>whether transm | ow.<br>for resale, ma<br>iission or dist | ay be grouped                | hether       |
| Line                                     |  |                             |                           |   |  | · V                                      | OLTAGE (In M                 | √a)          |
| No.                                      | Name and Location of Substation  |                             |                           | Character of Sub  | station  | Primary                                  | Secondary                    | Tertiary     |
|  | (a)  |                             |                           | (b)   |  | (c)<br>34.50                             | (d)<br>2.40                  | (e)          |
|  | AMOCO SERVICE PIPE  ANTELOPE MINE  |                             |                           | Distribution - Unat   |  | 230.00                                   |                              |              |
|  |  |                             |                           | Distribution - Unat   |  | 34.50                                    | _ ` ` ` `                    |              |
|  | ASTLE STREET   |                             |                           |   |  | 57.00                                    |                              |              |
| 4  | BAILEY DOME BATTLE SPRINGS FII   |                             |                           | Distribution - Unat   |  | 34.50                                    |                              |              |
|  |  |                             |                           | Distribution - Unat   |  |  |                              |              |
| تصا                                      | BELLAMY  |                             |                           |   |  | 57.00<br>69.00                           |                              |              |
|  | BIG MUDDY  |                             |                           | Distribution - Unat   |  | 69.00                                    |                              |              |
|  | BIG PINEY  |                             |                           | Distribution - Unat   |  | 230.00                                   |                              |              |
|  | BLACKS FORK  |                             |                           | Distribution - Unat   |  | 115.00                                   |                              |              |
| lder                                     | BRYAN  |                             |                           | Distribution - Unat   |  | 20.80                                    |                              |              |
|  | BUFFALO TOWN   |                             |                           |   |  | 34.50                                    |                              |              |
|  | BYRON  |                             |                           | Distribution - Unat   |  | 57.00                                    |                              | 34.50        |
|  | CASSA  |                             |                           |   |  | 115.00                                   |                              | 34.50        |
|  | CENTER STREET  |                             |                           | Distribution - Unat   | <del></del>  | 46.00                                    |                              |              |
| <b></b>                                  | CHAPMAN  |                             |                           | Distribution - Unat   |  | 34.50                                    |                              |              |
|  | CHATHAM  |                             | -                         |   |  | 12.47                                    |                              |              |
|  | CHUKAR   |                             |                           | Distribution - Unat Distribution - Unat   |  | 34.50                                    |                              |              |
|  | CHURCH AND DWIGHT  | <del></del>                 |                           |   |  |  | <b></b>                      |              |
|  | COKEVILLE  |                             |                           | Distribution - Unat   |  | 46.00                                    |                              |              |
|  | COLUMBIA GENEVA STEEL  |                             |                           | Distribution - Unat   |  | 230.00                                   |                              |              |
|  | COMMUNITY PARK   |                             |                           | Distribution - Unat   |  | 69.00                                    |                              |              |
|  | CONTINENTAL PIPELINE FII   |                             |                           | Distribution - Unat   |  | 12.47                                    |                              |              |
|  | CROOKS GAP   |                             |                           | Distribution - Unat   |  | 34.50                                    |                              |              |
|  | D.J. COAL MINE   |                             |                           | Distribution - Unat   |  | 69.00                                    |                              |              |
|  | DEAVER TOWN  |                             |                           | Distribution - Unat   |  | 34.50                                    |                              |              |
|  | DEER CREEK   |                             |                           | Distribution - Unat   | <del></del>  | 69.00                                    |                              |              |
|  | DOUGLAS  |                             |                           | Distribution - Unat   |  | 57.00                                    |                              | <del> </del> |
|  | DRY FORK   |                             |                           | Distribution - Unat   |  | 69.00                                    |                              | <u>.</u>     |
|  | ELK BASIN  |                             |                           | Distribution - Unat   |  | 34.50                                    |                              |              |
|  | EMIGRANT   |                             |                           | Distribution - Unat   |  | 115.00                                   |                              |              |
|  | EVANS  |                             |                           | Distribution - Unat   | ·-·  | 69.00                                    |                              |              |
|  | EVANSTON   |                             |                           | Distribution - Unat   |  | 138.00                                   |                              |              |
|  | FARMERS UNION  |                             |                           | Distribution - Unat   |  | 34.50                                    |                              |              |
|  | FORT CASPER  |                             |                           | Distribution - Unat   |  | 69.00                                    |                              |              |
|  | FORT SANDERS   |                             |                           | Distribution - Unat   |  | 115.00                                   |                              |              |
|  | FRONTIER   |                             |                           | Distribution - Unat   |  | 69.00                                    |                              |              |
|  | GLENDO   |                             |                           | Distribution - Unat   |  | 57.00                                    |                              | 34.50        |
|  | GREAT DIVIDE   |                             |                           | Distribution - Unat   |  | 115.00                                   |                              |              |
|  | GREYBULL   |                             |                           | Distribution - Unat   |  | 34.50                                    |                              | <del> </del> |
| 40                                       | HANNA  |                             |                           | Distribution - Unat   |  | 34.50                                    | 12.47                        |              |
| <u> </u>                                 | <u> </u>   | ····                        |                           |   | <del></del>  |  |                              |              |

| Name of Respondent  |  | This Report Is                        | :                       | Date of Report             | Year of Report  |           |  |  |  |  |  |
|---|--|---------------------------------------|-------------------------|----------------------------|-----------------|-----------|--|--|--|--|--|
| PacifiCorp  |  | (1) X An O<br>(2) A Re                | original<br>esubmission | (Mo, Da, Yr)<br>04/30/2004 | Dec. 31,        | 3         |  |  |  |  |  |
|   |  | '                                     | ATIONS (Continued)      |                            |                 |           |  |  |  |  |  |
| Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.  Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by eason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and eriod of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. |  |                                       |                         |                            |                 |           |  |  |  |  |  |
|   | Number of  | Number of                             | CONVERSION              | ON APPARATUS AND SP        | ECIAL FOLIPMENT |           |  |  |  |  |  |
| Capacity of Substation (In Service) (In MVa)  | Transformers In Service                          | Spare<br>Transformers                 | Type of Equip           |                            |                 | acity No. |  |  |  |  |  |
| <b>(f)</b>  | (g)  | (h)                                   | (i)                     | (j)                        |                 |           |  |  |  |  |  |
| 2   | 3  |                                       |                         |                            |                 | 1         |  |  |  |  |  |
| 25  | 1  |                                       |                         |                            |                 | 3         |  |  |  |  |  |
| 13  | 1  |                                       |                         |                            |                 | 4         |  |  |  |  |  |
| 2   | 1  |                                       |                         |                            |                 | 5         |  |  |  |  |  |
| 2   | 1  |                                       |                         |                            |                 | 6         |  |  |  |  |  |
| 5   | 1  |                                       | <del></del>             |                            |                 | 7         |  |  |  |  |  |
| 7 8   | 1  |                                       |                         |                            |                 | 8         |  |  |  |  |  |
| 150   | 2  |                                       |                         |                            |                 | 9         |  |  |  |  |  |
| 25  | 1  |                                       |                         |                            |                 | 10        |  |  |  |  |  |
| 2   | 3  |                                       | <u> </u>                |                            |                 | 11        |  |  |  |  |  |
| 2   | 3  |                                       |                         |                            |                 | 12        |  |  |  |  |  |
| 4   | 7  | 1                                     |                         |                            |                 | 13        |  |  |  |  |  |
| 13  | 1  |                                       |                         |                            |                 | 14        |  |  |  |  |  |
| 4   | 1  |                                       |                         |                            |                 | 15<br>16  |  |  |  |  |  |
| 1   | 3  |                                       |                         |                            |                 | 17        |  |  |  |  |  |
| 1   | 3  |                                       |                         |                            |                 | 18        |  |  |  |  |  |
| 3   | 2  |                                       |                         |                            |                 | 19        |  |  |  |  |  |
| 4   | 1  | <del></del>                           |                         |                            |                 | 20        |  |  |  |  |  |
| 40  | 2  |                                       |                         | ·                          |                 | 21        |  |  |  |  |  |
| 2   |  |                                       |                         |                            |                 | 22        |  |  |  |  |  |
| . 5   |  |                                       |                         |                            |                 | 23        |  |  |  |  |  |
| 13  |  |                                       |                         |                            |                 | 24        |  |  |  |  |  |
|   | 3  |                                       |                         |                            |                 | 25        |  |  |  |  |  |
| 9   | 1  |                                       |                         |                            |                 | 26        |  |  |  |  |  |
| 12  | 4  |                                       |                         |                            |                 | 27        |  |  |  |  |  |
| 9   | 1  |                                       |                         |                            |                 | 28<br>29  |  |  |  |  |  |
| 5   |  |                                       |                         |                            |                 | 30        |  |  |  |  |  |
| 13  |  |                                       |                         |                            |                 | 31        |  |  |  |  |  |
| 9   | <del> </del>                                     |                                       |                         |                            |                 | 32        |  |  |  |  |  |
| 40  |  | · · · · · · · · · · · · · · · · · · · |                         |                            |                 | 33        |  |  |  |  |  |
| 25  |  |                                       | <u> </u>                |                            |                 | 34        |  |  |  |  |  |
| 20  | ļ  |                                       |                         |                            |                 | 35        |  |  |  |  |  |
| 6   |  |                                       |                         |                            |                 | 36        |  |  |  |  |  |
| 1   | <del>                                     </del> |                                       |                         |                            |                 | 37        |  |  |  |  |  |
| 20  | 1  | <del></del>                           |                         |                            |                 | 38        |  |  |  |  |  |
| 3   | 1  |                                       |                         |                            |                 | 39        |  |  |  |  |  |
| 6   | 1  |                                       |                         |                            |                 | 40        |  |  |  |  |  |
|   | }  |                                       |                         |                            |                 |           |  |  |  |  |  |
| L   | <u> </u>   |                                       | ·                       |                            |                 |           |  |  |  |  |  |

|  | of Respondent  | This Report Is:     | Date of Report<br>(Mo, Da, Yr) | Year of Report Dec. 31, 2003 |                 |  |  |  |
|--|--|---------------------|--------------------------------|------------------------------|-----------------|--|--|--|
| r acii                                   |  | (2) A Resubmission  | 04/30/2004                     |                              | <del></del>     |  |  |  |
| <del></del> -                            |  | SUBSTATIONS         |                                |                              |                 |  |  |  |
| 2. S<br>3. S<br>to fur<br>4. In<br>atten | Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according functional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether tended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in oblumn (f). |                     |                                |                              |                 |  |  |  |
| Line                                     | Name and Location of Substation  | Character of Sub-   |                                | OLTAGE (In M                 | /a)             |  |  |  |
| No.                                      | (a)  | (b)                 | Primary (c)                    | Secondary<br>(d)             | Tertiary<br>(e) |  |  |  |
| 1  | HILLTOP  | Distribution - Unat | 115.00                         | 20.80                        |                 |  |  |  |
| 2  | JACKALOPE  | Distribution - Unat | 115.00                         | 12.47                        |                 |  |  |  |
| 3  | KEMMERER   | Distribution - Unat | 69.00                          | 25.00                        |                 |  |  |  |
| 4  | KIRBY CREEK PUMPING STATION  | Distribution - Unat | 34.50                          | 2.40                         |                 |  |  |  |
| 5  | KIRBY CREEK  | Distribution - Unat | 34.50                          | 2.40                         |                 |  |  |  |
| 6  | LABARGE  | Distribution - Unat | 69.00                          | 24.90                        |                 |  |  |  |
| 7  | LANDER   | Distribution - Unat | 34.50                          | 12.47                        |                 |  |  |  |
| 8  | LARAMIE  | Distribution - Unat | 115.00                         | 13.10                        |                 |  |  |  |
| 9  | LINCH  | Distribution - Unat | 69.00                          | 13.80                        |                 |  |  |  |
| 10                                       | LOVELL   | Distribution - Unat | 34.50                          | 4.16                         |                 |  |  |  |
| 11                                       | MANDERSON  | Distribution - Unat | 34.50                          | 4.16                         |                 |  |  |  |
| 12                                       | MEDICINE WHEEL   | Distribution - Unat | 34.50                          | 4.16                         |                 |  |  |  |
| 13                                       | MILL IRON  | Distribution - Unat | 34.50                          | 12.47                        |                 |  |  |  |
| 14                                       | MILLS  | Distribution - Unat | 12.47                          | 4.16                         | -               |  |  |  |
| 15                                       | MOSS JUNCTION  | Distribution - Unat | 46.00                          | 2.40                         |                 |  |  |  |
| 16                                       | MOUNTAIN GAS FII   | Distribution - Unat | 34.50                          | 2.40                         |                 |  |  |  |
| 17                                       | MOXA   | Distribution - Unat | 69.00                          | 2.40                         |                 |  |  |  |
| 18                                       | MURPHY DOME  | Distribution - Unat | 34.50                          | 13.20                        |                 |  |  |  |
| 19                                       | NORTH BAXTER FII   | Distribution - Unat | 34.50                          | 2.30                         |                 |  |  |  |
| 20                                       | NUGGETT  | Distribution - Unat | 69.00                          | 7.20                         |                 |  |  |  |
| 21                                       | OPAL   | Distribution - Unat | 69.00                          | 25.00                        |                 |  |  |  |
| 22                                       | ORIN   | Distribution - Unat | 57.00                          | 12.47                        | _               |  |  |  |
| 23                                       | ORPHA  | Distribution - Unat | 57.00                          | 7.20                         | •               |  |  |  |
| 24                                       | OWL CREEK FII  | Distribution - Unat | 34.50                          | 4.16                         |                 |  |  |  |
| 25                                       | PARCO  | Distribution - Unat | 34.50                          | 12.47                        |                 |  |  |  |
| 26                                       | PINEDALE   | Distribution - Unat | 69.00                          | 25.00                        |                 |  |  |  |
| 27                                       | PITCHFORK  | Distribution - Unat | 69.00                          | 24.90                        |                 |  |  |  |
| 28                                       | PLATTE PIPE BRYON FII  | Distribution - Unat | 34.50                          | 4.16                         |                 |  |  |  |
| 29                                       | PLATTE PIPE OREGON BASIN FII   | Distribution - Unat | 34.50                          | 4.16                         |                 |  |  |  |
| 30                                       | PLATTE RIVER DJ FII  | Distribution - Unat | 69.00                          | 7.20                         |                 |  |  |  |
| 31                                       | POINT OF ROCKS   | Distribution - Unat | 230.00                         | 34.50                        |                 |  |  |  |
| 32                                       | POISON SPIDER  | Distribution - Unat | 69.00                          | 2.40                         |                 |  |  |  |
| 33                                       | POLECAT  | Distribution - Unat | 34.50                          | 12.00                        |                 |  |  |  |
| 34                                       | RAINBOW  | Distribution - Unat | 34.50                          | 12.47                        |                 |  |  |  |
| 35                                       | RED BUTTE  | Distribution - Unat | 69.00                          | 12.47                        |                 |  |  |  |
| 36                                       | REFINERY   | Distribution - Unat | 115.00                         | 12.47                        |                 |  |  |  |
| 37                                       | ROCK SPRINGS 34.5 kV   | Distribution - Unat | 34.50                          | 2.30                         |                 |  |  |  |
| 38                                       | SAGE HILL  | Distribution - Unat | 34.50                          | 12.47                        |                 |  |  |  |
| 39                                       | SERVICE PIPE MIDWEST HEIGHTS   | Distribution - Unat | 69.00                          | 2.40                         |                 |  |  |  |
| 40                                       | SHOSHONI   | Distribution - Unat | 34.50                          | 2.40                         |                 |  |  |  |

| Name of Respondent  |  | This Report Is   | s:<br>Original   | Date of Report<br>(Mo, Da, Yr)  | Year of Report<br>Dec. 31, 2003   | - "]                    |
|---|--|--|--|---|---|-------------------------|
| PacifiCorp  |  | (2) A Re   | esubmission  | 04/30/2004  | Dec. 31,  |                         |
|   |  |  | TATIONS (Continued)  |   |   |                         |
| <ol> <li>Show in columns (I), increasing capacity.</li> <li>Designate substation reason of sole ownership period of lease, and ann of co-owner or other partaffected in respondent's</li> </ol> | s or major items of e<br>b by the respondent<br>ual rent. For any su<br>ty, explain basis of s | equipment leased to the second substation or equipment aring expenses of the second sec | from others, jointly ov<br>on or equipment oper<br>nent operated other to<br>or other accounting b | wned with others, or operated under lease, give han by reason of sole o etween the parties, and | erated otherwise than by<br>name of lessor, date an<br>wnership or lease, give<br>I state amounts and acc | /<br>d<br>name<br>ounts |
| anected in respondents  | books of account.  | specify in each cas  | se whether lesson, co  | -owner, or other party is   | o an accordated compar  | "                       |
|   |  |  |  |   |   |                         |
| Capacity of Substation  | Number of<br>Transformers  | Number of<br>Spare   |  | ON APPARATUS AND SP   |   | Line                    |
| (In Service) (In MVa)   | In Service   | Transformers   | Type of Equip  | oment Number  | of Units   Total Capacity (In MVa)  | No.                     |
| (f)   | (g)  | (h)  | (i)  | (j)   |   | 1                       |
| 58  | 3  |  |  |   | <del>   -</del>   | '                       |
| 25  | 1  |  |  |   |   | 3                       |
| 10  | 1  | <del></del>  |  |   |   | 4                       |
| 3   | 3  |  |  |   |   | 5                       |
| 2   | 3  | _  |  |   | <del></del>   | 6                       |
| 25  | 6  |  |  |   |   | 7                       |
| 59  | 3  |  |  |   |   | 8                       |
| 13  | 1  |  |  |   |   | 9                       |
| 4   | 1  |  |  |   |   | 10                      |
| 1   | 3  | -  |  |   |   | 11                      |
|   | 3  |  |  |   |   | 12                      |
| 25  | 2  | 1  |  |   |   | 13                      |
|   | 3  |  |  |   |   | 14                      |
| 6   | 3  |  |  |   |   | 15                      |
| 3   | 1  |  |  |   |   | 16                      |
| 1   | 1  |  |  |   |   | 17                      |
| 5.  | 1  |  | <u> </u>   |   |   | 18                      |
| 1   | 3  |  |  |   |   | 19<br>20                |
|   | 1  |  |  |   |   | 21                      |
| 8   | 1  |  |  | ····  |   | 22                      |
| 3   | 3  |  |  |   |   | 23                      |
| 2   | 3  |  |  |   |   | 24                      |
| 3   | 1  |  |  |   |   | 25                      |
| 8   | 1  | · · · · · · · · · · · · · · · · · · ·  |  | -   |   | 26                      |
| 21  | 11   | 1  |  |   |   | 27                      |
| 2   | 3  |  |  |   |   | 28                      |
| 3   | 3  |  |  |   |   | 29                      |
| 2   | 3  |  |  |   |   | 30                      |
| 25  | 1  |  |  |   |   | 31                      |
| 3   | 1  |  |  |   |   | 32                      |
| 2   | 3  |  |  |   |   | 33                      |
| 13  | 1  |  |  |   |   | 34                      |
| 20  | 1  |  |  |   |   | 35                      |
| 45  | 2  |  |  |   |   | 36<br>37                |
| 11  | 4  |  |  |   |   | 37                      |
| 6   | 1  |  |  |   |   | 39                      |
| 2   | 3  |  |  |   |   | 40                      |
| 2   | 3  |  |  |   |   |                         |
|   | i  |  |  |   |   | 1 1                     |

| Name                                     |  | This Report Is:   | Date of Report   | Year of Repor    | t               |
|--|--|---|--|------------------|-----------------|
|  | fiCorp.  | (1) X An Original (2) A Resubmission  | (Mo, Da, Yr)<br>04/30/2004   | Dec. 31,20       | 003             |
|  |  | SUBSTATIONS   | 04/30/2004   |                  |                 |
| 2. S<br>3. S<br>to fur<br>4. In<br>atten | Report below the information called for concernicubstations which serve only one industrial or substations with capacities of Less than 10 MV anctional character, but the number of such subadicate in column (b) the functional character onded or unattended. At the end of the page, sumn (f). | street railway customer should no<br>a except those serving customer<br>ostations must be shown.<br>of each substation, designating w | ot be listed below.  's with energy for resale, mether transmission or dis | nay be grouped   | hether          |
| Line                                     |  |   |  | VOLTAGE (In M    | <br>Va)         |
| No.                                      | Name and Location of Substation  | Character of Sub  | Primary (c)  | Secondary<br>(d) | Tertiary<br>(e) |
| 1  | (a)<br>SINCLAIR PIPELINE FII   | Distribution - Unat   | 34.50  |                  |                 |
|  | SLATE CREEK  | Distribution - Unat   | 69.00  |                  |                 |
|  | <u></u>  | Distribution - Unat   | 69.00  |                  |                 |
| 4  | SOUTH ELK BASIN  | Distribution - Unat   | 34.50  |                  | 7.20            |
|  |  | Distribution - Unat   | 115.00   |                  | 7.20            |
|  | SVILAR   | Distribution - Unat   | 34.50  |                  |                 |
|  | TEAPOT   | Distribution - Unat   | 69.00  | <u> </u>         |                 |
|  | <u> </u>   | Distribution - Unat   | 69.00  | <u> </u>         | -               |
|  | THERMOPOLIS TOWN   | Distribution - Unat   | 34.50  |                  |                 |
|  | THUNDER CREEK  | Distribution - Unat   | 57.00  |                  |                 |
|  | TIPTON FII   | Distribution - Unat   | 34.40  |                  |                 |
| 12                                       |  | Distribution - Unat   | 34.50  |                  |                 |
|  | WARM SPRINGS SPL   | Distribution - Unat   | 115.00   |                  |                 |
|  | WELCH  | Distribution - Unat   | 57.00  |                  |                 |
|  | WEST ADAMS   | Distribution - Unat   | 34.50  |                  |                 |
|  | WESTERN CLAY   | Distribution - Unat   | 34.50  | <u> </u>         |                 |
|  | WYCO PIPELINE DIST FII   | Distribution - Unat   | 12.47  |                  |                 |
|  |  | Distribution - Oriat  | 6127.5   |                  | 76.20           |
|  | TOTAL  | AT OR   | 0127.53  | 1036.14          | 76.20           |
|  | NUMBER OF SUBSTATIONS DISTRIBUTION UN  | A1 - 90   |  | <del> </del>     |                 |
| 20                                       |  | T/D Attacked  | 445.0  | 2 2 20           | CO 00           |
|  | DAVE JOHNSTON 69   | T/D - Attended  | 115.00   |                  | 69.00           |
|  | JIM BRIDGER 345kV  | T/D - Attended  | 345.00   |                  | 230.00          |
|  | TOTAL  |   | 460.00   | 2.48             | 299.00          |
|  | NUMBER OF SUBSTATIONS T/D ATTENDED - 2   |   |  |                  |                 |
| 25                                       |  |   |  | 0.50             | <del></del>     |
|  | BAIROIL  | T/D - Unattended  | 115.00   |                  | 04.50           |
|  | BRIDGER PUMP   | T/D - Unattended  | 230.00   |                  | 34.50           |
|  | CASPER   | T/D - Unattended  | 230.00   |                  |                 |
|  | MIDWEST  | T/D - Unattended  | 230.00   |                  | 34.50           |
|  | NAUGHTON   | T/D - Unattended  | 230.00   |                  | 69.00           |
|  | PLATTE   | T/D - Unattended  | 230.00   |                  |                 |
|  | RIVERTON 230   | T/D - Unattended  | 230.00   |                  | 34.50           |
|  | TOTAL  |   | 1495.00  | 106.10           | 402.50          |
|  | NUMBER OF SUBSTATIONS T/D UNATTENDED   | -7  |  |                  |                 |
| 35                                       |  |   |  |                  |                 |
|  | DAVE JOHNSTON 230  | Transmission - Atte   | 230.00   |                  | 115.00          |
|  | TOTAL  |   | 230.00   | 13.20            | 115.00          |
|  | NUMBER OF SUBSTATIONS TRANSMISSION AT  | ITE - 1   |  |                  |                 |
| 39                                       | ··· · · · · · · · · · · · · · · · · ·  |   |  |                  |                 |
| 40                                       | BAR X  | Transmission - Unat   | 230.00   | 34.50            |                 |
|  | <u> </u>   |   |  | <u> </u>         |                 |

| Name of Respondent   |   | This Report Is   | S:   | Date of Report<br>(Mo, Da, Yr)  | Year of Report  |                         |
|--|---|--|--|---|---|-------------------------|
| PacifiCorp   |   | (2) A Re   | submission   | 04/30/2004  | Dec. 31, 2003   |                         |
|  |   |  | ATIONS (Continued)   |   |   |                         |
| 5. Show in columns (I), increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annual co-owner or other part affected in respondent's | s or major items of e<br>b by the respondent.<br>ual rent. For any su<br>by, explain basis of s | equipment leased of the second | from others, jointly over<br>on or equipment oper<br>nent operated other the<br>or other accounting be | wned with others, or operated under lease, give than by reason of sole or etween the parties, and | erated otherwise than by<br>name of lessor, date an<br>wnership or lease, give<br>state amounts and acc | /<br>d<br>name<br>ounts |
|  | Number of   | Number of  | CONVERSI   | ON APPARATUS AND SP   | ECIAL FOLIIPMENT  | 11:22                   |
| Capacity of Substation<br>(In Service) (In MVa)  | Transformers In Service   | Spare<br>Transformers  | Type of Equip  |   | 1 = 7   | Line<br>No.             |
| (f)  | (g)   | (h)  | (i)  | (j)   | (iii (k)  |                         |
| 5  | 1   |  |  |   |   | 1                       |
| 1  | 1   |  |  |   |   | 2                       |
| 19   | 4   |  |  |   |   | 3                       |
| 2  | 6   |  | ···-   |   |   | 4<br>5                  |
| 25   | 1   |  |  |   |   | 6                       |
| 2  | 3   | <del></del>  |  |   | <u></u>   | 7                       |
| 13   |   |  |  |   |   | 8                       |
| 5  | 1   |  |  |   |   | 9                       |
| 9  | 1   |  |  |   |   | 10                      |
| 3  | 1   | <del></del>  |  |   |   | 11                      |
| 25   | 2   |  |  |   |   | 12                      |
| 9  | 1   |  |  |   |   | 13                      |
| 3  | 3   |  |  |   |   | 14                      |
| 3  | 1   |  |  |   |   | 15                      |
| 1  | 1   |  |  |   |   | 16                      |
| 2  | 3   |  |  |   |   | 17<br>18                |
| 1122   | 205   | 3  | : .  |   |   | 19                      |
| ·  |   |  |  |   |   | 20                      |
| 191  | 11  |  |  |   |   | 21                      |
| 1084   | 22  |  | <u> </u>   |   |   | 22                      |
| 1275   | 33  |  |  |   |   | 23                      |
|  |   |  |  |   |   | 24                      |
|  |   |  |  |   |   | 25                      |
| 53   | 3   |  |  |   |   | 26                      |
| 73   | 4   |  |  |   |   | 27                      |
| 529  | 9   |  |  |   |   | 28                      |
| 98   | 5   |  |  |   |   | 29<br>30                |
| 1906   | 16  |  |  |   |   | 31                      |
| 165  | 4   |  |  |   |   | 32                      |
| 50<br>2874   | 3 44  | · · · · · · · · · · · · · · · · · · ·  |  | <u> </u>  |   | 33                      |
| 2014   |   |  |  |   |   | 34                      |
|  |   | <u> </u>   |  |   | -   | 35                      |
| 1166   | 7   |  |  |   |   | 36                      |
| 1166   | 7   |  |  |   |   | 37                      |
|  |   | <u> </u>   |  |   |   | 38                      |
|  |   |  |  |   |   | 39                      |
| 25   | 1   |  |  |   |   | 40                      |
|  |   |  |  |   |   |                         |

| Name                                       | of Respondent   | This Report Is:  | Date of Report   | Year of Repor   | t        |
|--|---|--|--|-----------------|----------|
| Pacif                                      | iCorp   | (1) X An Original (2) A Resubmission   | (Mo, Da, Yr)<br>04/30/2004   | Dec. 31, 20     | 003      |
|  |   | SUBSTATIONS  |  |                 |          |
| 2. Si<br>3. Si<br>to fui<br>4. In<br>atten | eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such s dicate in column (b) the functional character ded or unattended. At the end of the page, nn (f). | rning substations of the responder restreet railway customer should no IVa except those serving customer ubstations must be shown. | ot be listed below.<br>Is with energy for resale,<br>Thether transmission or d | may be grouped  | hether   |
| Line                                       |   |  |  | VOLTAGE (In M   | √a)      |
| No.  | Name and Location of Substation   | Character of Sub   | Primary  | Secondary       | Tertiary |
|  | (a)   | (b)  | (c)<br>230.  | (d)<br>00 20.80 | (e)      |
|  | BUFFALO   | Transmission - Unat  | 230  |                 |          |
|  | CHAPPELL CREEK  | Transmission - Unat  | 230  |                 |          |
|  | FIREHOLE  | Transmission - Unat  | 230  |                 | 34.50    |
|  | FOOTE CREEK WIND FARM   | Transmission - Unat  | 230  |                 | 34.30    |
|  | FRANNIE   |  | 230  |                 |          |
| 6  | GARLAND   | Transmission - Unat  | 69.  |                 |          |
|  | GLENDO AUTO   | Transmission - Unat  | 230  |                 |          |
|  | GRASS CREEK   | Transmission - Unat  | 345  |                 |          |
| 9  | JIM BRIDGER #1&2  |  | 345  |                 |          |
| 10   | JIM BRIDGER #3&4  | Transmission - Unat  | 230  |                 |          |
|  | LITTLE MOUNTAIN   | Transmission - Unat  | 230  |                 |          |
|  | MANSFACE  | Transmission - Unat  | 230  |                 |          |
|  | MINERS  | Transmission - Unat  | 230  |                 |          |
|  | MONUMENT SW   |  | 230  |                 |          |
|  | MUSTANG 230 kV  | Transmission - Unat  | 230  |                 |          |
|  | OREGON BASIN  |  | 230  |                 | -        |
|  | RAILROAD  | Transmission - Unat  | 230  |                 |          |
|  | RAVEN   | Transmission - Unat  | 230  |                 |          |
|  | ROCK SPRINGS  |  |  | 00 46.00        |          |
|  | SAGE  | Transmission - Unat  | 230  |                 |          |
|  | SOUTH TRONA   | Transmission - Unat  | 230  |                 |          |
| _  | THERMOPOLIS   | Transmission - Unat  | 230  |                 |          |
|  | WESTVACO  | Transmission - Unat Transmission - Unat  | 230  |                 |          |
|  | WYODAK  |  | 230  |                 |          |
|  | WYOPO   | Transmission - Unat  | 230  |                 |          |
|  | YELLOWCAKE  | Transmission - Oriat   | 6118   |                 |          |
|  | TOTAL   | LINIAT OZ  | 0110   | 1339.78         | 50.50    |
|  | NUMBER OF SUBSTATIONS TRANSMISSION  | UNAT - 27  |  |                 |          |
| 29   | · · · · · · · · · · · · · · · · · · ·   |  |  |                 | _        |
| 30   |   |  |  |                 |          |
| 31   |   |  |  |                 |          |
| 32   | <u> </u>  |  |  |                 |          |
| 33   |   |  |  |                 |          |
| 34   |   |  |  |                 |          |
| 35   |   |  |  |                 |          |
| 36   |   |  |  |                 |          |
| 37   |   |  |  |                 |          |
| 38   | <u></u>   |  |  |                 |          |
| 39   |   |  |  |                 |          |
| 40   |   | 1  |  |                 |          |
|  |   |  |  |                 | <u> </u> |

| Name of Respondent PacifiCorp   |  | This Report Is (1) X An O (2) A Re   | i:<br>Priginal<br>esubmission  | Date of Report<br>(Mo, Da, Yr)<br>04/30/2004  | Year of Report Dec. 31, 2003  |                      |  |  |
|---|--|--|--|---|---|----------------------|--|--|
|   | <u></u>  |  | ATIONS (Continued)   | 0 1700/200  | <u> </u>  |                      |  |  |
| <ol> <li>Show in columns (I), (increasing capacity.</li> <li>Designate substations reason of sole ownership period of lease, and annuof co-owner or other part</li> </ol> | s or major items of equotes by the respondent. For any substy, explain basis of sha  | ipment such as<br>sipment leased for any substation<br>tation or equipmenting expenses o | rotary converters, re-<br>from others, jointly over<br>on or equipment oper<br>nent operated other to<br>or other accounting b | wned with others, or operated under lease, give han by reason of sole o etween the parties, and | erated otherwise than b<br>name of lessor, date an<br>ownership or lease, give<br>I state amounts and acc | nd<br>name<br>counts |  |  |
| affected in respondent's  | fected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. |  |  |   |   |                      |  |  |
| Capacity of Substation  | Number of<br>Transformers  | Number of<br>Spare   |  | ON APPARATUS AND SP   |   | Line<br>No.          |  |  |
| (In Service) (In MVa) (f)   | In Service<br>(g)  | Transformers<br>(h)  | Type of Equi <sub>l</sub><br>(i)   | pment Number  | [ (In MVa)  | NO.                  |  |  |
| 20  | 1  |  |  |   |   | 1                    |  |  |
| 67  | 1  |  |  |   |   | 2                    |  |  |
| 159   | 2  |  |  |   |   | 3                    |  |  |
| 206   | 6  |  |  |   |   | 4                    |  |  |
| 50  | 2  |  |  |   |   | 5                    |  |  |
| 45  | 2  |  |  |   |   | 6                    |  |  |
| 15  | 2  |  |  |   |   | 7                    |  |  |
| 25  | 1  |  |  |   |   | 8                    |  |  |
| 1122  | 2  |  |  |   |   | 10                   |  |  |
| 1683  | 3  |  |  |   |   | 11                   |  |  |
| 20  | - 1  | ,  |  |   |   | 12                   |  |  |
| 95  | 6  |  | · · · · · · · · · · · · · · · · · · ·  |   |   | 13                   |  |  |
| 600   | 2  |  |  |   |   | 14                   |  |  |
| 200   | 2  |  |  |   |   | 15                   |  |  |
| 115   | 4  |  |  |   |   | 16                   |  |  |
| 400   | 1  |  |  |   |   | 17                   |  |  |
| 200   | 2  |  |  |   |   | 18                   |  |  |
| 50  | 2  |  | <u></u> -  |   |   | 19                   |  |  |
| 22  | 1  |  | ·  |   |   | 20                   |  |  |
| 150   | 2  |  |  |   |   | 21                   |  |  |
| 175   | 2  |  |  |   | :   | 23                   |  |  |
| 25<br>791   | 1 4  | 1  |  |   |   | 24                   |  |  |
| 40  | 2  | 1  |  |   |   | 25                   |  |  |
| 25  |  | <u>-</u>   |  |   |   | 26                   |  |  |
| 6345  | 57   | 3  |  |   |   | 27                   |  |  |
|   |  |  |  |   |   | 28                   |  |  |
|   |  |  |  |   |   | 29                   |  |  |
|   |  |  |  |   |   | 30                   |  |  |
|   |  |  |  |   |   | 31                   |  |  |
|   |  |  |  |   |   | 32                   |  |  |
|   |  |  |  |   |   | 33                   |  |  |
|   |  |  |  |   |   | 34                   |  |  |
|   |  |  |  |   |   | 36                   |  |  |
|   |  |  |  |   |   | 37                   |  |  |
|   |  |  |  |   |   | 38                   |  |  |
|   |  |  |  |   |   | 39                   |  |  |
|   |  | <del></del>  |  |   |   | 40                   |  |  |
|   |  |  |  |   |   |                      |  |  |
|   |  |  |  |   |   |                      |  |  |

| Name of Respondent | This Report is:          | Date of Report | Year of Report |
|--------------------|--------------------------|----------------|----------------|
| •                  | (1) <u>X</u> An Original | (Mo, Da, Yr)   |                |
| PacifiCorp         | (2) _ A Resubmission     | 04/30/2004     | Dec 31, 2003   |
| FOOTNOTE DATA      |                          |                |                |

Schedule Page: 103 Line No.: 1 Column: a

On May 4, 2000, the assets of Centralia Mining Company were sold to TransAlta.

Schedule Page: 103 Line No.: 6 Column: a

Idaho Power holds a 33.34% ownership interest in Bridger Coal Company.

Schedule Page: 103 Line No.: 7 Column: a

CH2MHill holds a 10.10% ownership interest in PacifiCorp Environmental Remediation Company.

Schedule Page: 103 Line No.: 8 Column: a

PacifiCorp Future Generations owns an interest in Canopy Botanicals, Inc., which holds an interest in Canopy Botanicals,

SRL, relating to rain forest carbon emissions credits.

Schedule Page: 103 Line No.: 10 Column: a

PacifiCorp Capital I was cancelled 9/30/03.

Schedule Page: 103 Line No.: 11 Column: a

PacifiCorp Capital II was cancelled 9/30/03.

| Name of Respondent | This Report is:          | Date of Report | Year of Report |
|--------------------|--------------------------|----------------|----------------|
|                    | (1) <u>X</u> An Original | (Mo, Da, Yr)   | ·              |
| PacifiCorp         | (2) _ A Resubmission     | 04/30/2004     | Dec 31, 2003   |
|                    | FOOTNOTE DATA            |                | ·              |

Schedule Page: 104 Line No.: 2 Column: c

The Respondent sets forth the salary information for its five most highly compensated officers for the year ended December 31, 2003, consistent with Item 402 of Regulation S-K as promulgated by the Securities and Exchange Commission. Salary information for other officers will be provided to the Commission upon request, but the Company considers such information personal and confidential to such officers. See 18 CFR 388.107(d), (f).

Schedule Page: 104 Line No.: 4 Column: c

The Respondent sets forth the salary information for its five most highly compensated officers for the year ended December 31, 2003, consistent with Item 402 of Regulation S-K as promulgated by the Securities and Exchange Commission. Salary information for other officers will be provided to the Commission upon request, but the Company considers such information personal and confidential to such officers. See 18 CFR 388.107(d), (f).

Schedule Page: 104 Line No.: 7 Column: c

The Respondent sets forth the salary information for its five most highly compensated officers for the year ended December 31, 2003, consistent with Item 402 of Regulation S-K as promulgated by the Securities and Exchange Commission. Salary information for other officers will be provided to the Commission upon request, but the Company considers such information personal and confidential to such officers. See 18 CFR 388.107(d), (f).

Schedule Page: 104 Line No.: 9 Column: c

The Respondent sets forth the salary information for its five most highly compensated officers for the year ended December 31, 2003, consistent with Item 402 of Regulation S-K as promulgated by the Securities and Exchange Commission. Salary information for other officers will be provided to the Commission upon request, but the Company considers such information personal and confidential to such officers. See 18 CFR 388.107(d), (f).

Schedule Page: 104 Line No.: 11 Column: c

The Respondent sets forth the salary information for its five most highly compensated officers for the year ended December 31, 2003, consistent with Item 402 of Regulation S-K as promulgated by the Securities and Exchange Commission. Salary information for other officers will be provided to the Commission upon request, but the Company considers such information personal and confidential to such officers. See 18 CFR 388.107(d), (f).

Schedule Page: 104 Line No.: 25 Column: b

Stan K. Watters elected Senior Vice President on 6/03/03.

Schedule Page: 104 Line No.: 33 Column: b

Richard D. Peach elected Chief Financial Officer 1/01/03.

| Name of Respondent | This Report is:      | Date of Report | Year of Report |  |  |  |
|--------------------|----------------------|----------------|----------------|--|--|--|
| ·                  | (1) X An Original    | (Mo, Da, Yr)   |                |  |  |  |
| PacifiCorp         | (2) _ A Resubmission | 04/30/2004     | Dec 31, 2003   |  |  |  |
| FOOTNOTE DATA      |                      |                |                |  |  |  |

Schedule Page: 105 Line No.: 30
Andrew P. Haller elected 5/23/03. Column: a

Schedule Page: 105 Line No.: 33 Column: a

Richard D. Peach elected 5/23/03.

| Name of Respondent | This Report is:          | Date of Report | Year of Report |  |  |
|--------------------|--------------------------|----------------|----------------|--|--|
| •                  | (1) <u>X</u> An Original | (Mo, Da, Yr)   |                |  |  |
| PacifiCorp         | (2) _ A Resubmission     | 04/30/2004     | Dec 31, 2003   |  |  |
| FOOTNOTE DATA      |                          |                |                |  |  |

| Schedule Page: 114 Line No.: 14 Column: c                            |                  |  |
|--|------------------|--|
| Reconciliation to Page 262-263 Taxes Accrued, Prepaid, and Charged I | During The Year. |  |
| Page 263, Line 41Total Taxes Charged to Accounts 408.1 & 409.1       | 232,420,480      |  |
| Statement of Income For The Year, Page 114, Line 14                  | 105,934,524      |  |
| Statement of Income For The Year, Page 114, Line 14                  | 113,289,157      |  |
| Statement of Income For The Year, Page 114, Line 15                  | 13,196,799       |  |
|  | 232,420,480      |  |
| Schedule Page: 114 Line No.: 14 Column: d                            |                  |  |
| Reconciliation to Page 262-263 Taxes Accrued, Prepaid, and Charged I | During The Year. |  |
| Page 263, Line 41Total Taxes Charged to Accounts 408.1 & 409.1       | 235,671,210      |  |
| Statement of Income For The Year, Page 114, Line 14                  | 123,964,333      |  |
| Statement of Income For The Year, Page 114, Line 15                  | 93,566,061       |  |
| Statement of Income For The Year, Page 114, Line 16                  | 18,140,816       |  |
| , ,  | 235,671,210      |  |
| Schedule Page: 114 Line No.: 15 Column: c                            |                  |  |
| See Footnote on Line 14 Column C                                     |                  |  |
| Schedule Page: 114 Line No.: 15 Column: d                            |                  |  |
| See Footnote on Line 14 Column D                                     |                  |  |
| Schedule Page: 114 Line No.: 16 Column: c                            |                  |  |
| See Footnote on Line 14 Column C                                     |                  |  |
| Schedule Page: 114 Line No.: 16 Column: d                            |                  |  |
| See Footnote on Line 14 Column D                                     |                  |  |
| Schodulo Pago: 114 Lino No : 72 Column: C                            |                  |  |

| Name of Respondent | This Report is:      | Date of Report | Year of Report |  |  |  |
|--------------------|----------------------|----------------|----------------|--|--|--|
|                    | (1) X An Original    | (Mo, Da, Yr)   |                |  |  |  |
| PacifiCorp         | (2) _ A Resubmission | 04/30/2004     | Dec 31, 2003   |  |  |  |
| FOOTNOTE DATA      |                      |                |                |  |  |  |

| FOOTNOTE DATA   | 4                                     |                     |
|---|---------------------------------------|---------------------|
|   |                                       |                     |
| Schedule Page: 120 Line No.: 5 Column: b                        |                                       |                     |
|   | Amount                                | FERC Account        |
| Amortization of Organization Costs                              | 1,752,038                             | 404                 |
| Amortization of Software Development                            | 47,772,747                            | 404                 |
| Amortization of Other Intangible Assets                         | 4,427,976                             | 404                 |
| Amortization of Electric Plant Acq. Adj Common                  | 5,479,353                             | 406.1               |
| Amortization of Regulatory Assets - Debits                      | 27,759                                | 407.3               |
| Amortization of Unrecovered Plant - Trojan                      | 1,844,942                             | 407.31              |
| Amortization of Regulatory Liabilities - Credits                | -1,095,688                            | 407.4               |
| Amortization of Regulatory Assets - Credits                     | 4,020,510                             | 407.4               |
|   | 64,229,637                            |                     |
| Schedule Page: 120 Line No.: 18 Column: b                       |                                       |                     |
|   | Amount                                | FERC Account        |
| Coal Depreciation & Depletion included in Cost of Fuel          | 11,245,891                            | 151                 |
| PMI Equity Earnings included in Cost of Fuel                    | -15,907,514                           | 151                 |
| Gain)/Loss on Sale of Property                                  | -3,012,948                            | 254 / 411.6 / 411.7 |
| Establish 2003 UT & OR & ID Rate Orders                         | -12,975,669                           | 182.3               |
| Establish Trail Mountain Mine Reg Asset per Reg Order           | -2,571,194                            | 182.3               |
| Establish Regulatory Liability - BPA/SMUD                       | 33,529,000                            | 254                 |
| OR, UT, WY & ID Reg Orders - Deferred Excess Net Power Costs    | 18,494,059                            | 182.3               |
| OR, UT, WY & ID Orders - Def Excess Net Power Costs Amortizatio |                                       | 182.3               |
| Accumulated Provision for Pension & Benefits                    | -4,731,554                            | 228.32              |
| Write-Off of Assets Under Construction                          | 7,742,881                             | 107                 |
| Accumulated Provision for Mining/Environ/Decom                  | 7,506,114                             | 228 / 253           |
| Other   | -1,819,427                            |                     |
|   | 133,601,263                           |                     |
| Schedule Page: 120 Line No.: 53 Column: b                       |                                       |                     |
|   | Amount                                | FERC Account        |
| Other Investments/Special Funds                                 | -1,379,218                            | 124 / 128           |
| Temporary Facilities  | 112,272                               | 185                 |
| FAS 115 M-T-M Securities Adjustments (Unrealized)               | 29,779                                | 219                 |
| Minimum Pension/SERP Liability Adjustment (OCI)                 | -785,576                              | 219                 |
|   | -2,022,743                            | 2.0                 |
| Schedule Page: 120 Line No.: 76 Column: b                       | · · · · · · · · · · · · · · · · · · · |                     |
|   | Amount                                | FERC Account        |
|   |                                       |                     |

Inter-Company Borrowing (Note Agreements)

-362,629,000

233

| Name of Respondent | This Report is:      | Date of Report | Year of Report |  |
|--------------------|----------------------|----------------|----------------|--|
|                    | (1) X An Original    | (Mo, Da, Yr)   |                |  |
| PacifiCorp         | (2) _ A Resubmission | 04/30/2004     | Dec 31, 2003   |  |
| FOOTNOTE DATA      |                      |                |                |  |

| Schedule P              | Page: 204 Line No.: 88 Column: b      | D-1                              |                  |                    |                  | Delenes et                                   |
|-------------------------|---------------------------------------|----------------------------------|------------------|--------------------|------------------|--|
| Line Account<br>No. (a) | Description (b)                       | Balance at Beginning of Year (c) | Additions<br>(d) | Retirements<br>(e) | Transfers<br>(f) | Balance at<br>End of<br>Year<br>(g)          |
| 1 39921                 | LAND OWNED IN FEE                     | 2,634,916                        | -                | -                  | -                | 2,634,916                                    |
| 2 39922                 | LAND RIGHTS                           | 30,361,367                       | 25,200,000       | -                  | -                | 55,561,367                                   |
| 3 39930                 | STRUCTURES                            | 44,986,888                       | 15,079           | -                  | -                | 45,001,967                                   |
| 4 39941                 | SURFACE - PLANT EQUIPMENT             | -                                | -                | -                  | 11,236,746       | 11,236,746                                   |
| 5 39942                 | SURFACE - DRAGLINE                    | 7,433,469                        | -                | (7,433,469)        | -                | -  |
| 6 39943                 | SURFACE - RAILROAD EQUIPMENT          | 664,816                          | -                | -                  | -                | 664,816                                      |
| 7 39944                 | SURFACE - ELECTRIC POWER FACILITIES   | 1,210,167                        | -                | (643,691)          | -                | 566,476                                      |
| 8 39945                 | UNDERGROUND - COAL MINE EQUIPMENT     | 100,148,707                      | 3,969,970        | (853,847)          | (57,408,275)     | 45,856,555                                   |
| 9 39946                 | LONGWALL SHIELDS                      | -                                | -                | -                  | 17,678,600       | 17,678,600                                   |
| 10 39947                | LONGWALL EQUIPMENT                    | -                                | 408,381          | -                  | 11,402,150       | 11,810,531                                   |
| 11 39948                | MAINLINE EXTENSION                    | -                                | 804,856          | (2,617,134)        | 12,841,180       | 11,028,902                                   |
| 12 39949                | SECTION EXTENSION                     | -                                | 164,660          | (2,550,972)        | 4,249,599        | 1,863,287                                    |
| 13 39951                | VEHICLES                              | 1,946,026                        | 114,023          | (48,740)           | (186,696)        | 1,824,613                                    |
| 14 39952                | HEAVY CONSTRUCTION EQUIPMENT          | 23,063,189                       | -                | (994,844)          | -                | 22,068,345                                   |
| 15 39960                | MISCELLANEOUS GENERAL EQUIPMENT       | 3,693,393                        | 77,658           | (65,044)           | (171,223)        | 3,534,784                                    |
| 16 39961                | COMPUTERS - MAINFRAME                 | 1,613,305                        | 118,133          | (712)              | -                | 1,730,726                                    |
| 17 39970                | MINE DEVELOPMENT AND ROAD EXTENSION   | 22,419,059                       | 1,202,838        | -                  | •                | 23,621,897                                   |
| 18 399915               | Coal Mine ARO                         |                                  | 572,867          | (572,867)          |                  | <u>.                                    </u> |
| 19                      | TOTAL PLANT USED IN MINING OPERATIONS | 240,175,302                      | 32,648,465       | (15,314,794)       | (824,445)        | 256,684,528                                  |

Schedule Page: 204 Line No.: 93 Column: e

This amount reflects the pending completion of the sale of the Naches Hydro Project.

| Name of Respondent      |                 |                 | This Report is:<br>(1) X An Original |                               | Date of Report<br>(Mo, Da, Yr) | Year of Report |
|-------------------------|-----------------|-----------------|--------------------------------------|-------------------------------|--------------------------------|----------------|
| PacifiCorp              |                 |                 |                                      | _ All Original A Resubmission | 04/30/2004                     | Dec 31, 2003   |
|                         |                 |                 | FOOTNOTE                             | DATA                          |                                |                |
|                         |                 |                 |                                      |                               |                                |                |
| Schedule Page: 214      | Line No.: 3     | Column: c       |                                      |                               |                                |                |
| Needed to access to fut | ure coal portal | s & federal coa | al reserves                          | when East Mountain i          | s mined out.                   |                |
| Schedule Page: 214      | Line No.: 4     | Column: c       |                                      |                               |                                |                |
| To be converted to 138  | kV, scheduled   | in service date | e is 2004.                           |                               |                                |                |

Schedule Page: 214 Line No.: 9 Column: c

Various dates and plans.

Schedule Page: 214 Line No.: 24 Column: c Various dates and plans.

| Name of Respondent | This Report is:      | Date of Report                        | Year of Report |
|--------------------|----------------------|---------------------------------------|----------------|
| ·                  | (1) X An Original    | (Mo, Da, Yr)                          |                |
| PacifiCorp         | (2) _ A Resubmission | 04/30/2004                            | Dec 31, 2003   |
|                    | FOOTNOTE DATA        | · · · · · · · · · · · · · · · · · · · |                |

Schedule Page: 216.1 Line No.: 9 Column: a

A \$1,000,000 reporting threshold was approved for PacifiCorp effective with the 1993 reporting year by the Chief Accountant, Federal Energy Regulatory Commission in a letter to the Company dated August 5, 1993, Docket No. AC93-181-000.

| Name of Respondent  | This Report is:<br>(1) X An Original | Date of Report<br>(Mo, Da, Yr) | Year of Report |
|---|--------------------------------------|--------------------------------|----------------|
| PacifiCorp  | (2) _ A Resubmission                 | 04/30/2004                     | Dec 31, 2003   |
| FOOT  | NOTE DATA                            |                                |                |
|   |                                      |                                |                |
| Schedule Page: 219 Line No.: 8 Column: b                    |                                      |                                |                |
| Account 182.3 Other Regulatory Assets                       |                                      | 1,052,828                      |                |
| Vehicle Depreciation allocated to O&M based on useage ac    | ctivity                              | 7,754,208                      |                |
| Account 503.1 Blundell Depreciation                         |                                      | 1,173,081                      |                |
| Account 421 Depreciation for Future Use                     |                                      | 2,938                          |                |
|   |                                      | 9,983,055                      |                |
| Schedule Page: 219 Line No.: 16 Column: b                   |                                      |                                |                |
| Transition entry for Asset Retirement Obligations           | \$ 5                                 | ,871,674                       |                |
| Other items including:                                      |                                      |                                |                |
| - Recovery from third parties for asset relocations and dam | nage property                        |                                |                |
| - Insurance recoveries                                      |                                      |                                |                |
| - Adjustments of reserve related to electric plant sold     |                                      |                                |                |
| - Reclassifications from electric plant                     |                                      | <u>6,288,404</u>               |                |
| Total   | \$23                                 | 2,160,078                      |                |

| Name of Respondent  | This Report is:      | Date of Report | Year of Report |
|---------------------|----------------------|----------------|----------------|
| Marie of Respondent | (1) X An Original    | (Mo, Da, Yr)   |                |
| PacifiCorp          | (2) _ A Resubmission | 04/30/2004     | Dec 31, 2003   |
|                     | FOOTNOTE DATA        |                |                |

Schedule Page: 224 Line No.: 29 Column: g

PacifiCorp Capital I was cancelled 9/30/03.

Schedule Page: 224 Line No.: 34 Column: g PacifiCorp Capital II was cancelled 9/30/03.

| Name of Respondent | This Report is:      | Date of Report | Year of Report |
|--------------------|----------------------|----------------|----------------|
| ,                  | (1) X An Original    | (Mo, Da, Yr)   | · i            |
| PacifiCorp         | (2) _ A Resubmission | 04/30/2004     | Dec 31, 2003   |
|                    | FOOTNOTE DATA        |                | ·              |

Schedule Page: 227 Line No.: 10 Column: c

Mining M&S General Plant M&S 2,479,301

163,897 2,643,198

| Name of Respondent | This Report is:          | Date of Report | Year of Report |
|--------------------|--------------------------|----------------|----------------|
| ' '                | (1) <u>X</u> An Original | (Mo, Da, Yr)   |                |
| PacifiCorp         | (2) A Resubmission       | 04/30/2004     | Dec 31, 2003   |
|                    | FOOTNOTE DATA            |                |                |

Schedule Page: 230 Line No.: 30 Column: d

Reclassification of Unrecovered Plant (Trail Mountain Mine Closure) previously booked as a Regulatory Asset.

| Name of Respondent | This Report is:      | Date of Report | Year of Report |
|--------------------|----------------------|----------------|----------------|
| · ·                | (1) X An Original    | (Mo, Da, Yr)   |                |
| PacifiCorp         | (2) _ A Resubmission | 04/30/2004     | Dec 31, 2003   |
|                    | FOOTNOTE DATA        |                |                |

Schedule Page: 233 Line No.: 13
Account 108 Column: d

Account 102

| Name of Respondent | This Report is:          | Date of Report | Year of Report |
|--------------------|--------------------------|----------------|----------------|
|                    | (1) <u>X</u> An Original | (Mo, Da, Yr)   |                |
| PacifiCorp         | (2) _ A Resubmission     | 04/30/2004     | Dec 31, 2003   |
|                    | FOOTNOTE DATA            |                |                |

| Schedule Page: 234 Line No.: 7 Column: a      |              |              | · |
|---|--------------|--------------|---|
| Line 7 - Other:                               | Beg. Balance | End Balance  |   |
| Supplemental Executive Retirement Plan (SERP) | 10,410,415   | 11,681,353   |   |
| Sales of Emission Allowances                  | (123,489)    | (123,489)    |   |
| Federal Income Tax Interest                   | 77,784       | (256)        |   |
| Sick Leave, Vacation & PT                     | 7,221,728    | 8,807,588    |   |
| Injuries & Damages                            | 7,892,303    | 9,168,199    |   |
| Trojan Decommissioning                        | (2,709,926)  | (3,637,136)  |   |
| Other M-1 Line 4 & 5 Differences              | (62,928,639) | (38,718,377) |   |
| NW Power Act                                  | 2,414,448    | 3,625,243    |   |
| Noncash Pension, Bonus & Severance            | (25,828,752) | (42,944,050) |   |
| Utility Asset Writedowns                      | 21,272,331   | 22,283,418   |   |
| Property Tax Litigation Accrual               | (560,457)    | (16,939,733) |   |
| Bonus Liability                               | 17,686       | 3,334,489    |   |
| Glenrock 263A                                 | (3,183,815)  | (3,183,815)  |   |
| Exchange Tulana Farms                         | 295,695      | 295,695      |   |
| Sec 174 R & E Expenditures                    | 8,682,386    | 9,160,594    |   |
| PMI Deferred Tax Adjustments                  | 14,402,162   | 15,271,527   |   |
| Centralia Mining Company                      | (1,184,864)  | (4,525,891)  |   |
| Monsanto Contract                             | 1            | 1            |   |
| Redding Contract                              | 2,713,419    | 2,511,553    |   |
| Glenrock Overburden Amort                     | (3,447,242)  | (3,447,242)  |   |
| Utah Rate Case Refund                         | 15,618,440   | 23,127,569   |   |
| CA/MT Asset Writeoff                          | (110,621)    | (110,621)    |   |
| University of WY Contract                     | (956,232)    | (1,238)      |   |
| Minimum Pension Liability Adj.                | (000,202)    | 838,344      |   |
| Minimum SERP Liability Adj.                   | _            | 300,943      |   |
| FAS 143 ARO Adj.                              | _            | 558,242      |   |
| · · · · · · · · · · · · · · · · · · ·         |              | 000,2 12     |   |
| Total   | (10,015,239) | (2,667,090)  |   |
| Schedule Page: 234 Line No.: 17 Column: a     |              |              |   |
| Line 17 - Other:                              | Beg. Balance | End Balance  |   |
| Malin Line                                    | 13,809,859   | 12,551,411   |   |
| 30 South Substation Site Writedown            | 166,923      | 245,409      |   |
| Nonutility Asset Writedown                    | 142,666      | 142,666      |   |
| Centralia Mining Reclamation - NOB's          | (4,726,577)  | (4,726,577)  |   |
| Yakima Hydro Licensing Fee                    | (2,101,661)  | (2,101,661)  |   |
| Trail Mountain Closing Costs                  | (2,169,402)  | (1,202,271)  |   |
| Trail Modificant Glosing Gosts                | (2,100,402)  | (1,202,211)  |   |
| Total   | 5,121,808    | 4,908,977    |   |
|   |              |              |   |

| Name of Respondent | This Report is:      | Date of Report | Year of Report |
|--------------------|----------------------|----------------|----------------|
| ,                  | (1) X An Original    | (Mo, Da, Yr)   |                |
| PacifiCorp         | (2) _ A Resubmission | 04/30/2004     | Dec 31, 2003   |
| -                  | FOOTNOTE DATA        |                |                |

| Schedule Page: 250       | Line No.: 1       | Column: c                                      |  |
|--------------------------|-------------------|--|--|
| Common stock has no      |                   |  |  |
| Schedule Page: 250       | Line No.: 1       | Column: d                                      |  |
| This class of stock is n | ot redeemable.    |  |  |
| Schedule Page: 250       |                   |  |  |
| Except as specifically r | noted, all prefer | red stock series trade as unlisted securities. |  |
| Schedule Page: 250       | Line No.: 13      | Column: d                                      |  |
| This series of preferred | stock is not re   | deemable.                                      |  |
| Schedule Page: 250       | Line No.: 14      | Column: d                                      |  |
| This series of preferred | d stock is not re | deemable.                                      |  |
| Schedule Page: 250       | Line No.: 21      | Column: a                                      |  |

In accordance with SFAS No. 150, this preferred stock, subject to mandatory redemption, has been moved to FERC account 224, Other Long Term Debt.

Schedule Page: 250 Line No.: 34 Column: a

Authorizations for the issuance of common stock by PacifiCorp to its immediate corporate parent, PacifiCorp Holdings, Inc. (50,000,000 shares authorized; 35,148,515 available as of December 31, 2003) are as follows:

Oregon Public Utility Commission, Docket No. UF-4193, Order No. 02-769, dated October 30, 2002.

Washington Utilities and Transportation Commission, Docket No. UE-021259, dated October 23, 2002.

Idaho Public Utilities Commission, Docket No. PAC-E-02-4, Order No. 29144, dated October 30, 2002.

| Name of Respondent | This Report is:                             | Date of Report             | Year of Report |
|--------------------|---|----------------------------|----------------|
| PacifiCorp         | (1) <u>X</u> An Original (2) A Resubmission | (Mo, Da, Yr)<br>04/30/2004 | Dec 31, 2003   |
|                    | FOOTNOTE DATA                               |                            |                |

Schedule Page: 254 Line No.: 8 Column: a

Issuance Expense on the \$7.48 Series was reclassed to account 181, Unamortized Debt Expense, upon the adoption by the company of SFAS No. 150, Accounting for Certain Financial Instruments with Characteristics of Both Liabilities and Equity. Amortization to be charged to account 428, Amortization of Debt Discount and Expense over the remaining life of the Security.

Schedule Page: 254 Line No.: 8 Column: a

| Name of Respondent | This Report is:          | Date of Report | Year of Report |  |
|--------------------|--------------------------|----------------|----------------|--|
| ·                  | (1) <u>X</u> An Original | (Mo, Da, Yr)   |                |  |
| PacifiCorp         | (2) _ A Resubmission     | 04/30/2004     | Dec 31, 2003   |  |
| FOOTNOTE DATA      |                          |                |                |  |

#### Schedule Page: 256.2 Line No.: 15 Column: a

On August 1, 2003, PacifiCorp redeemed the 7.25% Series F Medium-Term Notes due August 1, 2013 and transferred \$45,789 of unamortized debt expense to account 189, Unamortized Loss on Reacquired Debt.

## Schedule Page: 256.2 Line No.: 16 Column: a

On August 1, 2003, PacifiCorp redeemed the 7.25% Series F Medium-Term Notes due August 1, 2013 and transferred \$45,789 of unamortized debt expense to account 189, Unamortized Loss on Reacquired Debt.

Schedule Page: 256.2 Line No.: 17 Column: a

On August 1, 2003, PacifiCorp redeemed the 7.25% Series F Medium-Term Notes due August 1, 2013 and transferred \$45,789 of unamortized debt expense to account 189, Unamortized Loss on Reacquired Debt.

### Schedule Page: 256.2 Line No.: 18 Column: a

On August 1, 2003, PacifiCorp redeemed the 7.25% Series F Medium-Term Notes due August 1, 2013 and transferred \$45,789 of unamortized debt expense to account 189, Unamortized Loss on Reacquired Debt.

### Schedule Page: 256.3 Line No.: 3 Column: a

On July 28, 2003, PacifiCorp redeemed the 7.40% Series F Medium-Term Notes due July 28, 2023 and transferred \$12,206 of unamortized debt expense to account 189, Unamortized Loss on Reacquired Debt.

## Schedule Page: 256.3 Line No.: 4 Column: a

On August 11, 2003, PacifiCorp redeemed the 7.37% Series F Medium-Term Notes due August 11, 2023 and transferred \$94,811 of unamortized debt expense to account 189, Unamortized Loss on Reacquired Debt.

### Schedule Page: 256.4 Line No.: 8 Column: a

### Pollution Control Obligations Secured by Pledged First Mortgage Bonds

| Issue  | Amount      | Pledgee               |
|--|-------------|-----------------------|
| Poll Ctrl Revenue Refunding Bonds, Series 1994 | 40,655,000  | Moffat County, CO     |
| Poll Ctrl Revenue Refunding Bonds, Series 1994 | 21,260,000  | Sweetwater County, WY |
| Poll Ctrl Revenue Refunding Bonds, Series 1994 | 8,190,000   | Converse County, WY   |
| Poll Ctrl Revenue Refunding Bonds, Series 1994 | 121,940,000 | Emery County, UT      |
| Poll Ctrl Revenue Refunding Bonds, Series 1994 | 9,365,000   | Carbon County, UT     |
| Poll Ctrl Revenue Refunding Bonds, Series 1994 | 15,060,000  | Lincoln County, WY    |
| Poll Ctrl Revenue Refunding Bonds, Series 1988 | 17,000,000  | Converse County, WY   |
| Poll Ctrl Revenue Refunding Bonds, Series 1991 | 45,000,000  | Lincoln County, WY    |
| Poll Ctrl Revenue Bonds, Series 1984           | 15,000,000  | Sweetwater County, WY |
| Poll Ctrl Revenue Bonds, Series 1986           | 8,500,000   | City of Forsyth, MT   |
| Environ Improvmnt Rev Bonds, Series 1995       | 5,300,000   | Converse County, WY   |
| Environ Improvmnt Rev Bonds, Series 1995       | 22,000,000  | Lincoln County, WY    |
| 5.625 % Series Due Nov. 2021                   | 8,300,000   | Lincoln County, WY    |
| 5.650% Series Due Nov. 2023                    | 46,500,000  | Emery County, UT      |
| 5.625% Series Due Nov. 2023                    | 16,400,000  | Emery County, UT      |

### Schedule Page: 256.4 Line No.: 24 Column: i

|  | This Report is:<br>(1) <u>X</u> An Original | Date of Report<br>(Mo, Da, Yr) | Year of Report |
|--|---|--------------------------------|----------------|
| PacifiCorp   | (2) _ A Resubmission                        | 04/30/2004                     | Dec 31, 2003   |
| FOOT   | NOTE DATA                                   |                                |                |
| Account 427 Interest on long-term Debt               | 220,390,392                                 |                                |                |
| Account 430 Interest on Debt to Associated Companies | 19 714 054                                  |                                |                |

346,560

239,757,886

Schedule Page: 256.4 Line No.: 30 Column: a

Less: short-term Intercompany Interest

The reconciliation of net changes to Account 223 is as follows:

|       | Beginning<br>Balance | Advances | Repayments  | Interest<br>Added | Ending<br>Balance |
|-------|----------------------|----------|-------------|-------------------|-------------------|
| PC I  | 223,712,000          | 0        | 223,712,000 | 0                 | 0                 |
| PC II | 139,176,000          | 0        | 139,176,000 | 0                 | 0                 |
| Total | 362,888,000          | 0        | 362,888,000 | 0                 |                   |

On August 29th, 2003, the company redeemed prior to maturity, all of its series C and D junior subordinated debentures held by two wholly owned subsidiary trusts of the company (PacifiCorp Capital I & PacifiCorp Capital II), resulting in the redemption by these trusts of all of the 8.25% Series A Cumulative Quarterly Income Preferred Securities and all of the 7.70% Series B Preferred Securities. Subsequent to these redemptions, these trusts were canceled. Upon the redemption of these two series, \$10,039,515 of unamortized debt expense was transferred to account 189, Unamortized Loss on Reacquired Debt.

Schedule Page: 256.5 Line No.: 2 Column: i

See footnote pg. 256.4 Column i, line number 21.

Schedule Page: 256.5 Line No.: 6 Column: a

On July 1, 2003, the \$7.48 preferred stock series (subject to mandatory redemption) was reclassed from account 204 (Preferred Stock) to account 224 (Other Long-Term Debt) upon the adoption by the company of SFAS No. 150, Accounting for Certain Financial Instruments with Characteristics of Both Liabilities and Equity.

As of December 31, 2003, there were 600,000 shares outstanding (\$100 stated value per share) on the \$7.48 series subject to the following mandatory redemption requirements: 37,500 shares are subject to mandatory redemption on each June 15 from 2004 through 2006, with all shares outstanding on June 15, 2007 subject to mandatory redemption on that date.

Schedule Page: 256.5 Line No.: 8 Column: i

See footnote pg. 256.4 Column i, line number 21.

Schedule Page: 256.5 Line No.: 15 Column: a

Long-term debt authorized but not yet issued as of December 31, 2003 is as follows:

Authorization for the issuance of \$1,600,000,000 of long-term debt of which \$400,000,000 remains available as of December 31, 2003 is as follows:

Oregon Public Utility Commission, Docket No. UF-4167, Order No. 99-786, dated December 23, 1999; amended November 13, 2001, Order No. 01-965.

Washington Utilities and Transportation Commission, Docket No. UE-991745, dated December 8, 1999.

Idaho Public Utilities Commission, Docket No. PAC-E-03-06, Order No. 29238, dated May 14, 2003.

Authorization for the issuance of pollution control revenue bonds (\$125,000,000 authorized; \$79,225,000 available as of December 31, 2003) is as follows:

Oregon Public Utility Commission, Docket No. UF-4128, Order No. 95-518, dated May 25, 1995.

FERC FORM NO. 1 (ED. 12-87) Page 450.2

| Name of Respondent | This Report is:      | Date of Report | Year of Report |
|--------------------|----------------------|----------------|----------------|
| ·                  | (1) X An Original    | (Mo, Da, Yr)   |                |
| PacifiCorp         | (2) _ A Resubmission | 04/30/2004     | Dec 31, 2003   |
|                    | FOOTNOTE DATA        |                |                |

Washington Utilities and Transportation Commission, Docket No. UE-950490, dated May 24, 1995.

Idaho Public Utilities Commission, Docket No. PAC-S-95-2, Order No. 26039, dated June 13, 1995.

| Name of Respondent | This Report is:      | Date of Report | Year of Report |  |
|--------------------|----------------------|----------------|----------------|--|
|                    | (1) X An Original    | (Mo, Da, Yr)   |                |  |
| PacifiCorp         | (2) _ A Resubmission | 04/30/2004     | Dec 31, 2003   |  |
| FOOTNOTE DATA      |                      |                |                |  |

| Schedule Page: 261 Line No.: 10 Column: a       |             |  |
|---|-------------|--|
| Particulars (Details)                           | Amount      |  |
| Federal Income Tax                              | 148,041,794 |  |
| Deferred State Income Tax                       | 3,967,096   |  |
| Merger Credits & Givebacks                      | 65,390,385  |  |
| Coal Pile Inventory Adjustment                  | 46,584,009  |  |
| Allowance for Bad Debts                         | 6,950,905   |  |
| Avoided Costs                                   | 15,123,529  |  |
| Acquisition Adjustment Amortization             | 5,299,302   |  |
| Misc. Deferred Tax Debits                       | 131,985,693 |  |
| Extraction Tax                                  | 7,683,330   |  |
| Reclamation Liability - NOB's                   | 7,728,105   |  |
| Interest Accrual on Federal Tax                 | 25,350,425  |  |
| University of WY Contract Amort.                | 2,954,206   |  |
| Misc. Contracts/Deposits                        | 1,812,246   |  |
| Utility Asset Wriredown - GCC & Other           | 2,607,418   |  |
| Amortization of Debt. Disc & Exp                | 8,172,460   |  |
| BSIP/SAP Write-off                              | 1,184,747   |  |
| Book Depreciation Flow-through                  | 10,140,399  |  |
| Reg. Asset - FAS 109                            | 9,589,686   |  |
| Tax Depletion                                   | 2,786,038   |  |
| Bonus Liability                                 | 6,980,382   |  |
| Pension/Retirement                              | 6,889,868   |  |
| Reg. Asset 186.2                                | 8,981,072   |  |
| Injuries & Damages Reserve                      | 8,234,296   |  |
| M&S Inventory Write-Off                         | 10,514,751  |  |
| Non-Utility Asset Writedown                     | 4,490,872   |  |
| Sick Leave, Vacation & Personal Time            | 2,267,539   |  |
| Trail Mountain Closing Costs                    | 6,977,678   |  |
| Capitalized Depreciation                        | 3,675,127   |  |
| Other Items                                     | 29,077,199  |  |
| Total   | 591,440,557 |  |
| Schedule Page: 261 Line No.: 20 Column: a       |             |  |
| Particulars (Details)                           | Amount      |  |
| Tax Depreciation in Excess of Book Depreciation | 291,964,445 |  |
| Centralia Giveback                              | 35,383,627  |  |
| Trojan Decommissioning Costs                    | 3,627,171   |  |
| Deferred Compensation                           | 1,197,676   |  |
| Severance                                       | 29,106,780  |  |
| FAS 133 Derivatives                             | 1,258,849   |  |
| UT Deferred Compensation COLI                   | 5,653,896   |  |
| Weatherization                                  | 12,331,151  |  |
| Contra-Reg Asset                                | 16,067,451  |  |
| SPI 404(k) Contribution                         | 6,064,983   |  |

| Tax Depreciation in Excess of Book Depreciation | 291,964,445 |
|---|-------------|
| Centralia Giveback                              | 35,383,627  |
| Trojan Decommissioning Costs                    | 3,627,171   |
| Deferred Compensation                           | 1,197,676   |
| Severance                                       | 29,106,780  |
| FAS 133 Derivatives                             | 1,258,849   |
| UT Deferred Compensation COLI                   | 5,653,896   |
| Weatherization                                  | 12,331,151  |
| Contra-Reg Asset                                | 16,067,451  |
| SPI 404(k) Contribution                         | 6,064,983   |
| Gain/Loss on Property Disposition               | 2,179,988   |
| Removal Costs                                   | 45,676,912  |
| Monsanto Renegotiated Contract                  | 2,359,065   |
| NW Power Contract                               | 1,585,482   |
| Misc. Deferred Reg Assets                       | 53,897,682  |
| Special Assessment - DOE                        | 10,040,921  |
| Final Reclamation                               | 16,357,857  |
| Glenrock 263A Adj.                              | 25,556,058  |
|   |             |

| FERC FORM NO. | 1 (ED. | 12-87) |
|---------------|--------|--------|
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| Name of Respondent                                | This Report is:<br>(1) X An Original | Date of Report<br>(Mo, Da, Yr) | Year of Report |
|---|--------------------------------------|--------------------------------|----------------|
| PacifiCorp  | (2) _ A Resubmission                 | 04/30/2004                     | Dec 31, 2003   |
| FOO   | OTNOTE DATA                          |                                |                |
| Other Items                                       | 32,186,553                           |                                |                |
| Total   | 592,496,547                          |                                |                |
| Schedule Page: 261 Line No.: 28 Column: b         |                                      |                                |                |
| Federal Income Tax at 35.00%                      | \$87,486,472                         |                                |                |
| 2000/2001 Federal Accrual to Return Adjustments   | 9,379,869                            |                                |                |
| Tax Reserve Changes                               | 5,363,794                            |                                |                |
| Tax Reclass                                       | 547,435                              |                                |                |
| Credits   | (3,536,562)                          |                                |                |
| Total   | \$99,241,008                         |                                |                |
| Reconciliation:                                   |                                      |                                |                |
| Account 570001 Federal Income Tax Exp-Utility     | \$113,289,156                        |                                |                |
| Account 570002 Federal Income Tax Exp-Non-Utility | (14,048,148)                         |                                |                |
| Total   | \$99,241,008                         |                                |                |

| Name of Perpendent   |                   | This Report is:                 | Date of Report       | Year of Report                         |
|--|-------------------|---------------------------------|----------------------|--|
| Name of Respondent   | •                 | (1) X An Original               | (Mo, Da, Yr)         |  |
| PacifiCorp   |                   | (2) A Resubmission              | 04/30/2004           | Dec 31, 2003                           |
| Facilicorp   | FO:               | OTNOTE DATA                     |                      | <u> </u>                               |
|  | FOI               | SINOTE DATA                     |                      |  |
|  |                   |                                 |                      |  |
| Schedule Page: 262 Line No.: 2 Co  | olumn: f          |                                 |                      |  |
| Adjust Fiscal Year-End Balances  |                   | 01,967                          |                      |  |
| True-Up: Provision to Return   |                   | 6,7 <u>58</u>                   |                      |  |
|  | -5,57             | 8,725                           |                      |  |
|  | olumn: I          |                                 |                      | ··                                     |
| Other Income and Deductions 409.2  |                   |                                 |                      |  |
| Schedule Page: 262 Line No.: 3 Co  | olumn: f          |                                 |                      |  |
| Corrections and transfers, primarily taxes                                   |                   | being transfered against the    | accrued liability.   |  |
| Schedule Page: 262 Line No.: 3 Co  | olumn: I          | 2000                            | -ber evenes and or   | o oborgod to                           |
| Pursuant to an accounting policy change                                      | effective April 1 | , 2003, payroli taxes follow is | abor expense and an  | e charged to                           |
| various Operation and Maintenance Acco                                       |                   |                                 |                      |  |
|  | olumn: f          | hoing transfered against the    | accrued liability    | <del></del>                            |
| Corrections and transfers, primarily taxes                                   | lumn: I           | being transfered against the    | accided hability.    |  |
| Schedule Page: 262 Line No.: 4 Co<br>Pursuant to an accounting policy change |                   | 2003 navroll taxes follow is    | ahor expense and ar  | e charged to                           |
| various Operation and Maintenance Acco                                       | unte              | , 2005, payron taxes renew in   | abor experies and an | 0 0.10.900 10                          |
|  | olumn: I          |                                 |                      |  |
| Fuel Stock Account 151   | numm. 1           |                                 |                      |  |
|  | olumn: f          |                                 |                      |  |
| Reclass from State (General) to specific s                                   |                   |                                 |                      |  |
|  | Column: f         |                                 |                      |  |
| Reclass to Federal Accrual and Other Sta                                     |                   |                                 |                      |  |
|  | Column: I         |                                 |                      |  |
| Clearing Account 184   | -                 |                                 |                      |  |
|  | Column: I         |                                 |                      |  |
| Other Income and Deductions 408.2 and  | 409.2 21          | ,813                            |                      |  |
| Account 589.1  |                   | <u>,933</u>                     |                      |  |
|  |                   | ,746                            |                      |  |
| Schedule Page: 262 Line No.: 18 (  | Column: I         |                                 |                      | a sharrand to                          |
| Pursuant to an accounting policy change                                      | effective April 1 | , 2003, payroll taxes follow is | apor expense and ar  | e charged to                           |
| various Operation and Maintenance Acco                                       | unts.             |                                 | <u> </u>             |  |
| Schedule Page: 262 Line No.: 19  |                   |                                 |                      |  |
| Reclass State Accrual from Other States                                      |                   |                                 |                      |  |
| Schedule Page: 262 Line No.: 20  | oiumn: i          |                                 |                      |  |
| Clearing Account 184 Schedule Page: 262 Line No.: 25                         | Column: I         |                                 |                      |  |
| Schedule Page: 262 Line No.: 25 Other Income and Deductions Accounts         |                   | )                               |                      |  |
|  | Column: f         |                                 |                      |  |
| Reclass to Federal Accrual and Other Sta                                     |                   |                                 |                      |  |
|  | Column: I         |                                 |                      |  |
| Other Incomes and Deductions Accounts  |                   | 2                               |                      |  |
|  | Column: f         | <u> </u>                        |                      |  |
| Reclass State Accrual from Other States                                      |                   |                                 |                      |  |
|  | Column: I         |                                 |                      |  |
| Pursuant to an accounting policy change                                      |                   | , 2003, payroll taxes follow    | abor expense and ar  | e charged to                           |
| various Operation and Maintenance Acco                                       |                   |                                 | ·                    |  |
|  | Column: I         |                                 |                      |  |
| Operation and Maintenance Expense Acc  |                   | 402.                            |                      |  |
|  | Column: I         | ***                             |                      |  |
| Clearing Account 184   |                   |                                 |                      |  |
| Schedule Page: 262 Line No.: 39  | Column: I         |                                 |                      | A.———————————————————————————————————— |
| Other Income and Deductions Accounts   |                   |                                 |                      |  |

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| Pacificorp  (2) A Resubmission  FOOTNOTE DATA  FOOT | Name of Respondent   | This Report is: (1) X An Original | Date of Report<br>(Mo, Da, Yr) | Year of Report |
|--|--|-----------------------------------|--------------------------------|----------------|
| FOOTNOTE DATA  Schedule Page: 262 Line No.: 40 Column: f Reclass to Federal Accrual and Other State Accrual Forestation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 5 Column: f Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 11 Column: f Reclass State Accrual from Other States and Federal.  Schedule Page: 262.1 Line No.: 15 Column: 1  Their Income and Deductions Accounts 408.2 and 409.2 38,675 Account 589.1 6 Line No.: 16 Column: 1  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 16 Column: 1  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 18 Column: 1  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 19 Column: 1  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 20 Column: f  Reclass State Accrual from Other States and Federal.  Schedule Page: 262.1 Line No.: 22 Column: f  Versuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 22 Column: f  Versuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 26 Column: f  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expe | PacifiCorp   |                                   |                                | Dec 31, 2003   |
| Chedule Page: 262 Line No.: 40 Column: f  Reclass to Federal Accrual and Other State Accrual.  Ichedule Page: 262.1 Line No.: 6 Column: f  Reclass to Federal Accrual and Other State Accrual.  Ichedule Page: 262.1 Line No.: 6 Column: f  Reclass State Accrual from Other States and Federal.  Ichedule Page: 262.1 Line No.: 11 Column: f  Reclass State Accrual from Other States and Federal.  Ichedule Page: 262.1 Line No.: 15 Column: f  Reclass State Accrual from Other States and Federal.  Interview of Page: 262.1 Line No.: 15 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to arrivous Operation and Maintenance Accounts.  Ichedule Page: 262.1 Line No.: 17 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to arrivous Operation and Maintenance Accounts.  Ichedule Page: 262.1 Line No.: 17 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to arrivous Operation and Maintenance Accounts.  Ichedule Page: 262.1 Line No.: 18 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to arrivous Operation and Maintenance Accounts.  Ichedule Page: 262.1 Line No.: 19 Column: I  Reclass State Accrual from Other States and Federal.  Ichedule Page: 262.1 Line No.: 20 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to arrivous Operation and Maintenance Accounts.  Ichedule Page: 262.1 Line No.: 22 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to arrivous Operation and Maintenance Accounts.  Ichedule Page: 262.1 Line No.: 23 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to arrivous Operation and Maintena |  |                                   | <del></del>                    | <u> </u>       |
| Reciass to Federal Accuval and Other State Accuval. Schedule Page: 26.1 Line No.: 6 Column: I Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to arrous Operation and Maintenance Accounts. Schedule Page: 26.2.1 Line No.: 15 Column: f Reciass State Accrual from Other States and Federal. Schedule Page: 26.2.1 Line No.: 15 Column: f Reciass State Accrual from Other States and Federal. Schedule Page: 26.2.1 Line No.: 15 Column: f Reciass State Accrual from Other States and Federal. Schedule Page: 26.2.1 Line No.: 16 Column: l Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to arricous Operation and Maintenance Accounts. Schedule Page: 26.2.1 Line No.: 17 Column: l Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to arricous Operation and Maintenance Accounts. Schedule Page: 26.2.1 Line No.: 18 Column: l Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to arricous Operation and Maintenance Accounts. Schedule Page: 26.2.1 Line No.: 19 Column: l Reclass State Accrual from Other States and Federal. Schedule Page: 26.2.1 Line No.: 20 Column: l Reclass State Accrual from Other States and Federal. Schedule Page: 26.2.1 Line No.: 22 Column: l Reclass State Accrual from Other States and Federal. Schedule Page: 26.2.1 Line No.: 22 Column: l Reclass State Accrual from Other States and Federal. Schedule Page: 26.2.1 Line No.: 23 Column: l Reclass State Accrual from Other States and Federal. Schedule Page: 26.2.1 Line No.: 24 Column: l Revisuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to arricous Operation and Maintenance Accounts. Schedule Page: 26.2.1 Line No.: 26 Column: l Revisual to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to arric |  |                                   | ***                            |                |
| Reclass to Federal Accuval and Other State Accuval. Schedule Page: 28.21. Line No.: 6 Column: I Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to arrivous Operation and Maintenance Accounts. Schedule Page: 28.21. Line No.: 17. Column: f Reclass State Accuval from Other States and Federal. Schedule Page: 28.21. Line No.: 18. Column: f Reclass State Accuval from Other States and Federal. Schedule Page: 28.21. Line No.: 18. Column: I Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to arrivous Operation and Maintenance Accounts. Schedule Page: 28.21. Line No.: 17. Column: I Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to arrivous Operation and Maintenance Accounts. Schedule Page: 28.21. Line No.: 18. Column: I Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to arrivous Operation and Maintenance Accounts. Schedule Page: 28.21. Line No.: 18. Column: I Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to arrivous Operation and Maintenance Accounts. Schedule Page: 28.21. Line No.: 19. Column: I Reclass State Accrual from Other States and Federal. Schedule Page: 28.21. Line No.: 20. Column: I Reclass State Accrual from Other States and Federal. Schedule Page: 28.21. Line No.: 22. Column: I Rursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to arrivous Operation and Maintenance Accounts. Schedule Page: 28.21. Line No.: 23. Column: I Rursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to arrivous Operation and Maintenance Accounts. Schedule Page: 28.21. Line No.: 26. Column: I Rursuant to an accounting policy change effective April 1, 2003, payroll taxes follo | Schedule Page: 262 Line No.: 40 Column: f                  |                                   |                                |                |
| Virtuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to actious Operation and Maintenance Accounts  Schedule Page: 282.1 Line No.: 11 Column: 1  Schedule Page: 282.1 Line No.: 15 Column: 1  Schedule Page: 282.1 Line No.: 16 Column: 1  Schedule Page: 282.1 Line No.: 16 Column: 1  Schedule Page: 282.1 Line No.: 16 Column: 1  Schedule Page: 282.1 Line No.: 16 Column: 1  Schedule Page: 282.1 Line No.: 17 Column: 1  Schedule Page: 282.1 Line No.: 17 Column: 1  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts  Schedule Page: 282.1 Line No.: 17 Column: 1  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts  Schedule Page: 282.1 Line No.: 18 Column: 1  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts  Schedule Page: 282.1 Line No.: 18 Column: 1  Schedule Page: 282.1 Line No.: 18 Column: 1  Schedule Page: 282.1 Line No.: 18 Column: 1  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 282.1 Line No.: 22 Column: 1  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 282.1 Line No.: 23 Column: 1  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 282.1 Line No.: 28 Column: 1  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts 28 Taxes Accrued sho |  |                                   |                                |                |
| Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to arrivols Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 11 Column: f teclass State Accrual from Other States and Federal.  Schedule Page: 262.1 Line No.: 15 Column: 1  Tither Income and Deductions Accounts 408.2 and 409.2 36,675  Schedule Page: 262.1 Line No.: 16 Column: 1  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to arraivous Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 17 Column: 1  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to arraivous Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 18 Column: 1  Poperation and Maintenance Stepnese Accounts 401 and 402.  Schedule Page: 262.1 Line No.: 19 Column: 1  Schedule Page: 262.1 Line No.: 20 Column: 1  Schedule Page: 262.1 Line No.: 20 Column: 1  Schedule Page: 262.1 Line No.: 20 Column: 1  Schedule Page: 262.1 Line No.: 22 Column: 1  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to arrivous Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 22 Column: 1  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to arrivous Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 28 Column: 1  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to arrivous Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 28 Column: 1  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to arrivous Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 36 Column: 1  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow |  |                                   |                                |                |
| carious Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 17 Column: f Reciass State Accrual from Other States and Federel.  Schedule Page: 262.1 Line No.: 17 Column: f Reciass State Accrual from Other States and Federel.  Schedule Page: 262.1 Line No.: 18 Column: f Tiber Income and Deductions Accounts 408.2 and 409.2 38,675 Account 589.1 100.219  Schedule Page: 262.1 Line No.: 16 Column: f Tursusant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 17 Column: f Tursusant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 18 Column: f Departion and Maintenance Expense Accounts 401 and 402.  Schedule Page: 262.1 Line No.: 19 Column: f Reclass State Accrual from Other States and Federal.  Schedule Page: 262.1 Line No.: 22 Column: f Reclass State Accrual from Other States and Federal.  Schedule Page: 262.1 Line No.: 22 Column: f Reclass State Accrual from Other States and Federal.  Schedule Page: 262.1 Line No.: 22 Column: f Reclass State Accrual from Other States and Federal.  Schedule Page: 262.1 Line No.: 22 Column: f Reclass State Accrual from Other States and Federal.  Schedule Page: 262.1 Line No.: 22 Column: f Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 24 Column: f Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 36 Column: f Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 36 Column: f P |  | 2003, payroll taxes follow lab    | or expense and are             | e charged to   |
| Reclass State Accrual from Other States and Federal.  Schedule Page: 262.1 Line No.: 15 Column: 1  Other Income and Deductions Accounts 408.2 and 409.2 38,675  Schedule Page: 262.1 Line No.: 16 Column: 1  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Condumn: 1  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Column: 1  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Column: 1  Deration and Maintenance Expense Accounts 401 and 402.  Schedule Page: 262.1 Line No.: 12 Column: 1  Reclass State Accrual from Other States and Federal.  Schedule Page: 262.1 Line No.: 20 Column: 1  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 20 Column: 1  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 24 Column: 1  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 24 Column: 1  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 26 Column: 1  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts. 28 Taxes Accrued should have gone to account 241 Tax Collections Payable.  Schedule Page: 262.1 Line No.: 30 Column: |  |                                   |                                |                |
| Column: 1   | Schedule Page: 262.1 Line No.: 11 Column: f                |                                   |                                |                |
| Other Income and Deductions Accounts 408.2 and 409.2  Account 589.1  Schedule Page: 262.1 Line No.: 16 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Conducting Page: 262.1 Line No.: 17 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 28 Column: I  Poperation and Maintenance Expense Accounts 401 and 402.  Schedule Page: 262.1 Line No.: 20 Column: I  Reclass State Accrual from Other States and Federal.  Schedule Page: 262.1 Line No.: 20 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 22 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 23 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 26 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 26 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 26 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 30 Column: I  Ditter Income and Deductions Accounts 408.2 and 409.2 14 | Reclass State Accrual from Other States and Federal.       |                                   |                                |                |
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| Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 23 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 24 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 26 Column: f  Multnomah County Tax included in account 236 Taxes Accrued should have gone to account 241 Tax Collections Payable.  Schedule Page: 262.1 Line No.: 26 Column: g  Multnomah County Tax included in account 236 Taxes Accrued should have gone to account 241 Tax Collections Payable.  Schedule Page: 262.1 Line No.: 30 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 34 Column: I  Other Income and Deductions Accounts 408.2 and 409.2 14,400  Fuel Stock Account 151 508.874  Schedule Page: 262.1 Line No.: 35 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 35 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Expense Accounts.  Schedule Page: 262.1 Line No.: 37 Column: I  Operation and Maintenance Expense Accounts 401 and 402.  Schedule Page: 262.1 Line No.: 39 Column: I   |  |                                   |                                |                |
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| Schedule Page: 262.1 Line No.: 23 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 24 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 26 Column: f  Multnomah County Tax included in account 236 Taxes Accrued should have gone to account 241 Tax Collections Payable.  Schedule Page: 262.1 Line No.: 26 Column: g  Multnomah County Tax included in account 236 Taxes Accrued should have gone to account 241 Tax Collections Payable.  Schedule Page: 262.1 Line No.: 30 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts  Schedule Page: 262.1 Line No.: 34 Column: I  Other Income and Deductions Accounts 408.2 and 409.2 14,400  Schedule Page: 262.1 Line No.: 35 Column: I  Schedule Page: 262.1 Line No.: 35 Column: I  Schedule Page: 262.1 Line No.: 35 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 37 Column: I  Operation and Maintenance Expense Accounts 401 and 402.  Schedule Page: 262.1 Line No.: 37 Column: I  Operation and Maintenance Expense Accounts 401 and 402.  Schedule Page: 262.1 Line No.: 39 Column: I   |  | 2000, payron taxos ronovi las     |                                |                |
| Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 24 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 26 Column: f  Multnomah County Tax included in account 236 Taxes Accrued should have gone to account 241 Tax Collections Payable.  Schedule Page: 262.1 Line No.: 26 Column: g  Multnomah County Tax included in account 236 Taxes Accrued should have gone to account 241 Tax Collections Payable.  Schedule Page: 262.1 Line No.: 30 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 34 Column: I  Other Income and Deductions Accounts 408.2 and 409.2 14,400  Fuel Stock Account 151 508,874  Schedule Page: 262.1 Line No.: 35 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 37 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 37 Column: I  Operation and Maintenance Expense Accounts 401 and 402.  Schedule Page: 262.1 Line No.: 39 Column: I  |  |                                   |                                |                |
| Various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 24 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 26 Column: f  Multnomah County Tax included in account 236 Taxes Accrued should have gone to account 241 Tax Collections Payable.  Schedule Page: 262.1 Line No.: 26 Column: g  Multnomah County Tax included in account 236 Taxes Accrued should have gone to account 241 Tax Collections Payable.  Schedule Page: 262.1 Line No.: 30 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 34 Column: I  Other Income and Deductions Accounts 408.2 and 409.2 14,400  Fuel Stock Account 151 508,874  Schedule Page: 262.1 Line No.: 35 Column: f  Reclass State Accrual from Other States and Federal.  Schedule Page: 262.1 Line No.: 36 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 37 Column: I  Operation and Maintenance Expense Accounts 401 and 402.  Schedule Page: 262.1 Line No.: 39 Column: I  Operation and Maintenance Expense Accounts 401 and 402.  Schedule Page: 262.1 Line No.: 39 Column: I   | Pursuant to an accounting policy change effective April 1, | 2003, payroll taxes follow lab    | or expense and are             | e charged to   |
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| Various Operation and Maintenance Accounts.  Schedule Page: 262.1  |  |                                   |                                |                |
| Schedule Page: 262.1 Line No.: 26 Column: f  Multnomah County Tax included in account 236 Taxes Accrued should have gone to account 241 Tax Collections  Payable.  Schedule Page: 262.1 Line No.: 26 Column: g  Multnomah County Tax included in account 236 Taxes Accrued should have gone to account 241 Tax Collections  Payable.  Schedule Page: 262.1 Line No.: 30 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 34 Column: I  Other Income and Deductions Accounts 408.2 and 409.2 14,400  Fuel Stock Account 151 508,874  Schedule Page: 262.1 Line No.: 35 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 36 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 37 Column: I  Operation and Maintenance Expense Accounts 401 and 402.  Schedule Page: 262.1 Line No.: 39 Column: I   |  | 2003, payroll taxes follow lab    | or expense and are             | e charged to   |
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| Payable.  Schedule Page: 262.1 Line No.: 26 Column: g  Multnomah County Tax included in account 236 Taxes Accrued should have gone to account 241 Tax Collections Payable.  Schedule Page: 262.1 Line No.: 30 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 34 Column: I  Other Income and Deductions Accounts 408.2 and 409.2 14,400  Fuel Stock Account 151 508,874  Schedule Page: 262.1 Line No.: 35 Column: f  Reclass State Accrual from Other States and Federal.  Schedule Page: 262.1 Line No.: 36 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 37 Column: I  Operation and Maintenance Expense Accounts 401 and 402.  Schedule Page: 262.1 Line No.: 39 Column: I   | Schedule Page: 262.1 Line No.: 26 Column: f                |                                   |                                |                |
| Multnomah County Tax included in account 236 Taxes Accrued should have gone to account 241 Tax Collections Payable.  Schedule Page: 262.1 Line No.: 30 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 34 Column: I  Other Income and Deductions Accounts 408.2 and 409.2 14,400  Fuel Stock Account 151 508,874  Schedule Page: 262.1 Line No.: 35 Column: I  Reclass State Accrual from Other States and Federal.  Schedule Page: 262.1 Line No.: 36 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 37 Column: I  Operation and Maintenance Expense Accounts 401 and 402.  Schedule Page: 262.1 Line No.: 39 Column: I  |  | ccrued should have gone to a      | ccount 241 Tax Col             | lections       |
| Multnomah County Tax included in account 236 Taxes Accrued should have gone to account 241 Tax Collections Payable.  Schedule Page: 262.1 Line No.: 30 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 34 Column: I  Other Income and Deductions Accounts 408.2 and 409.2 14,400  Fuel Stock Account 151 508,874  Schedule Page: 262.1 Line No.: 35 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 37 Column: I  Operation and Maintenance Expense Accounts 401 and 402.  Schedule Page: 262.1 Line No.: 39 Column: I   |  |                                   |                                |                |
| Payable.  Schedule Page: 262.1 Line No.: 30 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 34 Column: I  Other Income and Deductions Accounts 408.2 and 409.2 14,400  Fuel Stock Account 151 508,874  Schedule Page: 262.1 Line No.: 35 Column: f  Reclass State Accrual from Other States and Federal.  Schedule Page: 262.1 Line No.: 36 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 37 Column: I  Operation and Maintenance Expense Accounts 401 and 402.  Schedule Page: 262.1 Line No.: 39 Column: I   | Schedule Page: 262.1 Line No.: 26 Column: g                |                                   | securit 244 Tay Cal            | lactions       |
| Schedule Page: 262.1 Line No.: 30 Column: I Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 34 Column: I Other Income and Deductions Accounts 408.2 and 409.2 14,400 Fuel Stock Account 151 508,874  Schedule Page: 262.1 Line No.: 35 Column: f Reclass State Accrual from Other States and Federal.  Schedule Page: 262.1 Line No.: 36 Column: I Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 37 Column: I Operation and Maintenance Expense Accounts 401 and 402.  Schedule Page: 262.1 Line No.: 39 Column: I   |  | crued should have gone to a       | CCOUNT 241 TAX CO              | iections       |
| Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 34 Column: I  Other Income and Deductions Accounts 408.2 and 409.2 14,400  Fuel Stock Account 151 508,874  Schedule Page: 262.1 Line No.: 35 Column: f  Reclass State Accrual from Other States and Federal.  Schedule Page: 262.1 Line No.: 36 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 37 Column: I  Operation and Maintenance Expense Accounts 401 and 402.  Schedule Page: 262.1 Line No.: 39 Column: I  |  |                                   | ··                             |                |
| Various Operation and Maintenance Accounts.  Schedule Page: 262.1  |  | 2002 payroll taxes follow lab     | or evnence and are             | charged to     |
| Schedule Page: 262.1 Line No.: 34 Column: I  Other Income and Deductions Accounts 408.2 and 409.2 14,400  Fuel Stock Account 151 508,874  523,274  Schedule Page: 262.1 Line No.: 35 Column: f  Reclass State Accrual from Other States and Federal.  Schedule Page: 262.1 Line No.: 36 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 37 Column: I  Operation and Maintenance Expense Accounts 401 and 402.  Schedule Page: 262.1 Line No.: 39 Column: I   |  | 2003, payroli taxes follow lac    | or expense and are             | e charged to   |
| Other Income and Deductions Accounts 408.2 and 409.2  Fuel Stock Account 151  Schedule Page: 262.1 Line No.: 35 Column: f Reclass State Accrual from Other States and Federal.  Schedule Page: 262.1 Line No.: 36 Column: I Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 37 Column: I Operation and Maintenance Expense Accounts 401 and 402.  Schedule Page: 262.1 Line No.: 39 Column: I   |  |                                   |                                |                |
| Fuel Stock Account 151  Schedule Page: 262.1 Line No.: 35 Column: f Reclass State Accrual from Other States and Federal.  Schedule Page: 262.1 Line No.: 36 Column: I Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 37 Column: I Operation and Maintenance Expense Accounts 401 and 402.  Schedule Page: 262.1 Line No.: 39 Column: I   |  | 14 400                            | ***                            |                |
| Schedule Page: 262.1 Line No.: 35 Column: f Reclass State Accrual from Other States and Federal. Schedule Page: 262.1 Line No.: 36 Column: I Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts. Schedule Page: 262.1 Line No.: 37 Column: I Operation and Maintenance Expense Accounts 401 and 402. Schedule Page: 262.1 Line No.: 39 Column: I  |  | •                                 |                                |                |
| Schedule Page: 262.1 Line No.: 35 Column: f Reclass State Accrual from Other States and Federal. Schedule Page: 262.1 Line No.: 36 Column: I Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts. Schedule Page: 262.1 Line No.: 37 Column: I Operation and Maintenance Expense Accounts 401 and 402. Schedule Page: 262.1 Line No.: 39 Column: I  | del Stock Account 191                                      |                                   |                                |                |
| Reclass State Accrual from Other States and Federal.  Schedule Page: 262.1 Line No.: 36 Column: I  Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 37 Column: I  Operation and Maintenance Expense Accounts 401 and 402.  Schedule Page: 262.1 Line No.: 39 Column: I   | Schedule Page: 262.1 Line No.: 35 Column: f                |                                   | ·····                          |                |
| Schedule Page: 262.1 Line No.: 36 Column: I Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 37 Column: I Operation and Maintenance Expense Accounts 401 and 402.  Schedule Page: 262.1 Line No.: 39 Column: I   |  |                                   |                                |                |
| Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 37 Column: I Operation and Maintenance Expense Accounts 401 and 402.  Schedule Page: 262.1 Line No.: 39 Column: I   | Schedule Page: 262.1 Line No.: 36 Column: I                |                                   |                                |                |
| various Operation and Maintenance Accounts.  Schedule Page: 262.1 Line No.: 37 Column: I Operation and Maintenance Expense Accounts 401 and 402.  Schedule Page: 262.1 Line No.: 39 Column: I  | Pursuant to an accounting policy change effective April 1, | 2003, payroll taxes follow lab    | or expense and are             | charged to     |
| Schedule Page: 262.1 Line No.: 37 Column: I Operation and Maintenance Expense Accounts 401 and 402. Schedule Page: 262.1 Line No.: 39 Column: I  |  |                                   | -                              |                |
| Schedule Page: 262.1 Line No.: 39 Column: I  | Schedule Page: 262.1 Line No.: 37 Column: I                |                                   |                                |                |
|  |  | 102.                              |                                |                |
| FERC FORM NO. 1 (ED. 12-87) Page 450.2   | Schedule Page: 262.1 Line No.: 39 Column: I                |                                   |                                | <del></del>    |
| FERC FORM NO. 1 (ED. 12-87) Page 450.2   | T-D0 F0DM NO 4 /FD 40 07                                   | 2450.0                            | - <del></del>                  |                |
|  | FERC FORM NO. 1 (ED. 12-87)                                | -age 450.2                        |                                | <del></del>    |

| Name of Respondent   | This Report is:                  | Date of Report     | Year of Report |
|--|----------------------------------|--------------------|----------------|
| •  | (1) X An Original                | (Mo, Da, Yr)       |                |
| PacifiCorp   | (2) _ A Resubmission             | 04/30/2004         | Dec 31, 2003   |
| FOO  | TNOTE DATA                       |                    |                |
|  |                                  |                    |                |
| Clearing Account 184                                       |                                  |                    |                |
| Schedule Page: 262.2 Line No.: 4 Column: I                 |                                  |                    |                |
| Other Income and Deductions Accounts 408.2 and 409.2       | 78,000                           |                    |                |
| Account 589.1  | <u>4,428</u>                     |                    |                |
|  | 82,428                           |                    |                |
| Schedule Page: 262.2 Line No.: 5 Column: I                 |                                  |                    |                |
| Pursuant to an accounting policy change effective April 1, | 2003, payroll taxes follow labor | or expense and are | e charged to   |
| various Operation and Maintenance Accounts.                |                                  |                    |                |
| Schedule Page: 262.2 Line No.: 8 Column: I                 |                                  |                    |                |
| Operation and Maintenance Expense Accounts 401 and 4       | 02.                              |                    |                |
| Schedule Page: 262.2 Line No.: 9 Column: I                 |                                  |                    |                |
| Clearing Account 184                                       |                                  |                    |                |
| Schedule Page: 262.2 Line No.: 14 Column: I                |                                  |                    |                |
| Pursuant to an accounting policy change effective April 1, | 2003, payroll taxes follow labor | or expense and are | e charged to   |
| various Operation and Maintenance Accounts.                |                                  |                    | ~~             |
| Schedule Page: 262.2 Line No.: 15 Column: f                |                                  |                    |                |
| Reclass to Federal Accrual and Other.                      |                                  |                    |                |
| Schedule Page: 262.2 Line No.: 19 Column: I                |                                  |                    |                |
| Fuel Stock Account 151                                     | 66,550                           |                    |                |
| Other Income and Deductions Accounts 408.2 and 409.2       | 240                              |                    |                |
| Account 589.1  | <u>15,237</u>                    |                    |                |
|  | 82,027                           |                    |                |
| Schedule Page: 262.2 Line No.: 20 Column: I                |                                  |                    |                |
| Pursuant to an accounting policy change effective April 1, | 2003, payroll taxes follow labor | or expense and are | e charged to   |
| various Operation and Maintenance Accounts.                |                                  |                    |                |
| Schedule Page: 262.2 Line No.: 21 Column: I                |                                  |                    |                |
| Operation and Maintenance Accounts 401 and 402             |                                  |                    |                |
| Schedule Page: 262.2 Line No.: 24 Column: I                |                                  |                    |                |
| Clearing Account 184                                       |                                  |                    |                |

| Name of Respondent                    |                     | This Report is:<br>(1) <u>X</u> An Original | Date of Report<br>(Mo, Da, Yr) | ·            |
|---------------------------------------|---------------------|---|--------------------------------|--------------|
| PacifiCorp                            |                     | (2) _ A Resubmission                        | 04/30/2004                     | Dec 31, 2003 |
|                                       | FOC                 | OTNOTE DATA                                 |                                |              |
|                                       |                     |   |                                |              |
|                                       |                     |   |                                |              |
| Schedule Page: 266 Line No.: 3        | Column: g           |   |                                |              |
| Correct prior year entry between Util | ty and Non-Utility. |   |                                |              |
| Sahadula Paga: 266 Lina No : 5        |                     |   |                                |              |

| Name of Respondent | This Report is:      | Date of Report | Year of Report |
|--------------------|----------------------|----------------|----------------|
|                    | (1) X An Original    | (Mo, Da, Yr)   |                |
| PacifiCorp         | (2) _ A Resubmission | 04/30/2004     | Dec 31, 2003   |
|                    | FOOTNOTE DATA        |                |                |

| Schedule Page: 269   | Line No.: 31 | Column: c   | <br> |      |  |
|----------------------|--------------|-------------|------|------|--|
| Account 447          |              |             |      | <br> |  |
| Schedule Page: 269   | Line No.: 43 | Column: c   | <br> | <br> |  |
| Account 456          | · ·          | <del></del> |      |      |  |
| Account 142          |              |             | <br> | <br> |  |
| Schedule Page: 269.1 | Line No.: 21 | Column: c   | <br> | <br> |  |

Account 232 Account 426

| Name of Respondent | This Report is:          | Date of Report | Year of Report |
|--------------------|--------------------------|----------------|----------------|
|                    | (1) <u>X</u> An Original | (Mo, Da, Yr)   |                |
| PacifiCorp         | (2) _ A Resubmission     | 04/30/2004     | Dec 31, 2003   |
|                    | FOOTNOTE DATA            |                |                |

|   |              | CHANGES DURING YEAR |                  | CHANGES DURING   |                  |          |        | CHANGES DURING<br>YEAR |            |             |  | ADJUSTMENTS |  |  |
|---|--------------|---------------------|------------------|------------------|------------------|----------|--------|------------------------|------------|-------------|--|-------------|--|--|
|   | Balance at   | Amounts             | Amounts          | Amounts          | Amounts          | Det      | oits   | Сге                    | dits       |             |  |             |  |  |
|   | Beginning    | Debited to          | Credited to      | Debited to       | Credited to      | Accounts |        | Account                |            | Balance at  |  |             |  |  |
| Account   | of Year      | Account 410.1       | Account<br>411.1 | Account<br>410.2 | Account<br>411.2 | Credited | Amount | Debited                | Amoun<br>t | End of Year |  |             |  |  |
| (a)   | (b)          | (c)                 | (d)              | (e)              | (f)              | (g)      | (h)    | (i)                    | <u>(i)</u> | (k)         |  |             |  |  |
| ne 8 - Other: Purchase Power Agreement ttlement | (3,136,250)  | 5,444,832           | 5,324,972        |                  |                  | 190      |        |                        |            | (3,016,390  |  |             |  |  |
| Other M-1 Differences                           | (4,357,421   | 759,020             | 339,650          |                  |                  | 190      |        |                        |            | (3,938,051  |  |             |  |  |
| Hermiston Breakage Fee                          | 2,612,080    |                     |                  |                  |                  |          |        |                        |            | 2,612,08    |  |             |  |  |
| Special Assessment                              | 102,607      | 36,302              |                  |                  |                  | 190      |        |                        |            | 138,909     |  |             |  |  |
| FAS 106   | (13,769,351) | 4,522,680           | 4,324,547        |                  |                  | 190      |        |                        | 1          | (13,571,217 |  |             |  |  |
| Regulatory Asset                                | (1,317,192)  | 6,260,284           | 12,724,256       |                  |                  |          |        | 190                    |            | (7,781,164  |  |             |  |  |
| Coalpile Inventory Adjustment                   | 570,809      | 183,519             | 88,365           |                  |                  |          |        | 190                    |            | 665,963     |  |             |  |  |
| Weatherization/Customer Service                 | 10,690,620   | 6,537,294           | 322,514          |                  |                  |          |        | 190                    |            | 16,905,400  |  |             |  |  |
| Prepaid Taxes                                   | 19,719,866   | 898,203             | 1,138,731        |                  |                  |          |        | 190                    |            | 19,479,338  |  |             |  |  |
| Trust Income & Expense                          | (940,997)    | 899,375             | 881,150          |                  |                  |          |        |                        |            | (922,772    |  |             |  |  |
| Hazardous Waste                                 | (9,486,319)  |                     | 959,782          |                  |                  | 190      |        |                        |            | (10,446,102 |  |             |  |  |
| Extraction Tax                                  | (144,690)    | 66,513              | 24,132           |                  |                  |          |        |                        |            | (102,309    |  |             |  |  |
| 83 -88 IRS Settlement                           | (5,542,936)  |                     |                  |                  |                  | 190      |        |                        |            | (5,542,936  |  |             |  |  |
| Amort of Pollution Control Liability            | 1,426,933    | 1,260               | 121,308          |                  |                  |          |        | 190                    |            | 1,306,885   |  |             |  |  |
| Software Write-off                              | (24,684,886) |                     | 16,643,363       |                  |                  |          |        | 190                    |            | (41,328,249 |  |             |  |  |
| PMI Deferred Tax Adjustments                    | 967,793      | 94,944              | 153,393          |                  |                  |          |        |                        |            | 909,344     |  |             |  |  |
| GCC Deferred Tax Adjustments                    | (1,726,298)  |                     | 11,670           |                  |                  | 190      |        |                        |            | (1,737,968  |  |             |  |  |
| FAS133 Derivatives                              | (2,584,175)  | 12,391,584          | 12,008,892       |                  |                  | 211      |        |                        |            | (2,201,483  |  |             |  |  |
| Flowthrough Partnership Income                  | 3,058,884    |                     |                  |                  |                  |          |        |                        |            | 3,058,884   |  |             |  |  |

| Name of Respondent        |             |             | This Report is: (1) X An Original | Date of Report<br>(Mo, Da, Yr)        | Year of Report |
|---------------------------|-------------|-------------|-----------------------------------|---------------------------------------|----------------|
| PacifiCorp                |             |             | (2) _ A Resubmission              | 04/30/2004                            | Dec 31, 2003   |
|                           |             | FC          | DOTNOTE DATA                      | · · · · · · · · · · · · · · · · · · · |                |
|                           |             |             |                                   |                                       |                |
| Schedule Page: 278        | Line No.: 1 | Column: b   |                                   | <del></del>                           |                |
| Account 182.3 Account 282 | Line No.: 1 | ooidiiii. B |                                   |                                       |                |
| · ·                       |             |             |                                   |                                       |                |

Account 442
Account 444
Account 456
Schedule Page: 278 Line No.: 13 Column: b
Account 440
Account 442

Column: b

Schedule Page: 278 Line No.: 19
Account 440
Account 442

Account 440 Account 442

| Name of Respondent | This Report is:      | Date of Report | Year of Report |
|--------------------|----------------------|----------------|----------------|
|                    | (1) X An Original    | (Mo, Da, Yr)   |                |
| PacifiCorp         | (2) _ A Resubmission | 04/30/2004     | Dec 31, 2003   |
|                    | FOOTNOTE DATA        |                |                |

| Schedule Page: 300 Line No.: 5          | Column: b         |
|---|-------------------|
| Account                                 | Revenue           |
| 442.2 Industrial Sales                  | 549,061,454       |
| 442.3 Irrigation Sales                  | 71,479,379        |
| 442.41 Special Contracts - Interuptible | 104,434,634       |
| 442.14 Balancing Account - Irrigation   | -14,718,890       |
| 442.12 Balancing Account - Industrial   | <u>-403,349</u>   |
| Total Large (or Ind.) Sales             | 709,853,228       |
| Schedule Page: 300 Line No.: 5          | Column: c         |
| Account                                 | Revenue           |
| 442.2 Industrial Sales                  | 617,361,869       |
| 442.3 Irrigation Sales                  | <u>52,384,624</u> |
| Total Large (or Ind.) Sales             | 672,557,493       |
| Schedule Page: 300 Line No.: 5          | Column: d         |
| Account                                 | <u>MWH</u>        |
| 442.2 Industrial Sales                  | 17,895,608        |
| 442.3 Irrigation Sales                  | <u>1,366,567</u>  |
| Total Large (or Ind.) Sales             | 19,262,175        |
| Schedule Page: 300 Line No.: 5          | Column: e         |
| Account                                 | <u>MWH</u>        |
| 442.2 Industrial Sales                  | 17,402,646        |
| 442.3 Irrigation Sales                  | <u>1,338,059</u>  |
| Total Large (or Ind.) Sales             | 18,740,705        |
| Schedule Page: 300 Line No.: 5          | Column: f         |
| Account                                 | <u>MWH</u>        |
| 442.2 Industrial Sales                  | 11,925            |
| 442.3 Irrigation Sales                  | <u>22,622</u>     |
| Total Large (or Ind.) Sales             | 34,547            |
| Schedule Page: 300 Line No.: 5          | Column: g         |
| Account                                 | Customers         |
| 442.2 Industrial Sales                  | 12,056            |
| 442.3 Irrigation Sales                  | <u>22,680</u>     |
| Total Large (or Ind.) Sales             | 34,736            |
| Schedule Page: 300 Line No.: 27         | Column: b         |
| Page 300 Electric Operating Revenues    |                   |

| Account                              | Davianua | BASA |
|--------------------------------------|----------|------|
|                                      |          |      |
| Page 300 Electric Operating Revenues |          |      |

| Account                               | Revenue       | <u>MWH</u> | <u>Customers</u> |  |
|---------------------------------------|---------------|------------|------------------|--|
| 440 Residential                       | 883,516,981   | 14,110,075 | 1,322,317        |  |
| 442 Commercial & Industrial           |               |            |                  |  |
| Commercial                            | 782,567,460   | 14,323,846 | 186,943          |  |
| Industrial                            | 709,853,228   | 19,262,175 | 34,547           |  |
| 444 Public Street & Highway Lighting  | 16,053,934    | 150,496    | 4,398            |  |
| 445 Other Sales to Public Authorities | 17,011,098    | 491,970    | 29               |  |
| 446 Sales to Railroads                |               |            |                  |  |
| 448 Interdepartmental Sales           | (478)         | (11)       |                  |  |
| 447 Sales for Resale                  | 1,011,298,485 | 24,676,609 | 108              |  |
| 449.1 Provision for Rate Refunds      | (24)          |            |                  |  |
| 450 Forfetied Discounts               | 5,978,539     |            |                  |  |
| 451 Miscellaneouse Service Revenue    | 6,604,626     |            |                  |  |
| 453 Sales of Water and Water Power    |               |            |                  |  |
| 454 Rent from Electric Property       | 16,102,862    |            |                  |  |
| 455 Interdepartmental                 | 84,729,753    |            |                  |  |
| 456 Other Electric Revenues           |               |            |                  |  |
|                                       |               |            |                  |  |
|                                       | 3,533,716,464 | 73,015,160 | 1,548,342        |  |
| FERC FORM NO. 1 (ED. 12-87)           | Page 450.1    |            |                  |  |

| Name of Respondent | This Report is:      | Date of Report | Year of Report |
|--------------------|----------------------|----------------|----------------|
| '                  | (1) X An Original    | (Mo, Da, Yr)   |                |
| PacifiCorp         | (2) _ A Resubmission | 04/30/2004     | Dec 31, 2003   |
|                    | FOOTNOTE DATA        |                |                |

# Page 304 Sales of Electricity By Rate Schedule

| Account  440 Residential  442.1 Commercial  442.2 Industiral  442.3 Irigation  444 Public Street & Highway Lighting  445 Other Sales to Public Authorities  446 Sales to Railroads | Revenue<br>883,516,953<br>782,567,463<br>653,092,739<br>56,760,489<br>16,053,934<br>17,011,098 | MWH<br>14,110,075<br>14,323,846<br>17,895,608<br>1,366,567<br>150,496<br>491,970 | Customers<br>1,322,317<br>186,943<br>11,925<br>22,622<br>4,398<br>29 |  |
|--|--|--|--|--|
| 448 Interdepartmental Sales 450 Forfetied Discounts 451 Miscellaneouse Service Revenue 453 Sales of Water and Water Power  | (478)<br>5,978,539<br>6,604,627  | (11)   |  |  |
| 454 Rent from Electric Property 455 Interdepartmental  | 16,102,862   |  |  |  |
| 456 Other Electric Revenues  | 68,960,803   |  |  |  |
| _  | 2,506,649,029  | 48,338,551   | 1,548,234  |  |
| Reconciliation Total Page 300 Electric Operating Revenues (Less) Sales for Resale  | 3,533,716,465<br>1,011,298,485   | 73,015,160<br>24,676,609   | 1,548,342<br>108   |  |
| -  | 2,522,417,980  | 48,338,551   | 1,548,234  |  |
|  |  |  |  |  |
| Total Page 304 Sales of Electricity By Rate Schedule   | 2,506,649,028  | 48,338,551   | 1,548,234  |  |
| Variance   | 15,768,952   | 0  | 0  |  |
| Variance Detail  |  |  |  |  |
| SAP Account 361000 FERC Account 456.2 Little Mt. Steam Sales   | 2,094,558  |  |  |  |
| SAP Account 385421 Interest Income - DSM Carrying Charge   | 11,014,442   |  |  |  |
| SAP Account 498803 T-PPM Long-Term Wheeling SAP Account 498805 T-PPM Imbalance Settlements Misc. Entries Not on rate schedules   | 2,754,000<br>(94,365)<br>317   | <b>A</b> ndrone  |  |  |
|  | 15,768,952 Variance  |  |  |  |

| Name of Respondent | This Report is: (1) X An Original | Date of Report<br>(Mo, Da, Yr) | Year of Report |
|--------------------|-----------------------------------|--------------------------------|----------------|
| PacifiCorp         | (2) _ A Resubmission              | 04/30/2004                     | Dec 31, 2003   |
|                    | FOOTNOTE DATA                     |                                |                |

Schedule Page: 310 Line No.: 8 Column: i Prior Period Adjustment Column: j Schedule Page: 310 Line No.: 11 Accrual Adjustment Schedule Page: 310.1 Column: b Line No.: 1 Secondary, Economy and/or non-firm sales, including some hourly firm transactions. Schedule Page: 310.1 Line No.: 4 Column: b Arizona Electric Power Cooperative - FERC T-12 - Contract termination date: September 30, 2003. Schedule Page: 310.1 Line No.: 5 Column: b Secondary, Economy and/or non-firm sales, including some hourly firm transactions. Schedule Page: 310.1 Line No.: 5 Column: i Operating Reserves Schedule Page: 310.1 Line No.: 6 Column: b Secondary, Economy and/or non-firm sales, including some hourly firm transactions. Schedule Page: 310.1 Line No.: 7 Column: j Transmission Losses Schedule Page: 310.1 Line No.: 10 Column: b Secondary, Economy and/or non-firm sales, including some hourly firm transactions. Schedule Page: 310.1 Line No.: 10 Column: j **Operating Reserves** Schedule Page: 310.1 Line No.: 11 Column: j Reserve Share Line No.: 12 Column: b Schedule Page: 310.1 Secondary, Economy and/or non-firm sales, including some hourly firm transactions. Schedule Page: 310.1 Line No.: 12 Column: j Operating Reserves Schedule Page: 310.2 Line No.: 1 Column: i Transmission Losses Schedule Page: 310.2 Line No.: 3 Column: b Basin Electric Power Company - FERC - T-11 - Contract termination date: 12 months notification. Line No.: 3 Column: j Schedule Page: 310.2 Transmission Losses Line No.: 4 Column: b Schedule Page: 310.2 Secondary, Economy and/or non-firm sales, including some hourly firm transactions. Schedule Page: 310.2 Line No.: 6 Column: b Prior Period Adjustment Schedule Page: 310.2 Line No.: 6 Column: j Prior Period Adjustment Schedule Page: 310.2 Line No.: 7 Column: b Black Hills Power & Light Company - FERC 236 - Contract termination date: December 31, 2023 Schedule Page: 310.2 Line No.: 8 Column: b Secondary, Economy and/or non-firm sales, including some hourly firm transactions. Schedule Page: 310.2 Line No.: 10 Column: b Blanding City - FERC T-12 - Contract Termination date: March 1, 2007. Column: b Line No.: 11 Schedule Page: 310.2 Prior Period Adjustment Line No.: 11 Column: j Schedule Page: 310.2 **Prior Period Adjustment** Column: b Schedule Page: 310.2 Line No.: 12 Bonneville Power Administration - FERC 543 - Contract termination date: September 30, 2006. Line No.: 13 Column: b Schedule Page: 310.2 Bonneville Power Administration - FERC T-12 - Contract termination date: April 22, 2024. **FERC FORM NO. 1 (ED. 12-87)** Page 450.1

| Name of Respondent                             |              |             | This Report is: (1) X An Original  | Date of Report<br>(Mo, Da, Yr)         | Year of Repo |
|--|--------------|-------------|--|--|--------------|
| PacifiCorp                                     |              |             | (2) A Resubmission   |  | Dec 31, 2003 |
| Таотоогр                                       |              | FO          | OTNOTE DATA  | 1 04/00/2004                           | 200 01, 2000 |
| · · · · · · · · · · · · · · · · · · ·          |              |             | ONOILDAIA  | <del></del>                            |              |
| Schedule Page: 310.3                           | Line No.: 1  | Column: b   |  |  |              |
|  |              |             | ome hourly firm transaction  | ns.                                    |              |
| Schedule Page: 310.3                           |              |             |  |  |              |
|  |              |             | ome hourly firm transaction  | ne                                     |              |
| Schedule Page: 310.3                           |              |             | The field of the f |  | * *          |
|  |              |             | ome hourly firm transaction  | nne                                    |              |
| Schedule Page: 310.3                           |              |             | one nearly min transaction   | 7113.                                  |              |
| Fransmission Losses                            | Line Ho o    | Ooranni. j  |  |  |              |
| Schedule Page: 310.3                           | Line No.: 7  | Column: b   |  |  |              |
|  |              |             | ome hourly firm transaction  | nne                                    |              |
| Schedule Page: 310.3                           | Line No.: 9  | Column: b   | The Houry IIIII transaction  | лтэ.<br>                               |              |
| Prior Period Adjustment                        | Lille No 9   | Column. D   |  |  |              |
| Schedule Page: 310.3                           | Line No.: 9  | Column: j   |  |  |              |
| Prior Period Adjustment                        | Lille No 9   | Column. j   |  |  | ·-·          |
| Schedule Page: 310.3                           | Line No.: 10 | Column: b   |  |  | <del></del>  |
|  |              |             | on date: December 12, 2  | 007                                    |              |
| Schedule Page: 310.3                           | Line No.: 11 |             | on date. December 12, 2  | 001.                                   |              |
| Liquidated Damages                             | Lille No 11  | Column. j   |  | _                                      |              |
| Schedule Page: 310.3                           | Line No.: 12 | Column: b   |  |  |              |
|  |              | <del></del> | ome hourly firm transaction  |  |              |
| Schedule Page: 310.3                           | Line No.: 14 | Column: b   | The floarly firm transaction   | <u></u>                                |              |
|  |              |             | ome hourly firm transaction  | ine                                    |              |
| Schedule Page: 310.4                           | Line No.: 1  |             | The Houry IIIII transaction  | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |              |
| Fransmission Losses                            | Lille Ho 1   | Column. j   |  |  |              |
| Schedule Page: 310.4                           | Line No.: 3  | Column: b   |  |  |              |
|  |              |             | ome hourly firm transaction  | ins                                    |              |
| Schedule Page: 310.4                           | Line No.: 3  |             |  |  |              |
| Transmission Losses                            |              |             |  | <u></u>                                |              |
| Schedule Page: 310.4                           | Line No.: 5  | Column: b   |  |  |              |
|  |              |             | ome hourly firm transaction  | ons.                                   |              |
| Schedule Page: 310.4                           | Line No.: 6  | Column: j   | ,  |  |              |
| Fransmission Losses                            |              |             |  |  |              |
| Schedule Page: 310.4                           | Line No.: 8  | Column: b   |  |  |              |
| Prior Period Adjustment                        |              |             | ·  |  |              |
|  |              |             |  |  |              |
| Schedule Page: 310.4                           | Line No.: 8  | Column: j   |  |  | <del>-</del> |
| Prior Period Adjustment                        | tion No. 0   | 0-1         |  |  |              |
| Schedule Page: 310.4                           | Line No.: 9  | Column: b   | 2.462 Contract Tormina   | tion July 25, 2002                     | • • •        |
| Schedule Page: 310.4                           | Line No.: 10 | Column: b   | C 462 - Contract Termina   | 110H July 25, 2003.                    |              |
|  |              |             | me hourly firm transaction   | une                                    | -            |
| Schedule Page: 310.4                           | Line No.: 10 | Column: j   | inte nouny tim transaction   | 113.                                   |              |
| Fransmission Losses                            | Lille NO 10  | Columni. j  |  |  |              |
| Schedule Page: 310.4                           | Line No.: 11 | Column: b   |  |  |              |
| <del></del>                                    | Line No 11   | Column. D   |  |  |              |
| Prior Period Adjustment Schedule Page: 310.4   | Line No.: 11 | Column: j   |  |  |              |
| Prior Period Adjustment                        | LINE NO 11   | ooiuiiii. j |  |  | <del></del>  |
| Schedule Page: 310.4                           | Line No.: 12 | Column: b   |  |  |              |
|  |              |             | me hourly firm transaction   | ns                                     |              |
| Schedule Page: 310.5                           | Line No.: 2  | Column: b   | and nouny mini dansactio   | 110.                                   |              |
|  |              |             | me hourly firm transaction   | ns                                     | <del></del>  |
| Secondary Economy and                          |              |             |  |  |              |
| Secondary, Economy and<br>Schedule Page: 310.5 | Line No.: 2  | Column: j   | ine nouny min transactio   | 110.                                   |              |

| Name of Respondent                    |                  |                  | This Report is: (1) X An Original | Date of Report<br>(Mo, Da, Yr)        | Year of Report                        |
|---------------------------------------|------------------|------------------|-----------------------------------|---------------------------------------|---------------------------------------|
| PacifiCorp                            |                  |                  | (2) A Resubmission                | 04/30/2004                            | Dec 31, 2003                          |
|                                       |                  | EO.              | OTNOTE DATA                       |                                       |                                       |
|                                       |                  |                  | OTHORE BATA                       |                                       |                                       |
| Oneration December                    |                  |                  |                                   |                                       |                                       |
| Operating Reserves                    | I to a Ala a P   | 0-1              |                                   |                                       |                                       |
| Schedule Page: 310.5                  | Line No.: 5      | Column: b        | <del></del>                       | 00 0000                               |                                       |
|                                       |                  |                  | act Termination date: Septemb     | per 30, 2006.                         |                                       |
| Schedule Page: 310.5                  | Line No.: 7      | Column: b        |                                   |                                       |                                       |
| Prior Period Adjustment               | <del></del>      |                  |                                   |                                       |                                       |
| Schedule Page: 310.5                  | Line No.: 7      | Column: j        |                                   | <del></del>                           |                                       |
| Prior Period Adjustment               |                  |                  |                                   |                                       |                                       |
| Schedule Page: 310.5                  | Line No.: 8      | Column: b        |                                   |                                       |                                       |
| Hurricane, City of - FER              |                  |                  | ate: August 31, 2007.             |                                       |                                       |
| Schedule Page: 310.5                  | Line No.: 9      | Column: b        |                                   |                                       |                                       |
| Prior Period Adjustment.              |                  |                  |                                   |                                       |                                       |
| Schedule Page: 310.5                  | Line No.: 9      | Column: j        |                                   |                                       |                                       |
| Reclassification                      |                  |                  |                                   |                                       |                                       |
| Schedule Page: 310.5                  | Line No.: 10     | Column: b        |                                   |                                       |                                       |
| IDACORP Energy L.P                    | FERC - T-11 - (  | Contract termina | tion date: May 31, 2003.          |                                       |                                       |
| Schedule Page: 310.5                  | Line No.: 10     | Column: j        |                                   |                                       |                                       |
| Transmission Losses                   |                  |                  |                                   |                                       | •                                     |
| Schedule Page: 310.5                  | Line No.: 11     | Column: j        |                                   |                                       |                                       |
| Transmission Losses                   |                  | <del></del>      |                                   |                                       |                                       |
| Schedule Page: 310.5                  | Line No.: 12     | Column: j        |                                   |                                       |                                       |
| Liquidated Damages                    |                  |                  |                                   | .,                                    |                                       |
| Schedule Page: 310.5                  | Line No.: 13     | Column: b        |                                   |                                       |                                       |
| Prior Period Adjustment.              | 2                |                  | ·                                 | <del></del>                           |                                       |
| Schedule Page: 310.5                  | Line No.: 13     | Column: j        |                                   |                                       |                                       |
| Reclassification                      | Emono 10         | Columnia y       |                                   | <del></del>                           |                                       |
| Schedule Page: 310.5                  | Line No.: 14     | Column: b        |                                   |                                       |                                       |
|                                       |                  |                  | tion date: May 31, 2006.          |                                       |                                       |
| Schedule Page: 310.5                  | Line No.: 14     | Column: j        | tion date. May 31, 2000.          |                                       | <del> </del>                          |
| Transmission Losses                   | Lille No 14      | Column. j        |                                   |                                       | · · · · · · · · · · · · · · · · · · · |
| Schedule Page: 310.6                  | Line No.: 1      | Column: b        |                                   |                                       |                                       |
| · · · · · · · · · · · · · · · · · · · |                  |                  | me hourly firm transactions       |                                       |                                       |
|                                       |                  | <del></del>      | me hourly firm transactions.      |                                       |                                       |
| Schedule Page: 310.6                  | Line No.: 1      | Column: j        |                                   |                                       |                                       |
| Operating Reserves                    |                  |                  |                                   | ·····                                 |                                       |
| Schedule Page: 310.6                  | Line No.: 2      | Column: j        |                                   |                                       |                                       |
| Transmission Losses                   | <del></del>      |                  |                                   |                                       |                                       |
| Schedule Page: 310.6                  | Line No.: 3      | Column: j        |                                   | ****                                  |                                       |
| Reserve Share                         |                  |                  |                                   |                                       |                                       |
| Schedule Page: 310.6                  | Line No.: 5      | Column: b        |                                   |                                       |                                       |
|                                       |                  |                  | 1 - Contract termination date:    | June 15, 2027.                        | _                                     |
| Schedule Page: 310.6                  | Line No.: 6      | Column: b        |                                   |                                       | ····                                  |
| Secondary, Economy and                | d/or non-firm sa |                  | me hourly firm transactions.      |                                       |                                       |
| Schedule Page: 310.6                  | Line No.: 9      | Column: b        |                                   |                                       |                                       |
| Prior Period Adjustment.              |                  |                  |                                   |                                       |                                       |
| Schedule Page: 310.6                  | Line No.: 9      | Column: j        |                                   |                                       |                                       |
| Prior Period Adjustment               |                  |                  |                                   |                                       |                                       |
| Schedule Page: 310.6                  | Line No.: 10     | Column: j        |                                   |                                       |                                       |
| Transmission Losses                   |                  |                  |                                   |                                       |                                       |
| Schedule Page: 310.6                  | Line No.: 13     | Column: b        |                                   |                                       |                                       |
| Prior Period Adjustment.              |                  |                  |                                   | · · · · · · · · · · · · · · · · · · · |                                       |
| Schedule Page: 310.6                  | Line No.: 13     | Column: j        |                                   |                                       |                                       |
| Prior Period Adjustment               |                  | yournin. j       |                                   |                                       |                                       |
| Schedule Page: 310.6                  | Line No.: 14     | Column: j        |                                   |                                       |                                       |
|                                       |                  |                  |                                   |                                       |                                       |
| FERC FORM NO. 1 (ED                   | . 12-87 <u>)</u> |                  | Page 450.3                        |                                       |                                       |

| Name of Respondent       | ··· · · · · · · · · · · · · · · · · · |  | This Report is:                       | Date of Report | Year of Report                        |
|--------------------------|---------------------------------------|--|---------------------------------------|----------------|---------------------------------------|
|                          |                                       |  | (1) X An Original                     | (Mo, Da, Yr)   |                                       |
| PacifiCorp               |                                       |  | (2) _ A Resubmission                  | 04/30/2004     | Dec 31, 2003                          |
|                          |                                       | FOO <sup>-</sup>                             | TNOTE DATA                            |                |                                       |
|                          |                                       |  |                                       |                |                                       |
| Transmission Losses      |                                       |  |                                       |                |                                       |
| Schedule Page: 310.7     | Line No.: 1                           | Column: j                                    |                                       |                |                                       |
| Liquidated Damages       |                                       | <u> </u>                                     | · · · · · · · · · · · · · · · · · · · |                |                                       |
| Schedule Page: 310.7     | Line No.: 2                           | Column: b                                    |                                       |                |                                       |
|                          |                                       |  | ne hourly firm transactions.          |                |                                       |
| Schedule Page: 310.7     | Line No.: 4                           | Column: b                                    | ,                                     |                |                                       |
|                          |                                       | ales, including som                          | ne hourly firm transactions.          |                |                                       |
| Schedule Page: 310.7     |                                       | Column: j                                    |                                       |                |                                       |
| Transmission Losses      |                                       |  |                                       |                |                                       |
| Schedule Page: 310.7     | Line No.: 7                           | Column: j                                    |                                       |                |                                       |
| Reserve Share            |                                       |  |                                       | ·              |                                       |
| Schedule Page: 310.7     | Line No.: 8                           | Column: b                                    |                                       |                |                                       |
| Secondary, Economy an    | d/or non-firm sa                      | ales, including som                          | ne hourly firm transactions.          |                |                                       |
| Schedule Page: 310.7     | Line No.: 10                          | Column: b                                    |                                       |                |                                       |
| Secondary, Economy an    | d/or non-firm sa                      | ales, including som                          | ne hourly firm transactions.          |                |                                       |
| Schedule Page: 310.7     | Line No.: 10                          | Column: j                                    |                                       | _              |                                       |
| Operating Reserves       |                                       |  |                                       |                |                                       |
| Schedule Page: 310.7     | Line No.: 11                          | Column: j                                    |                                       |                | <del>,</del>                          |
| Transmission Losses      |                                       |  |                                       |                |                                       |
| Schedule Page: 310.8     | Line No.: 1                           | Column: b                                    |                                       |                |                                       |
| Prior Period Adjustment. |                                       |  |                                       |                |                                       |
| Schedule Page: 310.8     | Line No.: 1                           | Column: j                                    |                                       |                |                                       |
| Prior Period Adjustment  |                                       |  |                                       |                |                                       |
| Schedule Page: 310.8     | Line No.: 2                           | Column: j                                    |                                       |                |                                       |
| Liquidated Damages       |                                       |  |                                       |                |                                       |
| Schedule Page: 310.8     | Line No.: 4                           | Column: b                                    |                                       |                |                                       |
|                          |                                       | <del></del>                                  | e hourly firm transactions.           |                |                                       |
| Schedule Page: 310.8     | Line No.: 4                           | Column: j                                    |                                       |                |                                       |
| Operating Reserves       |                                       | <u>.                                    </u> |                                       |                |                                       |
| Schedule Page: 310.8     | Line No.: 5                           | Column: j                                    |                                       |                |                                       |
| Reserve Share            |                                       |  |                                       |                | · · · · · · · · · · · · · · · · · · · |
| Schedule Page: 310.8     | Line No.: 6                           | Column: b                                    |                                       |                |                                       |
| PowerEX - FERC - T-11    |                                       |  | ber 31, 2004.                         |                |                                       |
| Schedule Page: 310.8     | Line No.: 6                           | Column: j                                    |                                       |                |                                       |
| Transmission Losses      | <del></del>                           |  |                                       |                |                                       |
| Schedule Page: 310.8     | Line No.: 7                           | Column: b                                    | La Caracteria                         |                |                                       |
|                          |                                       |  | ne hourly firm transactions.          | <u></u>        |                                       |
| Schedule Page: 310.8     | Line No.: 7                           | Column: j                                    |                                       |                |                                       |
| Transmission Losses      | Line Ma                               | Only many to                                 |                                       |                |                                       |
| Schedule Page: 310.8     | Line No.: 8                           | Column: b                                    | a barmh finns transti                 |                |                                       |
|                          |                                       |  | e hourly firm transactions.           |                |                                       |
| Schedule Page: 310.8     | Line No.: 9                           | Column: j                                    |                                       |                |                                       |
| Reserve Share            | Line Me do                            | 0-4  |                                       |                |                                       |
| Schedule Page: 310.8     | Line No.: 10                          | Column: b                                    |                                       |                |                                       |
| Prior Period Adjustment. | 111112                                | On Inner !                                   |                                       |                |                                       |
| Schedule Page: 310.8     | Line No.: 10                          | Column: j                                    |                                       |                | <del> </del>                          |
| Prior Period Adjustment  | 1 2 21                                | 0-1  |                                       |                |                                       |
| Schedule Page: 310.8     | Line No.: 11                          | Column: b                                    |                                       |                |                                       |
| Prior Period Adjustment. | 11 11 24                              | Online : !                                   |                                       |                |                                       |
| Schedule Page: 310.8     | Line No.: 11                          | Column: j                                    |                                       |                |                                       |
| Prior Period Adjustment  |                                       |  |                                       |                |                                       |

| Name of Pospondent                       |                  | <del> </del>                   | This Report is:                | Date of Report                        | Year of Report |
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| Name of Respondent                       |                  |                                | (1) X An Original              | (Mo, Da, Yr)                          | Teal of Report |
| PacifiCorp                               |                  |                                | (2) A Resubmission             | 04/30/2004                            | Dec 31, 2003   |
| Таблюбір                                 | <u> </u>         | FOO                            | TNOTE DATA                     | 0 11 00 12 00 1                       |                |
| L  | · · · - ·        |                                | INOTEDATA                      | <del></del>                           |                |
| Sahadula Damai 240 0                     | Line No. 40      | Calumnub                       |                                | · · · · · · · · · · · · · · · · · · · |                |
|  | Line No.: 12     | Column: b                      | at tarmination data: Oataba    | × 24 2022                             | <del></del> -  |
|  |                  |                                | act termination date: Octobe   | 1 31, 2022.                           |                |
|  | Line No.: 13     | Column: b                      | ent termination data: Decor    | nhor 21, 2002                         |                |
|  |                  |                                | act termination date: Decer    | 11DEL 31, 2003.                       |                |
| Schedule Page: 310.8 Transmission Losses | Line No.: 13     | Column: j                      |                                |                                       |                |
|  | Line No. 44      | Onlyman h                      |                                | <del></del>                           |                |
| Schedule Page: 310.8                     | Line No.: 14     | Column: b                      | ne hourly firm transactions.   |                                       |                |
|  | Line No.: 14     |                                | le flourly firm transactions.  |                                       |                |
| Transmission Losses                      | Line No.: 14     | Column: j                      |                                |                                       | <del></del>    |
|  | Line No.: 1      | Column: b                      |                                |                                       | <del></del>    |
|  |                  |                                | ne hourly firm transactions.   |                                       |                |
| ,  |                  | es, including son<br>Column: j | le flourly fifth transactions. |                                       |                |
| Operating Reserves                       | Line No.: 1      | Columni: j                     |                                |                                       |                |
| <del></del>                              | Line No.: 3      | Column: b                      |                                |                                       |                |
|  |                  |                                | ne hourly firm transactions.   |                                       |                |
|  |                  | es, including son<br>Column: j | le flourly fifth transactions. |                                       |                |
| Operating Reserves                       | Lille No., 3     | Joiumin. j                     |                                |                                       |                |
|  | Line No.: 4      | Column: j                      |                                |                                       |                |
| Liquidated Damages                       | Lille No., 4     | Joidinii. j                    |                                |                                       |                |
|  | Line No.: 6      | Column: j                      |                                |                                       |                |
| Pond Sale                                | Lille No 0       | Joidinii. j                    |                                |                                       | ······         |
|  | Line No.: 7      | Column: j                      |                                |                                       |                |
| Reserve Share                            | Lille No 1       | Joidinii. j                    | <del></del>                    |                                       |                |
|  | Line No.: 10     | Column: b                      |                                |                                       |                |
|  |                  |                                | act termination date: Octob    | er 31, 2003.                          |                |
|  | Line No.: 11     | Column: b                      |                                |                                       |                |
|  |                  | es, including som              | ne hourly firm transactions.   |                                       |                |
|  | Line No.: 12     | Column: b                      |                                |                                       |                |
| Secondary, Economy and                   | or non-firm sale | es, including som              | ne hourly firm transactions.   |                                       |                |
|  | Line No.: 12     | Column: j                      |                                |                                       |                |
| Operating Reserves                       |                  |                                |                                | ·                                     |                |
|  | Line No.: 13     | Column: j                      |                                |                                       |                |
| Reserve Share                            |                  |                                |                                |                                       |                |
| Pond Sale                                |                  |                                |                                |                                       |                |
| Schedule Page: 310.10                    | Line No.: 1      | Column: b                      |                                |                                       |                |
|  |                  | <del></del>                    | ne hourly firm transactions.   | <del></del>                           |                |
| Schedule Page: 310.10                    | Line No.: 2      | Column: j                      |                                |                                       |                |
| Transmission Losses                      |                  |                                |                                | <del> </del>                          | <del> </del>   |
| Schedule Page: 310.10                    | Line No.: 6      | Column: b                      |                                |                                       | <del> </del>   |
| Prior Period Adjustment.                 |                  |                                |                                |                                       |                |
| Schedule Page: 310.10                    | Line No.: 6      | Column: j                      |                                |                                       |                |
| Prior Period Adjustment                  |                  |                                |                                |                                       | - tot          |
| Schedule Page: 310.10                    | Line No.: 7      | Column: b                      |                                | 04 0044                               |                |
| ,  |                  |                                | ct termination date: Decemb    | per 31, 2014.                         |                |
| Schedule Page: 310.10                    | Line No.: 9      | Column: b                      | - 1 1                          |                                       |                |
|  |                  |                                | ne hourly firm transactions.   |                                       |                |
| Schedule Page: 310.10                    | Line No.: 9      | Column: j                      |                                |                                       | <del></del>    |
| Operating Reserves                       |                  |                                |                                |                                       |                |
| Schedule Page: 310.10                    | Line No.: 13     | Column: j                      |                                |                                       |                |
| Reserve Share                            |                  |                                |                                |                                       |                |
| Schedule Page: 310.11                    | Line No.: 1      | Column: b                      |                                |                                       |                |
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|  |                  |                                |                                |                                       |                |

| Name of Respondent | This Report is:<br>(1) X An Original | Date of Report<br>(Mo, Da, Yr) | Year of Report |
|--------------------|--------------------------------------|--------------------------------|----------------|
| PacifiCorp         | (2) A Resubmission                   | 04/30/2004                     | Dec 31, 2003   |
|                    | FOOTNOTE DATA                        |                                |                |

Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

| Secondary, Economy and/or non-nint saids, including some nearly nint adheads.  |
|--|
| Schedule Page: 310.11 Line No.: 1 Column: j  |
| Transmission Losses  |
| Schedule Page: 310.11 Line No.: 2 Column: b  |
| Secondary, Economy and/or non-firm sales, including some hourly firm transactions.   |
| Schedule Page: 310.11 Line No.: 4 Column: b  |
| Prior Period Adjustment  |
| Schedule Page: 310.11 Line No.: 4 Column: j  |
| Prior Period Adjustment  |
| Schedule Page: 310.11 Line No.: 5 Column: b  |
| Sierra Pacific Power Company - FERC 258 - Contract termination date: February 28, 2009.  |
| Schedule Page: 310.11 Line No.: 6 Column: b  |
| Sierra Pacific Power Company - FERC T-11 - Contract termination date: 12 months notification.  |
| Schedule Page: 310.11 Line No.: 6 Column: j  |
| Transmission Losses  |
| Schedule Page: 310.11 Line No.: 7 Column: b  |
| Secondary, Economy and/or non-firm sales, including some hourly firm transactions.   |
| Schedule Page: 310.11 Line No.: 7 Column: j  |
|  |
| Operating Reserves Schedule Page: 310.11 Line No.: 8 Column: j   |
| Schedule Page: 310.11 Line No.: 8 Column: j Transmission Losses  |
|  |
| Schedule Page: 310.11 Line No.: 9 Column: j  |
| Reserve Share  |
| Schedule Page: 310.11 Line No.: 11 Column: b   |
| Southern California Edison Company - FERC 248 - Contract termination date: September 30, 2006.   |
| Schedule Page: 310.11 Line No.: 12 Column: b   |
| Secondary, Economy and/or non-firm sales, including some hourly firm transactions.   |
| Schedule Page: 310.11 Line No.: 13 Column: j   |
| Liquidated Damages   |
| Schedule Page: 310.11 Line No.: 14 Column: b  Springfield Utility Board - FERC 423 - Contract termination date: July 31, 2015 but contract mutually terminated 11/30/03. |
| Springfield Utility Board - FERC 423 - Contract termination date. July 51, 2015 but contract mutually terminated 1750/05.  |
| Schedule Page: 310.12 Line No.: 1 Column: b  |
| Prior Period Adjustment.   |
| Schedule Page: 310.12 Line No.: 1 Column: j  |
| Prior Period Adjustment  |
|  |
| Schedule Page: 310.12 Line No.: 2 Column: b State of California - FERC 311 - Contract termination date: December 31, 2004.   |
|  |
| Schedule Page: 310.12 Line No.: 3 Column: b Secondary, Economy and/or non-firm sales, including some hourly firm transactions.   |
|  |
| Schedule Page: 310.12 Line No.: 3 Column: j  |
| Operating Reserves   |
| Schedule Page: 310.12 Line No.: 4 Column: j  |
| Reserve Share  |
| Schedule Page: 310.12 Line No.: 5 Column: j  |
| Transmission Losses  |
| Schedule Page: 310.12 Line No.: 7 Column: b  |
| Secondary, Economy and/or non-firm sales, including some hourly firm transactions.   |
| Schedule Page: 310.12 Line No.: 8 Column: j  |
| Transmission Losses  |
| Schedule Page: 310.12 Line No.: 10 Column: b   |
| FERC FORM NO. 1 (ED. 12-87) Page 450.6   |
|  |

| [B                            |                          | Tri- Davidia                     | Data of Danast             | Von of Doort   |
|-------------------------------|--------------------------|----------------------------------|----------------------------|----------------|
| Name of Respondent            |                          | This Report is:                  | Date of Report             | Year of Report |
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| PacifiCorp                    |                          | (2) A Resubmission               | 04/30/2004                 | Dec 31, 2003   |
|                               | F                        | FOOTNOTE DATA                    |                            |                |
|                               |                          |                                  |                            |                |
| Secondary, Economy and/or no  |                          |                                  |                            |                |
|                               | e No.: 10 Column: j      |                                  |                            |                |
| Operating Reserves            |                          |                                  |                            |                |
| Schedule Page: 310.12 Line    | e No.: 11 Column: j      |                                  |                            |                |
| Transmission Losses           |                          |                                  |                            | 1              |
| Schedule Page: 310.12 Line    |                          |                                  |                            |                |
| Secondary, Economy and/or no  | on-firm sales, including | some hourly firm transactions.   |                            |                |
| Schedule Page: 310.13 Line    |                          |                                  |                            |                |
| Secondary, Economy and/or no  | on-firm sales, including | some hourly firm transactions.   |                            |                |
| Schedule Page: 310.13 Line    | e No.: 4 Column: b       |                                  |                            |                |
| Utah Municipal Power Agency - | FERC 433 - Contract t    | termination date: July 1, 2005.  |                            |                |
| Schedule Page: 310.13 Line    | e No.: 5 Column: b       |                                  |                            |                |
| (27) Utah Municipal Power Age | ency - FERC 433 - Conf   | tract termination date: June 30, | 2017.                      |                |
| Schedule Page: 310.13 Line    | e No.: 6 Column: b       |                                  |                            |                |
| Secondary, Economy and/or no  | on-firm sales, including | some hourly firm transactions.   |                            |                |
| Schedule Page: 310.13 Line    | e No.: 7 Column: j       |                                  |                            |                |
| Transmission Losses           |                          |                                  |                            |                |
| Schedule Page: 310.13 Line    | e No.: 9 Column: b       |                                  |                            |                |
| Western Area Power Administra | ation - FERC 313 - Con   | ntract termination date: Decemb  | er 31, 2004.               |                |
| Schedule Page: 310.13 Line    | e No.: 10 Column: b      |                                  |                            |                |
|                               |                          |                                  |                            |                |
| Secondary, Economy and/or no  | n-firm sales, including  | some hourly firm transactions.   |                            |                |

See footnote on this line, column J. Schedule Page: 310.13 Line No.: 13 Column: j

Recognition and reporting of gains and losses on energy trading contracts under EITF issue No. 02-03.

Schedule Page: 310.13 Line No.: 14 Column: j

Accrual Adjustment

| Name of Respondent | This Report is:          | Date of Report | Year of Report |
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| •                  | (1) <u>X</u> An Original | (Mo, Da, Yr)   |                |
| PacifiCorp         | (2) _ A Resubmission     | 04/30/2004     | Dec 31, 2003   |
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| Schedule Page: 326 Line No.: 2 Column: I  |
|---|
| Liquidated damages.   |
| Schedule Page: 326 Line No.: 3 Column: I  |
| Prior period adjustment.  |
| Schedule Page: 326 Line No.: 5 Column: I  |
| Option premium.   |
| Schedule Page: 326 Line No.: 6 Column: b  |
|   |
| Aquila Merchant Services, Inc Contract Termination Date: September 30, 2006.      |
| Schedule Page: 326 Line No.: 6 Column: I  |
| Option Premium  |
| Streamflow Hedge Payout   |
| Schedule Page: 326 Line No.: 8 Column: I  |
| Gas hedge for tolling agreement.  |
| Schedule Page: 326 Line No.: 10 Column: b   |
| Arizona Public Service - Contract Termination Date: October 31, 2020.             |
| Schedule Page: 326 Line No.: 10 Column: I   |
| Prior period adjustment.  |
| Schedule Page: 326 Line No.: 12 Column: b   |
| Prior period adjustment.  |
| Schedule Page: 326 Line No.: 12 Column: I   |
| Prior period adjustment.  |
| Schedule Page: 326 Line No.: 13 Column: b   |
| Secondary, economy and/or non-firm.   |
| Schedule Page: 326 Line No.: 13 Column: I   |
| Operating reserves.   |
| Schedule Page: 326 Line No.: 14 Column: b   |
| Secondary, economy and/or non-firm.   |
| Schedule Page: 326 Line No.: 14 Column: I   |
| Operating expense, bond interest, amortization and taxes.                         |
| Schedule Page: 326.1 Line No.: 1 Column: b  |
| Avista Corp Contract Termination Date: September 15, 2003.                        |
| Schedule Page: 326.1 Line No.: 2 Column: b  |
| Secondary, economy and/or non-firm.   |
| Schedule Page: 326.1 Line No.: 2 Column: I  |
| Operating reserves.   |
| Schedule Page: 326.1 Line No.: 3 Column: I  |
| Reserve Share.  |
|   |
|   |
| Secondary, economy and/or non-firm.   |
| Schedule Page: 326.1 Line No.: 4 Column: I  |
| Operating reserves.   |
| Schedule Page: 326.1 Line No.: 7 Column: b  |
| Under Electric Service Agreement subject to termination upon timely notification. |
| Schedule Page: 326.1 Line No.: 8 Column: I  |
| Prior period adjustment.  |
| Schedule Page: 326.1 Line No.: 10 Column: I                                       |
| Non-generation agreement.   |
| Schedule Page: 326.1 Line No.: 13 Column: b                                       |
| Secondary, economy and/or non-firm.   |
| Schedule Page: 326.1 Line No.: 14 Column: I                                       |
|   |

| Name of Responden | t |      | This Report is:                      | Date of Report<br>(Mo, Da, Yr) | Year of Report |
|-------------------|---|------|--------------------------------------|--------------------------------|----------------|
| PacifiCorp        |   |      | (1) X An Original (2) A Resubmission | 04/30/2004                     | Dec 31, 2003   |
|                   |   | FOOT | NOTE DATA                            | ·                              |                |

|                          |              | ssociated with the combustion turbine located in Rapid City, South Dakota. |
|--------------------------|--------------|--|
| Schedule Page: 326.2     | Line No.: 1  | Column: b  |
| Prior period adjustment. |              | · · · · · · · · · · · · · · · · · · ·                                      |
| Schedule Page: 326.2     | Line No.: 1  | Column: I  |
| Prior period adjustment. |              | **   |
| Schedule Page: 326.2     | Line No.: 3  | Column: b  |
| Secondary, economy and   |              |  |
|                          | Line No.: 5  | Column: b  |
| Secondary, economy and   |              |  |
|                          | Line No.: 6  | Column: b  |
|                          |              | act Termination Date: March 31, 2003.                                      |
|                          | Line No.: 7  | Column: b  |
| Secondary, economy and   |              | Oddini. D  |
|                          | Line No.: 7  | Column: I  |
| Green tags.              | Line No /    | Volumin. I   |
| Schedule Page: 326.2     | Line No.: 8  | Column: b  |
|                          |              | act Termination Date: August 31, 2011.                                     |
|                          | Line No.: 9  | Column: b  |
|                          |              | ract Termination Date: 30 days written notice.                             |
| Schedule Page: 326.2     | Line No.: 9  | Column: I  |
|                          | LINE NO.: 9  | Column. I  |
| Operating reserves.      | Line No : 40 | Column: b  |
| Schedule Page: 326.2     | Line No.: 10 | Column: D  |
| Prior period adjustment. |              |  |
| Schedule Page: 326.2     | Line No.: 10 | Column: I  |
| Prior period adjustment. |              |  |
| Schedule Page: 326.2     | Line No.: 11 | Column: b  |
| Secondary, economy and   |              |  |
| Schedule Page: 326.2     | Line No.: 11 | Column: I  |
| Operating reserves.      |              |  |
| Schedule Page: 326.2     | Line No.: 12 | Column: b  |
| Prior Period Adjustment  |              |  |
| Schedule Page: 326.2     | Line No.: 12 | Column: I  |
| Prior period adjustment. |              |  |
| Schedule Page: 326.2     | Line No.: 13 | Column: b  |
| Secondary, economy and   |              |  |
| Schedule Page: 326.2     | Line No.: 13 | Column: I  |
| Reserve Share.           |              |  |
| Schedule Page: 326.3     | Line No.: 1  | Column: I  |
| Non-generation agreeme   | ent.         |  |
| Schedule Page: 326.3     | Line No.: 2  | Column: b  |
| Prior period adjustment. |              |  |
| Schedule Page: 326.3     | Line No.: 2  | Column: I  |
| Prior period adjustment. |              |  |
| Schedule Page: 326.3     | Line No.: 5  | Column: b  |
| Secondary, economy and   |              |  |
| Schedule Page: 326.3     | Line No.: 8  | Column: b  |
| Secondary, economy and   |              | <del></del>  |
| Schedule Page: 326.3     | Line No.: 11 | Column: I  |
| Liquidated damages.      | Lille HU II  | VOIGINIII. I   |
| Schedule Page: 326.3     | Line No.: 14 | Column: I  |
| Operating expense, bond  |              |  |
| Schedule Page: 326.4     | Line No.: 1  | Column: I  |
|                          |              |  |
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| Name of Respondent           |  |  | This Report is:                         |                                       | Year of Report                        |
|------------------------------|--|--|---|---------------------------------------|---------------------------------------|
|                              |  |  | (1) X An Original                       | (Mo, Da, Yr)                          |                                       |
| PacifiCorp                   |  |  | (2) _ A Resubmission                    | 04/30/2004                            | Dec 31, 2003                          |
|                              | ······································ | FOO                                    | TNOTE DATA                              |                                       |                                       |
|                              |  |  |   |                                       |                                       |
| Prior period adjustment.     |  |  |   |                                       |                                       |
|                              | - N 2                                  | Calumnib                               |   |                                       |                                       |
|                              | e No.: 2                               | Column: b                              |   | ·                                     | · · · · · · · · · · · · · · · · · · · |
| Secondary, economy and/or r  |  |  |   |                                       |                                       |
|                              | e No.: 2                               | Column: I                              |   |                                       | ·                                     |
| Operating expense, bond into |  | rtization and taxes                    | ·                                       |                                       |                                       |
| <u> </u>                     | e No.: 3                               | Column: I                              |   | *****                                 |                                       |
| Reserve Share.               |  |  |   | <u> </u>                              |                                       |
| Schedule Page: 326.4 Lin     | e No.: 7                               | Column: b                              |   |                                       |                                       |
| Secondary, economy and/or r  | non-firm.                              |  |   |                                       |                                       |
| <u>`</u>                     | e No.: 9                               | Column: b                              |   |                                       | -                                     |
| Columbia Storage Power Exc   |  | ontract Terminatio                     | n Date: March 31, 2003.                 |                                       |                                       |
|                              | e No.: 11                              | Column: b                              |   |                                       |                                       |
| Secondary, economy and/or r  |  |  |   |                                       | <u> </u>                              |
| <u> </u>                     | e No.: 13                              | Column: b                              | <del></del> _                           | · · · · · · · · · · · · · · · · · · · |                                       |
| Secondary, economy and/or r  |  |  | <del></del> -                           |                                       | <del></del>                           |
|                              | e No.: 1                               | Column: b                              | ~ · · · · · · · · · · · · · · · · · · · |                                       |                                       |
| Secondary, economy and/or r  |  | Oolulliii. b                           |   |                                       |                                       |
|                              | e No.: 6                               | Column: b                              |   |                                       |                                       |
|                              |  |  | mination Data: July 25, 20              | 003                                   |                                       |
| Deseret Generation & Transi  |  | <u> </u>                               | mination Date. July 25, 20              | 03.                                   |                                       |
|                              | e No.: 7                               | Column: b                              |   |                                       | <del></del>                           |
| Prior period adjustment.     |  |  |   | <del></del>                           |                                       |
|                              | e No.: 7                               | Column: I                              |   |                                       |                                       |
| Prior period adjustment.     |  |  |   |                                       |                                       |
|                              | e No.: 9                               | Column: I                              | .,                                      |                                       |                                       |
| Reserve Share.               |  |  |   |                                       |                                       |
| Schedule Page: 326.5 Lin     | e No.: 10                              | Column: b                              |   |                                       |                                       |
| Secondary, economy and/or r  | non-firm.                              |  |   |                                       |                                       |
| Schedule Page: 326.5 Lin     | e No.: 10                              | Column: I                              |   |                                       |                                       |
| Operating reserves.          |  |  |   |                                       |                                       |
|                              | e No.: 11                              | Column: b                              |   |                                       |                                       |
| Secondary, economy and/or r  |  |  | · · · · · · · · · · · · · · · · · · ·   |                                       |                                       |
|                              | e No.: 11                              | Column: I                              |   |                                       |                                       |
| Prior period adjustment.     | C 770 77                               |  | ·                                       |                                       |                                       |
|                              | ne No.: 12                             | Column: I                              |   |                                       |                                       |
| Operating expense, bond into |  |  |   |                                       |                                       |
|                              |  |  |   |                                       |                                       |
|                              | e No.: 13                              | Column: I                              |   | - <del></del>                         |                                       |
| Prior period adjustment.     | <del></del>                            |  |   |                                       | <del></del>                           |
|                              | e No.: 3                               | Column: I                              |   | ·-··                                  |                                       |
| Prior period adjustment.     |  |  |   |                                       |                                       |
|                              | e No.: 6                               | Column: b                              |   |                                       |                                       |
| Secondary, economy and/or r  |  |  |   |                                       |                                       |
| Schedule Page: 326.6 Lin     | e No.: 9                               | Column: b                              |   |                                       |                                       |
| Secondary, economy and/or r  | non-firm.                              |  |   |                                       |                                       |
|                              | e No.: 11                              | Column: I                              |   |                                       |                                       |
| Green tags.                  |  |  |   | <del>.</del>                          |                                       |
|                              | e No.: 2                               | Column: b                              | ~~ <del>~~</del>                        |                                       |                                       |
| Under Electric Service Agree |  |  | pon timely notification                 |                                       |                                       |
|                              | ne No.: 6                              | Column: b                              | port arrory roundation.                 |                                       |                                       |
| Secondary, economy and/or r  |  |  |   |                                       |                                       |
| Secondary, economy and/or r  | ion-iiiii pu                           | II (II I I I I I I I I I I I I I I I I |   |                                       |                                       |
| Schedule Page: 326.7 Lin     | No · 7                                 | Column: b                              | <del></del>                             |                                       | <del></del>                           |
| Secondary, economy and/or r  |  | Volumini. D                            | <u> </u>                                |                                       |                                       |
|                              |  |  | ·· <del></del>                          | · ····                                |                                       |
| FERC FORM NO. 1 (ED. 12-     | .27\                                   | P                                      | age 450.3                               |                                       |                                       |

| Name of Respondent                                     |                              | <del></del>         | This Report is:                         |                       | Year of Report  |
|--|------------------------------|---------------------|---|-----------------------|-----------------|
|  |                              |                     | (1) X An Original                       | (Mo, Da, Yr)          |                 |
| PacifiCorp   |                              |                     | (2) _ A Resubmission                    | 04/30/2004            | Dec 31, 2003    |
|  |                              | F001                | NOTE DATA                               |                       |                 |
|  |                              |                     |   |                       |                 |
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| Load curtailment.                                      |                              | 0.1                 |   |                       |                 |
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| Under Electric Service Ag                              | greement subje               | ct to termination u | pon timely notification.                |                       |                 |
| Schedule Page: 326.7                                   | Line No.: 10                 | Column: I           | <u> </u>                                |                       |                 |
| Operating expense, bond                                | d interest, amo              | rtization and taxes | •                                       |                       |                 |
| Schedule Page: 326.7                                   | Line No.: 11                 | Column: b           |   |                       |                 |
| Prior period adjustment.                               |                              |                     |   |                       |                 |
| Schedule Page: 326.7                                   | Line No.: 11                 | Column: I           |   |                       |                 |
| Prior period adjustment.                               |                              |                     |   |                       |                 |
| Schedule Page: 326.7                                   | Line No.: 12                 | Column: I           |   |                       |                 |
| Operating expense, bond                                |                              | tization and taxes. |   |                       |                 |
| Schedule Page: 326.7                                   | Line No.: 13                 | Column: b           |   |                       |                 |
| Secondary, economy and                                 |                              |                     |   |                       |                 |
| Schedule Page: 326.7                                   | Line No.: 13                 | Column: I           |   |                       |                 |
| Operating reserves.                                    | Line No 13                   | Ooiumin. I          |   |                       |                 |
| Schedule Page: 326.7                                   | Line No.: 14                 | Column: I           |   |                       |                 |
| Reserve Share.   | Lille No 14                  | Column. I           |   |                       |                 |
| Schedule Page: 326.8                                   | Line No.: 1                  | Column: b           |   | <del>- ,</del>        |                 |
|  |                              |                     | ation Date: 2 years written             | notice                |                 |
| Schedule Page: 326.8                                   | Line No.: 1                  | Column: I           | lation Date. 2 years written            | TIOLICC.              |                 |
| Ancillary services, cost re                            |                              |                     | od adjustment                           |                       |                 |
| Schedule Page: 326.8                                   | Line No.: 3                  | Column: I           | ou adjudimoni.                          |                       |                 |
| Prior period adjustment.                               | Line No 5                    | Oolulliii. I        | <del> </del>                            |                       | •               |
| Schedule Page: 326.8                                   | Line No.: 5                  | Column: b           |   |                       |                 |
| Under Electric Service Ag                              |                              |                     | non timely notification                 |                       |                 |
| Schedule Page: 326.8                                   | Line No.: 6                  | Column: I           | port arrively mounicalier.              |                       |                 |
|  |                              |                     | nse, start-up charges, com              | mittee settlements ar | nd prior period |
| adjustment.  | omomai diopai                | on omolonoy oxpo    | ioo, otali ap onalgoo, oon              |                       | р. тог. ролос   |
| Schedule Page: 326.8                                   | Line No.: 8                  | Column: b           |   | ····                  | ~-              |
| Hurricane, City of - Contr                             |                              |                     | 2007.                                   |                       |                 |
| Schedule Page: 326.8                                   | Line No.: 10                 | Column: b           |   |                       |                 |
| Prior Period Adjustment                                |                              |                     | · · · · · · · · · · · · · · · · · · ·   | <del></del>           |                 |
| Schedule Page: 326.8                                   | Line No.: 10                 | Column: I           |   |                       |                 |
| Prior period adjustment.                               |                              |                     |   |                       |                 |
| Schedule Page: 326.8                                   | Line No.: 12                 | Column: I           |   |                       |                 |
|  |                              |                     | hydro project in Idaho Fall             | s, Idaho.             |                 |
| Schedule Page: 326.8                                   | Line No.: 13                 | Column: b           | , | ·                     |                 |
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| Prior period adjustment.                               |                              |                     |   |                       |                 |
| Schedule Page: 326.9                                   | Line No.: 1                  | Column: I           |   |                       | <del></del>     |
| Line loss.   |                              |                     |   |                       |                 |
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| Secondary, economy and                                 |                              |                     |   |                       |                 |
| Schedule Page: 326.9                                   | Line No.: 2                  | Column: I           |   |                       | J               |
| Reserve Share.   |                              |                     | ·                                       |                       | -,              |
| <u> </u>   |                              | 0.1                 |   |                       |                 |
| Schedule Page: 326 0                                   | line No · ?                  | COUUMN' P           |   |                       |                 |
| S <i>chedule Page: 326.9</i><br>Secondary, economy and | Line No.: 3                  | Column: b           |   |                       | <del></del>     |
| Secondary, economy and                                 | /or non-firm.                |                     |   |                       |                 |
|  | /or non-firm.<br>Line No.: 3 | Column: I           | nge 450.4                               |                       |                 |

| Name of Respondent                        |   | -            | This Report is: (1) X An Original | Date of Report<br>(Mo, Da, Yr)         | Year of Report                        |
|---|---|--------------|-----------------------------------|--|---------------------------------------|
| PacifiCorp                                |   |              | (2) A Resubmission                | 04/30/2004                             | Dec 31, 2003                          |
| , 2011001p                                |   | E00          | OTNOTE DATA                       |  |                                       |
|   | <del></del>                             | FUC          | SINOTE DATA                       |  |                                       |
| Operating reconves                        |   |              |                                   |  |                                       |
| Operating reserves.  Schedule Page: 326.9 | Line No.: 4                             | Column: I    | -                                 |  |                                       |
| Gas hedge for tolling agr                 |   | Column. 1    | -                                 |  |                                       |
| Schedule Page: 326.9                      | Line No.: 7                             | Column: I    |                                   |  |                                       |
| Gas hedge for tolling agr                 |   | Column. 1    |                                   |  |                                       |
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| Option premium.                           | Line No 6                               | Column. 1    |                                   |  | · · · · · · · · · · · · · · · · · · · |
| Schedule Page: 326.9                      | Line No.: 9                             | Column: I    |                                   |  |                                       |
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|   | Lille NO 11                             | Column. 1    |                                   |  | <del></del>                           |
| Operating reserves.  Schedule Page: 326.9 | Line No.: 12                            | Column: I    |                                   |  |                                       |
| Liquidated damages.                       | Lille NO 12                             | Column. 1    |                                   |  |                                       |
| Option premium.                           |   |              |                                   |  |                                       |
| Schedule Page: 326.10                     | Line No.: 6                             | Column: b    |                                   |  | <del>.</del>                          |
| Prior Period Adjustment                   | Line No 0                               | Oolaliiii. D |                                   |  | <del></del>                           |
| Schedule Page: 326.10                     | Line No.: 6                             | Column: I    |                                   |  |                                       |
| Prior period adjustment.                  | Line no o                               | Column: 1    |                                   |  |                                       |
| Schedule Page: 326.10                     | Line No.: 7                             | Column: I    |                                   |  |                                       |
| Compensation for interur                  |   |              |                                   | ***                                    |                                       |
| Schedule Page: 326.10                     | Line No.: 8                             | Column: b    |                                   |  |                                       |
| Under Electric Service Ag                 |   |              | upon timely notification.         | <del></del>                            |                                       |
| Schedule Page: 326.10                     | Line No.: 9                             | Column: I    |                                   |  |                                       |
| Liquidated damages.                       | 2,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |              |                                   | ······································ | 3                                     |
| Schedule Page: 326.10                     | Line No.: 10                            | Column: I    |                                   |  |                                       |
| Option premium.                           |   |              |                                   |  | -                                     |
| Schedule Page: 326.10                     | Line No.: 14                            | Column: b    |                                   |  |                                       |
| Under Electric Service Ag                 |   |              | upon timely notification.         |  |                                       |
| Schedule Page: 326.11                     | Line No.: 1                             | Column: b    | ,                                 |  |                                       |
| Under Electric Service Ag                 |   |              | upon timely notification.         |  |                                       |
| Schedule Page: 326.11                     | Line No.: 2                             | Column: I    |                                   | .4                                     |                                       |
| Line loss.                                |   |              |                                   |  | . —                                   |
| Schedule Page: 326.11                     | Line No.: 3                             | Column: b    |                                   |  |                                       |
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| Schedule Page: 326.11                     | Line No.: 7                             | Column: I    |                                   |  |                                       |
| Operating reserves.                       |   |              |                                   |  |                                       |
| Schedule Page: 326.11                     | Line No.: 8                             | Column: I    |                                   |  |                                       |
| Prior period adjustment.                  |   |              |                                   |  |                                       |
| Schedule Page: 326.11                     | Line No.: 10                            | Column: I    |                                   |  |                                       |
| Gas hedge for tolling agr                 |   |              |                                   |  |                                       |
| Schedule Page: 326.11                     | Line No.: 14                            | Column: b    |                                   |  |                                       |
| Secondary, economy and                    |   |              |                                   |  |                                       |
| Schedule Page: 326.11                     | Line No.: 14                            | Column: I    |                                   |  |                                       |
| Operating reserves.                       |   |              |                                   |  |                                       |
| Schedule Page: 326.12                     | Line No.: 2                             | Column: b    |                                   |  |                                       |
| Under Electric Service Ag                 |   |              | upon timely notification.         |  |                                       |
|   |   |              |                                   |  |                                       |
| Schedule Page: 326.12                     | Line No.: 2                             | Column: I    |                                   |  |                                       |
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|   |   |              | _ <del>-</del>                    |  |                                       |

| Name of Respondent                             |                                       |                    | This Report is:             | Date of Report      | Year of Repor  |
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|  |                                       |                    | (1) X An Original           | (Mo, Da, Yr)        | 1              |
| PacifiCorp                                     |                                       |                    | (2) _ A Resubmission        | 04/30/2004          | Dec 31, 2003   |
|  |                                       | FOO                | TNOTE DATA                  |                     |                |
| Drier period adjustment                        |                                       |                    |                             |                     |                |
| Prior period adjustment. Schedule Page: 326.12 | Line No.: 3                           | Column: I          | <del></del>                 |                     |                |
| Prior period adjustment.                       |                                       | 0010111111         |                             |                     |                |
| Schedule Page: 326.12                          | Line No.: 5                           | Column: b          |                             |                     |                |
| Secondary, economy and                         |                                       |                    |                             |                     |                |
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| Secondary, economy and                         | or non-firm.                          |                    |                             |                     |                |
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| Prior period adjustment.                       |                                       |                    |                             | <u> </u>            |                |
| Schedule Page: 326.12                          | Line No.: 8                           | Column: b          |                             |                     |                |
| Secondary, economy and                         |                                       | <del></del>        |                             |                     |                |
| Schedule Page: 326.12                          | Line No.: 9                           | Column: b          |                             | 1                   |                |
|  | Company - Con                         | tract Termination  | n Date: Round Butte project | no longer operating | tor power      |
| oroduction purposes.                           | Line No.: 9                           | Column: I          |                             |                     |                |
| Schedule Page: 326.12 Operation expense plus a |                                       |                    | e of Cove Project           |                     |                |
| Schedule Page: 326.12                          | Line No.: 10                          | Column: b          | s of Cove i Toject.         |                     |                |
| Prior Period Adjustment                        | Lille No 10                           | OOIUIIIII. D       |                             |                     |                |
| Schedule Page: 326.12                          | Line No.: 10                          | Column: I          |                             | •                   |                |
| Prior period adjustment.                       |                                       |                    |                             | <del> </del>        |                |
| Schedule Page: 326.12                          | Line No.: 11                          | Column: b          |                             |                     |                |
| Secondary, economy and                         | or non-firm.                          |                    |                             |                     |                |
| Schedule Page: 326.12                          | Line No.: 11                          | Column: I          |                             |                     |                |
| Operating reserves.                            |                                       |                    |                             |                     |                |
| Schedule Page: 326.12                          | Line No.: 12                          | Column: I          |                             |                     | <u>.</u>       |
| Reserve Share.                                 | 11 11 40                              | 0-11               |                             |                     |                |
| Schedule Page: 326.12 Reserve Share.           | Line No.: 13                          | Column: I          | ·                           | <del></del>         |                |
| Schedule Page: 326.12                          | Line No.: 14                          | Column: b          |                             |                     |                |
| Secondary, economy and                         |                                       | Column. b          |                             |                     |                |
| Schedule Page: 326.13                          | Line No.: 1                           | Column: I          |                             |                     |                |
| Prior period adjustment.                       | Enic Ito I                            | Colainii. I        |                             |                     | <del>-</del> . |
| Schedule Page: 326.13                          | Line No.: 3                           | Column: b          |                             | ·                   |                |
| Secondary, economy and                         |                                       |                    |                             |                     |                |
| Schedule Page: 326.13                          | Line No.: 5                           | Column: b          |                             |                     |                |
| Under Electric Service Ag                      | reement subjec                        | t to termination u | pon timely notification.    |                     |                |
| Schedule Page: 326.13                          | Line No.: 6                           | Column: b          |                             |                     |                |
| Secondary, economy and                         |                                       |                    |                             |                     |                |
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| Prior period adjustment.                       |                                       |                    |                             |                     |                |
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| Secondary, economy and                         | or non-firm pur                       | chases.            |                             |                     |                |
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| Operating reserves.                            | · · · · · · · · · · · · · · · · · · · |                    |                             |                     |                |
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| Secondary, economy and                         | or non-firm pur                       | chases.            |                             | 7                   |                |
| Schedule Page: 326.13                          | Line No.: 12                          | Column: I          |                             |                     |                |
| Operating reserves.                            |                                       |                    |                             |                     |                |
| Schedule Page: 326.13                          | Line No.: 13                          | Column: I          |                             |                     |                |
| Reserve Share.                                 |                                       |                    |                             |                     |                |
| Line loss.                                     |                                       |                    |                             |                     |                |
|  | 12-87)                                |                    | age 450.6                   |                     |                |

| Name of Respondent        |                  | · · · · · · · · · · · · · · · · · · · | This Report is:                         | Date of Report<br>(Mo, Da, Yr) | Year of Report                        |
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| PacifiCorp                |                  |                                       | (2) A Resubmission                      | 04/30/2004                     | Dec 31, 2003                          |
| T domes,p                 |                  | FOO:                                  | INOTE DATA                              |                                |                                       |
| L                         |                  |                                       | INOTE DATA                              |                                |                                       |
|                           |                  |                                       |   |                                |                                       |
| Schedule Page: 326.14     | Line No.: 2      | Column: b                             |   |                                |                                       |
| Secondary, economy and    |                  |                                       |   |                                |                                       |
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| Prior Period Adjustment   |                  |                                       |   |                                |                                       |
| Schedule Page: 326.14     | Line No.: 4      | Column: I                             |   | 707127                         |                                       |
| Prior period adjustment.  |                  |                                       |   |                                |                                       |
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| Secondary, economy and    | or non-firm pur  | chases.                               |   |                                |                                       |
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| Secondary, economy and    | or non-firm pur  | chases.                               |   |                                |                                       |
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| Prior period adjustment.  |                  |                                       | , |                                |                                       |
| Schedule Page: 326.14     | Line No.: 9      | Column: b                             |   | ,                              |                                       |
| Secondary, economy and    |                  |                                       |   |                                |                                       |
| Schedule Page: 326.14     | Line No.: 11     | Column: b                             |   |                                |                                       |
| Prior Period Adjustment   | Line No. 11      | Oolumn. D                             |   | <del></del> .                  |                                       |
| Schedule Page: 326.14     | Line No.: 11     | Column: I                             |   |                                |                                       |
| Prior period adjustment.  | Lille No 11      | Colainii. I                           |   |                                |                                       |
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| Schedule Page: 326.14     |                  |                                       | n Date: December 31, 2014.              |                                |                                       |
|                           | <del> </del>     |                                       | il Date. December 31, 2014.             |                                | · · · · · · · · · · · · · · · · · · · |
| Schedule Page: 326.15     | Line No.: 2      | Column: b                             |   |                                |                                       |
| Secondary, economy and    |                  |                                       |   |                                |                                       |
| Schedule Page: 326.15     | Line No.: 6      | Column: b                             |   |                                |                                       |
| Secondary, economy and    |                  |                                       |   |                                |                                       |
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| Schedule Page: 326.15     | Line No.: 7      | Column: I                             |   |                                |                                       |
| Reserve Share.            |                  |                                       |   |                                |                                       |
| Schedule Page: 326.15     | Line No.: 8      | Column: I                             |   |                                |                                       |
| Conservation & Renewal    | oles Discount ap | oplied to wind pro                    | ject near Arlington, Wyoming            | •                              |                                       |
| Schedule Page: 326.15     | Line No.: 9      | Column: I                             |   |                                |                                       |
| Liquidated damages.       |                  |                                       |   |                                |                                       |
| Schedule Page: 326.15     | Line No.: 10     | Column: I                             |   |                                |                                       |
| Gas hedge for tolling agr | eement.          |                                       |   |                                |                                       |
| Schedule Page: 326.15     | Line No.: 11     | Column: b                             |   |                                |                                       |
| Secondary, economy and    |                  |                                       |   |                                |                                       |
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| Secondary, economy and    |                  |                                       |   |                                |                                       |
| Schedule Page: 326.15     | Line No.: 13     | Column: I                             |   |                                |                                       |
| Load curtailment.         | Line No 13       | Oolaliin. I                           |   |                                |                                       |
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| Reserve Share.            |                  |                                       |   |                                |                                       |
| Compensation for self-ge  |                  |                                       |   |                                |                                       |
| Schedule Page: 326.16     | Line No.: 3      | Column: I                             |   |                                |                                       |
| Liquidated damages.       |                  |                                       |   |                                |                                       |
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| Secondary, economy and    |                  |                                       |   | - <u>-</u>                     |                                       |
| Schedule Page: 326.16     | Line No.: 7      | Column: b                             |   |                                |                                       |
| Under Electric Service Ag | reement subjec   | t to termination u                    | pon timely notification.                |                                |                                       |
| Schedule Page: 326.16     | Line No.: 8      | Column: b                             |   |                                |                                       |
|                           |                  | · · · · · · · · · · · · · · · · · · · | age 450.7                               |                                |                                       |
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| Pacificory (2) A Resubmission (Mo. Da, Yr)  Pacificory (2) A Resubmission (Mo. Da, Yr)  Pacificory (2) A Resubmission (Mo. Da, Yr)  FOOTNOTE DATA  Linder Electric Service Agreement subject to termination upon timely notification.  Schedule Page: 326.16 Line No.: 10 Column: b  Linder Electric Service Agreement subject to termination upon timely notification.  Schedule Page: 326.15 Line No.: 11 Column: b  Reserve Share.  Schedule Page: 326.17 Line No.: 11 Column: b  Trior Period Agrissiment.  Schedule Page: 326.17 Line No.: 2 Column: b  Trior period Agrissiment.  Schedule Page: 326.17 Line No.: 2 Column: b  Tri-State Generaly Merkeling Corp. Contract Termination Date: June 30, 2007.  Schedule Page: 326.17 Line No.: 2 Column: b  Tri-State Generalion & Transmission - Contract Termination Date: December 31, 2020.  Schedule Page: 326.17 Line No.: 3 Column: b  Schedule Page: 326.17 Line No.: 13 Column: b  Schedule Page: 326.17 Line No.: 13 Column: b  Schedule Page: 326.17 Line No.: 13 Column: b  Schedule Page: 326.17 Line No.: 13 Column: b  Schedule Page: 326.18 Line No.: 13 Column: b  Schedule Page: 326.18 Line No.: 13 Column: b  Schedule Page: 326.18 Line No.: 3 Column: b  Schedule Page: 326.18 Line No.: 6 Column: b  Schedule Page: 326.18 Line No.: 6 Column: b  Schedule Page: 326.18 Line No.: 6 Column: b  Schedule Page: 326.18 Line No.: 6 Column: b  Schedule Page: 326.18 Line No.: 6 Column: b  Schedule Page: 326.18 Line No.: 6 Column: b  Schedule Page: 326.18 Line No.: 6 Column: b  Schedule Page: 326.18 Line No.: 6 Column: b  Schedule Page: 326.18 Line No.: 7 Column: L  Schedule Page: 326.18 Line No.: 9 Column: L  Schedule Page: 326.18 Line No.: 9 Column: L  Schedule Page: 326.18 Line No.: 10 Column: L  Schedule Page: 326.18 Line No.: 10 Column: L  Schedule Page: 326.18 Line No.: 10 Column: L  Schedule Page: 326.18 Line No.: 10 Column: L  Schedule Page: 326.18 Line No.: 10 Column: L  Schedule Page: 326.18 Line No.: 10 Column: L  Schedule Page: 326.18 Line No.: 10 Column: L  Schedule Page: 326.19 Line No.: 10 Column: | Name of Respondent        |              | <del>- , </del> | This Report is:             | Date of Report<br>(Mo, Da, Yr) | Year of Report |
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| Under Electric Service Agreement subject to termination upon timely notification.  Schedule Page: 326.15 Line No.; 10 Column: b Indee Electric Service Agreement subject to termination upon timely notification.  Schedule Page: 326.17 Line No.; 12 Column: I Reserve Share.  Schedule Page: 326.17 Line No.; 1 Column: b Prior Period Adjustment Schedule Page: 326.17 Line No.; 1 Column: I Prior period Agreement electric Schedule Page: 326.17 Line No.; 2 Column: b Prior period Agreement electric Schedule Page: 326.17 Line No.; 2 Column: b Prior period agreement electric Schedule Page: 326.17 Line No.; 2 Column: b Prior Period Agreement electric Schedule Page: 326.17 Line No.; 2 Column: b Prior Period Agreement electric Schedule Page: 326.17 Line No.; 3 Column: b Prior Period Agreement electric Schedule Page: 326.17 Line No.; 5 Column: b Schedule Page: 326.17 Line No.; 6 Column: b Schedule Page: 326.17 Line No.; 7 Column: b Schedule Page: 326.17 Line No.; 7 Column: b Schedule Page: 326.17 Line No.; 10 Column: b Schedule Page: 326.17 Line No.; 10 Column: b Schedule Page: 326.17 Line No.; 10 Column: b Schedule Page: 326.17 Line No.; 10 Column: b Schedule Page: 326.17 Line No.; 10 Column: b Schedule Page: 326.17 Line No.; 10 Column: b Schedule Page: 326.17 Line No.; 10 Column: b Schedule Page: 326.17 Line No.; 10 Column: b Schedule Page: 326.17 Line No.; 11 Column: b D Schedule Page: 326.17 Line No.; 11 Column: b Schedule Page: 326.17 Line No.; 11 Column: b Schedule Page: 326.17 Line No.; 11 Column: b Schedule Page: 326.17 Line No.; 11 Column: b Schedule Page: 326.18 Line No.; 11 Column: b Schedule Page: 326.18 Line No.; 11 Column: b Schedule Page: 326.18 Line No.; 11 Column: b Schedule Page: 326.18 Line No.; 11 Column: c Schedule Page: 326.18 Line No.; 11 Column: c Schedule Page: 326.18 Line No.; 11 Column: c Schedule Page: 326.18 Line No.; 11 Column: c Schedule Page: 326.18 Line No.; 11 Column: c Schedule Page: 326.18 Line No.; 11 Column: c Schedule Page: 326.18 Line No.; 11 Column: c Schedule Page: 326.18 Line No.; 11 Co | Deeli Com                 |              |                 |                             |                                | Dec 31 2003    |
| Under Electric Service Agreement subject to termination upon timely notification.  Schedule Page: 328.16 Line No.; 12 Column: b Under Electric Service Agreement subject to termination upon timely notification.  Schedule Page: 328.16 Line No.; 12 Column: b Prior Perior Adjustment Schedule Page: 328.17 Line No.; 11 Column: b Prior Perior Adjustment Schedule Page: 328.17 Line No.; 11 Column: b Prior period Adjustment. Schedule Page: 328.17 Line No.; 12 Column: b Prior period adjustment. Schedule Page: 328.17 Line No.; 2 Column: b Transalis Energy Marketing Corp Contract Termination Date: June 30, 2007. Schedule Page: 328.17 Line No.; 2 Column: 1 Operating reserve reimbursment. Schedule Page: 328.17 Line No.; 2 Column: b Transalis Energy Marketing Corp Contract Termination Date: June 30, 2007. Schedule Page: 328.17 Line No.; 3 Column: b Schedule Page: 328.17 Line No.; 5 Column: b Schedule Page: 328.17 Line No.; 7 Column: b Schedule Page: 328.17 Line No.; 7 Column: b Schedule Page: 328.17 Line No.; 10 Column: b Schedule Page: 328.17 Line No.; 10 Column: b Schedule Page: 328.17 Line No.; 11 Column: b Schedule Page: 328.17 Line No.; 13 Column: b Schedule Page: 328.17 Line No.; 13 Column: b Prior Period Adjustment Schedule Page: 328.17 Line No.; 13 Column: b Prior Period Adjustment Schedule Page: 328.18 Line No.; 11 Column: b Schedule Page: 328.18 Line No.; 11 Column: b Schedule Page: 328.18 Line No.; 11 Column: b Schedule Page: 328.18 Line No.; 11 Column: b Schedule Page: 328.18 Line No.; 11 Column: b Schedule Page: 328.18 Line No.; 11 Column: b Schedule Page: 328.18 Line No.; 11 Column: b Schedule Page: 328.18 Line No.; 12 Column: l Schedule Page: 328.18 Line No.; 13 Column: l Schedule Page: 328.18 Line No.; 13 Column: l Schedule Page: 328.18 Line No.; 14 Column: l Schedule Page: 328.18 Line No.; 15 Column: l Schedule Page: 328.18 Line No.; 15 Column: l Schedule Page: 328.18 Line No.; 15 Column: l Schedule Page: 328.18 Line No.; 15 Column: l Schedule Page: 328.18 Line No.; 15 Column: l Schedule Page: 328.18 Lin       | Pacificorp                |              | 5007            | <u> </u>                    | 04/30/2004                     | Dec 31, 2003   |
| Schedule Page: 326.16 Line No.: 10 Column: b Under Electric Service Agreement subject to termination upon timely notification.  Schedule Page: 326.17 Line No.: 12 Column: b Prior Period Adjustment Schedule Page: 326.17 Line No.: 1 Column: b Prior Period Adjustment Schedule Page: 326.17 Line No.: 1 Column: b Prior period adjustment. Schedule Page: 326.17 Line No.: 1 Column: b Schedule Page: 326.17 Line No.: 2 Column: b Schedule Page: 326.17 Line No.: 2 Column: b Schedule Page: 326.17 Line No.: 2 Column: b Schedule Page: 326.17 Line No.: 4 Column: b Schedule Page: 326.17 Line No.: 4 Column: b Schedule Page: 326.17 Line No.: 5 Column: b Schedule Page: 326.17 Line No.: 5 Column: b Schedule Page: 326.17 Line No.: 5 Column: b Schedule Page: 326.17 Line No.: 1 Column: b Schedule Page: 326.17 Line No.: 1 Column: b Schedule Page: 326.17 Line No.: 1 Column: b Schedule Page: 326.17 Line No.: 1 Column: b Schedule Page: 326.17 Line No.: 1 Column: b Schedule Page: 326.17 Line No.: 1 Column: b Schedule Page: 326.17 Line No.: 1 Column: b Schedule Page: 326.17 Line No.: 1 Column: b Schedule Page: 326.17 Line No.: 1 Column: b Schedule Page: 326.18 Line No.: 1 Column: b Schedule Page: 326.18 Line No.: 1 Column: b Schedule Page: 326.18 Line No.: 1 Column: b Schedule Page: 326.18 Line No.: 1 Column: b Schedule Page: 326.18 Line No.: 3 Column: b Schedule Page: 326.18 Line No.: 1 Column: b Schedule Page: 326.18 Line No.: 1 Column: b Schedule Page: 326.18 Line No.: 3 Column: b Schedule Page: 326.18 Line No.: 6 Column: b Schedule Page: 326.18 Line No.: 6 Column: b Schedule Page: 326.19 Line No.: 6 Column: l Schedule Page: 326.19 Line No.: 6 Column: l Schedule Page: 326.19 Line No.: 6 Column: l Schedule Page: 326.19 Line No.: 7 Column: l Schedule Page: 326.19 Line No.: 7 Column: l Schedule Page: 326.19 Line No.: 7 Column: l Schedule Page: 326.19 Line No.: 7 Column: l Schedule Page: 326.19 Line No.: 7 Column: l Schedule Page: 326.19 Line No.: 7 Column: l Schedule Page: 326.19 Line No.: 7 Column: l Schedule Page: 326.19 Line No.: 7 Column |                           |              | FOOT            | NOTE DATA                   | ··                             |                |
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| Schedule Page: 326.17 Line No.: 1 Column: b Prior Period Adjustment Schedule Page: 326.17 Line No.: 1 Column: l Prior period adjustment. Schedule Page: 326.17 Line No.: 2 Column: b Trensalta Energy Marketing Corp Contract Termination Date: June 30, 2007. Schedule Page: 326.17 Line No.: 2 Column: b Trensalta Energy Marketing Corp Contract Termination Date: June 30, 2007. Schedule Page: 326.17 Line No.: 4 Column: b Tri-State Generation & Transmission - Contract Termination Date: December 31, 2020. Schedule Page: 326.17 Line No.: 5 Column: b Schedule Page: 326.17 Line No.: 7 Column: b Schedule Page: 326.17 Line No.: 10 Column: b Schedule Page: 326.17 Line No.: 10 Column: b Schedule Page: 326.17 Line No.: 10 Column: b Schedule Page: 326.17 Line No.: 13 Column: b Schedule Page: 326.17 Line No.: 13 Column: b Schedule Page: 326.17 Line No.: 13 Column: b Schedule Page: 326.17 Line No.: 13 Column: b Schedule Page: 326.17 Line No.: 13 Column: b Schedule Page: 326.17 Line No.: 13 Column: b Schedule Page: 326.18 Line No.: 1 Column: b Schedule Page: 326.18 Line No.: 1 Column: b Schedule Page: 326.18 Line No.: 1 Column: b Schedule Page: 326.18 Line No.: 1 Column: b Schedule Page: 326.18 Line No.: 6 Column: b Schedule Page: 326.18 Line No.: 6 Column: b Schedule Page: 326.18 Line No.: 6 Column: b Schedule Page: 326.18 Line No.: 6 Column: 1 Schedule Page: 326.18 Line No.: 6 Column: 1 Schedule Page: 326.18 Line No.: 6 Column: 1 Schedule Page: 326.18 Line No.: 6 Column: 1 Schedule Page: 326.18 Line No.: 6 Column: 1 Schedule Page: 326.18 Line No.: 6 Column: 1 Schedule Page: 326.18 Line No.: 7 Column: 1 Schedule Page: 326.19 Line No.: 1 Column: 1 Schedule Page: 326.19 Line No.: 1 Column: 1 Schedule Page: 326.19 Line No.: 1 Column: 1 Schedule Page: 326.19 Line No.: 1 Column: 1 Schedule Page: 326.19 Line No.: 1 Column: 1 Schedule Page: 326.19 Line No.: 1 Column: 1 Schedule Page: 326.19 Line No.: 1 Column: 1 Schedule Page: 326.19 Line No.: 5 Column: 1 Schedule Page: 326.19 Line No.: 5 Column: 1 Schedule Page: 326.19 Line No.: 5        |                           | Line No.: 12 | Column: I       |                             |                                |                |
| Prior Period Adjustment Schedule Page: 326.17 Line No.: 1 Column: I Prior period adjustment. Schedule Page: 326.17 Line No.: 2 Column: b Transalla Energy Marketing Corp Contract Termination Date: June 30, 2007. Schedule Page: 326.17 Line No.: 2 Column: I Operating reserve reimbursment. Schedule Page: 326.17 Line No.: 4 Column: b Tri-State Generation & Transmission - Contract Termination Date: December 31, 2020. Schedule Page: 326.17 Line No.: 5 Column: b Tri-State Generation & Transmission - Contract Termination Date: December 31, 2020. Schedule Page: 326.17 Line No.: 7 Column: b Secondary, economy and/or non-firm. Schedule Page: 326.17 Line No.: 10 Column: b Secondary, economy and/or non-firm purchases. Schedule Page: 326.17 Line No.: 10 Column: b Secondary, economy and/or non-firm purchases. Schedule Page: 326.17 Line No.: 10 Column: b Trior Period Adjustment Schedule Page: 326.17 Line No.: 13 Column: b Trior Period Adjustment Schedule Page: 326.18 Line No.: 1 Column: b Under Electric Service Agreement subject to termination upon timely notification. Schedule Page: 326.18 Line No.: 3 Column: b Under Electric Service Agreement subject to termination upon timely notification. Schedule Page: 326.18 Line No.: 6 Column: b Secondary, economy and/or non-firm. Schedule Page: 326.18 Line No.: 6 Column: b Schedule Page: 326.18 Line No.: 8 Column: b Schedule Page: 326.18 Line No.: 9 Column: b Schedule Page: 326.18 Line No.: 1 Column: b Schedule Page: 326.18 Line No.: 1 Column: b Schedule Page: 326.18 Line No.: 1 Column: 1 Schedule Page: 326.18 Line No.: 1 Column: 1 Schedule Page: 326.18 Line No.: 1 Column: 1 Schedule Page: 326.18 Line No.: 1 Column: 1 Schedule Page: 326.18 Line No.: 1 Column: 1 Schedule Page: 326.18 Line No.: 1 Column: 1 Schedule Page: 326.18 Line No.: 1 Column: 1 Schedule Page: 326.18 Line No.: 1 Column: 1 Schedule Page: 326.18 Line No.: 3 Column: 1 Schedule Page: 326.19 Line No.: 3 Column: 1 Schedule Page: 326.19 Line No.: 5 Column: 1 Schedule Page: 326.19 Line No.: 5 Column: 1 Exchange energy expe    |                           |              | . <u> </u>      |                             | ·-                             |                |
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| Prior period adjustment Schedule Page: 326.17 Line No.: 2 Column: b Transalta Energy Marketing Corp Contract Termination Date: June 30, 2007. Schedule Page: 326.17 Line No.: 2 Column: I Operating reserve reimbursment. Schedule Page: 326.17 Line No.: 4 Column: b Tri-State Generation & Transmission - Contract Termination Date: December 31, 2020. Schedule Page: 326.17 Line No.: 5 Column: b Schedule Page: 326.17 Line No.: 5 Column: b Schedule Page: 326.17 Line No.: 10 Column: b Schedule Page: 326.17 Line No.: 10 Column: b Schedule Page: 326.17 Line No.: 10 Column: b Schedule Page: 326.17 Line No.: 10 Column: b Schedule Page: 326.17 Line No.: 10 Column: b Schedule Page: 326.17 Line No.: 10 Column: b Schedule Page: 326.17 Line No.: 10 Column: b Schedule Page: 326.17 Line No.: 10 Column: b Trior period Adjustment Schedule Page: 326.18 Line No.: 10 Column: b Under Electric Service Agreement subject to termination upon timely notification. Schedule Page: 326.18 Line No.: 3 Column: b Schedule Page: 326.18 Line No.: 6 Column: b Schedule Page: 326.18 Line No.: 6 Column: b Schedule Page: 326.18 Line No.: 6 Column: b Schedule Page: 326.18 Line No.: 6 Column: b Schedule Page: 326.18 Line No.: 6 Column: b Schedule Page: 326.18 Line No.: 6 Column: 1 Schedule Page: 326.18 Line No.: 7 Column: 1 Schedule Page: 326.18 Line No.: 8 Column: 1 Schedule Page: 326.18 Line No.: 9 Column: 1 Schedule Page: 326.18 Line No.: 10 Column: 1 Schedule Page: 326.18 Line No.: 10 Column: 1 Schedule Page: 326.18 Line No.: 10 Column: 1 Schedule Page: 326.18 Line No.: 10 Column: 1 Schedule Page: 326.18 Line No.: 10 Column: 1 Schedule Page: 326.18 Line No.: 10 Column: 1 Schedule Page: 326.19 Line No.: 10 Column: 1 Schedule Page: 326.19 Line No.: 10 Column: 1 Schedule Page: 326.19 Line No.: 10 Column: 1 Schedule Page: 326.19 Line No.: 10 Column: 1 Schedule Page: 326.19 Line No.: 10 Column: 1 Schedule Page: 326.19 Line No.: 10 Column: 1 Schedule Page: 326.19 Line No.: 10 Column: 1 Schedule Page: 326.19 Line No.: 10 Column: 1 Schedule Page: 326.19 Line N    |                           |              |                 |                             |                                |                |
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| Name of Respondent | This Report is:          | Date of Report | Year of Report |
|--------------------|--------------------------|----------------|----------------|
|                    | (1) <u>X</u> An Original | (Mo, Da, Yr)   |                |
| PacifiCorp         | (2) _ A Resubmission     | 04/30/2004     | Dec 31, 2003   |
| FOOTNOTE DATA      |                          |                |                |

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| PacifiCorp         | (2) A Resubmission       | 04/30/2004     | Dec 31, 2003   |
|                    | FOOTNOTE DATA            |                |                |

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Not applicable: adjustment for inadavertant interchange.

| Name of Respondent  PacifiCorp | This Report is: (1) X An Original (2) _ A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2004 | Year of Report  Dec 31, 2003 |
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| Name of Respondent   | This Report is:                 | Date of Report                          | Year of Report  |
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| Tham's or Rospondone   | (1) X An Original               | (Mo, Da, Yr)                            |                 |
| PacifiCorp   | (2) A Resubmission              | 04/30/2004                              | Dec 31, 2003    |
|  | NOTE DATA                       | <u> </u>                                | <del></del>     |
| 100,   |                                 |   |                 |
| General Transfer Agreement for network service in PACW             | Evergreen                       |   |                 |
| Schedule Page: 328 Line No.: 13 Column: m                          | . Evergreen                     | <del></del>                             |                 |
| Sole use of facilities charge.                                     |                                 | <del></del>                             |                 |
| Schedule Page: 328 Line No.: 14 Column: d                          |                                 | _, .                                    |                 |
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| Schedule Page: 328 Line No.: 14 Column: m                          | 2000.                           |   |                 |
| Demand dollars plus a fixed cost calculated using plant inv        | estment values at various ITS   | Government fac                          | ilities         |
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| General Transfer Agreement for network service in PACE.            | Evergreen                       |   | •               |
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| General Transfer Agreement for network service in PACE.            | Evergreen                       |   |                 |
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| Point-to-Point Transmission Service under the Open Access          | ss Transmission Tariff (S.A. 1  | 79) terminating or                      | September 30.   |
| 2005.  | oo manenneedin ranii (e.i. i. r | , o, tog o.                             | . ображиво. об, |
| Schedule Page: 328.1 Line No.: 1 Column: d                         |                                 |   |                 |
| Network Transmission Service and Distribution Delivery Se          | ervice under the Open Access    | Transmission Ta                         | riff (S.A. 229) |
| terminating on September 30, 2006.                                 | i vice under the open house     | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | (0 ==0)         |
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| Various signatories to the Original Volume 11 Point-to-Point Trai  | nsmission Tariff.               |   |                 |
| Schedule Page: 328.1 Line No.: 2 Column: d                         |                                 |   |                 |
| Non-Firm Transmission Service under the Open Access To             | ransmission Tariff between va   | rious parties and                       | points.         |
| Schedule Page: 328.1 Line No.: 3 Column: d                         |                                 |   |                 |
| Blacksfork Substation operation and maintenance.                   |                                 |   |                 |
| Schedule Page: 328.1 Line No.: 3 Column: m                         |                                 |   |                 |
| Operation and maintenance charges.                                 |                                 |   |                 |
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| Various signatories to the Original Volume 11 Point-to-Point Trans | nsmission Tariff.               |   |                 |
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| 2002. Split of Idaho Power & IdaCorp Energy.   |  | T                              | 72) tormination ==   | Contomber 20    |
| FEPC FORM NO. 1 (FD. 12-87) Page 450.3   | Point-to-Point Transmission Service under the Open Acce 2002. Split of Idaho Power & IdaCorp Energy. | ss Fransmission Fariff (S.A. 1 | (3) terminating on   | ı september 30, |
| 1 LIXO I OIXIII NO.   (LD. 14-01)   agc 700.0  | FERC FORM NO. 1 (ED. 12-87)  | rage 450.3                     |                      |                 |

| Name of Respondent  |                   |  | This Report is: (1) X An Original   | Date of Report<br>(Mo, Da, Yr) |  |
|---|-------------------|--|---|--------------------------------|--|
| PacifiCorp  |                   | <del></del>                                      | (2) _ A Resubmission  | 04/30/2004                     | Dec 31, 2003                           |
|   |                   | F001   | NOTE DATA   |                                |  |
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| Schedule Page: 328.2  | Line No.: 1       | Column: m  |   |                                |  |
| Prior period adjustment.                                    | Lina Na . O       | Ontropod   |   |                                |  |
| Schedule Page: 328.2  |                   |  | ss Transmission Tariff (S.A   | 174) terminating or            | Sentember 30                           |
| 2002. Split of Idaho Pow                                    |                   |  | ss transmission raim (o.  | t. 174) torrinidaing or        | r ooptomber of                         |
| Schedule Page: 328.2  | Line No.: 2       | Column: m  |   |                                |  |
| Prior period adjustment.                                    | Line IVO 2        | Oolulliii. III                                   |   |                                |  |
| Schedule Page: 328.2  | Line No.: 3       | Column: d  |   | <del></del>                    |  |
|   |                   |  | ss Transmission Tariff (S.A   | . 212) terminating or          | n May 31, 2003                         |
| Schedule Page: 328.2  | <del></del>       | Column: b  |   |                                |  |
| Various signatories to the C                                |                   |  | nsmission Tariff.   |                                |  |
| Schedule Page: 328.2  | Line No.: 5       | Column: c  |   |                                |  |
| Various signatories to the C                                | Original Volume 1 | 1 Point-to-Point Tra                             | nsmission Tariff.   |                                |  |
| Schedule Page: 328.2  | Line No.: 5       | Column: d  |   |                                |  |
| Non-Firm Transmission S                                     | Service under t   | ne Open Access T                                 | ransmission Tariff betweer  | various parties and            | points.                                |
| Schedule Page: 328.2  | Line No.: 6       | Column: d  |   |                                |  |
| Antelope Substation use                                     |                   |  |   | ***                            |  |
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| Sole use of facilities char                                 | <del></del>       |  |   |                                |  |
| Schedule Page: 328.2  | Line No.: 7       | Column: d  |   |                                |  |
| Jim Bridger Pump use of                                     |                   |  |   |                                |  |
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| Sole use of facilities char                                 |                   |  |   |                                |  |
| Schedule Page: 328.2  | Line No.: 8       | Column: b  |   |                                |  |
| Various signatories to the C                                |                   |  | nsmission Tariff.   |                                |  |
| Schedule Page: 328.2  | Line No.: 8       | Column: c  |   |                                | ·                                      |
| Various signatories to the C                                |                   |  | nsmission (ariπ.  |                                |  |
| <b>Schedule Page: 328.2</b><br>Various signatories to the C | Line No.: 9       | Column: b  | nemission Tariff  |                                |  |
| Schedule Page: 328.2  | Line No.: 9       | Column: c  | isinission raini.   |                                | <del></del>                            |
| Various signatories to the C                                |                   |  | nsmission Tariff  |                                |  |
| Schedule Page: 328.2  | Line No.: 9       | Column: d  | TOTAL CONTROL OF THE |                                |  |
|   |                   |  | ransmission Tariff between  | various parties and            | points.                                |
| Schedule Page: 328.2  |                   | Column: d  |   |                                |  |
|   |                   |  | network service in PACE. S  | Subject to termination         | upon 3 year                            |
| written notice.   |                   | <b>9</b> . • • • • • • • • • • • • • • • • • • • |   |                                | , ,                                    |
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| Various signatories to the C                                | Original Volume 1 | 1 Point-to-Point Trai                            | nsmission Tariff.   |                                |  |
| Schedule Page: 328.2  | Line No.: 11      | Column: c  |   |                                |  |
| Various signatories to the C                                | Original Volume 1 | 1 Point-to-Point Trai                            | nsmission Tariff.   |                                | ****                                   |
| Schedule Page: 328.2  | Line No.: 12      | Column: b  |   |                                |  |
| Various signatories to the C                                |                   |  | nsmission Tariff.   |                                |  |
| Schedule Page: 328.2  | Line No.: 12      | Column: c  |   |                                | ······································ |
| Various signatories to the C                                |                   |  | nsmission Tariff.   |                                |  |
| Schedule Page: 328.2  | Line No.: 12      | Column: d  | 7   |                                |  |
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| Name of Respondent   |                | This Report is:             | Date of Report                          | Year of Report                        |
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|  |                | (1) X An Original           | (Mo, Da, Yr)                            | D 04 0000                             |
| PacifiCorp   |                | (2) A Resubmission          | 04/30/2004                              | Dec 31, 2003                          |
|  | FOO            | TNOTE DATA                  | <del></del>                             |                                       |
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| Malin to Indian Springs use of facilitie                               |                |                             |   |                                       |
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| Sole use of facilities charge.   |                |                             | <del></del>                             |                                       |
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| Operation and maintenance charges.                                     |                |                             |   |                                       |
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| Transmission Loss.   |                | -                           |   |                                       |
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| Non-Firm Transmission Service unde                                     |                | Transmission Tariff between | various parties and                     | points.                               |
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| Dalreed Substation use of facilities, of                               |                | iiaiice.                    |   |                                       |
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| Operation and maintenance charges                                      |                |                             |   |                                       |
| Schedule Page: 328.3 Line No.:   | 10 Column: d   |                             |   |                                       |
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| Name of Respondent  | This Report is:              | Date of Report        | Year of Report |
|---|------------------------------|-----------------------|----------------|
|   | (1) X An Original            | (Mo, Da, Yr)          | ·              |
| PacifiCorp  | (2) A Resubmission           | 04/30/2004            | Dec 31, 2003   |
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| Harrison Substation use of facilities.  |                              |                       |                |
| Schedule Page: 328.3 Line No.: 10 Column: m   |                              |                       |                |
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| Point-to-Point Transmission Service under the Open Acce   | ss Transmission Tariff (S.A. | 169) terminating or   | n October 31,  |
| 2003.   |                              |                       |                |
| Schedule Page: 328.3 Line No.: 12 Column: b   |                              |                       |                |
| Various signatories to the Original Volume 11 Point-to-Poi  | nt Transmission Tariff.      |                       |                |
| Schedule Page: 328.3 Line No.: 12 Column: c   |                              |                       |                |
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| Non-Firm Transmission Service under the Open Access T   | ransmission Tariff between   | various parties and   | points.        |
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| Point-to-Point Transmission Service under the Open Acce   | ss Transmission Tariff (S.A. | 178) terminating or   | December 31,   |
| 2002.<br>Schedule Page: 328.3 Line No.: 14 Column: m  |                              |                       | <del></del>    |
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| Various signatories to the Original Volume 11 Point-to-Poi  | nt Transmission Tariff       |                       | <del></del>    |
| Schedule Page: 328.3 Line No.: 17 Column: c   |                              |                       |                |
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| Schedule Page: 328.3 Line No.: 17 Column: d   |                              |                       |                |
| Non-Firm Transmission Service under the Open Access T   | ransmission Tariff between   | various parties and   | points.        |
| Schedule Page: 328.4 Line No.: 1 Column: b  |                              | <del> </del>          |                |
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| Schedule Page: 328.4 Line No.: 1 Column: c  |                              |                       |                |
| Various signatories to the Original Volume 11 Point-to-Poil   | nt Transmission Tariff.      |                       |                |
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| Non-Firm Transmission Service under the Open Access T   | ransmission Tariff between   | various parties and   | points.        |
| Schedule Page: 328.4 Line No.: 2 Column: b  |                              |                       |                |
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| Various signatories to the Original Volume 11 Point-to-Poir   | nt Transmission Tariff.      |                       |                |
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| Schedule Page: 328.4 Line No.: 3 Column: d  |                              |                       |                |
| Malin to Indian Springs use of facilities.  |                              |                       |                |
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| Name of Respondent   | This Report is:                                | Date of Report                        | Year of Report                        |
| D:50   | (1) <u>X</u> An Original<br>(2) A Resubmission | (Mo, Da, Yr)<br>04/30/2004            | Dec 24, 2002                          |
| PacifiCorp   |  | 04/30/2004                            | Dec 31, 2003                          |
| · · · · · · · · · · · · · · · · · · ·  | FOOTNOTE DATA                                  |                                       |                                       |
| Pala usa of facilities above   |  |                                       |                                       |
| Sole use of facilities charge.   |  |                                       |                                       |
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| Various signatories to the Original Volume 11 P  |  |                                       |                                       |
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| Transmission Service and Use of facilities Agre  |  |                                       |                                       |
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| Sole use of facilities charge.   |  | ····                                  |                                       |
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| Schedule Page: 328.4 Line No.: 6 Colum   | nn: m  |                                       |                                       |
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| Schedule Page: 328.4 Line No.: 7 Colum   |  |                                       |                                       |
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| Various signatories to the Original Volume 11 P  |  |                                       |                                       |
| Schedule Page: 328.4 Line No.: 8 Column Non-Firm Transmission Service under the Oper       |  | rarious parties and                   | nointo                                |
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| Malin to Indian Springs use of facilities.   | m. u   |                                       |                                       |
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| Pinto Phase Shifer use of facilities, operation an   |  |                                       |                                       |
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| Sole use of facilities charge.   |  |                                       |                                       |
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| Pinto Phase Shifer use of facilities, operation an   |  |                                       |                                       |
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| Point-to-Point Transmission Service under the C  | Open Access Transmission Tariff (S.A.          | 170) terminating on                   | May 31, 2003.                         |
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| Various signatories to the Original Volume 11 Pe   | oint-to-Point Transmission Tariff.             |                                       |                                       |
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|  | mn: c  |                                       |                                       |
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|  | mn: d  |                                       |                                       |
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| Name of Respondent   | This Report is:                  | Date of Report     | Year of Report   |
|--|----------------------------------|--------------------|------------------|
|  | (1) X An Original                | (Mo, Da, Yr)       | · 1              |
| PacifiCorp   | (2) _ A Resubmission             | 04/30/2004         | Dec 31, 2003     |
| FOOT   | NOTE DATA                        |                    |                  |
|  |                                  |                    |                  |
| Non-Firm Transmission Service under the Open Access T                          | ransmission Tariff between var   | ious parties and   | points.          |
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| Non-Firm Transmission Service under the Open Access T                          | ransmission Tariff between var   | ious parties and   | points.          |
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| Various signatories to the Original Volume 11 Point-to-Poir                    | nt Transmission Tariπ.           |                    | · -              |
| Schedule Page: 328.5 Line No.: 1 Column: d                                     | The area of the Code and Diete C | N la               |                  |
| Operation and maintenance at Difficulty Sub, Riverton Sub                      | , Thermopolis Sub and Platte S   | SUD.               |                  |
| Schedule Page: 328.5 Line No.: 1 Column: m  Operation and maintenance charges. |                                  |                    |                  |
| Schedule Page: 328.5 Line No.: 2 Column: d                                     |                                  |                    |                  |
| Operation and maintenance at Difficulty Sub, Riverton Sub                      | Thermopolis Sub and Platte S     | Sub.               |                  |
| Schedule Page: 328.5 Line No.: 2 Column: m                                     | , Thermopolis out and Flatte C   | oub.               |                  |
| Operation and maintenance charges.   |                                  |                    |                  |
| Schedule Page: 328.5 Line No.: 3 Column: d                                     |                                  | <u>-</u>           | -                |
| Operation and maintenance at Difficulty Sub, Riverton Sub                      | Thermonolis Sub and Platte S     | Sub                |                  |
| Schedule Page: 328.5 Line No.: 3 Column: m                                     | , memopolis oub and ridice c     | , d.b.             |                  |
| Operation and maintenance charges.   |                                  | · · ·              |                  |
| Schedule Page: 328.5 Line No.: 4 Column: d                                     |                                  |                    |                  |
| Operation and maintenance at Difficulty Sub, Riverton Sub                      | . Thermopolis Sub and Platte S   | Sub.               |                  |
| Schedule Page: 328.5 Line No.: 4 Column: m                                     |                                  |                    | 1                |
| Operation and maintenance charges.   |                                  |                    | <del></del>      |
| Prior period adjustment.   |                                  |                    |                  |
| Schedule Page: 328.5 Line No.: 5 Column: d                                     |                                  |                    |                  |
| Operation and maintenance at Difficulty Sub, Riverton Sub                      | , Thermopolis Sub and Platte S   | Sub.               |                  |
| Schedule Page: 328.5 Line No.: 6 Column: d                                     |                                  |                    |                  |
| Transmission Service Agreement for network service in PA                       | ACW. Under transfer agreemen     | it subject to term | ination when     |
| easement from United States for transmission line.                             |                                  |                    |                  |
| Schedule Page: 328.5 Line No.: 6 Column: m                                     |                                  |                    |                  |
| Demand dollars plus a fixed cost calculated using plant inv                    | estment values at various U.S.   | government fac     | ilities.         |
| Prior period adjustment.   |                                  |                    |                  |
| Schedule Page: 328.5 Line No.: 7 Column: d                                     |                                  |                    |                  |
| Transmission Service Agreement for network service in PA                       | ACW.                             |                    |                  |
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| Various signatories to the Original Volume 11 Point-to-Poir                    | nt Transmission Tariff.          |                    |                  |
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| Charges for monitoring, scheduling, load following and spir                    | nning reserve.                   | <del></del>        |                  |
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| Various signatories to the Original Volume 11 Point-to-Poir                    | t Transmission Tariff.           |                    |                  |
| FERC FORM NO. 1 (ED. 12-87)  | age 450.8                        |                    |                  |
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| PacifiCorp   |   | (Mo, Da, Yr)   | Year of Rep                           |
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|  | OOTNOTE DATA  | 04/00/2004   | 1 200 01, 200                         |
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|  | Point Transmission Tariir.  |  | <del>-</del> .                        |
| Schedule Page: 328.5 Line No.: 9 Column: d   | theory consider in DACE Everge  |  | -                                     |
| Transmission Service and Operating Agreement for ne Schedule Page: 328.5 Line No.: 10 Column: b  | twork service in PACE. Everyn   | <del>2011.</del>   |                                       |
| Schedule Page: 328.5 Line No.: 10 Column: b Various signatories to the Original Volume 11 Point-to-l   | Deint Transmission Toriff   |  |                                       |
|  | Point Transmission Tann.  |  |                                       |
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| Non-Firm Transmission Service under the Open Acces   | os Transmission Tariff hatwaan  | various parties and  | nointe                                |
|  | s transmission raini between  | various parties and  | points.                               |
| Schedule Page: 328.5 Line No.: 11 Column: b Various signatories to the Original Volume 11 Point-to-l   | Point Transmission Tariff   |  | <del></del> -                         |
| Schedule Page: 328.5 Line No.: 11 Column: d  | Polit Transmission Taim.  |  |                                       |
| Transmission Service and Operating Agreement for ne  | twork service in PACE Subject   | to termination upon  | 3 vear writte                         |
| notice.  | AWOIN 361 VICE III FACE. OUDJECT  | to termination upon  | . Joan wilde                          |
| Schedule Page: 328.5 Line No.: 11 Column: m  |   |  | · · · · · · · · · · · · · · · · · · · |
| Charges for monitoring, scheduling, load following and   | sninning reserve  |  |                                       |
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| Various signatories to the Original Volume 11 Point-to-  | Point Transmission Tariff   |  |                                       |
| Schedule Page: 328.5 Line No.: 12 Column: c  | Tome Transmission Tarm.   |  |                                       |
| Various signatories to the Original Volume 11 Point-to-I   | Point Transmission Tariff   | <del></del>  |                                       |
| Schedule Page: 328.5 Line No.: 13 Column: d  | TOTAL TRANSPORTER TAXABLE   |  |                                       |
| Transmission Service and Interconnection Agreement t   | for network service in PACE Su  | phiect to termination  | unon 3 vear                           |
| written notice.  | TO THE WORK SERVICE III T ACE. OF   | bject to terrimation   | apon o year                           |
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| Transmission Service and Interconnection Agreement t   | for network service in PACE Su  | bject to termination   | upon 3 vear                           |
| written notice.  |   | ,551 15 15////////   | _po o ,ou                             |
| Schedule Page: 328.5 Line No.: 15 Column: d  |   | <del></del>  |                                       |
| Transmission Service and Interconnection Agreement f   | for network service in PACE. Su   | bject to termination   | Linon 3 voor                          |
|  |   | •  | upun 3 year                           |
| written notice.  |   |  | upon 3 year                           |
| written notice. Schedule Page: 328.5 Line No.: 16 Column: d  |   | <u> </u>   | - upon 3 year                         |
| Schedule Page: 328.5 Line No.: 16 Column: d  | ccess Transmission Tariff (S.A.   | 164) terminating or  |                                       |
| Schedule Page: 328.5 Line No.: 16 Column: d Point-to-Point Transmission Service under the Open Ad  | ccess Transmission Tariff (S.A.   | 164) terminating or  |                                       |
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| Schedule Page: 328.5 Line No.: 16 Column: d Point-to-Point Transmission Service under the Open Ac Schedule Page: 328.5 Line No.: 17 Column: d Evergreen Network Transmission Service under the Open Ac Schedule Page: 328.6 Line No.: 1 Column: d Evergreen Network Transmission Service under the Open Ac Schedule Page: 328.6 Line No.: 1 Column: m Demand dollars plus a fixed cost calculated using plant Schedule Page: 328.6 Line No.: 2 Column: b Various signatories to the Original Volume 11 Point-to-F Schedule Page: 328.6 Line No.: 2 Column: c Various signatories to the Original Volume 11 Point-to-F Schedule Page: 328.6 Line No.: 2 Column: d Non-Firm Transmission Service under the Open Acces Schedule Page: 328.6 Line No.: 3 Column: d Point-to-Point Transmission Service under the Open Acces Schedule Page: 328.6 Line No.: 3 Column: d Operation and maintenance charges.  | pen Access Transmission Tariff pen Access Transmission Tariff t investment values at various U Point Transmission Tariff. Point Transmission Tariff. ss Transmission Tariff between | (S.A. 175). (S.A. 175). I.S. government factorial statement factor | ilities.                              |
| Schedule Page: 328.5 Line No.: 16 Column: d Point-to-Point Transmission Service under the Open Ac Schedule Page: 328.5 Line No.: 17 Column: d Evergreen Network Transmission Service under the Open Ac Schedule Page: 328.6 Line No.: 1 Column: d Evergreen Network Transmission Service under the Open Ac Schedule Page: 328.6 Line No.: 1 Column: m Demand dollars plus a fixed cost calculated using plant Schedule Page: 328.6 Line No.: 2 Column: b Various signatories to the Original Volume 11 Point-to-F Schedule Page: 328.6 Line No.: 2 Column: c Various signatories to the Original Volume 11 Point-to-F Schedule Page: 328.6 Line No.: 2 Column: d Non-Firm Transmission Service under the Open Acces Schedule Page: 328.6 Line No.: 3 Column: d Point-to-Point Transmission Service under the Open Ac 2002. Split of Idaho Power & IdaCorp Energy. Schedule Page: 328.6 Line No.: 3 Column: m Operation and maintenance charges. Schedule Page: 328.6 Line No.: 4 Column: d | pen Access Transmission Tariff pen Access Transmission Tariff t investment values at various U Point Transmission Tariff. Point Transmission Tariff. ss Transmission Tariff between | (S.A. 175). (S.A. 175). I.S. government factorial statement factor | ilities.                              |
| Schedule Page: 328.5 Line No.: 16 Column: d Point-to-Point Transmission Service under the Open Ac Schedule Page: 328.5 Line No.: 17 Column: d Evergreen Network Transmission Service under the Open Ac Schedule Page: 328.6 Line No.: 1 Column: d Evergreen Network Transmission Service under the Open Ac Schedule Page: 328.6 Line No.: 1 Column: m Demand dollars plus a fixed cost calculated using plant Schedule Page: 328.6 Line No.: 2 Column: b Various signatories to the Original Volume 11 Point-to-F Schedule Page: 328.6 Line No.: 2 Column: c Various signatories to the Original Volume 11 Point-to-F Schedule Page: 328.6 Line No.: 2 Column: d Non-Firm Transmission Service under the Open Acces Schedule Page: 328.6 Line No.: 3 Column: d Point-to-Point Transmission Service under the Open Acces Schedule Page: 328.6 Line No.: 3 Column: d Operation and maintenance charges.  | pen Access Transmission Tariff pen Access Transmission Tariff t investment values at various U Point Transmission Tariff. Point Transmission Tariff. ss Transmission Tariff between | (S.A. 175). (S.A. 175). I.S. government factorial statement factor | ilities.                              |

| 1) <u>X</u> An Original | (Mo, Da, Yr) | 1            |
|-------------------------|--------------|--------------|
|                         |              | 1            |
| 2) _ A Resubmission     | 04/30/2004   | Dec 31, 2003 |
| OTE DATA                |              |              |
|                         | <u>· —</u>   | <del></del>  |

Operation and maintenance charges.

Schedule Page: 328.6 Line No.: 5 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.6 Line No.: 5 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.6 Line No.: 5 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

| Name of Respondent | This Report is:      | Date of Report | Year of Report |
|--------------------|----------------------|----------------|----------------|
| ·                  | (1) X An Original    | (Mo, Da, Yr)   |                |
| PacifiCorp         | (2) _ A Resubmission | 04/30/2004     | Dec 31, 2003   |
|                    | FOOTNOTE DATA        |                |                |

Schedule Page: 332 Line No.: 1 Column: f Prior period adjustment and use of facilities. Ancillary services. Schedule Page: 332 Line No.: 3 Column: f Prior period adjustment and use of facilities. Schedule Page: 332 Line No.: 4 Column: f Prior period adjustment Schedule Page: 332 Line No.: 5 Column: f Prior period adjustment and use of facilities. Ancillary services. Schedule Page: 332 Line No.: 6 Column: f Prior period adjustment. Ancillary services. Schedule Page: 332 Line No.: 7 Column: f Prior period adjustment Schedule Page: 332 Line No.: 8 Column: f Prior period adjustment. Schedule Page: 332 Line No.: 9 Column: f Use of facilities. Schedule Page: 332 Line No.: 10 Column: f Prior period adjustment and use of facilities. Ancillary services. Respondent's portion of specified costs of certain facilities. Schedule Page: 332 Line No.: 11 Column: f Ancillary services. Schedule Page: 332 Line No.: 12 Column: f Prior period adjustment. Transmission service charges and administration fees. Schedule Page: 332 Line No.: 13 Column: f Ancillary services. Line No.: 14 Schedule Page: 332 Column: f Prior period adjustment. Respondent's portion of specified costs of certain facilities. Schedule Page: 332 Line No.: 15 Column: f Prior period adjustment. Line No.: 16 Schedule Page: 332 Column: f Use of facilities. Schedule Page: 332.1 Line No.: 1 Column: f Prior period adjustment. Ancillary services. Respondent's portion of specified costs of certain facilities. Schedule Page: 332.1 Line No.: 2 Column: f Use of facilities. Respondent's portion of specified costs of certain facilities. Schedule Page: 332.1 Line No.: 4 Column: f Ancillary services. Schedule Page: 332.1 Line No.: 6 Column: f Ancillary services. Schedule Page: 332.1 Line No.: 9 Column: f Use of facilities. Line No.: 10 Column: f Schedule Page: 332.1

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| Name of Respondent        |                     | · · · · · · · · · · · · · · · · · · · | This Report is:<br>(1) X An Original | Date of Report<br>(Mo, Da, Yr) | Year of Report |
|---------------------------|---------------------|---------------------------------------|--------------------------------------|--------------------------------|----------------|
| PacifiCorp                |                     |                                       | (2) A Resubmission                   | 04/30/2004                     | Dec 31, 2003   |
|                           | · ··                | FOO                                   | OTNOTE DATA                          |                                |                |
| Prior period adjustment.  |                     |                                       |                                      |                                |                |
| Schedule Page: 332.1      | Line No.: 11        | Column: f                             |                                      | ****                           |                |
| Prior period adjustment a | and use of faciliti | es.                                   |                                      |                                |                |
| Ancillary services.       |                     |                                       |                                      |                                |                |
| Schedule Page: 332.1      | Line No.: 12        | Column: f                             |                                      |                                |                |
| Accrual adjustment.       |                     |                                       |                                      |                                |                |

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|--------------------|-------------------------------------|--------------|----------------|
| PacifiCorp         | (2) _ A Resubmission  FOOTNOTE DATA | 04/30/2004   | Dec 31, 2003   |

| Schedule Page:   | 336.12 Line No.: 37 Column: e   |
|--|---|
| Fully depreciated.   |   |
| Schedule Page:   |   |
| Fully depreciated.   |   |
| Schedule Page:   |   |
| Fully depreciated.   |   |
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| Fully depreciated.   | ······································  |
| Schedule Page:   |   |
| Fully depreciated.   |   |
| Schedule Page:   |   |
| Fully depreciated.   | •   |
| Schedule Page:   | 336.23 Line No.: 32 Column: e   |
| Fully depreciated.   | •   |
| Schedule Page:   |   |
| Fully depreciated.   |   |
| Schedule Page:   |   |
| Fully depreciated.   | · · · · · · · · · · · · · · · · · · ·   |
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| Fully depreciated.   |   |
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| Fully depreciated.   |   |
| Schedule Page:   | 336.23 Line No.: 38 Column: e   |
| Fully depreciated  | ,   |
| Schedule Page:   |   |
| Fully depreciated  |   |
| Schedule Page:   |   |
| FERC Sub Acct  | Description   |
| 310.20   | Land Rights Supervisory Equipment   |
| 315.70<br>330.20   |   |
| .3.3D ZU   |   |
|  | Land Rights   |
| 330.30   | Land Rights Water Rights  |
| 330.30<br>330.40   | Land Rights Water Rights Flood Rights   |
| 330.30<br>330.40<br>330.50   | Land Rights Water Rights Flood Rights Land Rights-Fish/Wildlife   |
| 330.30<br>330.40   | Land Rights Water Rights Flood Rights Land Rights-Fish/Wildlife Structures &  |
| 330.30<br>330.40<br>330.50<br>331.20   | Land Rights Water Rights Flood Rights Land Rights-Fish/Wildlife Structures & Improvement-Fish/Wildlife  |
| 330.30<br>330.40<br>330.50   | Land Rights Water Rights Flood Rights Land Rights-Fish/Wildlife Structures & Improvement-Fish/Wildlife Structures &   |
| 330.30<br>330.40<br>330.50<br>331.20   | Land Rights Water Rights Flood Rights Land Rights-Fish/Wildlife Structures & Improvement-Fish/Wildlife Structures & Improvement-Recreation  |
| 330.30<br>330.40<br>330.50<br>331.20   | Land Rights Water Rights Flood Rights Land Rights-Fish/Wildlife Structures & Improvement-Fish/Wildlife Structures & Improvement-Recreation Reservoirs, Dams &   |
| 330.30<br>330.40<br>330.50<br>331.20<br>331.30<br>332.20   | Land Rights Water Rights Flood Rights Land Rights-Fish/Wildlife Structures & Improvement-Fish/Wildlife Structures & Improvement-Recreation Reservoirs, Dams & Waterways-Fish/Wildlife   |
| 330.30<br>330.40<br>330.50<br>331.20   | Land Rights Water Rights Flood Rights Land Rights-Fish/Wildlife Structures & Improvement-Fish/Wildlife Structures & Improvement-Recreation Reservoirs, Dams &   |
| 330.30<br>330.40<br>330.50<br>331.20<br>331.30<br>332.20   | Land Rights Water Rights Flood Rights Land Rights-Fish/Wildlife Structures & Improvement-Fish/Wildlife Structures & Improvement-Recreation Reservoirs, Dams & Waterways-Fish/Wildlife Reservoirs, Dams &  |
| 330.30<br>330.40<br>330.50<br>331.20<br>331.30<br>332.20<br>332.30   | Land Rights Water Rights Flood Rights Land Rights-Fish/Wildlife Structures & Improvement-Fish/Wildlife Structures & Improvement-Recreation Reservoirs, Dams & Waterways-Fish/Wildlife Reservoirs, Dams & Waterways-Recreation   |
| 330.30<br>330.40<br>330.50<br>331.20<br>331.30<br>332.20<br>332.30<br>334.70   | Land Rights Water Rights Flood Rights Land Rights-Fish/Wildlife Structures & Improvement-Fish/Wildlife Structures & Improvement-Recreation Reservoirs, Dams & Waterways-Fish/Wildlife Reservoirs, Dams & Waterways-Recreation Supervisory Equipment   |
| 330.30<br>330.40<br>330.50<br>331.20<br>331.30<br>332.20<br>332.30<br>334.70<br>335.20   | Land Rights Water Rights Flood Rights Land Rights-Fish/Wildlife Structures & Improvement-Fish/Wildlife Structures & Improvement-Recreation Reservoirs, Dams & Waterways-Fish/Wildlife Reservoirs, Dams & Waterways-Recreation Supervisory Equipment Misc Power Plant Equip - Fish   |
| 330.30<br>330.40<br>330.50<br>331.20<br>331.30<br>332.20<br>332.30<br>334.70<br>335.20<br>335.30   | Land Rights Water Rights Flood Rights Land Rights-Fish/Wildlife Structures & Improvement-Fish/Wildlife Structures & Improvement-Recreation Reservoirs, Dams & Waterways-Fish/Wildlife Reservoirs, Dams & Waterways-Recreation Supervisory Equipment Misc Power Plant Equip - Fish Misc Power Plant Equip - Recr.  |
| 330.30<br>330.40<br>330.50<br>331.20<br>331.30<br>332.20<br>332.30<br>334.70<br>335.20<br>335.30<br>350.20<br>353.70<br>356.20                               | Land Rights Water Rights Flood Rights Land Rights-Fish/Wildlife Structures & Improvement-Fish/Wildlife Structures & Improvement-Recreation Reservoirs, Dams & Waterways-Fish/Wildlife Reservoirs, Dams & Waterways-Recreation Supervisory Equipment Misc Power Plant Equip - Fish Misc Power Plant Equip - Recr. Land Rights Supervisory Equipment Clearing & Grading   |
| 330.30<br>330.40<br>330.50<br>331.20<br>331.30<br>332.20<br>332.30<br>334.70<br>335.20<br>335.30<br>350.20<br>353.70<br>356.20<br>360.20                     | Land Rights Water Rights Flood Rights Land Rights-Fish/Wildlife Structures & Improvement-Fish/Wildlife Structures & Improvement-Recreation Reservoirs, Dams & Waterways-Fish/Wildlife Reservoirs, Dams & Waterways-Recreation Supervisory Equipment Misc Power Plant Equip - Fish Misc Power Plant Equip - Recr. Land Rights Supervisory Equipment Clearing & Grading Land Rights   |
| 330.30<br>330.40<br>330.50<br>331.20<br>331.30<br>332.20<br>332.30<br>334.70<br>335.20<br>335.30<br>350.20<br>353.70<br>356.20<br>360.20<br>362.70           | Land Rights Water Rights Flood Rights Land Rights-Fish/Wildlife Structures & Improvement-Fish/Wildlife Structures & Improvement-Recreation Reservoirs, Dams & Waterways-Fish/Wildlife Reservoirs, Dams & Waterways-Fecreation Supervisory Equipment Misc Power Plant Equip - Fish Misc Power Plant Equip - Recr. Land Rights Supervisory Equipment Clearing & Grading Land Rights Supervisory & Alarm Equipment                   |
| 330.30<br>330.40<br>330.50<br>331.20<br>331.30<br>332.20<br>332.30<br>334.70<br>335.20<br>335.30<br>350.20<br>353.70<br>356.20<br>360.20<br>362.70<br>369.10 | Land Rights Water Rights Flood Rights Land Rights-Fish/Wildlife Structures & Improvement-Fish/Wildlife Structures & Improvement-Recreation Reservoirs, Dams & Waterways-Fish/Wildlife Reservoirs, Dams & Waterways-Recreation Supervisory Equipment Misc Power Plant Equip - Fish Misc Power Plant Equip - Recr. Land Rights Supervisory Equipment Clearing & Grading Land Rights Supervisory & Alarm Equipment Overhead Services |
| 330.30<br>330.40<br>330.50<br>331.20<br>331.30<br>332.20<br>332.30<br>334.70<br>335.20<br>335.30<br>350.20<br>353.70<br>356.20<br>360.20<br>362.70           | Land Rights Water Rights Flood Rights Land Rights-Fish/Wildlife Structures & Improvement-Fish/Wildlife Structures & Improvement-Recreation Reservoirs, Dams & Waterways-Fish/Wildlife Reservoirs, Dams & Waterways-Recreation Supervisory Equipment Misc Power Plant Equip - Fish Misc Power Plant Equip - Recr. Land Rights Supervisory Equipment Clearing & Grading Land Rights Supervisory & Alarm Equipment Overhead Services |

| Name of Respondent | This Report is:          | Date of Report | Year of Report |
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| · ·                | (1) <u>X</u> An Original | (Mo, Da, Yr)   |                |
| PacifiCorp         | (2) _ A Resubmission     | 04/30/2004     | Dec 31, 2003   |
|                    | FOOTNOTE DATA            |                |                |

| 369.20 | Underground Services               |
|--------|------------------------------------|
| 389.20 | Land Rights                        |
| 390.30 | Office Equipment                   |
| 391.10 | Mainframe Computers                |
| 391.20 | Tools, Shop, Garage Equipment      |
| 391.30 | Laboratory Equipment               |
| 392.01 | Transp. Eqpt - Light Trucks & Vans |
| 392.05 | Transp. Eqpt - Medium Trucks       |
| 392.09 | Transp. Eqpt - Trailers            |
| 396.03 | Light Power Operated Equipment     |
| 396.07 | Heavy Power Operated Equipment     |
| 397.20 | Office Equipment                   |
| 399.30 | Structures & Improvements          |
| 399.43 | Surface-Railroad Equipment         |
| 399.44 | Surface-Electric Power Facil       |
| 399.45 | Underground Equipment              |
| 399.51 | Vehicles                           |
| 399.52 | Heavy Construction Equipment       |
| 399.60 | Miscellaneous Equipment            |
| 399.61 | Computer Equipment                 |
| 399.70 | Mine Development                   |
|        |                                    |

| Name of Respondent | This Report is:    | Date of Report | Year of Report |  |
|--------------------|--------------------|----------------|----------------|--|
| '                  | (1) X An Original  | (Mo, Da, Yr)   |                |  |
| PacifiCorp         | (2) A Resubmission | 04/30/2004     | Dec 31, 2003   |  |
| FOOTNOTE DATA      |                    |                |                |  |

Schedule Page: 402 Line No.: -1 Column: c

Cholla Plant is operated by Arizona Public Service Company. Respondent owns Unit No. 4 plus 37.65% of related common facilities. Data reported on lines 5 through 43 represents respondent's share.

Schedule Page: 402 Line No.: -1 Column: d

Colstrip Plant is operated by PPL Montana, LLC and is jointly owned. Data reported on lines 5 through 43 represents respondent's 10% share of Colstrip Plant Units No. 3 and No. 4.

Schedule Page: 402 Line No.: -1 Column: e

Craig Plant is operated by Tri-State Generation and Transmission Association and is jointly owned. Data reported on lines 5 through 43 represents respondent's 19.28% share of Craig Plant Units No. 1 and No. 2, and 12.86% of common facilities.

Schedule Page: 402.1 Line No.: -1 Column: b

Hayden Plant is operated by Public Service Company of Colorado and is jointly owned. Data reported on lines 5 through 43 represents respondent's 24.5% (45 MW) share of Hayden Unit No. 1, 12.6% (33 MW) share of Hayden Unit No. 2, and 17.5% of common facilities.

Schedule Page: 402.1 Line No.: -1 Column: c

Hunter Plant Unit No. 1 is owned by respondent and Provo City Corporation with undivided interest of 93.75% and 6.25% respectively. Data reported in column (c) represents respondent's share.

Schedule Page: 402.1 Line No.: -1 Column: d

Hunter Plant Unit No. 2 is owned by respondent, Deseret Power Electric Cooperative, and Utah Associated Municipal Power Systems, each with undivided interest of 60.31%, 25.108%, and 14.582% respectively. Data reported in column (d) represents respondent's share.

Schedule Page: 402.1 Line No.: -1 Column: f

This represents the respondent's share. Hunter Unit No. 1 is owned by respondent and Provo City Corporation with undivided interest of 93.75% and 6.25% respectively. Hunter Unit No. 2 is owned by respondent, Deseret Power Electric Cooperative, and Utah Associated Municipal Power Systems, each with undivided interest of 60.31%, 25.108%, and 14.582% respectively.

Schedule Page: 402.2 Line No.: -1 Column: c

Jim Bridger Plant is operated by PacifiCorp and column (c) represents the respondent's share. Ownership of the plant is as follows: PacifiCorp 66 2/3%, Idaho Power Company 33 1/3%.

Schedule Page: 402.2 Line No.: -1 Column: e

Wyodak Plant is operated by PacifiCorp and column (e) represents the respondent's share. Ownership of the plant is as follows: PacifiCorp 80%, Black Hills Corporation 20%.

Schedule Page: 402.3 Line No.: -1 Column: c

Hermiston Plant is operated by Hermiston Generating Co., L.P. and is jointly owned. Data reported on lines 5 through 43 represents respondent's 50.0% share of Hermiston Plant.

Schedule Page: 402.3 Line No.: -1 Column: e

PacifiCorp owns the steam turbine generator and associated systems directly related to the operation of this unit at Georgia-Pacific Corporation's Camas, Washington paper mill. Modifications and upgrades to the existing Camas paper mill were necessary to supply steam to the turbine and to ensure continued operation of the unit in the event of mill closure. Georgia-Pacific retained ownership of these modifications. Georgia-Pacific supplies the fuel and delivers the steam to PacifiCorp's turbine. None of the facilities are jointly owned. Each asset is wholly owned, either by PacifiCorp or Georgia-Pacific Corporation.

Schedule Page: 402.3 Line No.: -1 Column: f

The West Valley Plant is leased from PPM Energy Inc., an affiliate of the respondent. The lease agreement began July 1, 2002 and shall expire on December 31, 2017, subject to other provisions of the agreement.

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| ,                  | (1) X An Original    | (Mo, Da, Yr)   |                |  |
| PacifiCorp         | (2) _ A Resubmission | 04/30/2004     | Dec 31, 2003   |  |
| FOOTNOTE DATA      |                      |                |                |  |

| Schedule Page: 406 Line No.: -1 Column: f   |
|---|
| Costs reported for this plant do not include significant intangible costs due to relicensing which are charged to FERC    |
| account 302 and are not reported on this page. The net book value for relicensing at December 31, 2003 was \$1,473,452.   |
| Schedule Page: 406 Line No.: 1 Column: b  |
| Pondage for peaking - storage, Upper Klamath Lake.  |
| Schedule Page: 406 Line No.: 1 Column: c  |
| Storage, Upper Klamath Lake.  |
| Schedule Page: 406 Line No.: 1 Column: d  |
| Forebay for peaking.  |
| Schedule Page: 406 Line No.: 1 Column: e  |
| Forebay for peaking.  |
| Schedule Page: 406.1 Line No.: 1 Column: b  |
| Forebay for peaking.  |
| Schedule Page: 406.1 Line No.: 1 Column: d  |
| Storage for regulation.   |
| Schedule Page: 406.1 Line No.: 1 Column: e  |
| Pondage for peaking - storage, Upper Klamath Lake.  |
| Schedule Page: 406.1 Line No.: 1 Column: f  |
| Storage, Lemolo Lake.   |
| Schedule Page: 406.2 Line No.: -1 Column: b   |
| Storage, Lemolo Lake.   |
| Schedule Page: 406.2 Line No.: -1 Column: c   |
| Costs reported for this plant do not include significant intangible costs due to relicensing which are charged to FERC    |
| account 302 and are not reported on this page. The net book value for relicensing at December 31, 2003 was                |
| \$511,552.39.   |
| Schedule Page: 406.2 Line No.: -1 Column: f   |
| Costs reported for this plant do not include significant intangible costs due to relicensing which are charged to FERC    |
| account 302 and are not reported on this page. The net book value for relicensing at Prospect unit numbers 1, 2, 3 & 4 on |
| December 31, 2003 was \$147,126.  |
| Schedule Page: 406.2 Line No.: 1 Column: d  |
| Pondage for peaking - storage, Lemolo Lake.   |
| Schedule Page: 406.2 Line No.: 1 Column: f  |
| Forebay for peaking.  |
| Schedule Page: 406.3 Line No.: -1 Column: e   |
| Costs reported for this plant do not include significant intangible costs due to relicensing which are charged to FERC    |
| account 302 and are not reported on this page. The net book value for relicensing at December 31, 2003 was \$70,181.      |
| Schedule Page: 406.3 Line No.: -1 Column: f   |
| Costs reported for this plant do not include significant intangible costs due to relicensing which are charged to FERC    |
| account 302 and are not reported on this page. The net book value for relicensing at December 31, 2003 was \$71,016.      |
| Schedule Page: 406.4 Line No.: -1 Column: b   |
| Olmstead Plant is owned by the U.S. Bureau of Land Reclamation. PacifiCorp has a 25 year lease beginning in 1990.         |
| The respondent operates the plant and owns the generation.  |
| The respondent operates the plant and swife the generation.   |

| Name of Respondent  | This Report is:                             | Date of Report        | Year of Report   |
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|   | FOOTNOTE DATA                               |                       |                  |
|   |   |                       |                  |
|   |   |                       |                  |
|   | nn: a                                       |                       |                  |
| Common river system costs for the operation   | of these facilities are allocated to each p | plant based upon the  | unit's name      |
| olate rating.   |   |                       |                  |
| Schedule Page: 410 Line No.: 2 Colu   |   | ····                  |                  |
| Costs reported for this plant do not include s                                      | gnificant intangible costs due to relicensi | ng which are charge   | d to FERC        |
| account 302 and are not reported on this page                                       |   | December 31, 2003     | was \$357,806.   |
| Schedule Page: 410 Line No.: 2 Colu   | nn: f                                       |                       |                  |
| ncludes \$1,061,413 of American Fork asset  | retirement costs.                           |                       |                  |
| Schedule Page: 410 Line No.: 3 Colu   |   |                       |                  |
| Licensed Project No. 2381 applicable to both  |   |                       |                  |
| significant intangible costs due to relicensing                                     |   | 2 and are not reporte | ed on this page. |
| The net book value for relicensing at Decem   | per 31, 2003 was \$451,360.                 |                       |                  |
|   | mn: a                                       |                       | <del></del> -    |
| Skookumchuck Plant is operated by PacifiC   |   |                       |                  |
| Ownership of the plant is as follows: PacifiC                                       | orp 47.5%, Puget Sound Energy 7%, Sno       | homish 8%, Gray's I   | Harbor 4%,       |
| Tacoma 8%, Seattle City Light 8%, and Avis  | a Corp 17.5%.                               |                       |                  |
| Schedule Page: 410 Line No.: 7 Colu   | nn: a                                       |                       |                  |
| Costs reported for this plant do not include s                                      | gnificant intangible costs due to relicensi | ng which are charge   | d to FERC        |
| account 302 and are not reported on this pa   | je. The net book value for relicensing at   | December 31, 2003     | was \$623,405.   |
|   |   |                       |                  |
| Schedule Page: 410 Line No.: 10 Col   | ımn: a                                      |                       |                  |
| Schedule Page: 410 Line No.: 10 Col<br>Licensed Project No. 2401 applicable to both |   | or Grace plant).      |                  |

Costs reported for this plant do not include significant intangible costs due to relicensing which are charged to FERC account 302 and are not reported on this page. The net book value for relicensing at December 31, 2003 was \$148,242.

Schedule Page: 410 Line No.: 22 Column: a

Costs reported for this plant do not include significant intangible costs due to relicensing which are charged to FERC account 302 and are not reported on this page. The net book value for relicensing at December 31, 2003 was \$4,123,764.

Schedule Page: 410 Line No.: 22 Column: f

Includes \$4,873,033 of Powerdale asset retirement costs.

Schedule Page: 410 Line No.: 23 Column: a

Costs reported for this plant do not include significant intangible costs due to relicensing which are charged to FERC account 302 and are not reported on this page. The net book value for relicensing at Prospect unit numbers 1, 2, 3 & 4 on December 31, 2003 was \$147,126.

Schedule Page: 410 Line No.: 24 Column: a

Costs reported for this plant do not include significant intangible costs due to relicensing which are charged to FERC account 302 and are not reported on this page. The net book value for relicensing at Prospect unit numbers 1, 2, 3 & 4 on December 31, 2003 was \$147,126.

Schedule Page: 410 Line No.: 25 Column: a

Costs reported for this plant do not include significant intangible costs due to relicensing which are charged to FERC account 302 and are not reported on this page. The net book value for relicensing at Prospect unit numbers 1, 2, 3 & 4 on December 31, 2003 was \$147,126.

Schedule Page: 410 Line No.: 28 Column: a

Costs reported for this plant do not include significant intangible costs due to relicensing which are charged to FERC account 302 and are not reported on this page. The net book value for relicensing at December 31, 2003 was \$116,527.

Schedule Page: 410 Line No.: 29 Column: a

Licensed Project No. 2381 applicable to both Ashton and St. Anthony plants.

Schedule Page: 410 Line No.: 33 Column: a

Costs reported for this plant do not include significant intangible costs due to relicensing which are charged to FERC account 302 and are not reported on this page. The net book value for relicensing at December 31, 2003 was \$506,776.

Schedule Page: 410 Line No.: 35 Column: a

Used in regulating the release of water from Klamath Lake and in maintaining proper water surface level in the Klamath River between Klamath Falls and Keno, Oregon.

Schedule Page: 410 Line No.: 36 Column: a

FERC FORM NO. 1 (ED. 12-87) Page 450.1

| Name of Respondent | This Report is:          | Date of Report | Year of Report |  |
|--------------------|--------------------------|----------------|----------------|--|
| ·                  | (1) <u>X</u> An Original | (Mo, Da, Yr)   |                |  |
| PacifiCorp         | (2) _ A Resubmission     | 04/30/2004     | Dec 31, 2003   |  |
| FOOTNOTE DATA      |                          |                |                |  |

Storage reservoir for six plants on the Klamath River (Copco No. 1, Copco No. 2, East Side, West Side, John C. Boyle, and Iron Gate).

Schedule Page: 410 Line No.: 37 Column: a

Common plant in North Umpqua Project. All common roads, employee houses, control equipment, etc. are in this account.

| Name of Respondent | This Report is:    | Date of Report | Year of Report |  |
|--------------------|--------------------|----------------|----------------|--|
|                    | (1) X An Original  | (Mo, Da, Yr)   |                |  |
| PacifiCorp         | (2) A Resubmission | 04/30/2004     | Dec 31, 2003   |  |
| FOOTNOTE DATA      |                    |                |                |  |

|                      |              |           |                                       | · · · · · · · · · · · · · · · · · · · |  |
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| Schedule Page: 422   | Line No.: 23 | Column: j | ···                                   |                                       |  |
| Included above.      |              |           |                                       |                                       |  |
| Schedule Page: 422   | Line No.: 23 | Column: k |                                       | <del></del> .                         |  |
| Included above.      |              |           |                                       |                                       |  |
| Schedule Page: 422   | Line No.: 23 | Column: I |                                       |                                       |  |
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| Schedule Page: 422.1 | Line No.: 4  | Column: j |                                       |                                       |  |
| included below.      |              |           |                                       |                                       |  |
| Schedule Page: 422.1 | Line No.: 4  | Column: k |                                       |                                       |  |
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| Schedule Page: 422.2 | Line No.: 22 | Column: I | · · · · · · · · · · · · · · · · · · · |                                       |  |
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