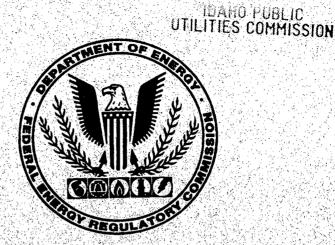
THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)	
Submission	Form Approved OMB No. 1902-0021 (Expires 3/31/2005)
Item 2: ☐ An Original Signed Form: OR ☑ Conformed Copy 2004 HAY -6 AH 8: 36	



FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

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. :	Evaction	al Name	of Pesnon	dent (Compa	anv)		Year	of Report
18	LYACE FEA	jai maine	oi izeahour	denit (Oompe	*!!! !	가게 되었습니다.	V	
e 5 ,		告記 日子の 仏			호텔에서 왕사는 시기가			
-3	PacifiCorp						Dec	31, <u>2003</u>
	1 acmoorp						DC0. 1	
S.	感化性 化电子							이 그러워 하는 옷에 없는 것으로 되었다.

INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds

one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary Federal Energy Regulatory Commission 888 First Street, NE. Room 1A Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant Federal Energy Regulatory Commission 888 First Street, NE. Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

GENERAL INFORMATION (continued)

III. What and Where to Submit (Continued)

(c) Continued

	Reference
Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of for the year	r ended on
which we have reported separately under date of We have also reviewed schedules	
of FERC Form No. 1 for the year filed with the Federal Energy Re	gulatory
Commission, for conformity in all material respects with the requirements of the Federal Energy Regula	itory
Commission as set forth in its applicable Uniform System of Accounts and published accounting releases	. Our review
for this purpose included such tests of the accounting records and such other auditing procedures as w	e considered
necessary in the circumstances.	

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch Federal Energy Regulatory Commission 888 First Street, NE. Room 2A ES-1 Washington, DC 20426 (202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

- "Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
 ...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust,
 organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of
 the foregoing. It shalt not include 'municipalities, as hereinafter defined;
 - (4) "Person" means an individual or a corporation;
- (5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."
- (11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered:
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and *ts relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission my prescribe the manner and form in which such reports shalt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."
- "Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICAT	ION		
01 Exact Legal Name of Respondent			02 Year of Report	
PacifiCorp			Dec. 31,2003	
03 Previous Name and Date of Change (if	name changed during ye	ar)		
			11	
04 Address of Principal Office at End of Ye	ar (Street, City, State, Zip	Code)	<u> </u>	
825 N.E. Multnomah, Suite 2000 Portlar	nd, OR 97232			
05 Name of Contact Person			06 Title of Co	ontact Person
Henry Lay			Accounting	g Director
07 Address of Contact Person (Street, City	, State, Zip Code)			
825 N.E. Multnomah, Suite 1900 Portlar	nd, OR 97232			
08 Telephone of Contact Person, Including	09 This Report Is			10 Date of Report
Area Code (503) 813-6179	(1) 🗶 An Original	(2) A Resu	bmission	(Mo, Da, Yr) 04/30/2004
	ATTESTATION		· · · · · · · · · · · · · · · · · · ·	0-1/30/2004
The undersigned officer certifies that he/she has exa all statements of fact contained in the accompanying affairs of the above named respondent in respect to and including December 31 of the year of the report.	report are true and the accomp	anving report is a cor	rect statement of t	he husiness and
01 Name	03 Signature			04 Date Signed
Richard D. Peach	Ω , Ω		:	(Mo, Da, Yr)
02 Title	$ V_{\cdot} $			1. 12- 1
Chief Financial Officer	ruher tea	h		4/29/04
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.				

Name of Respondent		This Report Is: Da (1) X An Original (M			ate of Report Mo, Da, Yr)	Year of Report	
PacifiCorp		(2)	A Resubmission	04/30/2004		Dec. 31,	•
		LIST	OF SCHEDULES (Elec	tric Utility)			
	in column (c) the terms "none," "not applica in pages. Omit pages where the responden				information or amo	ounts have been report	ted for
Line No.	Title of Sched	ule			Reference Page No.	Remarks	
110.	(a)	(b)	(c)				
1	General Information	101					
2	Control Over Respondent	102					
3	Corporations Controlled by Respondent				103		
4	Officers				104		
5	Directors				105		
6	Important Changes During the Year				108-109		
7	Comparative Balance Sheet				110-113		
8	Statement of Income for the Year				114-117		
9	Statement of Retained Earnings for the Year				118-119		
10	Statement of Cash Flows				120-121		
11	Notes to Financial Statements			_	122-123		
12	Statement of Accum Comp Income, Comp Incom	ne, and H	ledging Activities		122(a)(b)		
13	Summary of Utility Plant & Accumulated Provision	ns for De	p, Amort & Dep		200-201		
14	Nuclear Fuel Materials				202-203	NA	
15	15 Electric Plant in Service 204-207						
16	Electric Plant Leased to Others		213	NA			
17	Electric Plant Held for Future Use				214		
18	Construction Work in Progress-Electric		.		216		
19	Accumulated Provision for Depreciation of Electr	ic Utility F	Plant		219		
20	Investment of Subsidiary Companies				224-225		
21	Materials and Supplies				227		
22	Allowances			_	228-229		
23	Extraordinary Property Losses				230	NA	
24	Unrecovered Plant and Regulatory Study Costs				230		
25	Other Regulatory Assets				232		
26	Miscellaneous Deferred Debits				233		_
27	Accumulated Deferred Income Taxes				234		
28	Capital Stock				250-251		
29	Other Paid-in Capital				253	NA	
30	Capital Stock Expense				254		
31	Long-Term Debit				256-257		
32	Reconciliation of Reported Net Income with Taxa	ble Inc fo	or Fed Inc Tax		261		
33	Taxes Accrued, Prepaid and Charged During the	Year			262-263		
34	Accumulated Deferred Investment Tax Credits				266-267		
35	Other Deferred Credits	_			269		
36	Accumulated Deferred Income Taxes-Accelerate	d Amorti	zation Property		272-273		
]		

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
PacifiCorp		(2) A Resubmission		Dec. 31, 2003
	LI	ST OF SCHEDULES (Electric Utility	y) (continued)	
Ente	r in column (c) the terms "none," "not applica	able," or "NA," as appropriate, w	here no information or amo	ounts have been reported fo
certa	in pages. Omit pages where the responden	ts are "none," "not applicable," o	or "NA".	
Line	Title of Scheo	dule	Reference	Remarks
No.	(a)		Page No. (b)	(c)
37	Accumulated Deferred Income Taxes-Other Pro	perty	274-275	
38	Accumulated Deferred Income Taxes-Other		276-277	
39	Other Regulatory Liabilities		278	
40	Electric Operating Revenues		300-301	
41	Sales of Electricity by Rate Schedules		304	
42	Sales for Resale		310-311	
43	Electric Operation and Maintenance Expenses		320-323	
44	Purchased Power		326-327	
45	Transmission of Electricity for Others		328-330	
46	Transmission of Electricity by Others		332	
47	Miscellaneous General Expenses-Electric		335	
48	Depreciation and Amortization of Electric Plant		336-337	
49	Regulatory Commission Expenses		350-351	
50	Research, Development and Demonstration Act	ivities	352-353	
51	Distribution of Salaries and Wages		354-355	
52	Common Utility Plant and Expenses		356	NA
53	Electric Energy Account		401	
54	Monthly Peaks and Output		401	
55	Steam Electric Generating Plant Statistics (Larg	e Plants)	402-403	
56	Hydroelectric Generating Plant Statistics (Large	Plants)	406-407	
57	Pumped Storage Generating Plant Statistics (La	arge Plants)	408-409	NA
58	Generating Plant Statistics (Small Plants)		410-411	
59	Transmission Line Statistics		422-423	
60	Transmission Lines Added During Year		424-425	
61	Substations		426-427	
62	Footnote Data		450	
	Stockholders' Reports Check approp	riate box:		
	X Four copies will be submitted			
	☐ No annual report to stockholders is p	repared		
			:	
į				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report					
PacifiCorp	(1) ∑ An Original (2) ☐ A Resubmission	04/30/2004	Dec. 31,					
	GENERAL INFORMATIO	N						
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Richard D. Peach, Chief Financial Officer Corporate books are kept at: 825 N.E. Multnomah, Suite 2000								
	Portland, Oregon 97232-4116							
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. Incorporated on August 11, 1987 in the State of Oregon.								
2. If at any time during the year the prope	arty of respondent was held by a	receiver or trustee of	ive (a) name of					
If at any time during the year the proper receiver or trustee, (b) date such receiver of trusteeship was created, and (d) date wher	or trustee took possession, (c) the	ne authority by which t	he receivership or					
Not Applicable								
Not Applicable.								
State the classes or utility and other set the respondent operated.	ervices furnished by respondent	during the year in eac	h State in which					
The Company is a regulated elect Wyoming, Washington, Idaho and Califo Pacific Power and Utah Power, and eng the name PacifiCorp.	rnia. The Company conducts i	ts retail electric u	tility business as					
Have you engaged as the principal active principal accountant for your previous years.			ant who is not					
(1) YesEnter the date when such in (2) X No	dependent accountant was initia	ally engaged:						

Name of Respondent PacifiCorp	This Report Is: (1) 🕱 An Original	Date of Report (Mo, Da, Yr)	Year of Report
	(2) A Resubmission	04/30/2004	Dec. 31,
	CONTROL OVER RESPOND	DENT	
1. If any corporation, business trust, or similar control over the repondent at the end of the year which control was held, and extent of control. It of ownership or control to the main parent compare of trustee(s), name of beneficiary or beneficiary.	ar, state name of controlling corpora f control was in a holding company pany or organization. If control was	ation or organization, ma organization, show the o held by a trustee(s), sta	nner in chain ate
ScottishPower plc			
ScottishPower NA 1 Limited (10% controlled ScottishPower NA 2 Limited (90% controlled	· -		
PacifiCorp Holdings, Inc. (100% control	led) Equity Investment		
PacifiCorp (100% controlled) Equity	y Investment		
			·

Name Pacifi	Corp (1)	A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003					
	CORP	ORATIONS CONTROLLED BY R	ESPONDENT						
at any 2. If cany in 3. If cany Defini 1. Se 2. Dina 3. Inca 4. Joo voting mutua	Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent transport to any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming my intermediaries involved. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. Direct control is that which is exercised without interposition of an intermediary. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the oting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by nutual agreement or understanding between two or more parties who together have control within the meaning of the definition of ontrol in the Uniform System of Accounts, regardless of the relative voting rights of each party.								
lina T	Name of Company Controlled	Kind of Business	Percent Votin	a Footnote					
Line No.	Name of Company Controlled (a)	(b)	Stock Owned	• i					
1	Centralia Mining Company	Mining	100						
2	Energy West Mining Company	Mining	100						
3	Glenrock Coal Company	Mining	100						
4	Interwest Mining Company	Mining	100						
5	Pacific Minerals, Inc.	Mining	100						
6	Bridger Coal Company	Mining	66.66						
7	PacifiCorp Environmental Remediation Co	Environmental Services	89.90						
8	PacifiCorp Future Generations, Inc.	Rain Forest Carbon Credits	100						
	PacifiCorp Investment Management, Inc	Management Services for PERC							
10	PacifiCorp Capital I	Financing Company	100						
11	PacifiCorp Capital II	Financing Company	100						
12									
13									
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27									

Name	of Respondent	This Report Is: Date of Report		Year of Report	
Pacifi(Corp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31,	
		OFFICERS	1		
respo (such 2. If a	port below the name, title and salary for ean ndent includes its president, secretary, trea as sales, administration or finance), and an a change was made during the year in the in the bent, and the date the change in incumber	surer, and vice president in char ny other person who performs sir ncumbent of any position, show r	ge of a principal business nilar policy making functio	unit, division or function ons.	
Line	Title		Name of Officer	Salary	
No.	(a)		(b)	for Year (c)	
1					
2	President and Chief Executive Officer		Judith A. Johansen	547,72	
3					
4	Senior Vice President, General Counsel and Co	rporate	Andrew P. Haller	324,41	
5	Secretary				
6					
7	Senior Vice President		Michael J. Pittman	310,000	
8					
9	Senior Vice President		A. Richard Walje	291,86	
10					
11	Senior Vice President		Robert A. Klein	258,46	
12					
13	Executive Vice President		William D. Landels		
14					
15	Executive Vice President		Andrew N. MacRitchie		
16					
17	Executive Vice President		Matthew R. Wright		
18					
19	Senior Vice President		Barry G. Cunningham		
20					
21	Senior Vice President		Donald N. Furman		
22					
23	Senior Vice President		Robert A. Moir		
24					
25	Senior Vice President		Stan K. Watters		
26					
27	Vice President		Jeffrey K. Larsen		
28			<u> </u>		
29	Vice President		Donald D. Larson		
30					
31	Vice President		Ernest E. Wessman		
32					
33	Chief Financial Officer		Richard D. Peach		
34					
35	Treasurer		Bruce N. Williams		
36					
37					
38					
39					
40			*****		
41					
42		· · · · · · · · · · · · · · · · · · ·			
43					
44			·		
	I				

Name of Respondent		(1)	(1) X An Original		I (Ma Da Vá)		Dec. 31, 2003
PacifiCorp		(2)			04/30/2004		Dec. 31,
	······································			DIRECTORS			· · · · · · · · · · · · · · · · · · ·
1 Re	port below the information called for concerning each	director	of	the respondent who h	eld office	at any time during the year	Include in column (a), abbreviated
	of the directors who are officers of the respondent.	00.0.	٠.	and respondent time t		at any anno coming and your	
	signate members of the Executive Committee by a trip	le aster	is	k and the Chairman of	the Execu	ıtive Committee by a double	asterisk.
Line No.	Name (and Title) of D				Γ		siness Address
	(a)				<u> </u>	<u> </u>	(b)
1	PacifiCorp Board of Directors:				ļ		
2							
3	Ian M. Russell, Chair				1 Atlanti	c Quay	
4					Glasgov	, Scotland G2 8SP UK	· ·
5							
6	** Judith A. Johansen (President & CEO)				825 NE	Multnomah, Ste 2000	
7					Portland	, Oregon 97232	
8							,
9	*** William D. Landels (Executive Vice President)			201 Sou	th Main, Ste 2300	
10				-	Salt Lak	e City, Utah 84140	
11							
12	*** Andrew N. MacRitchie (Executive Vice Presid	ent)			825 NE	Multnomah, Ste 2000	
13					Portland	, Oregon 97232	· •
14							
15	*** Matthew R. Wright (Executive Vice President))			825 NE	Multnomah, Ste 2000	
16	· · · · · · · · · · · · · · · · · · ·				Portland	, Oregon 97232	· · · · · · · · · · · · · · · · · · ·
17							
18	*** Barry G. Cunningham (Senior Vice President))		_	201 Sou	th Main, Ste 2300	
19					Salt Lak	e City, Utah 84140	
20							
21	*** Michael J. Pittman (Senior Vice President)				825 NE	Multnomah, Ste 2000	
22					Portland	, Oregon 97232	
23							
24	*** A. Richard Walje (Senior Vice President)			·	201 Sou	th Main, Ste 2300	
25					Salt Lak	e City, Utah 84140	
26							
27	Nolan E. Karras				4695 So	uth 1900 West #3	
28					Roy, Uta	h 84067	
29							
30	*** Andrew P. Haller (Senior Vice President)				825 NE	Multnomah, Ste 2000	
31					Portland	, Oregon 97232	
32				-		····	
33	*** Richard D. Peach (Chief Financial Officer)				825 NE	Multnomah, Ste 2000	
34					Portland	, Oregon 97232	
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11	MPORTANT CHANGES DURING THE	YEAR	
Give particulars (details) concerning the matters accordance with the inquiries. Each inquiry shou information which answers an inquiry is given else 1. Changes in and important additions to franchis franchise rights were acquired. If acquired without 2. Acquisition of ownership in other companies be companies involved, particulars concerning the treatment of commission authorization. 3. Purchase or sale of an operating unit or system and reference to Commission authorization, if any were submitted to the Commission. 4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of parties reference to such authorization. 5. Important extension or reduction of transmissis began or ceased and give reference to Commissions customers added or lost and approximate annual new continuing sources of gas made available to approximate total gas volumes available, period of the commercial paper having a maturity of cappropriate, and the amount of obligation or guar 7. Changes in articles of incorporation or amend 8. State the estimated annual effect and nature of the status of any materially important transfered in the proceedings culminated during the year. 10. Describe briefly the status of any materially important transfered or incorporation or page 106, we party or in which any such person had a material 11. (Reserved.) 12. If the important changes during the year relaapplicable in every respect and furnish the data respective to the page 100 of the	Id be answered. Enter "none," "note where in the report, make a referse rights: Describe the actual constitute payment of consideration, stry reorganization, merger, or constansactions, name of the Commission: Give a brief description of the payment of Give date journal or natural gas lands) that have been actually a strength of the payment of the p	ot applicable," or "NA" whence to the schedule in we sideration given therefore ate that fact. Didation with other compation authorizing the transport of the t	ere applicable. If which it appears. It and state from whom the anies: Give names of action, and reference to actions relating thereto, Uniform System of Accounts Inform System of Accounts Information Informa
PAGE 108 INTENTIONALLY LEFT BLA SEE PAGE 109 FOR REQUIRED INFO			

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IMPORTANT CHANGES DURING THE YEAR (Continued)				

1. Franchise agreements renewed or newly adopted in 2003:

	Renewal Date	Expiration Date	Fee % (Fee attached to franchise agreement)
<u>California</u> None			
<u>Idaho</u> None			
<u>Oregon</u>			
Moro	2003 02 04	2023 02 04	3.5 franchise
Weston	2003 07 09	2023 07 09	3.5 franchise/1.5 license
Grass Valley	2003 11 03	2023 11 03	3.5 franchise
Scio	2003 11 17	2023 11 17	3.5 franchise
Klamath Falls	2003 11 17	2013 11 17	3.5 franchise/3.5 license
Creswell	2003 12 08	2013 12 08	3.5 franchise/1.5 license
<u>Utah</u>			
Hooper	2003 02 20	2023 03 01	
Castle Valley (new)	2003 03 19	2023 03 19	
Provo (transmission)	2003 07 15	2008 07 01	
Minersville	2003 09 02	2018 09 02	
Cedar City	2003 12 17	2013 12 17	
Washington None			
Wyoming Bear River	2003 01 14	2028 01 14	1.0 franchise

- 2. None.
- 3. The Company is in the process of selling the Naches and Naches Drop Plants to the United States Bureau of Reclamation. Water rights, buildings and equipment were turned over to the Bureau of Reclamation on March 10, 2003. The plants ceased operations on October 15, 2003. Land rights are still under negotiation.
- 4. None.
- 5. None.
- 6. The following paragraph was extracted from the Company's Form 10-Q filing dated December 31, 2003: At December 31, 2003, the Company had \$800.0 million of committed bank revolving credit agreements, including a \$300.0 million facility, with a three-year term that became effective June 4, 2002, and a \$500.0 million facility that became effective June 3, 2003, with a 364-day term plus a one-year term loan option. The interest on advances under these facilities is based on the London Interbank Offered Rate (LIBOR) plus a margin that varies based on the Company's credit ratings. As of December 31, 2003, these facilities were fully available, and there were no borrowings outstanding.

FERC	FORM NO.	1 (ED.	12-96
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At December 31, 2003, the Company had \$225.0 million of commercial paper obligations outstanding, with maturities of less than one year. Authorizations for up to \$1.5 billion outstanding at any one time in commercial paper and other unsecured short-term debt are as follows:

Oregon Public Utility Commission, Docket No. UF-4120, Order No. 98-158, dated April 16, 1998. Permits issuance of unsecured short-term promissory notes to and borrowings from commercial banks under revolving credit agreements or other borrowing arrangements.

Washington Utilities and Transportation Commission, Docket No. UE-980404, dated April 8, 1998.

Idaho Public Utility Commission, Case No. PAC-E-03-11, Order No. 29374, dated November 5, 2003.

On September 8, 2003, the Company issued \$200.0 million of the 4.30% First Mortgage Bonds due September 15, 2008 and \$200.0 million of the 5.45% First Mortgage Bonds due September 15, 2013. These bonds contain covenants consistent with the Company's other series of First Mortgage Bonds. The Company used the proceeds for the refinancing of short-term debt incurred to fund redemptions of long-term securities. Authorizations for these long-term debt issuances are as follows:

Oregon Public Utility Commission, Docket No. UF-4167, Order No. 99-786, dated December 23, 1999; amended November 13, 2001, Order No. 01-965.

Washington Utilities and Transportation Commission, Docket No. UE-991745, dated December 8, 1999.

Idaho Public Utilities Commission, Docket No. PAC-E-03-06, Order No. 29238, dated May 14, 2003.

- 7. None.
- 8. During 2003, wage increases went into effect with the International Brotherhood of Electrical Workers (IBEW), Local 57 Power Delivery (Utah, Wyoming, Idaho) of 4 6%, Local 57 Generation of 5 5.5%, Local 125 (Washington, Oregon) of 5 7.5%, Local 659 (Oregon, California) of 4.5 5.66%, Local 415 (Laramie, Wyoming) of 3%. Wage increases went into effect with the Utility Workers Union of America (UWUA), Local 197 (Coos Bay, Oregon) of 3%, Local 127 (Wyoming) of 3%.

Financial Impact

IBEW 57 (UT,WY,ID)	\$ 4,758,982
IBEW 57 PS (UT,WY,ID)	\$ 1,686,363
IBEW 125 (WA,OR)	\$ 1,714,656
IBEW 659 (OR,CA)	\$ 1,501,223
IBEW 415 (Laramie, WY)	\$ 11,917
UWUA 197 (Coos Bay, OR)	\$ 45,169
UWUA 127 (WY)	\$ 1,502,884
Total	 \$ 11 221 194

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9. The entire following section of information was extracted from the Company's Form 10-Q filing dated December 31, 2003:

From time to time, the Company and its subsidiaries are parties to various legal claims, actions and complaints, certain of which involve material amounts. Although the Company is unable to predict with certainty whether it will ultimately be successful in these legal proceedings or, if not, what the impact might be, management currently believes that disposition of these matters will not have a materially adverse effect on the Company's financial position or results of operations.

On May 7, 2002, the Company filed a request to recover replacement power costs of \$30.7 million, resulting from the outage of the Company's Hunter No. 1 generating plant, and a proposal for recovering deferred net power costs of \$60.3 million. In December 2000, the Wyoming Public Service Commission (the "WPSC") authorized the deferral of net power costs. On March 6, 2003, the WPSC denied recovery of the Hunter No. 1 replacement power costs and the deferred net power costs. The Company filed a petition on April 4, 2003 for rehearing of the decision. After a public deliberation on May 30, 2003, the WPSC denied the petition, and the order denying rehearing was issued on July 15, 2003. On August 8, 2003, the Company petitioned the Laramie County district court to review the WPSC decision. On September 22, 2003, the district court certified the case to the Wyoming Supreme Court. The Company filed its opening brief with the Wyoming Supreme Court on January 6, 2004.

Beginning in summer 2000, market conditions in California resulted in defaults on amounts due to the Company from certain counterparties in California. In addition, in December 2001, Enron Corp. ("Enron") declared bankruptcy and defaulted on certain wholesale contracts. The Company previously provided reserves for its California exposures and its Enron receivable, net of the effect of applying the master netting agreement with Enron, in the aggregate amount of \$14.3 million.

The Company is a party to a FERC proceeding that is investigating potential refunds for energy transactions in the California Independent System Operator and the California Power Exchange markets during past periods of high-energy prices. The Company previously established a reserve of \$17.7 million for these refunds. The Company's ultimate exposure to refunds is dependent upon any final order issued by the FERC in this proceeding.

On June 25, 2003, the FERC terminated its proceeding relating to the possibility of requiring refunds for wholesale spot-market bilateral sales in the Pacific Northwest between December 25, 2000 and June 20, 2001. The FERC concluded that ordering refunds would not be an appropriate resolution of the matter. On August 25, 2003, the FERC granted rehearing of its June 25, 2003 order. On November 10, 2003, the FERC issued its final order denying rehearing. Several market participants have filed petitions in the court of appeals for review of the FERC's final order.

On June 26, 2003, the FERC issued a final order denying the Company's request for recovery of excessive prices charged under certain wholesale electricity purchases scheduled for delivery during summer 2002 and dismissing the Company's complaints, under section 206 of the Federal Power Act, against five wholesale electricity suppliers. On July 3, 2003, the Company filed a petition in the Ninth Circuit Court of Appeals for review of certain aspects of this order. On July 28, 2003, the Company filed its request for rehearing of the FERC's order, which was granted on August 27, 2003. The FERC issued its final order denying rehearing on November 10, 2003. On November 19, 2003, the Company filed a petition in the Ninth Circuit Court of Appeals for review of the FERC's final order denying recovery. On November 20, 2003, Morgan Stanley Capital Group,Inc. filed a petition in the D.C.Circuit Court of Appeals for review of the FERC's final order. On December 9, 2003, the case was transferred to the D.C.Circuit Court of Appeals for consolidation of the two appeals.

In May, 2002, the Company, together with other California electricity market participants, responded to data requests from the FERC regarding trading practices connected with the electricity crisis during 2000 and 2001. The Company confirmed that it did not engage in any trading practices intended to manipulate the market as described in the FERC's data requests issued in May 2002. On June 25, 2003, the FERC ordered 60 companies (including the Company) to show cause why their behavior during the California energy crisis did not constitute manipulation of the wholesale electricity market, as defined in the California Independent System Operator and the

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IMPORTANT CHANGES DURING THE YEAR (Continued)				

California Power Exchange tariffs. In setting the cases for hearing, the FERC directed the administrative law judge to hear evidence and render findings and conclusions quantifying the extent of any unjust enrichment that resulted and to recommend monetary or other appropriate remedies. On August 29, 2003, the Company and the FERC staff reached a resolution on the show-cause order. Under the terms of the settlement agreement, the Company denied liability and agreed to pay a nominal amount of \$67,745, in exchange for complete and total resolution of the issues raised in the FERC's show-cause order relating to the Company. The FERC must approve the settlement before it becomes binding on the parties.

The Northwest Power Act provides access to the benefits of low-cost federal hydro-electricity to the residential and small-farm customers of the region's investor-owned utilities through the Regional Exchange Program. The Bonneville Power Administration ("BPA") administers the Regional Exchange Program in accordance with federal law. The Company passes these benefits through to its Oregon. Washington and Idaho residential and small-farm customers in the form of electricity bill credits. Pursuant to settlement of the Regional Exchange Program for the current rate period, the Company's residential and small-farm customers are entitled to annual benefits of approximately \$118.0 million for the period 2002 through 2006. Several publicly owned utilities, cooperatives, and BPA direct-service industry customers have filed petitions with the Ninth Circuit Court of Appeals seeking review of BPA's decision to settle the Regional Exchange Program with the Company and the region's other investor-owned utilities. Certain of these parties have threatened suits in the U.S. courts to enjoin collection of certain benefits. The Company has been actively involved in negotiations to settle these outstanding lawsuits. Unfortunately, these efforts have been unsuccessful, and the Company expects that the dispute cannot be resolved through settlement. An adverse decision by the courts could reduce the level of benefits paid to the Company's residential and small-farm customers. Since these benefits have no impact on the Company's earnings, and adverse decision reducing the level of these benefits would not have an effect on the Company's consolidated financial position or results of operations.

The Company operates the majority of its hydroelectric generating portfolio under long-term licenses from the FERC. These licenses are granted by the FERC for periods of 30 to 50 years. Many of the Company's long-term operating licenses have expired or will expire in the next few years. Hydroelectric facilities operating under expired licenses may operate under annual licenses granted by the FERC until new operating licenses are issued. Hydroelectric relicensing and the related environmental compliance requirements are subject to a degree of uncertainty. The Company expects that future costs relating to these matters may be significant and consist primarily of additional relicensing costs and capital expenditures. Electricity generation reductions may also result from additional environmental requirements. As of December 31, 2003, the Company had incurred approximately \$105.7 million in costs for ongoing hydroelectric relicensing, which are included in assets on the Company's Condensed Consolidated Balance Sheet. The Company expects that these and future costs will be found to be prudent and recoverable in rates and, as such, will not have a material adverse impact on the Company's consolidated results of operations.

In June 2003, the Company entered into a settlement agreement to remove the 6-megawatt ("MW") Powerdale project rather than pursue a new license, based on an analysis of the costs and benefits of relicensing versus decommissioning. Removal of the Powerdale dam and associated project features, which is subject to FERC and other regulatory approvals, is projected to cost \$6.3 million, with removal to commence in 2010.

In June 2003, the Company submitted a draft license application to interested parties for a 90-day review for the 151.0-MW Klamath hydroelectric project in southern Oregon and northern California. The Company also submitted a final license application to the FERC for the Prospect Nos. 1, 2 and 4 hydroelectric projects in Oregon, totaling 36.8-MW. The FERC is expected to complete its required analysis over the next two years.

On July 25, 2003, the Company received a new 50-year operating license for its 4.1-MW Big Fork hydroelectric project located on the Swan River in northwestern Montana. There were no challenges to this license, and it became effective upon issuance.

On November 18, 2003, the FERC issued a new 35-year operating license for the 185.5-MW North Umpqua hydroelectric project in Oregon. On December 22, 2003, the FERC issued a new 30-year operating license for the 84.5-MW Bear River hydroelectric project in Idaho. The Company and other parties are seeking

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clarification/rehearing on certain elements of the licenses, which appear to be inconsistent with their respective settlement agreements. In addition, organizations that were not parties to the North Umpqua settlement agreement have requested rehearing on other elements of that license advocating removal of one of the North Umpqua project's dams. Both the Bear River and North Umpqua projects are operating under the new FERC licenses during the clarification/rehearing process. In addition to the projects' capital and operations and maintenance expenses associated with the new licenses, the Company may be committed, over the lives of the two licenses, to fund a total of approximately \$69.0 million for environmental mitigation and enhancement projects on behalf of third parties. These commitments are contingent upon final acceptance of the licenses by the Company.

During calendar year 2003, the Company filed rate cases before the commissions in the states of Utah, Oregon, Wyoming, and Washington, which included each states' portion of the relicensing costs associated with the hydroelectric projects where new licenses have become effective or are close to being issued by the FERC. In Oregon and Utah, the rate cases ended in a commission approved settlement, and the commissions did not contest the hydroelectric relicensing costs. In Wyoming and Washington, the recovery of relicensing costs is contingent upon the outcome of the rate cases.

The Company is subject to numerous environmental laws, including the federal Clean Air Act, as enforced by the EPA and various state agencies: the 1990 Clean Air Act. Amendments: the Endangered Species Act of 1973, particularly as it relates to certain endangered species of fish: the Comprehensive Environmental Response, Compensation and Liability Act of 1980, relating to environmental cleanups; the Resource Conservation and Recovery Act of 1976; and the Clean Water Act, relating to water quality. These laws could impact the Company's future operations. Contingencies identified at December 31, 2003 principally consist of Clean Air Act matters, which are the subject of discussions with the EPA and state regulatory authorities. In addition to these laws, the U.S. Congress is currently considering several proposed bills that could create enforceable limits on electricity plant emissions of sulfur dioxide, carbon dioxide, oxides of nitrogen and mercury. The EPA has proposed or intends to propose new regulations that could also impact emissions. These requirements may require additional control equipment to be installed by 2008. The Company expects that future costs relating to these matters may be significant and would consist primarily of capital expenditures. The Company further expects that these and future costs will be found to be prudent and recoverable in rates and, as such, will not have a material adverse impact on the Company's consolidated results of operations. The Company is providing information about certain of its generating plants to the EPA in a cooperative effort to seek a mutual, comprehensive solution to air-quality issues as they relate to such plants generally. The Company is also discussing air-quality issues with state air-quality regulators.

On April 21, 2002, a failure occurred in the Swift power canal on the Lewis River in the state of Washington. The Cowlitz County Public Utility District owns the power canal and associated 70-MW hydroelectric facility ("Swift No. 2"). The failure impacted, but did not damage, the Company-owned and -operated 240-MW Swift No. 1 hydroelectric facility ("Swift No. 1"), which is upstream of the Swift power canal. The overflow spillway was modified upstream of the Swift No. 2 failure to allow restricted operations of Swift No. 1. The Company continues to seek ways to mitigate any shaping limitations and to recover any business losses. It is currently estimated that Swift No. 2 will return to operations during the first half of calendar year 2005. Swift No. 2 reconstruction must be completed before unrestricted use of Swift No. 1 can resume. Swift No. 1 is estimated to return to full operations during the third quarter of calendar year 2005. The Company will be working cooperatively with Cowlitz Public Utility District to expedite reconstruction efforts. The full impact of the Swift power canal outage and plans for repair of the Swift No. 2 facility are currently under review. The Company is seeking reimbursement from Cowlitz County Public Utility District of the Company's expenditures associated with the Swift No. 2 failure, including canal modifications and energy replacement costs. This event is not expected to have a significant impact on the Company's consolidated financial position or results of operations.

- 10. None
- 11. (Reserved)

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12. The following paragraph was extracted from the Company's Form 10-Q filing dated December 31, 2003: Utah

On December 17, 2003, the Utah Public Service Commission (the "UPSC") approved a stipulation allowing an annual increase of \$65.0 million, representing a 7.0% average price increase. The increase in customer rates is effective April 1, 2004. A stipulation on rate spread and rate design was filed with the UPSC on January 7, 2004. On January 30, 2004, the UPSC approved the stipulation, which will result in a mechanism to collect the previously ordered price increase.

The following paragraph was extracted from the Company's Form 10-Q filing dated December 31, 2003: Oregon

On August 26, 2003, the Oregon Public Utility Commission (the "OPUC") approved a settlement of the Company's general rate case filed on March 18, 2003. Under the settlement, base rates increased by \$8.5 million annually on September 1, 2003, resulting in a 1.1% average price increase. The settlement also eliminated a \$12.0 million offsettable merger credit for the period from January 2004 to December 2004. A nonoffsettable merger credit will be reduced from \$6.0 million to \$4.0 million, and the Company anticipates amortizing the credit to return the full amount to customers by December 31, 2004.

The following paragraph was extracted from the Company's Form 10-Q filing dated December 31, 2003: Wyoming

On May 27, 2003, the Company filed a general rate case with the WPSC to recover rising costs (including insurance premiums, pension funding and health care costs) and requested an increase in the return on equity to 11.5% to compensate the Company for general risks relating to the western United States utility environment, as well as some additional risks relating to multijurisdictional operations. The Company has requested an annual increase of \$41.8 million, or 13.1%, in base rates to take effect in March 2004. On December 23, 2003, the Company filed rebuttal testimony in this proceeding, which lowered its requested annual increase to \$38.6 million. Hearings in the case were completed in January 2004. During the hearings, the Company's requested annual increase was further lowered by the WPSC to approximately \$34.9 million. The Company expects an order by early March 2004, with new rates taking effect in late March 2004.

The following paragraph was extracted from the Company's Form 10-Q filing dated December 31, 2003: On September 26, 2003, the Company filed a request to establish a power cost adjustment mechanism (the "PCAM"). This mechanism will reduce the regulatory lag associated with recovery of net power costs, which are defined as fuel and wheeling expenses and wholesale sales and purchases. The mechanism is proposed to become effective April 1, 2004. The PCAM includes two components: (1) an annual update that recovers forecasted net power costs through a surcharge, and (2) a deferral mechanism between customers and shareholders that shares variations in adjusted actual net power costs from forecasted net power costs. Since the base net power cost rate will be established in the current general rate case, the first adjustment to the base net power cost rate under the PCAM would be April 1, 2005, when the new forecasted net power cost would go into effect. Also beginning in 2005, the Company would make a filing by July 31 of each year to set the PCAM deferral rate to recover from, or return to, customers any costs deferred during the prior deferral period. Hearings in the PCAM case are scheduled for March 15 to 16, 2004 and an order is expected in early April 2004.

The following paragraph was extracted from the Company's Form 10-Q filing dated December 31, 2003: Washington

On December 16, 2003, the Company filed with the WUTC for a general rate increase of \$26.7 million annually, or 13.5%. The Company's objectives are to recover higher power costs; recover increases in insurance, pension, health care, infrastructure and security costs; increase authorized return on equity to 11.25%; and receive approval for the proposed interjurisdictional cost allocation protocol. In addition, the Company is requesting that the WUTC adopt the findings of a prudence review of generating resources acquired since the last Washington general rate case. The WUTC has adopted a procedural schedule requiring testimony from the staff and other parties in June 2004 and the Company's rebuttal testimony in July 2004. Hearings are scheduled to begin on August 30, 2004.

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The following paragraph was extracted from the Company's Form 10-Q filing dated December 31, 2003: California

The California Public Utilities Commission (the "CPUC") issued a final order on November 13, 2003 approving two stipulations in the general rate case and finalizing permanent rates. The order grants an additional annual increase of \$2.8 million effective December 1, 2003. Combining this order with the interim increase authorized in June 2002 results in an overall annual price increase of \$7.6 million. This represents a 13.6% average price increase.

The following paragraph was extracted from the Company's Form 10-Q filing dated December 31, 2003: Depreciation Rate Changes

The Company received approval through general rate cases or separate proceedings from all state commissions for changes in the Company's rates of depreciation. Effective April 1, 2003, the resulting depreciation rate changes reduced total Company annual depreciation expense by approximately \$26.0 million, which includes removal costs, and may ultimately result in lower future revenues or offset anticipated price increases.

Effective April 1, 2003 the Company implemented three accounting methodology changes:

Payroll Tax Accounting Change

Prior to April 1, 2003 the Company charged payroll taxes to account 408.1 Taxes Other Than Income Taxes, Utility Operating Income. This included payroll taxes for both capital and expense labor. Beginning April 1, 2003, the company began charging payroll taxes to functional FERC accounts. This has the payroll taxes and labor accounted for in the same FERC account. Since the Company has a fiscal year ending March 31, this change was implemented effective April 1, 2003 which is the start of the Company's fiscal year. The impact on the 1st QTR would have been as follows.

Functional Classification	1st QTR
Steam O&M	1,541,660
Hydro O&M	293,659
Other Generation O&M	25,792
Other Power Supply	488,861
Transmission O&M	•
	109,638
Distribution O&M	3,223,207
Customer Accounts	1,066,806
Customer Service	84,207
A&G	1,627,236
Total OMAG	8,461,067
Other leasure & Dadwitters	0.004
Other Income & Deductions	6,984
Total Other Income & Deductions	6,984
Total Daynell Tours	8,468,051
Totai Payroli Taxes	0,400,051

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Vehicle Depreciation Accounting Change

Prior to April 1, 2003 the Company charged vehicle depreciation to account 403 Depreciation. Beginning April 1, 2003, the Company began charging vehicle depreciation to functional accounts. Since the Company has a fiscal year ending March 31, this change was implemented effective April 1, 2003 which is the start of the Company's fiscal year. The impact on the 1st QTR would have been as follows.

Functional Classification	1st QTR
Steam O&M	310,326
Hydro O&M	99,600
Other Generation O&M	441
Other Power Supply	3,720
Distribution O&M	1,764,227
Customer Accounts	5,170
Customer Service	608
A&G	6,610
Total OMAG	2,190,701
Total Vehicle Depreciation	2,190,701

Distribution, Transmission & Customer Services Cost Center Change

As part of the Company's ongoing organizational development, a review of administrative Distribution, Transmission, and Customer Service costs such as accounting, budgeting, and general support expenses was completed to determine accounting treatment for these costs. The review showed these costs now directly support the Distribution, Transmission, and Customer Service organizations and should be charged to those functional areas. Since the Company has a fiscal year ending March 31, this change was implemented effective April 1, 2003 which is the start of the Company's fiscal year. The effect of this change on the 1st QTR would have been as follows.

Functional Classification	1st QTR
Transmission O&M	154,726
Distribution O&M	15,318,464
Customer Accounts	2,010,983
Customer Service	2,332,225
A&G	(19,816,398)
Total OMAG	0

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	COMPARATIVE	BALANCE SHEET (ASSETS	AND OTHER	DEBITS)		
			Ref.	Baland		Balance at	
Line	Title of Account		Page No.	Beginning	of Year	End of Year	
No.	(a)		(b)	(c)	(d)	
1	UTILITY PLA	NT					
2	Utility Plant (101-106, 114)		200-201	12,87	5,185,187	13,391,609,608	
3	Construction Work in Progress (107)		200-201	32	3,348,493	340,357,627	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3	3)		13,19	8,533,680	13,731,967,235	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10	8, 111, 115)	200-201	5,30	1,630,066	5,611,642,430	
6	Net Utility Plant (Enter Total of line 4 less 5)			7,89	6,903,614	8,120,324,805	
7	Nuclear Fuel (120.1-120.4, 120.6)		202-203		0	0	
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel As	ssemblies (120.5)	202-203		0	0	
9	Net Nuclear Fuel (Enter Total of line 7 less 8)				0	0	
10	Net Utility Plant (Enter Total of lines 6 and 9)			7,89	6,903,614	8,120,324,805	
11	Utility Plant Adjustments (116)		122		0	0	
12	Gas Stored Underground - Noncurrent (117)				0	0	
13	OTHER PROPERTY AND	INVESTMENTS					
14	Nonutility Property (121)				7,940,934	9,695,360	
15	(Less) Accum. Prov. for Depr. and Amort. (122))			1,171,144	1,030,977	
16	Investments in Associated Companies (123)				9,982,107	7,391,260	
17	Investment in Subsidiary Companies (123.1)		224-225	7	5,283,187	68,883,997	
18	(For Cost of Account 123.1, See Footnote Page	e 224, line 42)		1.0			
19	Noncurrent Portion of Allowances		228-229		0	0	
20	Other Investments (124)			7	9,414,689	84,354,345	
21	Special Funds (125-128)		:		2,431,040	2,302,481	
22	TOTAL Other Property and Investments (Total	of lines 14-17,19-21)		17	3,880,813	171,596,466	
23	CURRENT AND ACCRU	JED ASSETS					
24	Cash (131)				9,224,599	8,172,905	
25	Special Deposits (132-134)				0	0	
26	Working Fund (135)				-23,447	-43,022	
27	Temporary Cash Investments (136)			6	0,000,000	71,590,389	
28	Notes Receivable (141)				344,611	871,655	
29	Customer Accounts Receivable (142)			27	0,987,245	280,155,319	
30	Other Accounts Receivable (143)				8,503,510	12,998,491	
31	(Less) Accum. Prov. for Uncollectible AcctCre	dit (144)		3	2,329,990	39,564,131	
32	Notes Receivable from Associated Companies	(145)			321,261	323,105	
33	Accounts Receivable from Assoc. Companies	(146)			3,519,188	5,158,757	
34	Fuel Stock (151)		227	6	9,561,552	53,546,693	
35	Fuel Stock Expenses Undistributed (152)		227		0	0	
36	Residuals (Elec) and Extracted Products (153)		227		0	0	
37	Plant Materials and Operating Supplies (154)		227	9	2,509,235	91,550,850	
38	Merchandise (155)		227		0	0	
39	Other Materials and Supplies (156)		227	<u> </u>	0	0	
40	Nuclear Materials Held for Sale (157)		202-203/227		0	0	
41	Allowances (158.1 and 158.2)		228-229		0	0	
42	(Less) Noncurrent Portion of Allowances				0	0	
43	Stores Expense Undistributed (163)		227		0	0	
44	Gas Stored Underground - Current (164.1)				0	0	
45	Liquefied Natural Gas Stored and Held for Proc	essing (164.2-164.3)			0	0	
46	Prepayments (165)			2	5,178,610	26,647,642	
47	Advances for Gas (166-167)				0	0	
48	Interest and Dividends Receivable (171)				58,994	56,582	
49	Rents Receivable (172)				-9,249	10,813,746	
50	Accrued Utility Revenues (173)				0,838,000	150,791,505	
51	Miscellaneous Current and Accrued Assets (17	4)			1,550,989	-57,862	
52	Derivative Instrument Assets (175)			20	4,941,760	253,211,896	
-							
						 	
FER	C FORM NO. 1 (REV. 12-03)	Page 110					

Name	e of Respondent	This Re	eport Is:	Date of R		Year	of Report	
PacifiCorp		(1) 🛛 An Original			(Mo, Da, Yr)		0000	
		(2)	A Resubmission	04/30/20	04 	Dec.	31,	
	COMPARATIVI	E BALAN	CE SHEET (ASSETS	S AND OTHER	DEBITS	Continue	<u>'</u>	
Line	Title of Account			Ref.	Balan		Balance at	
No.	(a)	•		Page No.	Beginning		End of Year	
		·		(b)	(0	,, 0	(d)	
53	Derivative Instrument Assets - Hedges (176)	ol of lines 2	4 thm, 52)		8/	12,074,890		
54 55	TOTAL Current and Accrued Assets (Enter Tot DEFERRED DE		4 (110 55)		0-	12,014,030	920,224,320	
56	Unamortized Debt Expenses (181)	Diio		 	3	35,807,597	24,580,785	
57	Extraordinary Property Losses (182.1)		. <u></u>	230		0	21,000,100	
58	Unrecovered Plant and Regulatory Study Costs	s (182 2)	<u></u>	230		15,371,861	23,797,847	
59	Other Regulatory Assets (182.3)	J (102.2.)		232		11,120,463		
60	Prelim. Survey and Investigation Charges (Elec	ctric) (183)			- ',-	4,719,710		
61	Prelim. Sur. and Invest. Charges (Gas) (183.1,					0		
62	Clearing Accounts (184)					-386,085	123,677	
63	Temporary Facilities (185)					170,184		
64	Miscellaneous Deferred Debits (186)		<u> </u>	233	12	23,117,377	94,695,115	
65	Def. Losses from Disposition of Utility Plt. (187)		i		0	C	
66	Research, Devel. and Demonstration Expend.			352-353		0	C	
67	Unamortized Loss on Reaquired Debt (189)	·	- ·· · · · · · · · · · · · · · · · · ·			35,636,219	42,398,006	
68	Accumulated Deferred Income Taxes (190)			234		39,821,569	55,788,505	
69	Unrecovered Purchased Gas Costs (191)					0	C	
70	TOTAL Deferred Debits (Enter Total of lines 56	6 thru 69)			1,76	55,378,895	1,817,883,137	
71	TOTAL Assets and Other Debits (Enter Total of	of lines 10,1	1,12,22,54,70)	_	10,67	78,238,212	11,036,028,928	
FEF	RC FORM NO. 1 (REV. 12-03)		Page 111	· · · · · · · · · · · · · · · · · · ·	 			

Name	e of Respondent	This Report Is:	Date of R		Year of Report		
PacifiC	Corp	(1) 🛛 An Original	(Mo, Da,				
		(2) A Resubmission	04/30/20)04	Dec.	31, <u>2003</u>	
	COMPARATIVE	BALANCE SHEET (LIABILITIE	S AND OTHE	ER CREDI	TS)		
		· · · · · · · · · · · · · · · · · · ·	Ref.	Balanc		Balance at	
Line	Title of Account	t	Page No.	Beginning		End of Year	
No.	(a)		(b)	(c)		(d)	
1	PROPRIETARY C	APITAL					
2	Common Stock Issued (201)		250-251	2,93	3,226,675	2,933,226,675	
3	Preferred Stock Issued (204)		250-251		8,963,300	41,463,300	
4	Capital Stock Subscribed (202, 205)		252		o	0	
5	Stock Liability for Conversion (203, 206)		252	+	0	0	
6	Premium on Capital Stock (207)		252	+	0	0	
7	Other Paid-In Capital (208-211)		253	+	0	0	
8	Installments Received on Capital Stock (212)		252	+	0	0	
9	(Less) Discount on Capital Stock (212)		254	+	0	0	
10	(Less) Capital Stock Expense (214)		254	+ 4	2,037,474	41,281,084	
11	Retained Earnings (215, 215.1, 216)		118-119		9,900,721	1,029,270,144	
		·- (040.4)					
12	Unappropriated Undistributed Subsidiary Earni	ngs (216.1)	118-119	-000	5,529,617	-664,367,224	
13	(Less) Reaquired Capital Stock (217)		250-251	 	122 220	1.055.050	
14	Accumulated Other Comprehensive Income (2		122(a)(b)		-122,308	-1,955,259	
15	TOTAL Proprietary Capital (Enter Total of lines		<u> </u>	3,274	4,401,297	3,296,356,552	
16	LONG-TERM (DEBT	<u> </u>				
17	Bonds (221)		256-257	3,532	2,823,464	3,764,569,610	
18	(Less) Reaquired Bonds (222)		256-257	<u> </u>	이	0	
19	Advances from Associated Companies (223)		256-257	362	2,888,000	0	
20	Other Long-Term Debt (224)		256-257		0	60,000,000	
21	Unamortized Premium on Long-Term Debt (22				54,590	51,872	
22	(Less) Unamortized Discount on Long-Term Do	ebt-Debit (226)			4,616,384	4,535,780	
23	TOTAL Long-Term Debt (Enter Total of lines 1			3,89	1,149,670	3,820,085,702	
24	OTHER NONCURRENT						
25	Obligations Under Capital Leases - Noncurrent				7,621,393	27,462,560	
26	Accumulated Provision for Property Insurance				4,381,108	2,742,390	
27	Accumulated Provision for Injuries and Damag	jes (228.2)		1′	1,410,326	12,230,424	
28	Accumulated Provision for Pensions and Bene	efits (228.3)		224	4,983,255	430,367,542	
29	Accumulated Miscellaneous Operating Provision	ons (228.4)			8,153,816	3,054,337	
30	Accumulated Provision for Rate Refunds (229)				0	0	
31	Asset Retirement Obligations (230)			†—— <u> </u>	Ö	65,056,481	
32	TOTAL OTHER Noncurrent Liabilities (Enter Total Other Other Total	otal of lines 25 thru 31)		276	6,549,898	540,913,734	
33	CURRENT AND ACCRUI		 				
34	Notes Payable (231)			16	7,895,000	225,000,000	
35	Accounts Payable (232)				5,185,856	271,890,617	
36	Notes Payable to Associated Companies (233)	1	 		9,400,155	19,608,243	
37	Accounts Payable to Associated Companies (200)	*	 		1,107,952	12,757,417	
38	Customer Deposits (235)	10-1)	 		0,516,662	20,952,162	
39	Taxes Accrued (236)		262-263		5,154,000	37,718,526	
40	Interest Accrued (237)		202-200		0,819,945	55,045,018	
41	Dividends Declared (238)	· · ·	 		2,171,539	520,947	
41	Matured Long-Term Debt (239)	<u></u>	 	 	2,171,539	520,947	
			 	 	0		
43	Matured Interest (240)		 	 		0 605 787	
44	Tax Collections Payable (241)	72.12.	<u> </u>		1,801,072	9,695,787	
45	Miscellaneous Current and Accrued Liabilities	(242)	ļ	1 50	3,533,752	63,279,890	
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Namo	e of Respondent	This Re	port Is:	Date of R	Report	Year	of Report
PacifiCorp		(1) ⊠ An Original		(Mo, Da, Yr)			
		(2)	A Resubmission	04/30/20	04	Dec.	31,
	COMPARATIVE I	BALANCE	SHEET (LIABILITIE		R CREDI	TS)(Contin	nued)
Line	Title of Account	t		Ref.	Balan		Balance at
No.	(a)			Page No. (b)	Beginning (c		End of Year (d)
46	Obligations Under Capital Leases-Current (243	3)		 	- 1	39,095	158,833
47	Derivative Instrument Liabilities (244)	<u></u>		1	73	8,107,564	779,667,712
48	Derivative Instrument Liabilities - Hedges (245)					0	0
49	TOTAL Current & Accrued Liabilities (Enter Tot		4 thru 48)		1,37	5,732,592	1,496,295,152
50	DEFERRED CR	EDITS		<u> </u>			
51	Customer Advances for Construction (252)	(OFF)		200 007	· -	5,745,506	3,820,064
52 53	Accumulated Deferred Investment Tax Credits Deferred Gains from Disposition of Utility Plant			266-267	<u> </u>	3,368,420	85,448,300
54	Other Deferred Credits (253)	(230)		269	ح ا	33,021,329	59,731,246
55	Other Regulatory Liabilities (254)			278		9,612,334	142,523,028
56	Unamortized Gain on Reaquired Debt (257)				 	398,530	311,142
57	Accumulated Deferred Income Taxes (281-283)		272-277	1,53	8,258,635	1,590,544,008
58	TOTAL Deferred Credits (Enter Total of lines 5				1,86	0,404,754	1,882,377,788
59						0	0
60			·	ļ		0	0
61				ļ		0	
62 63				ļ		0	0
64				1	·	0	0
65						0	
66						0	0
67						0	0
68						0	0
69				<u> </u>		0	0
70						0	0
71 72	TOTAL Liab and Other Credits (Enter Total of li	inge 15 23 3	12 40 58)		10.67	0 8,238,211	11,036,028,928
12	TOTAL LIAD AND OTHER CIEUTS (LINES 10th, O. I.		2,49,30)	 	10,0,	0,230,211	11,000,020,820
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FFR	C FORM NO. 1 (REV. 12-03)		Page 113				

PacifiCorp		(1) X An Original (Mo, Da, Y (2) A Resubmission 04/30/2004		Yr) Dec.	c. 31,	
		STATEMENT OF INCOME FOR	R THE YEAR			
k, m, in col 2. Ro 3. Ro 4. Us 5. G may purch an ex powe	eport amounts for accounts 412 and 413, Re o) in a similar manner to a utility department lumns (c) and (d) totals. eport amounts in account 414, Other Utility Ceport data for lines 8, 10, and 11 for Natural se pages 122-123 for important notes regard ive concise explanations concerning unsettle need to be made to the utility's customers or nases. State for each year affected the gross explanation of the major factors which affect the and gas purchases. ive concise explanations concerning significations.	t. Spread the amount(s) over Operating income, in the sam Gas companies using accou- ling the statement of income ed rate proceedings where a which may result in a materi is revenues or costs to which the rights of the utility to retain	e manner as accounts 404.1, 404.2, or any account the contingency exist all refund to the unit the contingency in such revenues of	as appropriate. Including as appropriate as appropriate. Including as appropriate as appropriate. Including as appropriate as appropriate. Including as appropriate as appropriate. Including as appropriate	dude these amounts bove. 7.2. of a material amount bower or gas fects together with	
Line	Acco		(Ref.)	тот	AL	
No.	, 1000	74114	Page No.	Current Year	Previous Year	
	(a)		(b)	(c)	(d)	
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)		300-301	3,533,716,464	3,419,509,252	
3	Operating Expenses					
4	Operation Expenses (401)		320-323	2,099,586,984	2,013,451,930	
5	Maintenance Expenses (402)		320-323	262,191,746	257,529,377	
6	Depreciation Expense (403)		336-337	356,099,545	368,266,698	
7	Depreciation Expense for Asset Retirement Costs	i (403.1)	336-337			
8	Amort. & Depl. of Utility Plant (404-405)		336-337	53,952,761	47,789,397	
9	Amort. of Utility Plant Acq. Adj. (406)		336-337	5,479,353	5,507,086	
10	Amort. Property Losses, Unrecov Plant and Regu	latory Study Costs (407)				
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)			1,872,701	1,997,525	
13	(Less) Regulatory Credits (407.4)			-4,020,510		
14	Taxes Other Than Income Taxes (408.1)		262-263	105,934,524		
15	Income Taxes - Federal (409.1)		262-263	113,289,157	despendient of the control of the second of the control of the con	
16	- Other (409.1)		262-263	13,196;799	18,140,816	
17	Provision for Deferred Income Taxes (410.1)		234, 272-277	228,862,158	-24,405,982	
18	(Less) Provision for Deferred Income Taxes-Cr. (4	411.1)	234, 272-277	169,961,205	<u> </u>	
19	Investment Tax Credit Adj Net (411.4)		266	-5,940,091	-5,854,863	
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411	.8)		585,037	566,761	
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of	lines 4 thru 24)		3,067,999,905	2,939,833,557	
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry t	to Pg117,line 27		465,716,559	479,675,695	

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Name of Respondent		This Report Is: (1) X An Original	Da	ite of Report o, Da, Yr)	Year of Report Dec. 31 2003	
PacifiCorp		(2) A Resubmis	, ,	/30/2004	Dec. 31, 2003	<u>'</u>
		STATEMENT OF INC	OME FOR THE YEAR	(Continued)		
summary of the adjustn 7. If any notes appearin pages 122-123. 8. Enter on page 123 a net income, including th dollar effect of such cha 9. Explain in a footnote 10. If the columns are	nt of any rate proceeding nents made to balance sing in the report to stockhe concise explanation of the basis of allocations an anges. If the previous year's figure insufficient for reporting and the blank space on pag	affecting revenues reheet, income, and exolders are applicable only those changes ind apportionments from the additional utility departs	eceived or costs incurpense accounts. to this Statement of accounting methods m those used in the m that reported in printments, supply the a	Irred for power or ga Income, such notes is made during the y preceding year. Als or reports.	s may be included of ear which had an e so give the approxir	on offect on mate
ELECTRI	IC UTILITY	GAS	UTILITY	ОТ	HER UTILITY	Line
Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	No.
(e)	(f)	(g)	(h)	(i)	(j)	
,						1
3,533,716,464	3,419,509,252					2
0.000.500.004	0.040.454.000					3
2,099,586,984 262,191,746	2,013,451,930 257,529,377					5
356,099,545	368,266,698					6
350,099,545	300,200,030					7
53,952,761	47,789,397	-				8
5,479,353	5,507,086					9
0,110,000	0,001,000		 			10
-	<u> </u>					11
1,872,701	1,997,525	-				12
-4,020,510	-2,184,686			<u> </u>		13
105,934,524	123,964,333		<u> </u>			14
113,289,157	93,566,061					15
13,196,799	18,140,816					16
228,862,158	-24,405,982					17
169,961,205	-38,263,254					18
-5,940,091	-5,854,863					19
						20
						21
585,037	566,761					22
						23
						24
3,067,999,905	2,939,833,557					25
465,716,559	479,675,695					26

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Name of Respondent PacifiCorp			his Report Is: 1) X An Original 2) A Resubmission	Date of Re (Mo, Da, Y 04/30/2004	oort Year of Report Dec. 31,2003		
			TATEMENT OF INCOME I		ued)		
Line	OTHER	UTILITY	OTHE	R UTILITY		OTHER UTILITY	
No.	Current Year (k)	Previous Year (I)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)	
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	e of Respondent fiCorp	This Report Is: (1) X An Original				l (Mo. Da. Yr)			ar of Report c. 31, 2003	
	·	(2)		A Resubmission	O THE !					
	- ·	SIAI	EME	NT OF INCOME FO	JR THE		ruea)	TOTA		
Line No.				(Ref.) Page No.						
110.	(a)					(b)	Cun	rent Year (c)	Previous Year (d)	
\vdash	(a)					(0)		(0)	(0)	
27	Net Utility Operating Income (Carried forward from	m pag	ge 11	4)				465,716,559	479,675,695	
28	Other Income and Deductions									
29	Other Income							1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
30	Nonutilty Operating Income									
31	Revenues From Merchandising, Jobbing and Co	ntract	t Wor	k (415)				7,204,117	6,472,306	
32	(Less) Costs and Exp. of Merchandising, Job. &	Contr	act V	/ork (416)				2,361,265	2,235,565	
33	Revenues From Nonutility Operations (417)							913,107	1,651,863	
34	(Less) Expenses of Nonutility Operations (417.1)	1						13,237	-39,978	
35	Nonoperating Rental Income (418)							-53,633	56,384	
36	Equity in Earnings of Subsidiary Companies (418	3.1)			Ţ	119		1,162,393	3,402,234	
37	Interest and Dividend Income (419)							3,832,492	6,636,130	
38	Allowance for Other Funds Used During Constru	ction	(419.	1)				12,943,773	7,878,807	
39	Miscellaneous Nonoperating Income (421)							106,001,420	109,171,362	
40	Gain on Disposition of Property (421.1)			· · · · ·				1,977,838	-514,294	
41	TOTAL Other Income (Enter Total of lines 31 thn	u 40)						131,607,005	132,559,205	
42	Other Income Deductions									
43	Loss on Disposition of Property (421.2)							636,476	-773,728	
44	Miscellaneous Amortization (425)					340		3,590,049	4,581,716	
45	Miscellaneous Income Deductions (426.1-426.5)					340		96,848,716		
46	TOTAL Other Income Deductions (Total of lines	43 thr	ru 45)	1			141,153,859	100,656,704	
47	Taxes Applic. to Other Income and Deductions	-		· · · · · · · · · · · · · · · · · · ·						
48	Taxes Other Than Income Taxes (408.2)					262-263		-4,349,138	193,725	
49	Income Taxes-Federal (409.2)					262-263				
50	Income Taxes-Other (409.2)					262-263		-15,957,265	-1,246,742	
51	Provision for Deferred Inc. Taxes (410.2)				2	234, 272-277		1,679,661	-593,867	
52	(Less) Provision for Deferred Income Taxes-Cr. (411.2	2)		2	234, 272-277		5,226	-5,715	
53	Investment Tax Credit AdjNet (411.5)				İ	•				
54	(Less) Investment Tax Credits (420)							1,980,029	2,065,260	
55	TOTAL Taxes on Other Income and Deduct. (To	tal of	48 th	ru 54)				-20,611,997	-3,706,429	
56	Net Other Income and Deductions (Enter Total li	nes 4	1, 46	, 55)			-	11,065,143	35,608,930	
57	Interest Charges									
58	Interest on Long-Term Debt (427)					······································		220,390,392	223,270,934	
	Amort. of Debt Disc. and Expense (428)							4,670,074	4,666,130	
60	Amortization of Loss on Reaquired Debt (428.1)						 	6,022,423	5,462,357	
61	(Less) Amort. of Premium on Debt-Credit (429)						i	2,718	2,718	
62	(Less) Amortization of Gain on Reaquired Debt-C	Credit	(429	.1)				87,389	159,067	
63	Interest on Debt to Assoc. Companies (430)		· · · · · ·	················		340		19,714,053	29,572,506	
64						340		18,030,045	38,584,023	
65	(Less) Allowance for Borrowed Funds Used Durin	ng Co	nstru	ction-Cr. (432)		· · · · · · · · · · · · · · · · · · ·		8,432,882	7,629,673	
66	Net Interest Charges (Enter Total of lines 58 thru			· · · · · · · · · · · · · · · · · · ·				260,303,998	293,764,492	
67			56 an	d 66)				216,477,704	221,520,133	
68	Extraordinary Items	· ·		· · · · · · · · · · · · · · · · · · ·						
	Extraordinary Income (434)							-1,470,993	-2,991,994	
\vdash	(Less) Extraordinary Deductions (435)									
	Net Extraordinary Items (Enter Total of line 69 le	ss line	e 70)					-1,470,993	-2,991,994	
72						262-263		-558,242	-1,135,492	
	Extraordinary Items After Taxes (Enter Total of lin	ne 71	less	line 72)			WHAT PARTY TO STANFORD	-912,751	-1,856,502	
74	 		. , ,					215,564,953	219,663,631	
	,					 			, ,	

Name of Respondent PacifiCorp		This Report is:		Year of Report Dec. 31, 2003			
	STAT		<u> </u>				
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b) 3. State the purpose and amount of each reservation or appropriation of retained earnings. 4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order. 5. Show dividends for each class and series of capital stock. 6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. 7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. 8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.							
Line No.	Item (a)		Contra P Account A (b)	affected (a)			
	UNAPPROPRIATED RETAINED EARNINGS (A	ccount 216)					
1	Balance-Beginning of Year			936,324,91			
2	Changes		and the state of t				
	Adjustments to Retained Earnings (Account 439)						
4							
5							
6 7							
	TOTAL Credits to Retained Earnings (Acct. 439)						
10	TOTAL Cledits to Retained Earnings (Acct. 439)						
11							
12							
13	· · · · · · · · · · · · · · · · · · ·						
14							
	TOTAL Debits to Retained Earnings (Acct. 439)						
	Balance Transferred from Income (Account 433 I	ess Account 418.1)		214,402,56			
_	Appropriations of Retained Earnings (Acct. 436)						
18			· · · · · · · · · · · · · · · · · · ·	The second secon			
19							
20							
21							
22	TOTAL Appropriations of Retained Earnings (Acc	ct. 436)					
23	Dividends Declared-Preferred Stock (Account 43	7)					
24	Preferred Dividends (Various Series and Rates)			-4,614,33			
25							
26							
27							
28							
	TOTAL Dividends Declared-Preferred Stock (Acc	 		-4,614,33			
	Dividends Declared-Common Stock (Account 43)	5)		400 440 00			
	Common Dividends			-120,418,80			
32	<u> </u>						
33							
34 35			· · · · · · · · · · · · · · · · · · ·				
	TOTAL Dividends Declared-Common Stock (Acc	t 438)		-120,418,80			
	Transfers from Acct 216.1, Unapprop. Undistrib.	 		-120,710,00			
	Balance - End of Year (Total 1,9,15,16,22,29,36,			1,025,694,33			
	ADDRODDIATED DETAINED EADNINGS (Account			1,020,034,00			

				<u> </u>
Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
PacifiCorp		(2) A Resubmission	04/30/2004	Dec. 31,
	STA	TEMENT OF RETAINED EARNINGS F	OR THE YEAR	
subsidents of the substitution of the substitu	eport all changes in appropriated retained eadidary earnings for the year. ach credit and debit during the year should be inclusive). Show the contra primary accountate the purpose and amount of each reserve ist first account 439, Adjustments to Retained redit, then debit items in that order. How dividends for each class and series of chow separately the State and Federal incoming xplain in a footnote the basis for determining the rrent, state the number and annual amounts any notes appearing in the report to stockhold.	be identified as to the retained earn nt affected in column (b) vation or appropriation of retained ead Earnings, reflecting adjustments capital stock. The tax effect of items shown in account of the amount reserved or appropriated as to be reserved or appropriated as to be reserved or appropriated as the amount reserved or app	earnings. to the opening balance of the opening balance of the the opening balance of the theorem. The transfer of the theorem is the total of the the total of t	of retained earnings. Follow Retained Earnings. or appropriation is to be ually to be accumulated.
Line No.	Item (a)		Contra P Account A (b)	Affected
39				
40				
41				
42				
43				
44				
	TOTAL Appropriated Retained Earnings (Account			
	APPROP. RETAINED EARNINGS - AMORT. Re			
	TOTAL Approp. Retained Earnings-Amort. Rese			3,575,811
				3,575,811
48	TOTAL Retained Earnings (Account 215, 215.1,			1,029,270,144
	UNAPPROPRIATED UNDISTRIBUTED SUBSIC	DIARY EARNINGS (Account 216.1)	. 14 / MB. 4 1 / 3 / 4 / 4 / 4	
	Balance-Beginning of Year (Debit or Credit)			-665,529,617
	Equity in Earnings for Year (Credit) (Account 418	3.1)		1,162,393
	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			-664,367,224

Name	e of Respondent	This Report Is:	Date of Report	Year of Report	
PacifiCorp		(1) X An Original	(Mo, Da, Yr)	Dec. 31, 2003	
		(2) A Resubmission STATEMENT OF CASH FLOW	04/30/2004	<u> </u>	
			··		
	the notes to the cash flow statement in the respon ge 122-123. Information about non-cash investing				
	ge 122-123. Information about non-cash investing iciliation between "Cash and Cash Equivalents at l	·	-	Tovide also on pages 122-123 a	
	nder "Other" specify significant amounts and group		ic balance sheet.		
	perating Activities - Other: Include gains and losse		. Gains and losses perta	ining to investing and financing	
	ties should be reported in those activities. Show o		•		
Line	Description (See Instruction No. 5 for Exp	lanation of Codes)		Amounts	
No.	(a)			(b)	
1	Net Cash Flow from Operating Activities:				
2	Net income			215,564,953	
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion			363,753,032	
5	Amortization of (provide details in footnote):			一 64,229,637。	
6			Service Service and Company of the constitution of the		
7					
8	Deferred Income Taxes (Net)			60,575,388	
9	Investment Tax Credit Adjustment (Net)			-7,920,120	
10	Net (Increase) Decrease in Receivables		-	-42,272,200	
11	Net (Increase) Decrease in Inventory			16,973,244	
12	Net (Increase) Decrease in Allowances Inventory				
13	Net Increase (Decrease) in Payables and Accrue			29,958,036	
14	Net (Increase) Decrease in Other Regulatory Ass			63,193,172	
15	Net Increase (Decrease) in Other Regulatory Lial			-67,641,258	
16	(Less) Allowance for Other Funds Used During C	· · · · · · · · · · · · · · · · · · ·		12,943,772	
17	(Less) Undistributed Earnings from Subsidiary Co			-11,418,704	
18	Other (provide details in footnote):			133,601,263	
19	(2000)		19.18.19.49.19.19.19.19.19.19.19.19.19.19.19.19.19	The state of the s	
20			-		
21					
22	Net Cash Provided by (Used in) Operating Activity	ties (Total 2 thru 21)		828,490,079	
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including la	and):			
26	Gross Additions to Utility Plant (less nuclear fuel)	 		-630,149,975	
27	Gross Additions to Nuclear Fuel		***************************************	, <u></u>	
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant				
30	(Less) Allowance for Other Funds Used During C	construction			
31	Other (provide details in footnote):	 			
32	, , , , , , , , , , , , , , , , , , ,				
33					
34	Cash Outflows for Plant (Total of lines 26 thru 33)		-630,149,975	
35		,			
	Acquisition of Other Noncurrent Assets (d)				
37	Proceeds from Disposal of Noncurrent Assets (d))		12,034,393	
38					
39	Investments in and Advances to Assoc. and Sub-	sidiary Companies		13,091,527	
40	Contributions and Advances from Assoc. and Su				
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies				
43	7.000 dated and Cabbidiary Companies		<u> </u>		
	Purchase of Investment Securities (a)				
	Proceeds from Sales of Investment Securities (a)	<u> </u>			
		<u>′ </u>			

Nam	e of Respondent		Report Is:		te of Report	Year of Report
PacifiCorp				1 '	o, Da, Yr) /30/2004	Dec. 31, 2003
	·	(2)			30/2004	
	<u> </u>		STATEMENT OF CASH F			
	vesting Activities include at Other (line 31) net cas					
	med on pages 122-123. Do not include on this sta			-	•	ral Instruction 20; instead
1.	de a reconciliation of the dollar amount of Leases	capita	lized with the plant cost on p	ages 122-1	23.	
1	odes used:		d			
			de commercial paper.	invoctment	a fived appete inter	saibles etc
1 ' '	onds, debentures and other long-term debt. (d) nter on pages 122-123 clarifications and explanation		tify separately such items as	invesument	s, lixeu asseis, ilitai	igibles, etc.
L			on of Codes)			Amounts
Line No.	Description (See Instruction No. 5 for Exp	ianaud	on or Codes)			
	(a)					(b)
46	Loans Made or Purchased					
47	Collections on Loans					
48						
49	Net (Increase) Decrease in Receivables					
50	Net (Increase) Decrease in Inventory				:	
51	Net (Increase) Decrease in Allowances Held for	Specu	lation	•		
52	Net Increase (Decrease) in Payables and Accrue	d Exp	enses			
53	Other (provide details in footnote):					-2,022,743
54						
55						
56	Net Cash Provided by (Used in) Investing Activiti	es	14.22	• • •		
57	Total of lines 34 thru 55)					-607,046,798
58	Total of lifes 34 till 33)					001,040,100
<u> </u>	Cook Flour from Financia Antivition					<u> </u>
59	Cash Flows from Financing Activities:					
60	Proceeds from Issuance of:					202.002.002
61	····					396,980,000
62	Preferred Stock					
63	Common Stock					
64	Other (provide details in footnote):					···
65						
66	Net Increase in Short-Term Debt (c)					57,055,631
67	Other (provide details in footnote):					
68						
69						
70	Cash Provided by Outside Sources (Total 61 thru	69)				454,035,631
71						
72	Payments for Retirement of:					
\vdash	Long-term Debt (b)					-168,231,107
74	Preferred Stock					-7,500,000
75	Common Stock					.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Other (provide details in footnote):					-362,629,000
76	Carer (provide details in localitie).				2 8 2 2 1 - 5 10 E 2 1 E 2 1 E 2 E	
	Not Degrees in Short Town Dalit (a)			<u>.</u>	 	
78	Net Decrease in Short-Term Debt (c)					
79	<u></u>					2700-10
80	Dividends on Preferred Stock		<u> </u>	· · · · · · · · · · · · · · · · · · ·		-5,792,540
81	Dividends on Common Stock					-120,807,145
82	Net Cash Provided by (Used in) Financing Activity	ies				
83	(Total of lines 70 thru 81)					-210,924,161
84						
85	Net Increase (Decrease) in Cash and Cash Equi	valent	s		连线 1.键 克	
86	(Total of lines 22,57 and 83)					10,519,120
87					The second second	
88	Cash and Cash Equivalents at Beginning of Year	•				69,201,152
89	,					
90	Cash and Cash Equivalents at End of Year					79,720,272
 	The Cast Equitation at an of 1 our				 	, ,
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i					1	

Name of Respondent	This Report Is:	Date of Report	Year of Report				
PacifiCorp	(1) X An Original	04/30/2004	Dec. 31, 2003				
	(2) A Resubmission	0 1/00/2001					
NOTE	S TO FINANCIAL STATEMENTS						
NOTES TO FINANCIAL STATEMENTS . Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained farmings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, roviding a subheading for each statement except where a note is applicable to more than one statement. . Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of ny action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears in cumulative preferred stock. . For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of isposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant dijustments and requirements as to disposition thereof. . Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give in explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. . Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such estrictions. . If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.							
PAGE 122 INTENTIONALLY LEFT BLAI SEE PAGE 123 FOR REQUIRED INFOR							

Name of Respondent	This Report is:	Date of Report	Year of Report					
	(1) X An Original	(Mo, Da, Yr)						
PacifiCorp	(2) _ A Resubmission	04/30/2004	Dec 31, 2003					
NOTES TO FINANCIAL STATEMENTS (Continued)								

See supplemental filing.

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission			(A4- D- Vi)		ear of Report ec. 31, <u>2003</u>		
	STATEMENTS OF ACCUMULAT	ED COMPREHENSIVE INCOME, COMPREHENSI				D HEDO	SING ACTIVITI	ES	
1. Re	port in columns (b) (c) and (e) the amounts of a								
2. Ke	port in columns (f) and (g) the amounts of other	: categorie	es of other cash) flow heages.					
3. Fo	r each category of hedges that have been accord	unted for	as "fair value he	edges", report the a	account	s affected and the	related	amounts in a fo	ootnote.
• • • •	Item	Unrealiz	ed Gains and	Minimum Pensi	on	Foreign Curre	ency	Othe	<u></u>
Line No.		Losses	on Available-	Liability adjustme	ent	Hedges	-	Adjustm	ents
	(a)	tor-Sai	e Securities (b)	(net amount) (c)		(d)		(e)	
1	Balance of Account 219 at Beginning of		-	(-)		· · · · · · · · ·		``	
,	Preceeding Year								
2	Preceding yr. Reclassification from Account 219 Net Income								
3	Preceding Year Changes in Fair Value		122,308						
	Total (lines 2 and 3)		122,308						
	Balance of Account 219 at End of Preceding Yr/Beginning of Current Yr		122,308		_				
6	Current Year Reclassification From Account 219 to Net Income								
7	Current Year Changes in Fair Value		(29,779)	·	52,731				
	Total (lines 6 and 7)		(29,779)	1,86	52,731	<u> </u>	<u> </u>		
9	Balance of Account 219 at End of Current Year		92,529	1.86	52,731				
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Name o	f Respondent	This Report Is:	··	Date of Report	Year of Report	
PacifiCorp STATEMENTS OF ACCUMULATED		This Report Is: (1) X An Origin	nal	Date of Report (Mo, Da, Yr)	Dec. 31, 2003	
		(2) A Resubi		04/30/2004	ND LIEDCING ACTIVITIES	
	STATEMENTS OF A	CCUMULATED COMPREHENSIVI	E INCOME, COMPRE	HENSIVE INCOME, A	ND REDGING ACTIVITIES	
1						
İ						
	Other Cash Flow	Other Cash Flow	Totals for each			
Line No.	Hedges	Hedges	category of item			
140.	[Specify]	[Specify]	recorded in Account 219	Page 117, Li	ine 72) Income	
	(f)	(g)	(h)	(i)	(i)	
1		(9)		<u> </u>	07	
2		· · · · · · · · · · · · · · · · · · ·				
3			122	2,308		
4				2,308	122,30	
5				2,308		
6						
7	<u> </u>		1,832	2,952		
8	 		1,832		1,832,95	
9	·		1,955			
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Name	e of Respondent This Report Is:	Date of Report	Year of Report
Pacif	iCorp (1) ∑An Original (2) ☐ A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31, <u>2003</u>
	SUMMARY OF UTILITY PLANT AND A		
	FOR DEPRECIATION. AMORTIZA		
Line	Classification	Total	Electric
No.	(a)	(b)	(c)
1	Utility Plant		
2	In Service	*** ** ** ** ** ** ** ** ** ** ** ** **	
3	Plant in Service (Classified)	13,214,419,72	13,214,419,723
4	Property Under Capital Leases	24,697,610	24,697,610
5	Plant Purchased or Sold	-6,260,52	-6,260,52
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	13,232,856,80	13,232,856,808
9	Leased to Others		
10	Held for Future Use	1,559,02	1,559,020
11	Construction Work in Progress	340,357,62	340,357,62
12	Acquisition Adjustments	157,193,78	157,193,78
13	Total Utility Plant (8 thru 12)	13,731,967,23	13,731,967,23
14	Accum Prov for Depr, Amort, & Depl	5,611,642,430	5,611,642,43
15	Net Utility Plant (13 less 14)	8,120,324,80	8,120,324,80
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	5,232,375,80	5,232,375,802
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	315,768,34	315,768,34
22	Total In Service (18 thru 21)	5,548,144,14	5,548,144,14
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	47,530	47,530
29	Amortization		
30	Total Held for Future Use (28 & 29)	47,530	47,530
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	63,450,755	63,450,755
33	Total Accum Prov (equals 14) (22,26,30,31,32)	5,611,642,430	5,611,642,430
		1	•

Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) PacifiCorp Date of Report (Mo, Da, Yr) Date of Report (Mo, Da, Yr) Date of Report (Mo, Da, Yr) Date of Report (Mo, Da, Yr)	Report										
(2) A Resubmission 04/30/2004	2003										
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION											
Gas Other (Specify) Other (Specify) Other (Specify) Com	Į Line										
(d) (e) (f) (g) (h) No.										
	1										
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	33										

Name	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report						
Pacif	iCorp	(2) A Resubmission	04/30/2004	Dec. 31,						
	ELECTRI	C PLANT IN SERVICE (Account 101,	102, 103 and 106)							
1. Re	port below the original cost of electric plant in se	rvice according to the prescribed according	unts.							
2. In	. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold;									
	ccount 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.									
	clude in column (c) or (d), as appropriate, correct revisions to the amount of initial asset retiremen			column (c) additions and						
	tions in column (e) adjustments.	it costs capitalized, included by primary	y piant account, increases in	column (c) additions and						
	close in parentheses credit adjustments of plant	accounts to indicate the negative effect	ct of such accounts.							
6. Cla	assify Account 106 according to prescribed according	unts, on an estimated basis if necessa	ry, and include the entries in							
n col	umn (c) are entries for reversals of tentative distri	ibutions of prior year reported in colum	n (b). Likewise, if the respon	dent has a significant amount						
of pla	nt retirements which have not been classified to	primary accounts at the end of the yea	r, include in column (d) a tent	ative distribution of such						
ine	ments, on an estimated basis, with appropriate on Account	ontra entry to the account for accumula	Balance	Additions						
No.			Beginning of Year							
	(a)		(b)	(c)						
	1. INTANGIBLE PLANT		26.200	lea!						
	(301) Organization		26,288,							
	(302) Franchises and Consents		14,558,							
	(303) Miscellaneous Intangible Plant		435,589,							
	TOTAL Intangible Plant (Enter Total of lines 2, 3	, and 4)	476,436,	59,782,760						
	2. PRODUCTION PLANT									
	A. Steam Production Plant			22.000						
	(310) Land and Land Rights		79,961,0							
	(311) Structures and Improvements		752,819,4							
	(312) Boiler Plant Equipment		2,399,141,	514 92,862,967						
	(313) Engines and Engine-Driven Generators									
-	(314) Turbogenerator Units		644,164,0							
	(315) Accessory Electric Equipment		319,385,0							
	(316) Misc. Power Plant Equipment		31,276,							
	(317) Asset Retirement Costs for Steam Produc			15,526,296						
	TOTAL Steam Production Plant (Enter Total of I	ines 8 thru 15)	4,226,748,4	185 153,314,013						
17	B. Nuclear Production Plant		t i de la faction de la company de la company de la company de la company de la company de la company de la co La company de la company de la company de la company de la company de la company de la company de la company d							
	(320) Land and Land Rights									
19	(321) Structures and Improvements									
20	(322) Reactor Plant Equipment									
21	(323) Turbogenerator Units									
22	(324) Accessory Electric Equipment									
23	(325) Misc. Power Plant Equipment									
24	(326) Asset Retirement Costs for Nuclear Produ									
25	TOTAL Nuclear Production Plant (Enter Total of	lines 18 thru 24)								
26	C. Hydraulic Production Plant									
27	(330) Land and Land Rights		20,555,							
28	(331) Structures and Improvements		74,976,							
29	(332) Reservoirs, Dams, and Waterways		264,696,4							
30	(333) Water Wheels, Turbines, and Generators		74,942,2	231 3,875,866						
31	(334) Accessory Electric Equipment		30,945,	745 2,073,616						
32	(335) Misc. Power PLant Equipment		3,139,0	10,530						
33	(336) Roads, Railroads, and Bridges		11,398,	706,655						
34	(337) Asset Retirement Costs for Hydraulic Proc	luction		5,934,446						
35	TOTAL Hydraulic Production Plant (Enter Total	of lines 27 thru 34)	480,654,0	28,008,040						
36	D. Other Production Plant									
37	(340) Land and Land Rights		842,8	380						
38	(341) Structures and Improvements		12,678,6	393,088						
39	(342) Fuel Holders, Products, and Accessories		3,210,0	083						
40	(343) Prime Movers		199,665,7	788 4,184,456						
41	(344) Generators		43,743,	3,023,711						
42	(345) Accessory Electric Equipment		11,695,2	-210,045						
43	(346) Misc. Power Plant Equipment		534,7	784						

Name of Respondent	This Report Is:	: Date of	Report Year of Re	port
PacifiCorp	(1) 🔀 An Or	riginal (Mo, Da	, Yr) Dec. 31.	2003
		submission 04/30/20		
		E (Account 101, 102, 103 and 106)	· · · · · · · · · · · · · · · · · · ·	
	sifications in columns (c) and (d), incl			
respondent's plant actually in servi	e above instructions and the texts of	Accounts 101 and 106 will avoid se	nous omissions of the reporte	amount of
	ce at end of year. ions or transfers within utility plant ac	counts Include also in column (f)	the additions or reductions of r	nrimary account
	tion of amounts initially recorded in A			
	ion adjustments, etc., and show in col			
account classifications.		,		(, ,
8. For Account 399, state the natu	re and use of plant included in this ac	ccount and if substantial in amount	submit a supplementary state	ment showing
	plant conforming to the requirement of			
	e reported balance and changes in A			
	ed journal entries have been filed with			
Retirements	Adjustments	Transfers	Balance at End of Year	Line
(d)	(e)	(f)	(g)	No.
				1
			26,288,163	2
212,266			19,915,296	3
3,772,290		-242,288	485,788,559	4
3,984,556		-242,288	531,992,018	5
				6
				7
		387,726	80,417,641	8
509 472		798,226	761,253,198	
598,173				
26,276,894		-4,287,224	2,461,440,363	
				11
7,627,516		4,957,694	670,649,025	
2,414,731		30,173	324,257,633	
1,281,889		-273,913	29,931,821	14
			15,526,296	15
38,199,203		1,612,682	4,343,475,977	16
				17
				18
		· · · · · · · · · · · · · · · · · · ·		19
		 		20
				21
			·-··	
				22
<u> </u>				23
				24
				25
				26
200		-14,796	20,537,840	27
94,255		869,879	76,710,372	28
953,111		-2,576,915	275,618,218	29
95,365	 	-93,396	78,629,336	
476,554		1,765,672	34,308,479	31
		-21,606	3,127,938	32
24,658		-21,000	12,080,147	33
24,636		· · · · · · · · · · · · · · · · · · ·		
			5,934,446	34
1,644,143		-71,162	506,946,776	35
			医血管性 医多尔氏性直肠炎	36
			842,880	37
		2,679,652	15,751,405	38
		2,194,359	5,404,442	39
140,184		-24,785,021	178,925,039	40
1,107,095	-	15,712,185	61,371,959	41
4,920		4,198,825	15,679,158	42
1,020		1,100,020	534,784	43
			307,704	
	į l	, J		1 1

Name of Respondent		This Report Is:	Date of Report	Year of Report			
PacifiCorp		(1) X An Original	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003			
	•	(2) A Resubmission NT IN SERVICE (Account 101, 102					
Line	Account	INT IN SERVICE (Account 101, 102	Balance	Additions			
No.			Beginning of Year	i			
44	(a)		(b)	(c) 674,204			
44	(347) Asset Retirement Costs for Other Production	 	272,370,	·			
	TOTAL Brod Plant (Enter Total of lines 37	 	4,979,773,				
		5, and 45)		105,367,407			
	3. TRANSMISSION PLANT		86,907,	152 1 977 747			
-	(350) Land and Land Rights		 				
49	(352) Structures and Improvements		46,303,				
50	(353) Station Equipment		782,320, 353,906,				
51	(354) Towers and Fixtures (355) Poles and Fixtures						
52			427,946,				
53	(356) Overhead Conductors and Devices		584,086,				
54	(357) Underground Conduit		2,364,				
55	(358) Underground Conductors and Devices		3,914,				
56	(359) Roads and Trails		11,424,	106 -86,136			
57	(359.1) Asset Retirement Costs for Transmission		0.000.470	074			
$\overline{}$	TOTAL Transmission Plant (Enter Total of lines 4	18 thru 57)	2,299,172,	971 101,097,671			
	4. DISTRIBUTION PLANT			200			
60	(360) Land and Land Rights		26,246,				
61	(361) Structures and Improvements		32,798,				
62	(362) Station Equipment		545,275,	198 40,938,869			
\vdash	(363) Storage Battery Equipment						
64	(364) Poles, Towers, and Fixtures		688,112,				
65	(365) Overhead Conductors and Devices		523,108,				
	(366) Underground Conduit		217,845,				
67	(367) Underground Conductors and Devices		494,845,				
	(368) Line Transformers	The state of the s					
69	(369) Services			266 28,148,320			
	(370) Meters			536 6,123,106			
\vdash	(371) Installations on Customer Premises		8,940,				
$\overline{}$	(372) Leased Property on Customer Premises			658			
-	(373) Street Lighting and Signal Systems		49,619,	894 2,582,762			
$\overline{}$	(374) Asset Retirement Costs for Distribution Pla			605 211,941,820			
	TOTAL Distribution Plant (Enter Total of lines 60						
$\overline{}$	5. GENERAL PLANT						
	(389) Land and Land Rights		14,081,				
$\overline{}$	(390) Structures and Improvements		204,373,				
	<u>`</u>	-	119,056,				
<u> </u>	(392) Transportation Equipment		74,151,				
\vdash	(393) Stores Equipment		9,276,				
$\overline{}$	(394) Tools, Shop and Garage Equipment		45,829,				
	(395) Laboratory Equipment	·	32,182,				
84	(396) Power Operated Equipment		98,745,	671 10,686,438			
85	(397) Communication Equipment		208,149,	311 9,538,430			
86	(398) Miscellaneous Equipment		5,005,				
87	SUBTOTAL (Enter Total of lines 77 thru 86)		810,852,	524 60,074,955			
88	(399) Other Tangible Property		240,175.	302 32,648,465			
89	(399.1) Asset Retirement Costs for General Plan	t					
90	TOTAL General Plant (Enter Total of lines 87, 88	and 89)	1,051,027,	826 92,723,420			
91	TOTAL (Accounts 101 and 106)		12,690,448,	686 654,933,138			
92	(102) Electric Plant Purchased (See Instr. 8)						
93	(Less) (102) Electric Plant Sold (See Instr. 8)						
-							
\vdash	TOTAL Electric Plant in Service (Enter Total of lin	nes 91 thru 94)	12,690,448,	686 654,933,138			
	-						

Retirements	Name of Respondent PacifiCorp	(1)	Report Is:		Date of (Mo, Da	, Yr) Dec 31	
Retirements (a) (b) (f) (74,204 (c) (d) (64,204 (c) (64,204 (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	L	(2)				004	
(d) (e) (f) (g) Find (g) Year			SERVICE				
1.252.199 1.252.199 1.271.83,871 41,985,545 1.541,520 5.123,606,624 1.55,008 1.167,270 88,462,622 1.5734 40,803 46,622,625 1.5734 40,803 46,622,625 1.170,625 2.21,002 3.57,736,579 1.020,167 1.1459,726 460,843 1.217,667 599,610,224 460,843 1.217,667 599,610,224 460,843 1.217,667 599,610,224 4.352,961 747,224 2.396,664,935 3.314,194 1.337,970 4.352,961 747,224 2.396,664,935 3.66 96,327 2.93,94,119 1.94,464 1.507,597 3.457,745 4,701,498 2.2573,986 570,335,983 6,006,536 3.355,264 44,848 464,384 47,71,498 47,738,480 814,890,799 814,888 1519,182,774 1777 1775 362 170,7775 362 170,7775 362 170,7775 362 170,7775 362 366,366,366 371,265,372 386,372 386,372 386,372 386,372 386,372 386,372 387,284,469 11,385,171 28,469,376 49,867 362 363,777 364,687 366,386 377,2288 377,2288 387,2479 388,686 387,2288	Retirements	Adjustments		Transfer	8		Line
1.222.199 41,095,545 41,095,545 1,541,520 5,129,006,624 155,008 41,67,700 88,462,522 157,744 404,803 46,823,265 2,701,199 330,708 821,170,529 1,020,167 1,1,459,726 460,843 1,217,567 599,619,224 460,843 1,217,567 599,619,224 4,322,961 4,323,964,935 4,323,964,935 4,323,964 4,324,967 4,71,424 4,71,428	(d)	(e)		(f)			No.
41,996,545 1,541,520 5,129,606,824 155,008 4167,270 88,462,622 115,734 40,803 46,825,265 2,701,199 530,708 821,170,629 221,002 337,736,579 1,020,167 400,643 1,217,667 599,619,234 400,643 1,217,667 599,619,234 2,394,144 3,314,134 1,337,970 4,352,951 747,244 2,396,664,835 366 -96,327 29,594,119 184,464 1,507,597 34,577,745 4,701,488 -2,573,886 578,938,533 6,696,536 3,356,264 644,364 644,364 644,364 677,334,840 814,868 519,182,794 7,334,840 814,966,77 362 367,984,667 362 367,984,667 362 377,984,667 362 377,984,667 362 377,984,667 362 377,984,667 362 377,984,667 362 377,984,667 362 377,984,667 362 377,984,667 362 377,984,667 362 377,984,667 362 377,984,667 378,264 449,867 362 377,984,667 362 377,984,667 362 377,984,667 378,264 449,867 382 377,784,677 382 377,784,677 382 377,784,677 382 377,784,677 382 377,784,677 382 377,784,677 382 377,784,677 382 377,784,677 382 377,784,677 382 377,784,677 382 377,784,677 382 377,784,677 382 377,784,677 382 377,784,677 382 377,784,677 382 377,784,677 382 377,784,677 382 377,784,677 379 378,784,677 379 378,784,677 379 378,784,677 379 378,784,677 379 378,784,677 379 378,784,677 379 378,784,677 379 378,784,677 379 378,784,787 378,784,677 379 378,784,787 378						674,204	
155,008	1,252,199					279,183,871	
155.008	41,095,545				1,541,520	5,129,606,624	
15.734							47
2,701,198	155,008	,			-167,270	88,462,622	2 48
1,020,167 1,020,167 1,1459,726 1,1459,736 1,	15,734			•	404,803	46,825,266	49
1,020,167 400,843 1,217,667 599,619,234 2,364,264 3,914,194 11,337,970 4,352,951 747,244 2,396,664,935 366 -96,327 2,554,119 194,464 1,507,597 3,571,745 4,701,498 -2,573,966 6,065,368 6,065,368 6,065,368 716,302,585 3,356,264 544,381,628 464,384 47,384,488 481,488 49,1867 7,338,480 61,496,244 7,338,480 61,496,244 7,738,480 61,496,245 7,738,480 61,496,245 7,738,480 7,386,486 7,786,486 7,886,486	2,701,199				530,708	821,170,629	50
1,020,167 400,843 1,217,667 599,619,234 2,364,264 3,914,194 11,337,970 4,352,951 747,244 2,396,664,935 366 -96,327 2,554,119 194,464 1,507,597 3,571,745 4,701,498 -2,573,966 6,065,368 6,065,368 6,065,368 716,302,585 3,356,264 544,381,628 464,384 47,384,488 481,488 49,1867 7,338,480 61,496,244 7,338,480 61,496,244 7,738,480 61,496,245 7,738,480 61,496,245 7,738,480 7,386,486 7,786,486 7,886,486					221,062	357,736,579	
460,843 1,217,667 2,364,264 2,364,266 3,314,194 11,337,970 4,352,951 747,244 2,396,684,935 366 -96,327 29,594,119 194,464 1,507,597 34,571,745 4,701,496 -2,573,996 579,938,583 6,096,536 716,902,585 3,396,264 44,394 54,811,628 444,384 51,127,807,699 841,488 619,182,764 7,338,480 814,960,079 205,519 -132,616 180,674,402 107,775 -382 8,976,258 449,858 449,867 382 51,753,171 28,425,245 -1,295,332 4,086,259,848 268,697 -849,469 14,934,824 3,483,725 -2,589,038 20,467,179 23,496,386 477,203,381 10,727,381 6,532 -1,147,577 110,838 77,20,383 6,532 -3,318 10,727,361 67,980 -222,424 47,995,986 59,777 110,838 77,20,383 1,988,805 55,675 1,988,805 55,675 1,988,805 55,675 -2,259,902 833,211,770 15,514,794 -624,445 56,689,997 1,080,896,999 128,629,848 50,770,551 -3,084,397 1,080,896,299 13,214,419,723 15,514,794 -624,445 56,680,526 6,260,526	1,020,167						
2,364,264 3,914,194 1,337,970 4,352,951 747,244 2,396,664,935 366 9-6,327 29,594,119 184,464 1,1907,597 34,571,745 4,701,498 -2,573,966 578,938,583 6,096,536 716,902,585 3,365,264 54,411,628 464,364 227,890,769 841,488 519,182,784 7,338,490 205,519 205,519 215,7394,007 24,678,624 1-132,816 180,674,402 107,775 362 8,976,258 449,867 382 51,763,171 26,425,245 1,295,332 4,066,259,848 288,697 849,469 14,949,677 15,346,368 43,483,725 -2,569,038 208,467,179 23,466,368 43,483,725 -2,569,038 208,467,179 23,466,368 363,771 110,838 77,220,383 6,532 3,318 10,727,361 87,880 222,424 47,955,866 50,777 1,783 3,712,479 4,921,163 1,988,605 550,675 216,249,811 4,321 54,613,794 59,970 15,314,794 -824,445 5,509,377 15,314,794 -824,455 -826,698 13,211,770 15,314,794 -824,455 -826,698 13,211,770 15,314,794 -824,455 -826,698,698 128,698,698 -826,698,698 -826,698 13,211,770 15,314,794 -824,445 -826,698,698 -826,698 -826,698,698 -826,698 -826,698 -826,698 -826,698 -826,698 -826,698 -826,698 -826,698 -826,698 -826,698 -826,698 -826,698 -826,698 -826,698 -826,698 -826,698 -826,698 -826,698 -826,							+
3,914,194 11,337,970 4,352,951 747,244 2,396,664,935 366 96,327 29,594,119 184,464 1,507,997 34,571,745 4,701,498 2,573,986 578,938,583 6,096,536 716,902,585 3,335,264 464,384 227,880,769 841,488 464,384 519,182,784 47,7334,480 814,980,079 205,519 107,775 1-382 8,976,258 449,867 382 51,753,771 28,425,245 1,295,332 4,066,299,848 268,697 -849,469 14,9469 14,934,824 3,483,725 2,569,038 14,934,824 3,483,725 1,147,577 110,338 77,220,333 6,532 3,316 10,727,361 11,838 77,220,333 6,532 3,318 10,727,361 11,838 17,220,333 6,532 3,318 10,727,361 11,838 17,220,333 6,532 3,318 10,727,361 11,838 17,220,383 18,990 1,224,424 1,995,986 1,1988,605 5,0771 753 33,712,479 4,921,163 1,1988,605 5,0775 1,225,982 1,188,605 5,50,675 2,162,9811 1,384,397 1,988,605 1,50,770,551 1,5314,794 1,524,3497 1,088,986,298 1,214,419,723 1,218,628,848 2,2333,255 1,3214,419,723 1,286,628,848 2,2333,255 1,3214,419,723	100,000	<u> </u>					
11,337,970 4,352,951 747,244 2,396,664,935 366 -96,327 29,594,119 184,464 1,507,997 34,571,745 4,701,496 -2,573,966 576,936,593 6,096,536 6,096,536 716,902,585 3,356,264 464,364 464,364 227,806,769 331,562,784 7,338,460 814,960,079 205,519 205,519 337,964,067 4,676,624 -132,616 180,674,402 107,775 -382 8,976,259 449,867 382 51,783,171 28,425,245 -1,295,332 4,066,259,848 288,697 -849,469 14,934,824 3,483,725 -2,569,038 208,467,179 23,493,586 41,147,577 110,638 7,220,383 6,532 -3,318 10,727,381 87,960 -222,424 47,995,586 50,771 -755 33,712,739 4,921,163 23,1642 104,742,588 1,986,605 50,771 -755 33,712,739 4,921,163 5,993,77 3,545,5767 -2,259,952 833,211,770 15,514,794 -624,446 -6280,525 6,280,526							
4,352,951 366 -96,327 29,594,119 184,464 1,507,597 34,571,745 4,701,498 -2,573,986 576,938,583 6,096,536 3,356,264 464,384 47,714,888 519,182,784 7,334,840 205,519 205,519 367,964,067 4,676,624 107,775 -382 6,976,288 449,867 382 51,753,171 28,425,245 -1,295,332 4,066,299,648 288,697 -849,469 14,934,924 3,493,725 -2,569,038 206,467,779 110,838 77,220,383 6,532 3,316 10,727,361 49,2163 49,2163 51,980 22,424 47,995,986 57,980 22,2424 47,995,986 50,771 -753 33,712,479 4,921,163 23,495,365 50,771 -753 33,712,479 4,921,163 23,495,365 50,771 -753 33,712,479 4,921,163 23,495,365 550,675 216,249,811 4,321 54,813 550,937 35,556,757 -2,259,952 83,311,770 10,889,8605 550,675 216,249,811 4,321 54,813 550,937 35,545,757 -2,259,952 83,311,770 10,889,896,298 50,770,551 -3,084,397 1,089,986,298 128,628,848 -2,333,253 13,214,419,723			-	-		****	
366						13,007,970	57
366	1.050.051				747.044	0.000.004.005	
184,464	4,352,951				747,244	2,396,664,935	1
184,464 1,507,597 3,4,571,745 4,701,498 2,573,986 578,936,583 6,096,536 716,902,585 3,356,264 464,364 227,880,769 841,488 519,182,784 7,336,480 814,960,079 205,519 205,519 375,964,067 4,676,624 107,775 382 8,976,258 449,867 382 51,753,171 28,425,245 -1,295,332 4,066,259,848 -268,697 -849,469 14,934,824 3,483,725 -2,569,038 208,467,179 23,496,386 437,082 11,147,577 110,838 77,220,383 6,532 3,318 10,727,361 87,980 222,424 47,995,986 50,771 57,533 3,312,479 4,921,163 231,642 104,742,588 1,986,605 550,771 543,170 15,314,794 -624,445 256,684,528 16,280,525 50,777 15,314,794 -624,445 256,684,528 128,628,848 -2,333,253 13,214,419,723 11,089,896,298 128,628,848 -2,333,253 13,214,419,723							59
4,701,498						· · · · · · · · · · · · · · · · · · ·	
6,096,536 3,356,264 464,364 464,364 227,890,769 841,488 519,182,784 7,338,480 814,960,079 205,519 357,964,067 4,678,624 107,775 -382 8,976,258 449,667 382 51,753,171 28,425,245 -1,295,332 4,066,259,848 -268,697 -849,469 14,934,824 3,483,725 -2,569,038 208,467,179 23,496,386 437,082 113,651,762 1,147,577 110,838 77,220,383 6,532 3,318 10,727,361 87,980 -222,424 47,995,986 50,771 -753 33,712,479 4,921,163 231,642 10,742,588 11,988,605 550,675 21,259,952 833,211,770 15,314,794 -824,445 256,684,528 -9,886,528 -9,886,528 -9,887 -9,886,528 -9,887 -9,886,528 -9,887 -9,888 -9,888,588							1
3,356,264 464,364 464,364 227,880,769 841,488 7,338,480 814,960,079 205,519 357,964,067 4,678,624 107,775 -382 8,976,258 449,667 382 51,753,171 28,425,245 -1,295,332 4,066,259,848 268,697 -849,469 14,934,824 3,483,725 -2,569,038 208,467,179 23,496,366 437,062 11,147,577 110,838 77,220,383 6,532 -3,318 10,727,361 87,980 -222,424 47,995,986 50,771 -753 33,712,479 4,921,163 1,988,605 550,675 216,249,811 4,321 54,813 5,509,377 35,455,767 -2,259,902 83,211,770 15,314,794 -824,445 -256,684,528 -3,084,397 1,089,896,298 -3,084,397 1,089,896,298 -3,084,397 1,089,896,298 -3,084,397 1,089,896,298 -3,084,397 1,089,896,298 -2,333,253 13,214,419,723	4,701,498				-2,573,986	578,938,583	
3,356,264 464,364 464,364 227,880,769 841,488 7,338,480 814,960,079 205,519 357,964,067 4,678,624 107,775 -382 8,976,258 449,667 382 51,753,171 28,425,245 -1,295,332 4,066,259,848 268,697 -849,469 14,934,824 3,483,725 -2,569,038 208,467,179 23,496,366 437,062 11,147,577 110,838 77,220,383 6,532 -3,318 10,727,361 87,980 -222,424 47,995,986 50,771 -753 33,712,479 4,921,163 1,988,605 550,675 216,249,811 4,321 54,813 5,509,377 35,455,767 -2,259,902 83,211,770 15,314,794 -824,445 -256,684,528 -3,084,397 1,089,896,298 -3,084,397 1,089,896,298 -3,084,397 1,089,896,298 -3,084,397 1,089,896,298 -3,084,397 1,089,896,298 -2,333,253 13,214,419,723							63
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(Next Page is: 214)

Name of Respondent PacifiCorp		This Report Is: (1) X An Origina (2) A Resubm	ission	Date of Report (Mo, Da, Yr) 04/30/2004			Year of Report Dec. 31, 2003	
for fut 2. Fo	eport separately each property held for future use ture use. or property having an original cost of \$250,000 or required information, the date that utility use of s	more previously used	ring an original co	est of \$2	50,000 or more. G	give in co	olumn (a), in addition to	
Line No.	Description and Location Of Property (a)		Date Originally la in This Acca (b)	ncluded ount	Date Expected to in Utility Ser (c)	be used vice	Balance at End of Year (d)	
	Land and Rights:			125				
2	NORTH HORN MOUNTAIN COAL PROPERTIE	:0		1977	2010	2018	946,014	
4	SOUTHEAST SUBSTATION			1975	2010	The state of the s	273,612	
5				<u> </u>			· · · · ·	
6								
7								
8 9							226,898	
10						- 200 PUNC	220,090	
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14 15		<u> </u>				-		
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20								
21	Other Property:				endin _{en} der			
23							· 	
	MISCELLANEOUS, EACH UNDER \$250,000					152.22	112,496	
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27 28								
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Name of Respondent			Re	port Is:	Date of Report	Year of Report
PacifiCorp			P	An Original A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003
	CONSTRUC	(2) TION	W	ORK IN PROGRESS ELEC		
1 Rei	port below descriptions and balances at end of ye				 	
2. Sho	ow items relating to "research, development, and	demor	nst	ration" projects last, under a d	aption Research, Develo	pment, and Demonstrating (see
	nt 107 of the Uniform System of Accounts)			1.407 \$400.000 bisb	. :- !> b	
3. Min	nor projects (5% of the Balance End of the Year fo	or Acco	our	it 107 or \$100,000, whichever	is less) may be grouped	•
Line	Description of Projec					Construction work in progress -
No.	,					Electric (Account 107) (b)
1	Intangible:					(8)
	North Umpqua Relicensing		_			54,986,737
3	Klamath Relicensing					19,636,828
4	EMS/SCADA Phase II	•				15,213,362
5	Lewis River Relicensing				· · · · · · · · · · · · · · · · · · ·	8,911,942
6	Single Person Scheduling (SPS)					7,338,683
7	Merwin Relicensing		_			6,419,214
8	Swift Relicensing					6,042,760
9	Rogue Relicensing					4,164,352
10	Oneida Relicensing					2,198,466
11	Grace Relicensing					1,935,774
12	Soda Relicensing					1,375,638
13	CADOPS Infrastructure Upgrade					1,351,838
14	CADOF 3 Illiastructure Opgrade					1,001,000
15	Production:			· - · · · · · · · · · · · · · · · · · ·		
-	Currant Creek Power Project					14,573,047
16	Craig Unit 2 Emission Control Upgrades	2,678,450				
17	Hunter Unit 1 Cooling Tower Replacement	1,721,424				
18	Swift 1 Controls Upgrade					1,505,774
19 20	Jim Bridger Unit 4 Seed Rotor for Main Generato					1,358,831
21	Prospect Replace Flumes					1,150,889
22	1 Tospect Neplace Fluttics					1,100,000
23	Transmission:	-				
24	Monument Phase Shifter SW WY Load Growth					14,778,050
25	Ninety So. Sub Increase Capacity			-		4,611,101
26	South Jordan Sub New 138-12.5kV 30 MVA			<u> </u>		3,821,971
27	El Monte-Riverdale A&B Line Rebuild 138 kV					1,992,047
28	Alvey-Dixonville Ln63 Pole Replacement					1,175,750
29	Alvey-Dixonville Lifes i die Replacement					1,110,100
30	Distribution:					
31	Clearfield South New 38/12.5kV 60 MVA Sub					2,384,206
32	Shevlin Park New Sub & 2 Feeders					1,593,617
33	Portland Streetcar Riverplace Extension					1,147,837
34	Pottario Streetcar Alverpiace Extension					1,111,007
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42						
43	TOTAL					340,357,627

Name Pacifi	of Respondent Corp	This Report Is: (1) [X] An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
	CONSTRUC	CTION WORK IN PROGRESS ELE	CTRIC (Account 107)	
2. Sho Accou	port below descriptions and balances at end of your items relating to "research, development, and nt 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year f	d demonstration" projects last, under a	caption Research, Develop	
Line No.	Description of Proje	ect		Construction work in progress - Electric (Account 107) (b)
1	General:			
2	Deer Creek Mine - Access to Mill Fork Reserve	es		2,517,915
3	CADOPS Infrastructure Upgrade (CIU) Hardwar	re		2,152,368
4	Unix Systems Hardware Replacement			1,898,425
5	Single Person Scheduling (SPS) Hardware			1,867,312
6	West Valley-Aspen Replace Microwave			1,716,495
7	Server TOM - Technological Obsolescence Man	nagement (Intel)		1,064,273
8				
9	Miscellaneous Projects each under \$1,000,000		10. 连续数字 5.5%	145,072,251
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43	TOTAL			340,357,627

	e of Respondent	This Report Is: (1) X An Original	Date of (Mo, Date		of Report 31 2003						
Paci	fiCorp	(2) A Resubmissi		2004	··· ——						
	ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)										
2. E elect 3. T such and/ cost	Explain in a footnote any important adjustments during year. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for lectric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when uch plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded nd/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book less of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional lassifications.										
1. S	. Show separately interest credits under a sinking fund or similar method of depreciation accounting.										
	Section A. Balances and Changes During Year										
ine	Item	Total (c+d+e)	Electric Plant in Service	Electric Plant Held for Future Use	Electric Plant Leased to Others						
No.	(a)	(b)	(c)	(d)	(e)						
1	Balance Beginning of Year	4,977,268,330	4,977,104,743	163,587							
2	Depreciation Provisions for Year, Charged to										
3	(403) Depreciation Expense	356,099,545	356,099,545								
4	(403.1) Depreciation Expense for Asset Retirement Costs										
5	(413) Exp. of Elec. Plt. Leas. to Others										
6	Transportation Expenses-Clearing										
7	Other Clearing Accounts										
8	Other Accounts (Specify, details in footnote):	9,983,055	9,980,117	2,938							
9	(151) Fuel Stock	11,901,083	11,901,083								
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	377,983,683	377,980,745	2,938							
11	Net Charges for Plant Retired:										
12	Book Cost of Plant Retired	123,902,905	123,851,102	51,803							
13	Cost of Removal	25,805,529	25,805,529								
14	Salvage (Credit)	4,719,675	4,719,675								
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	144,988,759	144,936,956	51,803							
16	Other Debit or Cr. Items (Describe, details in footnote):	22,160,078	22,227,270	-67,192							
17											
18	Book Cost or Asset Retirement Costs Retired		<u> </u>								
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	5,232,423,332	5,232,375,802	47,530							
	Section B	. Balances at End of Yea	r According to Function	al Classification							
20	Steam Production	2,117,841,268	2,117,841,268								
21	Nuclear Production										
22	Hydraulic Production-Conventional	221,289,207	221,289,207								
23	Hydraulic Production-Pumped Storage										
24	Other Production	44,507,176	44,507,176								
25	Transmission	891,294,300	891,246,770	47,530							
26	Distribution	1,509,111,986	1,509,111,986								
27	General	448,379,395	448,379,395								
28	TOTAL (Enter Total of lines 20 thru 27)	5,232,423,332	5,232,375,802	47,530							

(Next Page is: 224)

	of Respondent	This Report Is: (1) X An Original	Date of Re (Mo, Da, Y	r)	Year of Report Dec. 31, 2003
Pacifi	•	(2) A Resubmission	04/30/2004	·	
		MENTS IN SUBSIDIARY COMPAN	ES (Account 123.1)		
2. Procolumical Involuments (a) Involuments (b) Involuments (a) Equation (a) Equati	port below investments in Accounts 123.1, investivide a subheading for each company and List the set (e),(f),(g) and (h) estment in Securities - List and describe each sestment Advances - Report separately the amount settlement. With respect to each advance should specifying whether note is a renewal. port separately the equity in undistributed subsidint 418.1.	nere under the information called for ecurity owned. For bonds give also unts of loans or investment advance w whether the advance is a note or	principal amount, des which are subject open account. List	ate of issue, ma to repayment, be each note givin	turity and interest rate. but which are not subject to g date of issuance, maturity I the amount entered for
Line	Description of Inv	estment	Date Acquired	Date Of Maturity	Amount of Investment at Beginning of Year (d)
No.	(a)		(b)	(c)	(0)
	PACIFIC POWER & LIGHT COMPANY				100
2	Common Stock				100
3	SUBTOTAL				
4					
	CENTRALIA MINING COMPANY		 	 	1,000
6	Capital Contributions	<u> </u>			1,000
7	SUBTOTAL		_		1,000
8					
	ENERGY WEST				1,000
10	Capital Contributions				1,000
11	SUBTOTAL				
12	DI PRIDOFFI COAL				
	PMI-BRIDGER COAL				1
14	Common Stock		 		59,053,348
15	Capital Contribution		- 		59,053,349
16	SUBTOTAL				
17	OLEMBOOK COAL				
	GLENROCK COAL				1
19	Common Stock				1
20	SUBTOTAL				
	INTERWEST MINING				
22					1,000
23	Common Stock		<u> </u>		1,000
24	SUBTOTAL				
25	PACIFICORP CAPITAL I		 		
26	Capital Contributions		 		6,712,000
27 28		<u>, , , , , , , , , , , , , , , , , , , </u>	 		
28			 	<u> </u>	6,712,000
30				<u> </u>	
31					-
32					4,176,000
33		<u>-</u>			
34					4,176,000
35					
36	<u> </u>	ION COMPANY			
37	<u> </u>				900,000
38	<u> </u>			-	4,441,285
39				 	5,341,285
40	<u> </u>	<u></u>		<u> </u>	"
41	<u> </u>	<u> </u>			
"'					
42	Total Cost of Account 123.1 \$	63,863,963		TOTAL	75,283,187

Name of Respondent		This Report Is:	riginal	Date of Rep (Mo, Da, Yi		Year of Report		
PacifiCorp		(2) A Res	esubmission 04/30/2004 RY COMPANIES (Account 123.1) (Continued)			Dec. 31, 2003		
 For any securities, notes, or account and purpose of the pledge. If Commission approval was required at e of authorization, and case or docent account (and the properties of the column (b) report for each investing the other amount at which carried in the column (f). Report on Line 42, column (a) the 	red for any advanc sket number. dend revenues for trment disposed o he books of accou	ce made or secu m investments, i f during the year, unt if difference fi	rity acquired, designate including such revenue , the gain or loss repres	such fact in a s form securities ented by the d	footnote an es disposed ifference be	of during the year.	nission, estment (or	
Equity in Subsidiary Earnings of Year (e)	Revenues fo		Amount of Investm End of Year (g)			oss from Investment Disposed of (h)	Line No.	
(e)	(f)	.	(9)				1	
	· 			100			2	
				100			3	
<u> </u>							4	
							5	
				1,000			6	
				1,000			7	
			-				8	
							9	
				1,000			10	
				1,000			11	
							12	
							13	
				1			14	
		3,907,513		62,960,861			15	
		3,907,513		62,960,862			16	
	<u>.</u>						17	
							18	
				1	ļ		19	
				1			21	
							22	
				1,000			23	
				1,000	-		24	
							25	
			 				26	
		-6,712,000	<u> </u>				27	
367,622		-367,622					28	
367,622		-7,079,622	A CONTRACTOR OF THE CONTRACTOR				29	
			\$ 100 Mark 1	TO PROVIDE TO SOME PROPERTY CONTROLS			30	
							31	
		-4,176,000)				32	
213,475		-213,475	5				33	
213,475		-4,389,475	i et a special and sec		Š		34	
							35	
							36	
				900,000			37	
582,650				5,023,935			38	
582,650				5,923,935			39	
					<u> </u>		40	
							41	
1			1		1			

1,162,394

68,883,997

-7,561,584

Name of Respondent PacifiCorp		This Report Is: (1) [X] An Original (2) A Resubmission	Date of Re (Mo, Da, Young) 04/30/2004	r)	Year of Report Dec. 31, 2003		
	INVESTA	ENTS IN SUBSIDIARY COMPANI					
2. Procolum: (a) Inv (b) Inv curren	port below investments in Accounts 123.1, investoride a subheading for each company and List thens (e),(f),(g) and (h) restment in Securities - List and describe each settment Advances - Report separately the amount settlement. With respect to each advance should specifying whether note is a renewal.	tments in Subsidiary Companies. Here under the information called for ecurity owned. For bonds give also unts of loans or investment advance we whether the advance is a note or	below. Sub - TOTA principal amount, d se which are subject open account. List	AL by company ate of issue, ma to repayment, l each note givin	aturity and interest rate. but which are not subject to g date of issuance, maturity		
Accou	nt 418.1. Description of Inv		Date Acquired	Date Of	Amount of Investment at		
No.	(a)		(b)	Maturity (c)	Beginning of Year (d)		
1	PACIFICORP FUTURE GENERATIONS INC						
2	Common Stock						
3	Capital Contributions						
4	Equity in Earnings			-	-2,548		
5	SUBTOTAL				-2,548		
6	305131AL		+				
7			+				
8							
9							
10							
11							
12			 				
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36							
37							
38							
39							
40							
41							
42	Total Cost of Account 123.1 \$	63,863,963	 	TOTAL	75,283,187		

Name of Respondent	This Report Is:	Date of Re	port	Year of Report	
PacifiCorp	(1) 🔀 An Orig	ginal (Mo, Da, Yi	г)	Dec. 31, 2003	
		ubmission 04/30/2004 Y COMPANIES (Account 123.1) (Co			
4. For any securities, notes, or accour				nd state the name of pi	edgee
 For any securities, notes, or accour and purpose of the pledge. If Commission approval was require 					
If Commission approval was require date of authorization, and case or dock	ed for any advance made or securi ket number.	ty acquired, designate such fact in a	100111010 0.11	<u>. g., o ,</u>	
 Report column (f) interest and divid 	lend revenues form investments, ir	cluding such revenues form securitie	es disposed	of during the year.	
7 In column (h) report for each invest	ment disposed of during the year.	the gain or loss represented by the d	lifference be	tween cost of the inves	tment (or
the other amount at which carried in th	ne books of account if difference from	om cost) and the selling price thereof	, not maudi	ng interest adjustment	rciadible
in column (f). 8. Report on Line 42, column (a) the 1	TOTAL cost of Account 123.1				
Equity in Subsidiary	Revenues for Year	Amount of Investment at	Gain or Lo	ss from Investment	Line
Earnings of Year (e)	(f)	End of Year (g)	D	isposed of (h)	No.
					1
					2
			-		3
-1,353		-3,901			4
-1,353		-3,901			5
.,,53					6
					7
			_		8
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	· · · · · · · · · · · · · · · · · · ·				11
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					38
			ļ <u></u>		39
			ļ		40
			<u> </u>		41
1,162,394	-7,561,584	68,883,997			42

1,162,394

Name of Respondent			Report Is: [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
Pacif	iCorp	(1) (2)	A Resubmission	04/30/2004	Dec. 31, 2003
		М	ATERIALS AND SUPPLIES		
1. Fo	r Account 154, report the amount of plant materia	ls and	operating supplies under the pri	mary functional classification	s as indicated in column (a);
	ates of amounts by function are acceptable. In co				
	ve an explanation of important inventory adjustme				
	is accounts (operating expenses, clearing accoun-	ts, pia	nt, etc.) affected debited or credi	ted. Snow separately debit of	or credits to stores expense
	ng, if applicable. Account		Balance	Balance	Department or
Line No.	Account		Beginning of Year	End of Year	Departments which
	(a)		(b)	(c)	Use Material (d)
1	Fuel Stock (Account 151)		69,561,552	53,546,6	93 Electric
2	Fuel Stock Expenses Undistributed (Account 152	:)			
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account	154)			
5	Assigned to - Construction (Estimated)		33,319,414	32,845,8	25 Electric
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)		43,869,566	46,049,8	79 Electric
8	Transmission Plant (Estimated)		2,851,449	2,872,1	02 Electric
9	Distribution Plant (Estimated)		7,682,296		46 Electric
10	Assigned to - Other (provide details in footnote)		4,786,510	2,643,1	98 Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 1	0)	92,509,235	91,550,8	50 Electric
12	Merchandise (Account 155)				
13	Other Materials and Supplies (Account 156)				
14	Nuclear Materials Held for Sale (Account 157) (N	ot			
45	applic to Gas Util) Stores Expense Undistributed (Account 163)				
16	Stores Expense Ondistributed (Account 163)				
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance She	et)	162,070,787	145,097,5	43
	TO THE INDICATE AND SUPPLIES (I ST ESISTINGS STO	,			
L				<u> </u>	

(Next Page is: 228)

Name	of Respondent	This Report Is:	Date of Report	Year of Report
PacifiCorp		(1) X An Original	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003
		(2) A Resubmission		
		Allowances (Accounts 158.1 ar	nd 158.2)	
	port below the particulars (details) called fo	r concerning allowances.		
2. Re	port all acquisitions of allowances at cost.		11	as prescribed by Coporal
	port allowances in accordance with a weigh		thod and other accounting	as prescribed by General
nstru	ction No. 21 in the Uniform System of Acco	unts.		need in columns (b) (c)
4. R∈	port the allowances transactions by the per	iod they are first eligible for use	e: the current year's allowa	es for the remaining
	ances for the three succeeding years in colu	imns (a)-(i), starting with the loi	lowing year, and allowance	es for the remaining
SUCCE	eding years in columns (j)-(k). eport on line 4 the Environmental Protection	Agency (FPA) issued allowand	es Report withheld portio	ns Lines 36-40.
- 1			CO. Troport manners perma	2004
Line	Allowances inventory (Account 158.1)	Current Year No.	Amt. No.	Amt.
No.	(Account 130.1)	(b)	(c) (d)	(e)
1	Balance-Beginning of Year	204,623.00		85,844.00
2				
3	Acquired During Year:			
4	Issued (Less Withheld Allow)			
	Returned by EPA			
6				
7	Dhassa Transferre	and the state of t		The Control of the Co
-	Purchases/Transfers:			
9 10		 		
11				
12				
13				
14				
15	Total			
16			Para de la Paris de la compansión de la Compansión de la Compansión de la Compansión de la Compansión de la Co	
17	Relinquished During Year:			
18	Charges to Account 509	101,607.00		
19	Other:		eelsename Mall Dere l	
20				
21	Cost of Sales/Transfers:	R FEEDERS TO BELLEVE AW		
22				
23				
25		- 		
26				
27				
	Total			
29	Balance-End of Year	103,016.00		85,844.00
30		All the latter of the second o		
	Sales:			
	Net Sales Proceeds(Assoc. Co.)			
	Net Sales Proceeds (Other)			
34	· · · · · · · · · · · · · · · · · · ·			
35				
20	Allowances Withheld (Acct 158.2)	2,259.00		2,259.00
36	Balance-Beginning of Year Add: Withheld by EPA	2,200.00		
38		2,259.00		
39				
40	Balance-End of Year			2,259.00
41				
42	Sales:			
43				
44		2,259.00		
45		2,259.00		
46	Losses			
į		1		1

Name of Respondent	This Repo	rt ls:	Date of Report	Year of Report	
PacifiCorp	(1) X A	n Original Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 200	3
			(Continued)		 -
43-46 the net sales proceed 7. Report on Lines 8-14 the company" under "Definitions 8. Report on Lines 22 - 27 the 9. Report the net costs and	nces returned by the EPA. Reps and gains/losses resulting from names of vendors/transferors of in the Uniform System of According to the name of purchasers/ transferors benefits of hedging transaction and 43-46 the net sales proceed.	ort on Line 39 the EP/ m the EPA's sale or au of allowances acquire a bunts). rees of allowances dis s on a separate line ur	A's sales of the withheld action of the withheld alloand identify associated coposed of an identify associated purchases/transfers	owances. ompanies (See "ass ociated companies.	sociated
To. Report on Lines of ob-					
2005	2006 No. Amt.	Future Y No.		Totals lo. Amt.	Line No.
No. Amt. (f) (g)	(h) (i)	(i)	(k)	(l) (m)	
90,032.00	77,774.00	3,887,134.00	4	,345,407.00	
		156,634.00		156,634.00	
		7,00,00			
			The same stable, a transfer again	e i ta cinaman ann	•
	Professional Company of the Company	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			-
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				101,607.00	1
			<u>nek sajewa, 1945.</u>		1:
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					2
					2
					2
					2
					2
90,032.00	77,774.00	4,043,768.00	4	1,400,434.00	2
					3
					3
					3
					3
					3
				440.004.00	
2,259.00	2,259.00	110,928.00 4,528.00		119,964.00 4,528.00	3
		2,269.00		4,528.00	3
		2,233.00			3
2,259.00	2,259.00	113,187.00		119,964.00	4
			The state of the s		4
				a a sana a ta aka aka aka ba	4
				2,259.00	4
				2,259.00	4
					4
1	1	1	l	1	1

Name	e of Respondent	This Report Is:		Date of Repo		Year of	Report
Pacif	fiCorp	(1) X An Origir (2) A Resub		(Mo, Da, Yr) 04/30/2004		Dec. 31, 2003	
	LINE	RECOVERED PLANT			TS (182 2)		
Line		CCOVERED FEATU	AND REGOLATOR	T			
No.	Description of Unrecovered Plant and Regulatory Study Costs [Include	Total Amount	Costs Recognised During Year	WRITTEN	OFF DUR	ING YEAR	Balance at
	in the description of costs, the date of Commission Authorization to use Acc 182.2	of Charges	During Year	Account Charged	Am	ount	End of Year
:	and period of amortization (mo, yr to mo, yr)]						
	(a)	(b)	(c)	(d)	(0	e)	(f)
	Unrecovered plant: Trojan Nuclear	15,371,861		407		1,844,942	
22				930.2		1,663,307	11,863,612
23	Plant located near Portland, OR						
24	Date of retirement: 12/31/92						
25	Date of Commission Authorization:						
26	4/20/1993			1			
27	Amortization period: 1/93 through						
28	1/2011						
29							
30	Unrecovered plant: Trail Mountain	· · ·	11,934,23	5 182.3			11,934,235
31	Date of retirement: 03/15/2001						
32	Date of Commission Authorization:						
33	04/04/2002 - UT						
34	05/20/2002 - OR		<u> </u>				
35	04/26/2001 - WY						
36	04/06/2001 - ID						
37	Amortization period: 4/01 through						
38	3/2006						
39							
40							
41							
42				<u> </u>			
43				1			
44				1			
45							
46							
47				1			
48							
49	TOTAL	15.371.861	11.934.23	5		3.508.249	23,797,847

Name	of Respondent	This (1)	Report Is: X An Original		te of Report o, Da, Yr)	1	of Report 21 2003
Pacif	iCorp	(2)	A Resubmission	1 '	30/2004	Dec.	31,
	O'	THER	REGULATORY ASSETS (A	ccount 182.	3)	·-··	
. R	eport below the particulars (details) called fo	r con	cerning other regulatory a	assets which	h are created the	ough the	rate making actions
	julatory agencies (and not includable in othe						
. Fo	or regulatory assets being amortized, show p	eriod	of amortization in colum				
. M	nor items (5% of the Balance at End of Year	r for A	account 182.3 or amounts	s less than	\$50,000, whiche	ver is les	s) may be grouped
y cla	asses.						
ine	Description and Purpose of		Debits		CREDITS		Balance at
No.	Other Regulatory Assets			Account Charge		nt	End of Year
	(a) ·		(b)	(c)	(d))	(e)
1	Demand Side Resources:						· · · · · · · · · · · · · · · · · · ·
2	California						
3	Revenue Recovery Balancing Act						-369,570
4	DSM Reg Assets All Less Than 50,000			908		143,787	74,627
5							
6	Idaho						
7	101302 Super Goodcents 1990 (12)	·		908		12,171	73,026
8	101303 Super Goodcents 1991 (12)			908		20,150	120,901
9	101304 Super Goodcents 1992 (12)			908		36,302	217,814
10	101305 Weatherization Cash Grants 1993 (12)			908		79,296	475,774
11	101314 Cash Grant 1990 (12)			908		14,983	89,900
12	101324 Discount Early Loan Payoff 1992 (12)			908		57,292	343,752
13	101330 Regional Mobile Home (MAP) 1993 (12)			908		42,780	256,679
14	101331 Regional Mobile Home (MAP) 1994 (12)			908		23,572	141,431
15	101332 Regional Mobile Home (MAP) 1995 (12)			908		11,926	71,555
16	101333 Regional Mobile Home (MAP) 1996 (12)			908		34,823	208,941
17	101370 NEEA 1998 (12)			908		14,550	101,852
18	101374 Super Goodcents 1993 (12)	_		908		25,238	151,426
19	101375 Super Goodcents 1994 (12)			908		21,628	129,767
20	101376 Super Goodcents 1995 (12)			908		12,395	74,368
21	101914 NEEA 1999 (12)			908		32,180	257,440
22	101955 NEEA 2000 (12)			908		26,019	234,173
	102079 NEEA 2001 (12)			908		22,495	224,952
24	102184 NEEA 2002		 -	908		21,113	232,247
25	102219 Industrial FINANSWER 2003		190,820	908		· 1	190,820
26	102221 NEEA 2003	_	424,655	908			424,655
27	102263 Irrigation Interruptible 2003		289,240	908			289,240
28	101391 DSR Carrying Charge			908		278,796	1,672,778
29	DSM Reg Assets All Less Than 50,000	-	35,658	908		96,527	684,394
30						<u> </u>	
31	Oregon			 			
32	101998 Oregon Decoupling 2000/2001/2002						-287,142
33	102203 Oregon Rev. Recovery Offset 182.392			 			3,475,220
34	102249 Regulation Carrying Chrg Adjmt			-		-	4,172,287
35	102250 Regulation Delayed Amort Adjmt			 			3,449,416
36							-466,439
37	102252 Regulation Incentives Adjustment						-156,505
38	102253 Regulation Renewable Adjustment			-			423,857
39	102254 Regulation Oregon Exp Adjustment			<u> </u>			32,606
	102207 Negdiation Oregon Exp Adjustment			 			,300
40	Utah			 			
41	101182 Industrial Finanswer 1993 (15)			908		15,610	78,052
42	101182 industrial Finanswer 1993 (15)			908		21,842	131,054
43	101100 Illustrar Fillanswer 1994 (10)			+			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
44	TOTAL		1,198,133,036		471	,645,883	1,573,981,490
			1,122,132,300	1			

Name	of Respondent		Report Is:		of Report		r of Report
(1) X An Original (Mo, Da, Yr) PacifiCorp (2) A Resubmission 04/30/2004					. 31, <u>2003</u>		
	0		REGULATORY ASSETS (A				
P	eport below the particulars (details) called fo				are created thre	ough the	rate making actions
	pulatory agencies (and not includable in othe						•
	r regulatory assets being amortized, show p			n (a)			
. Mi	nor items (5% of the Balance at End of Yea	r for A	account 182.3 or amounts	s less than \$5	50,000, whiche	ver is les	ss) may be grouped
	asses.				, ,		
ine	Description and Purpose of		Debits	_	CREDITS	<u>-</u> T	Balance at
No.	Other Regulatory Assets			Account	Amoun	it	End of Year
1	(a)		(b)	Charged (c)	(d)		(e)
1	101184 Industrial Finanswer 1995 (15)	-		908		21,374	149,621
2	101185 Industrial Finanswer 1996 (15)			908		10,276	82,209
3	101199 RFP CES/WAY 1995 (10)			908		45,462	90,924
4	101200 RFP CES/WAY 1996 (10)			908		33,360	100,080
5	101214 Energy Finanswer 1992 (15)	_		908		31,387	125,548
6	101215 Energy Finanswer 1993 (15)			908		60,450	302,249
7	101216 Energy Finanswer 1994 (15)			908		69,650	417,903
8	101217 Energy Finanswer 1995 (15)			908		41,745	292,214
9	101218 Energy Finanswer 1996 (15)			908		24,824	198,593
10	101221 Commercial Competitive 1993 (15)			908	<u> </u>	19,609	98,046
11	101245 ECONS 1994 (10)	-		908	- :	276,237	276,237
12	101249 RFP EUA Onsite 1995 (10)			908	† · · · · ·	149,838	299,676
13	101250 RFP EUA Onsite 1996 (10)			908		55,788	167,364
14	102131 Energy Finanswer 2001/2002						1,280,484
15	102133 Industrial Finanswer 2001/2002						1,353,184
16	102138 Compact Fluorescent Lamps 2001/2002						4,201,685
17	102147 Commercial Small Retrofit 2001/2002						847,943
18	102149 Commercial Retrofit Lighting 2001/2002						497,810
19	102150 Industrial Retrofit Lighting 2001/2002				 		81,799
20	102195 Industrial Retrofit Lighting 2002					-	70,546
21	102196 Power Forward 2002		-6,467			-	115,022
22	102146 UT Carrying Charge 2001/2002		1,154,757		 	_	1,408,274
23	101663 Utah Net Lost Rev. Comm. Fin 1995			908	 	20,935	146,548
24	101664 Utah Net Lost Rev. Comm. Fin 1996			908		10,490	83,923
25	101679 Utah Net Lost Rev. Major Accounts 199	96		908		50,717	152,152
26	101680 Utah Net Lost Rev. Major Accounts 199			908		17,105	68,419
27	101683 Utah Net Lost Rev. Comm. Spec. 1996			908		21,419	171,355
28	101693 Utah Net Lost Rev. CES WAY 1996			908		18,772	56,315
29	101695 Utah Net Lost Rev. EF Custom 1996			908		9,961	79,689
30	101696 Utah Net Lost Rev. EF Custom 1997			908		8,825	79,426
31	102213 Refrigerator Recycling Pgm 2003		1,508,751		 		1,508,751
32	102223 A/C Load Control - Residential 2003		460,332			-	460,332
33	102225 Air Conditioning 2003		2,563,568				2,563,568
34	102226 Commercial Retrofit Lighting 2003		1,186,577		 		1,186,577
	102227 Commercial Small Retrofit 2003		894,606				894,606
35 36	102229 Energy FINANSWER 2003		1,541,964	 	 		1,541,964
36	102239 Effergy FINANSWER 2003		1,658,473	 	+		1,658,473
	102231 Industrial Retrofit Lighting 2003		190,999	 	-		190,999
38	DSM Reg Assets All Less Than 50,000	_	-8,046	908	+	318,988	897,205
39	Down Neg Assess All Less Than Su,000		5,540		+	-,	
40	Washington		-		 		
41	102030 Energy Finanswer		390,986	 	 		1,359,367
42	102030 Energy Finanswer 102032 Industrial Finanswer		1,966,120		 		5,230,820
43	102002 IIIdusulai Filialiswei		1,500,120		 		-,,
44	TOTAL		1,198,133,036	ga gataba és	471,	645,883	1,573,981,490
			.,,				

Name Pacifi		This Report Is: (1) X An Original (2) A Resubmission	(Mo, Da 04/30/2	a, Yr) Dec	ar of Report c. 31,
		THER REGULATORY ASSETS (A			
	eport below the particulars (details) called for		ssets which a	re created through the	e rate making actions
_	ulatory agencies (and not includable in othe				
2. Fo	r regulatory assets being amortized, show p	period of amortization in column	ı (a)	000 bish	
	nor items (5% of the Balance at End of Yea	r for Account 182.3 or amounts	less than \$50),000, whichever is le	ss) may be grouped
by cla	esses.				
ine	Description and Purpose of	Debits	Account I	REDITS Amount	Balance at End of Year
No.	Other Regulatory Assets		Charged		
	(a) '	(b)	(c)	(d)	(e) 2,262,663
_1	102033 Low Income	899,432			651,449
2	102036 Commercial Small Retrofit	184,251			466,558
3	102038 Commercial Retrofit Lighting	213,090			
4	102040 NEEA	559,269			1,338,152 92.653
5	102044 Home Comfort	22,413			<u>'</u>
6	102045 Weatherization	108,224			222,819
7	102072 CFL Bulbs	393			1,182,804
8	102185 Web Audit Pilot	175,959			381,216
9	102128 SBC Rev. Recovery	-4,888,571	182.3		-13,033,637
10	102188 Carrying Charge Penalty	-6,991			-6,678
11	102206 School Energy Education	116,816			123,022
12	DSM Reg Assets All Less Than 50,000	25,350			138,109
13					
14	Wyoming				
15	102069 Industrial Finanswer 2001 (10)		908	10,441	83,525
16	DSM Reg Assets All Less Than 50,000	48,991	908	136,960	432,989
17					
18	Other Regulatory Assets				
19					
20	Transition Costs Retirement & Displacement				
21	Transition Plan - CA	4,753,235		4,753,235	
22	Transition Plan - ID (5)	4,224,227	930.2	2,423,333	
23	Transition Plan - OR (10)	38,825,732	930.2	12,098,493	
24	Transition Plan - UT (5)	29,713,364	930.2	18,086,948	
25	Transition Plan - WY West (5)	1,569,421	930.2	850,805	
26	Transition Plan - WY East (5)	8,869,473	930.2	4,808,267	
27	FAS 109 Income Taxes Electric	577,477,209	various	41,421,003	
28	SB 1149 Implementation Costs OR Retail Acce	ss 15,420,010		11,987,282	
29	Y2K Expense 98-00 OR (7)		930.2	268,659	
30	98 Early Retirement OR	14,707,787			14,707,787
31	BSIP/SAP UT (4)		930.2	1,063,717	7,573
32	Glenrock Mine Excluding Reclamation UT (10)		930.2	1,302,399	7,638,420
33	Software Writedown 1997 UT (4)		930.2	514,363	385,773
34	Software Writedown 1999 UT (4)		930.2	367,023	275,267
35	Transition Team Costs UT (4)		930.2	485,905	364,428
36	Deferred Excess Net Power Costs OR UM		421	36,936,801	64,808,372
37	Deferred Excess Net Power Costs UT		421	31,877,012	9,736,665
38	Deferred Excess Net Power Costs WY		421	94,139,611	
39			421	10,647,839	3,248,264
40		4,768,723			370,070
41				9,878,064	
42	<u> </u>		925	2,859,625	6,043,301
43		1,591			1,591
	TOTAL	1,198,133,036		471,645,883	1,573,981,490

Name	of Respondent	This Report Is:		1 32 3	ear of Report
Pacifi	•	(1) X An Original (2) A Resubmission	(Mo, Da 04/30/2		ec. 31, 2003
	<u> </u>	THER REGULATORY ASSETS (A	ccount 182.3)		
D.	port below the particulars (details) called fo			re created through t	he rate making actions
of rea	ulatory agencies (and not includable in othe	er accounts)		_	
Fo	r regulatory assets being amortized, show t	period of amortization in column	n (a)		·
3. Mi	nor items (5% of the Balance at End of Yea	r for Account 182.3 or amounts	less than \$50	,000, whichever is	less) may be grouped
	sses.				
ine	Description and Purpose of	Debits		REDITS	Balance at
No.	Other Regulatory Assets		Account Charged	Amount	End of Year
	(a)	(b)	(c)	(d)	(e)
1	Deferred Intervenor Funding Grants	103,788			103,788
2	IDAI Costs No. CA Direct Access		407.3	27,75	
3	Cholla Plant Transaction Costs (26)		557	1,122,42	
4	Washington Colstrip #3 (22)		456	52,18	8 891,575
5	Cholla Plant Transaction Costs CA (26)	335,644			
6	Cholia Plant Transaction Costs MT (26)	309,500			
7	Cholla Plant Transaction Costs OR			730,96	
8	Cholla Plant Transaction Costs WA			1,317,66	
9	Cholla Plant Transaction Costs ID			447,88	
10	Trail Mountain Mine Closure Costs			4,055,54	4 8,878,003
11	Contra Regulatory Assets	65,000,000			
12	FAS 133 Derivative Net Regulatory Asset			7,078,22	
13	FAS 87 Deferred Pension Costs	52,155,885		52,155,88	
14	FAS 88 Deferred Pension Costs Early Retireme	ent	182.3	36,763,42	
15	FAS 87/88 Pension UT			3,159,01	4 12,636,056
16	FAS 87 Deferred Pension Costs - CA Gen	462,694			
17	FAS 88 Deferred Pension Costs - CA Gen Early	/ Ret. 722,983			
18	FAS 87 Deferred Pension Costs - MT Gen	330,388			
19	FAS 88 Deferred Pension Costs - MT Gen Early	y Ret. 516,247		·	
20	FAS 87 Deferred Pension Costs - Write Down	33,906,451			
21	FAS 88 Deferred Pension Costs Early Ret. Writ	te 52,980,545		52,980,54	
22	Trail Mountain Mine Unrecovered Investment (5	5)		17,238,33	
23	Noell Kempf CAP UT	55,554			55,554
24	P&M Strike Amort UT	798,532			798,532
25	Energy Trust of Oregon SB1149	39,430			39,430
26	BPA Idaho Balancing Account	3,588,767			3,588,767
27	Retail Access Project INC			3,348,90	
28	Reg Asset Min. Pension Liab. Adj.	233,771,982			233,771,982
29	ARO/Reg Diff - Naughton Plant 3 FGD Pond2			132,3	
30	UT DSM AC-DLC Program		ļ <u>-</u>		20 -20
31	Sch 292 Def Transition Adj Reg Asset				-1,513
32	Sch 293 Def Transition Adj Reg Asset				-546
33	Sch 292 Small Non-Res SB1149 Adj Bal Acct				546
34	Sch 293 Large Non-Res SB1149 Adj Bal Acct				1,513
35	FAS 109 CA Generation	10,252,815			
36	FAS 109 MT Generation	9,589,686			
37	ARO Actual Removal Costs Production			85,2	
38	ARO Removal Accrual Reversal Production	17,514,698			17,514,698
39	ARO Reg Diff - Blundell Plant	1,097,505			1,097,505
40	ARO Reg Diff - Colstrip Plant Ponds	21,747			21,747
41	ARO Reg Diff - Dave Johnson Plant Landfill	31,337			31,337
42	ARO Reg Diff - Hunter Plant Original Landfill	21,186			21,186
43	ARO Reg Diff - Hunter Plant Original Landfill	16,495			16,495
				474.045.0	4 570 004 400
44	TOTAL	1,198,133,036		471,645,8	83 1,573,981,490

Name of Respondent		This Report Is:		3.7.3	r of Report	
PacifiCorp		(1) X An Original (2) A Resubmission		(Mo, Da, Yr) Dec. 31, 2003		
OTHER REGULATORY ASSETS (Account 182.3)						
1 D	eport below the particulars (details) called fo			re created through the	rate making actions	
	julatory agencies (and not includable in othe			•	-	
	or regulatory assets being amortized, show p		(a)			
3. Mi	nor items (5% of the Balance at End of Year	ir for Account 182.3 or amounts	less than \$50	,000, whichever is les	s) may be grouped	
	asses.					
Line	Description and Purpose of	Debits		REDITS	Balance at	
No.	Other Regulatory Assets		Account Charged	Amount	End of Year	
	(a) ·	(b)	(c)	(d)	(e)	
1	ARO Reg Diff - Huntington Plant Landfill Expans				1,657	
	ARO Reg Diff - Jim Bridger Plant Landfill	199,121			199,121 132,301	
3	ARO Reg Diff - Jim Bridger Plant FGD Pond #1	132,301			68,513	
4	ARO Reg Diff - Jim Bridger Plant Evap Pond #3				45,636	
5	ARO Reg Diff - Jim Bridger Plant Raw Water Po				947,953	
6		947,953			349,890	
7	ARO Reg Diff - Hermiston Plant	349,890			84,584	
8	ARO Reg Diff - American Fork Hydro Plant	84,584			447,131	
9	ARO Reg Diff - Powerdale Hydro Plant	447,131		1,705	-1,705	
10				150,705	-150,705	
11	ARO Reg Diff - Jim Bridger Plant FGD Pond #2			27,791	-27,791	
12	ARO Reg Diff - Naughton Plant Landfill			57,429	-57,429	
13	ARO Reg Diff - Naughton Plant 1 & 2 Clearwate			128,311	-128,311	
14	ARo Reg Diff - Naughton Plant 3 Clearwater Por			522,199	-522,199	
15				660,382	-660,382	
16				100,550	-100,550	
17	ARO Reg Diff - Naughton Plant 3 FGD Pond 1			100,550	-100,000	
18						
19						
20						
21						
22						
23			 -		· · · · · · · · · · · · · · · · · · ·	
24						
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م ا	TOTAL	1 198 133 036	1 . N. 1	471.645.883	1,573,981,490	

Name of Respondent PacifiCorp		(2) A	n Original Resubmission	(Mo, l	of Report Da, Yr) 9/2004	Year of Report Dec. 31, 2003		
2. F	eport below the particulars (details or any deferred debit being amorti inor item (1% of the Balance at Es ses.	s) called for concerning zed, show period of ar	mortization in colun	eferred debits nn (a)	i.	ess) may be grouped by		
ine No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	Account Charged	CREDITS Amount	Balance at End of Year		
	(a)	(b)	(c)	(d)	(e)	(f)		
1	Mill Fork Mine Rights							
3	Lease Payments	26,150,315		101	25,916,2	265 234,050		
4	Joseph Settlement (20)	2,072,161		557	137,3	381 1,934,780		
_ _	doseph detternent (20)	2,072,101		337	107,	1,504,700		
6	Firth Cogeneration Buyout (10)	1,332,240	•	557	444,1	080 888,160		
7	Firth Cogeneration Buyout - CA	-25,063	•	557	-25,0	063		
8	Firth Cogeneration Buyout - MT	-25,321		557	-25,	321		
9		-						
10	Lacomb Irrigation (24)	872,490		557	45,7	720 826,770		
11	Sales of Electric Utility				- · · - · · · · · · · · · · · · · · · ·			
13	Facilities and Properties	385,027		various	122,	290 262,737		
14	1 admites and 1 toperties	303,027	 	** Verious	122,4	202,737		
15	Bogus Creek (42)	1,530,800		557	41,2	280 1,489,520		
16	Bogus Creek settlement (7)	-472,000	118,000			-354,000		
17								
18		-						
19	SERP Plan	330,000	930,000			1,260,000		
20	Pension Intangible Asset	41,006,000	1,474,000			42,480,000		
21	Dusiness Faces Tes Conditi							
22 23	<u> </u>	2,145		421	2 .	145		
24		8,703		421		781 4,922		
25		128,627		421	48,6			
26		908,570		421	303,2			
27		375,614		421	142,9			
28	Commercial Retrofit (6)	416,427		421	150,6	633 265,794		
	Industrial Retrofit (6)	38,362		421	15,0			
	Commercial Small Retrofit (6)	255,429		421	94,3			
31	Industrial Small Retrofit (6)	8,159		421	3,2	264 4,895		
32	Tri-State Firm Wheeling (16)	2.020.670		565	1.050	190 074 100		
33 34	m-State Firm Wheeling (16)	2,030,670		565	1,059,4	180 971,190		
35	Mead Phoenix Availability							
36		16,778,840		565	377,7	760 16,401,080		
37								
38	Financing Costs Deferred	1,610,257		930.2	1,372,0	098 238,159		
39					,			
40	Buffalo Settlement (7)	86,587		557	45,1	177 41,410		
41						200 200		
42	Lakeview Buyout (13)	263,285		557	43,2	280 220,005		
43	TGS Buyout (20)	264,392		557	15,5	527 248,865		
	TGS Buyout - CA (20)	-4,957		557	15,t	- 		
	TGS Buyout - MT (20)	-5,022		557				
<u>.</u>		5,522						
47	Misc. Work in Progress							
48	Deferred Regulatory Comm.		5,000			5,000		
	Expenses (See pages 350 - 351)							
49	TOTAL	123,117,377				94,695,115		

5 6 Transition Costs - WA (5) 7,168,044 930.2 4,216,844 2,951,200 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 8 151 292,182 639,057 9 138,092 138,092 138,092 148,237 14 <t< th=""><th></th><th>e of Respondent iCorp</th><th>(2)</th><th>An Original A Resubmission</th><th colspan="2">bmission 04/30/2004</th><th colspan="2">Year of Report Dec. 31, 2003</th></t<>		e of Respondent iCorp	(2)	An Original A Resubmission	bmission 04/30/2004		Year of Report Dec. 31, 2003	
3. Minor Iden (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by Izesses. Jine Description of Miscelaneous Beginning of Year (c) CREDITS Amount (h) CREDITS End of Year (h) CREDITS			called for concerni	ng miscellaneous de	ferred debits			
Deferred Debits	3. M	inor item (1% of the Balance at End	of Year for Accoun	nt 186 or amounts les	ss than \$50,0	000, whichever is les	s) may be grouped by	
(a) (b) (c) (c) (d) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f				Debits				
1	No.			(c)	Charged			
3					557	530 57	3 6 789 623	
5 Transition Costs - WA (5) 7,168,044 930.2 4,216,844 2,951,207 7 Hayden Settlement (6) 931,239 151 292,182 639,057 8 Hayden Settlement (6) 931,239 151 292,182 639,057 10 Northwest Power Pool 118,794 19,298 133,052 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 12 14 11 12 14 1		Hermiston Swap (20)	7,329,190	,	337	300,57		
6 Transition Costs - WA (5) 7,168,044 930.2 4,216,844 2,951,200 7		Deferred Longwall Costs	1,095,592	2	151	375,28	9 720,303	
Hayden Settlement (6)		Transition Costs - WA (5)	7,168,044	l I	930.2	4,216,84	4 2,951,200	
9 10 Northwest Power Pool 118,794 19,298 138,092 138,092 118,092 119,298 138,092 118,092 119,298 138,092 118,293 119,298 152,0032 118,233 140 140 140,000 140,000 11,440,000 14,	_	Haudon Sottlement (6)	031 230		151	292 18	2 639.057	
11 12 Other Deferred Debits with		nayden Settlement (o)	951,255	<u> </u>	101	202,10		
12 Other Deferred Debits with		Northwest Power Pool	118,794	19,298			138,092	
14		Other Deferred Debits with						
15 Deferred Aquila Streamflow		Amounts less than \$50,000	538,269			520,03	2 18,237	
17		Deferred Aquila Streamflow						
18		Hedge Costs	1,458,330)			1,458,330	
20 Deferred Costs Wyodak		Point to Point Transmission	533,175	890,673	565		1,423,848	
21 Settlement (22) 6,703,636 151 335,182 6,368,454 22 3 Jim Boyd Hydro Buyout (11) 918,365 557 82,860 835,505 24 5		Deferred Coate Microbile						
23 Jim Boyd Hydro Buyout (11) 918,365 557 82,860 835,505 24			6,703,636	3	151	335,18	2 6,368,454	
24		Line David Lhadra Davis (444)	019 26		557	82.86	0 835 505	
26 Unamortized Credit Agmt Costs 702,786 702,786 702,786 28 Unamortized PCRB LOC/SBBPA 266,284 266,284 30 Unamortized PCRB Mode Conv Cost 1,030,203 1,030,20		Jim Boya Hydro Buyout (+1)	918,388		337	02,00	0 000,500	
27 Unamortized Credit Agmt Costs 702,786 702,786 202,786 202,786 203,7		Deferred Financing Costs		161,601			161,601	
29 Unamortized PCRB LOC/SBBPA 266,284 266,284 266,284 30 31 Unamortized PCRB Mode Conv Cost 1,030,203 1,030,203 32 32 33 Deferred Chrgs-Water Rights 1,225,880 1,225,880 1,225,880 34 35 Weather Hedge Option Purchases 1,440,000 1,440,000 1,440,000 36 37 37 38 38 39 40 40 41 41 42 42 43 44 44 45 45 46 47 Misc. Work in Progress 47 Misc. Work in Progress 48 Deferred Regulatory Comm. Expenses (See pages 350 - 351) 5,000 5,000 5,000		Unamortized Credit Agmt Costs		702,786			702,786	
30 31 Unamortized PCRB Mode Conv Cost 1,030,203 1,030,203 32 33 Deferred Chrgs-Water Rights 1,225,880 1,225,880 34 35 Weather Hedge Option Purchases 1,440,000 1,440,000 36 37 38 39 39 39 39 39 39 39		Unamediated DCDB LOC/CBBBA		266 284			266 284	
32 33 Deferred Chrgs-Water Rights		Unamorazed PCRB LOC/SBBPA		200,204				
33 Deferred Chrgs-Water Rights 1,225,880 1,225	_	Unamortized PCRB Mode Conv Cost		1,030,203			1,030,203	
35 Weather Hedge Option Purchases 1,440,000 1,440,000 36 37 38 39 40 40 41 42 43 44 45 45 46 47 Misc. Work in Progress Deferred Regulatory Comm. Expenses (See pages 350 - 351) 5,000 5,000		Deferred Chrgs-Water Rights		1,225,880			1,225,880	
36		Weather Hedge Ontion Purchases	 	1 440 000	<u>-</u>		1.440.000	
38		Weather riedge Option Furchases		1,110,000				
39								
41	39							
42								
44	42							
45			1	<u> </u>		!		
47 Misc. Work in Progress 48 Deferred Regulatory Comm. Expenses (See pages 350 - 351) 5,000						-		
Deferred Regulatory Comm. Expenses (See pages 350 - 351) 5,000	46							
Deferred Regulatory Comm. Expenses (See pages 350 - 351) 5,000				ş (1)				
48 Expenses (See pages 350 - 351) 5,000	47	_		T			<u> </u>	
49 TOTAL 123,117,377 94,695,115	48							
	49	TOTAL	123,117,37				94,695,115	

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report			
PacifiCorp		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003			
	ACCIIN						
1 D	ACCUMULATED DEFERRED INCOME TAXES (Account 190)						
	 Report the information called for below concerning the respondent's accounting for deferred income taxes. At Other (Specify), include deferrals relating to other income and deductions. 						
	(
1 1	· Name of the same		Dollares of Decision	Balance et End			
Line No.	Description and Locati	on	Balance of Begining of Year	Balance at End of Year			
1101	(a)		(b)	(c)			
2	Electric Bond Refinancing		151	,243 119,264			
3	Deferred Compensation		4,071				
4	Bad Debt		9,150				
5	Obsolete Parts		6,774				
6	Cholla/GE Contract Amortization		24,567				
7	Other *		-10,015				
8	TOTAL Electric (Enter Total of lines 2 thru 7)		34,699				
9	Gas		3.,300				
10				The state of the s			
11		-					
12							
13							
14							
15							
16	•						
17	Other (Specify)	And the state of t	5,121,				
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)		39,821	55,788,505			
		Notes		····			
•							
]							

(Next Page is: 250)

Name of Respondent This Report Is: (1) X An Original				oort Is: I An Original		Date of (Mo, Da			r of Report 31 2003
PacifiCorp				04/30/2004		Dec. 31,			
	CAPITAL STOCKS (Account 201 and 204)								
serie: requi comp	Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate eries of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting equirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and ompany title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.								
lino	ne Class and Series of Stock and Number of shares Par or Stated Call Price							Call Price at	
Line No.	Name of Stock Series	nu .			Authorized t		Value per sh		End of Year
	(a)				(b		(c)	X40000000000000	(d)
	Common Stock (Account 201)				/:	50,000,000			
	(PacifiCorp is a fully owned indirect								
	subsidiary of ScottishPower)						·····		
	Common Stock (Mines)		_						
5 6	TOTAL COMMON STOCK				71	50,000,000			
7	TOTAL_COMMON STOCK					70,000,000			
8									
9	Preferred Stock (Account 204):						· · · · · · · · · · · · · · · · · · ·		
	5% Cumulative Preferred (American Stock Exch.)	Cap 4			126,533	·	100.00	110.00
	Serial Preferred, Cumulative:	•				3,500,000			
12	4.52% Series							100.00	103.50
13	7.00% Series							100.00	
14	6.00% Series							100.00	
15	5.00% Series							100.00	100.00
16	5.40% Series							100.00	101.00
	4.72% Series							100.00	103.50
	4.56% Series							100.00	102.34
19									
	No Par Serial Preferred, Cumulative:	NEW PROPERTY.							
21	\$7.48 Series		419						<u>_</u>
	TOTAL_PREFERRED STOCK					3,626,533			
24	TO ME, ME ENGLES OF OOK					-,,			
25			_						
26									
27		****				- 1			
28									
29									
30							· · ·		
31									
32									
33		Example Harasi'a	eda t				-		
	Authorized and unissued Capital Stock						<u> </u>		
35						-			
36 37							· <u>·</u>		
38									
39									
40					<u>.</u>				
41									
42			-						

Name of Respondent		This Report Is:		Date of Report	Year of Report			
PacifiCorp		(1) X An Original (Mo, Da, Yr) (2) A Resubmission 04/30/2004		Dec. 31, 2003				
		CAPITAL STOCKS (Account 201 and 204) (Continued)						
lwhich have not yet hee	tails) concerning shares n issued. each class of preferred	of any class and seri	ies of stock authoriz	zed to be issued by	a regulatory commissionds are cumulative or	'n		
E State in a factnata if	f any capital stock which	has been nominally	issued is nominally	outstanding at end	of year.			
Give particulars (details	s) in column (a) of any n ne of pledgee and purpo	ominally issued capit	al stock, reacquired	d stock, or stock in s	sinking and other funds	which.		
OUTSTANDING PE (Total amount outstand	R BALANCE SHEET			RESPONDENT		Line No.		
(Total amount outstand for amounts held	by respondent)	AS REACQUIRED S	STOCK (Account 217					
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)			
312,176,089	2,933,223,674					11		
						2		
						3		
3,001	3,001	<u> </u>				4		
						5		
312,179,090	2,933,226,675					6		
						7		
						8		
						9		
126,243	12,624,300					10		
						12		
2,065	206,500		ļ			13		
18,046	1,804,600		ļ. <u> </u>			14		
5,930	593,000		 			15		
41,908	4,190,800			-		16		
65,959	6,595,900 6,989,000					17		
69,890 84,592	8,459,200		-			18		
04,092	0,400,200					19		
						20		
						2		
						22		
414,633	41,463,300					23		
						24		
						2:		
						20		
			ļ			27		
		<u> </u>	 			28		
			 			29		
			-			3		
					- 	3:		
			<u> </u>			3:		
						3,		
		<u> </u>	 	_		3:		
		· · · · · · · · · · · · · · · · · · ·				3		
		 				3		
		. <u>.</u>				3		
						3		
			 			4		
			 			4		
						4:		

Name of Respondent		This Report Is: Date of Report (1) [X] An Original (Mo, Da, Yr)		Year of Report Dec. 31 2003					
PacifiCorp		(1) X An Original (Mo, Da, Yr) (2) A Resubmission 04/30/2004		Dec. 31,					
	CAPITAL STOCK EXPENSE (Account 214)								
2. If	. Report the balance at end of the year of discount on capital stock for each class and series of capital stock If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.								
Line	Class	and Series of Stock (a)		Balance at End of Year (b)					
No.	Common Stock	(a)		41,093,939					
2	Common Stock								
	Preferred Stock:								
4	5.00% Serial			98,049					
5	4.52% Serial			9,676					
6	4.72% Serial			30,349					
	4.56% Serial		Summer of the su	49,071					
8	\$7:48 Serial								
9									
10		<u> </u>							
11 12									
13									
14									
15									
16									
17									
18				<u> </u>					
19									
20									
21									
-	TOTAL			41,281,084					
	TOTAL								

(Next Page is: 256)

Name	of Respondent	This Report Is:	Date of Report	Year of Report					
Pacif	·	(1) X An Original	(Mo, Da, Yr)	Dec. 31, 2003					
	•	(2) A Resubmission	04/30/2004						
	LONG-TERM DEBT (Account 221, 222, 223 and 224)								
Reac 2. In 3. Fo 4. Fo dema	eport by balance sheet account the particular quired Bonds, 223, Advances from Associal column (a), for new issues, give Commission bonds assumed by the respondent, includor advances from Associated Companies, reand notes as such. Include in column (a) nature receivers, certificates, show in column (a)	ted Companies, and 224, Other lor on authorization numbers and dates de in column (a) the name of the iss port separately advances on notes ames of associated companies from	ng-Term Debt. s. suing company as well as s and advances on open n which advances were r	s a description of the bonds. accounts. Designate eceived.					
	•	the name of the court -and date of	court order under which	such certificates were					
issue 8 In	 column (b) show the principal amount of bo 	ands or other long-term debt origins	lly issued						
	column (c) show the expense, premium or			term debt originally issued.					
	or column (c) the total expenses should be li								
	ate the premium or discount with a notation,								
	urnish in a footnote particulars (details) rega								
	s redeemed during the year. Also, give in a	i footnote the date of the Commissi	on's authorization of trea	atment other than as					
speci	fied by the Uniform System of Accounts.			:					
ine	Class and Series of Obligat	tion, Coupon Rate	Principal Amou	nt Total expense,					
No.	(For new issue, give commission Author		Of Debt issued						
	(a)		(b)	(c)					
1	Bonds: (Account 221)								
2	First Mortgage Bonds:								
3	6.750% Series due April 1, 2005		150,000	,000 1,177,203					
4				196,500 D					
5	5.650% Series due November 1, 2006		200,000						
6				670,000 D					
	4.3% Series due September 15, 2008		200,000						
8	The series are deposition to, 2000			288,000 D					
9	8.271% Series due October 1, 2010		48,972						
10	7.978% Series due October 1, 2011		4,422	<u> </u>					
11	6.900% Series due November 15, 2011		500,000						
12	0.0007/1 00.100 000 11070111501 70, 2017		000,000	1,735,000 D					
13	8.493% Series due October 1, 2012		19,772	 					
14	8.797% Series due October 1, 2013		16,203						
15	5.45 % Series due September 15, 2013		200,000						
16	0.40 % deries due deplember 10, 2010		200,000	232,000 D					
17	8.734% Series due October 1, 2014		28,218						
18	8.294% Series due October 1, 2015		46,946						
19	8.635% Series due October 1, 2016		18,750						
20	8.470% Series due October 1, 2017	7:	19,609						
21	7.700% Series due November 15, 2031		300,000						
22			000,000	864,000 D					
23	7.40% Series E Medium-Term Notes due Jan.	22, 2003	1,000						
24	7.36% Series E Medium-Term Notes due Jan.		3,000						
25	6.34% Series F Medium-Term Notes due July 2	.	19,000						
26	6.34% Series F Medium-Term Notes due July 2	<u> </u>	4,000						
27	6.34% Series F Medium-Term Notes due July 2		2,000						
28	6.34% Series F Medium-Term Notes due July 2		2,000						
29	6.34% Series F Medium-Term Notes due July 2	· · · · · · · · · · · · · · · · · · ·	10,000						
30	6.31% Series F Medium-Term Notes due July 2		6,000						
31	6.31% Series F Medium-Term Notes due July 2		18,000,						
32	6.31% Series F Medium-Term Notes due July 2		18,000,						
- 32	0.0176 Genes 1 Medium-Term Notes due July 2		10,000,	142,104					
]					
22	TOTAL		4 400 000	000 65 000 454					
33	TOTAL		4,468,600	,000 65,099,451					

Name of Respondent		This Report Is:		Date of Report	Year of Report		
PacifiCorp			(1) X An Original (Mo, Da, Yr) Dec. 31, 2003 (2) A Resubmission 04/30/2004				
		LON	1 ' '				
11. Explain and Debt - Credit 2. In a footnoted advances, show the during year. Go and purpose of the first of the response of the first of the response of the first of the response of the first of the response of the first of the response of the first of the response o	y debits and creat. Ite, give explanation of each complex for each complex for each complex for each condent has plected and securities expense was in umn (i). Explain to the and Account	sed amounts applicedits other than deleatory (details) for A pany: (a) principal n authorization numbed any of its longlong-term debt serin a footnote. curred during the year in a footnote any 430, interest on D	cable to issues who bited to Account accounts 223 and advanced during others and dates. Interm debt securities which have a contact and obligation of the country of the co	nich were redeem 428, Amortization 224 of net chang year, (b) interest ities give particula re been nominally ations retired or re en the total of colo Companies.	and Expense, or credite es during the year. With added to principal amo ars (details) in a footnote r issued and are nomina	unt, and (c) principle reparts including name of pledgodly outstanding at end of year, include such interest on	aid jee
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZA Date From (f)	TION PERIOD Date To (g)	(Total amount reduction fo	itstanding t outstanding without r amounts held by spondent) (h)	Interest for Year Amount (i)	Line No.
							1
							2
040193	040105	040193	040105		150,000,000	10,125,000	3
-				<u> </u>	000 000 000	44 200 000	4
110698	110106	110698	110106		200,000,000	11,300,000	5
	004500	004500	004509		200.000,000	2,651,667	— →
091503	091508	091503	091508	 	200,000,000	2,001,007	8
044500	100110	041592	100110		26,550,000	2,365,051	├
041592	100110	041592	100111		2,547,000	216,483	
041592 111501	111511	111501	111511	 	500,000,000	34,500,000	
111301	111311	111301	111.011				12
041592	100112	041592	100112		12,403,000	1,110,460	13
041592	100113	041592	100113	<u> </u>	10,817,000	995,117	14
091503	091513	111501	091513	 	200,000,000	3,360,833	15
							16
041592	100114	041592	100114		19,664,000	1,785,841	17
041592	100115	041592	100115		33,558,000	2,883,077	_
041592	100116	041592	100116		13,997,000	1,245,815	
041592	100117	041592	100117		15,003,000	1,305,820	
111501	111531	111501	111531		300,000,000	23,100,000	
							22
012293	012203	012293	012203			4,317	
012693	012703	012693	012703			15,947	
072893	072803	072893	072803		<u> </u>	692,645	
072893	072803	072893	072803			145,820	
072893	072803	072893	072803	ļ		72,910	
072893	072803	072893	072803	<u> </u>		72,910	+
072193	072803	072193	072803	 		364,550	+
072893	072803	072893	072803	<u> </u>		217,695	
072893	072803	072893	072803			653,085	
072893	072803	072893	072803			653,085	32
					3,820,085,702	239,757,886	33

PacifiCorp

PacifiCorp (2) Assubmission 0x/30/2004	Name	of Respondent	This Report Is:	Date of Report	Year of Report				
[CNG-TERM DEBT (Account 221, 223 and 224) 1. Report by balance sheet account the particulars (details) concerning in partern debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Compenies, and 224, Other fong-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bond of the bond of the column (a) the name of the issuing company as well as a description of the bond of the column (a) the name of the issuing company as well as a description of the bond of the port of the column (a) the name of the issuing company as well as a description of the bond of the column (a) the name of the court- and date of court order under which advances were received. 5. For acceivers, certificates, show in column (a) the name of the court- and date of court order under which advances were received. 5. For acceivers, certificates, show in column (a) the name of the court- and date of court order under which advances were received. 6. For column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discound with respect to the amount of bonds or other long-term debt originally issued in the column (a) the expense of the column (a) the column (a) the column (b) and the column (b	Pacifi(Corp	(1) X An Original	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003				
1. Report by balance sheat account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Rescoulted Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For inchassessment prepared in the particular of the name of the issuing company as well as a description of the bond. 4. For broads as as Sub-included regionated, included in column (a) the name of the issuing company as well as a description of the bond. 5. For rescription and the principal amount of bonds or other long-term debt originally issued. 5. For rescription and the principal amount of bonds or other long-term debt originally issued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the principal amount of bonds or other long-term debt originally issued. 8. For column (c) show the principal amount of bonds or other long-term debt originally issued. 9. For including (c) the lotal expenses should be listed first for each issuance, then the amount of premium (n) parentheses) or discount discount with respect to the amount of bonds or other long-term debt originally issued. 9. For column (c) the lotal expenses should be listed first for each issuance, then the amount of premium (n) parentheses) or discount discount discount with should not be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with seases redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. 1. 6.31% Series P. Medium-Term Notes due Sept. 1, 2003. 1.000,000 7.000 7			→ · · · · · · · · · · · · · · · · · · ·						
Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Iong-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bond. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) mams of associated companies from which advances were received. 5. For receivers, certificates, show in column (a) the name of the court and date of court order under which such certificates were issued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuence, then the amount of premium (in parentheses) or discount indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) resparing the treatment of unamortized debt expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) resparing the treatment of unamortized debt expenses, premium or discount should not be netted. 9. Furnish in a footnote particular (deat) and the principal amount of the teatment other than as specified by the Uniform System of Accounts. Line (For new issue, give commission Authorization numbers and dates) (of Debt issued (for new issue, give commission Authorization numbers and dates) (of Debt issued (for new issue, give commission Authorization and the accounts of the accounts of the accounts of the accounts of the accounts of the accounts of the accounts of the accounts of the accounts of the accounts of the accounts of the accounts of the accounts of the accounts of the accounts					221 Pands 222				
demand notes as such. Include in column (a) names of associated companies from which advances were received. 5. For receivers, certificates, show in column (a) the name of the court-and date of court order under which such certificates were issued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) show the perincipal amount of bonds or other long-term debt originally issued. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated will sissues redemend during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. Line Class and Series of Obligation, Coupon Rate No. (For new issue, give commission Authorization numbers and dates) (b) Cl 1. 6.31% Series P Medium-Term Notes due Sept. 1, 2003 1. 2005	Reaco 2. In o 3. For	Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.							
5. For receivers, certificates, show in column (a) the name of the court -and date of count order under which such certificates were issued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) sho with expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) sho total expenses, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) sho total expenses, premium or discount with a notation, such as (P) or (D). The expenses, premium or discount subund to be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with such as the column of	4. For	r advances from Associated Companies,	report separately advances on notes	s and advances on open	accounts. Designate				
Sissued. In column (b) show the principal amount of bonds or other long-term debt originally issued. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term dobt originally issued. For column (c) show the expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. Furnish in a footnote particulars (details) regarding the treatment of unamorized debt expense, premium ciscount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. Line Class and Series of Obligation, Coupon Rate No. (For new issue, give commission Authorization numbers and dates) (a) 1 6.31% Series F Medium-Term Notes due July 28, 2003 1 1.000,000 7,897 2 9.00% Series Conditum-Term Notes due Sept. 1, 2003 3 7.03% Series Conditum-Term Notes due Cut. 15, 2003 3 7.03% Series E Medium-Term Notes due Cut. 15, 2003 5 7.39% Series E Medium-Term Notes due Cut. 21, 2003 5 7.39% Series E Medium-Term Notes due Cut. 22, 2003 6 7.30% Series Dedium-Term Notes due Cut. 22, 2003 6 7.30% Series E Medium-Term Notes due Cut. 22, 2003 7 7.50% Series Dedium-Term Notes due Cut. 22, 2003 9 7.75% Series Dedium-Term Notes due Cut. 22, 2003 9 7.75% Series Dedium-Term Notes due Cut. 22, 2003 1 7.75% Series Dedium-Term Notes due Cut. 22, 2004 1 7.75% Series Dedium-Term Notes due Cut. 22, 2004 1 7.75% Series Dedium-Term Notes due Cut. 22, 2004 1 7.75% Series Dedium-Term Notes due Cut. 22, 2004 1 7.75% Series Dedium-Term Notes due Cut. 22, 2004 1 7.75% Series Dedium-Term Notes due Cut. 22, 2004 1 7.75% Series Dedium-Term Notes due Cut. 22, 2004 1 7.75% Series Dedium-Term Notes due Cut. 22, 2004 1 7.75% Series E Medium-Term Notes due Cut. 22, 2004 1 7.75% Series E Medium-Term Notes due Cut. 22,	demai	nd notes as such. Include in column (a) r	ames of associated companies from	n which advances were r	received.				
6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 8. For column (c) the total expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount inclicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount and to be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated will issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. Line No. (For new issue, give commission Authorization numbers and dates) (of Debt issued (b) Premium or Discount (c) 1. 6.31% Series F Medium-Term Notes due July 28, 2003 1,000,000 7,887 2. 9.00% Series C Medium-Term Notes due July 28, 2003 1,000,000 33,788 3. 7.03% Series E Medium-Term Notes due Ct. 12, 2003 5,000,000 33,788 4. 7.27% Series E Medium-Term Notes due Ct. 12, 2003 5,000,000 33,788 5. 7.39% Series E Medium-Term Notes due Ct. 12, 2003 5,000,000 33,788 6. 7.39% Series E Medium-Term Notes due Ct. 12, 2003 5,000,000 33,788 6. 7.39% Series E Medium-Term Notes due Ct. 12, 2003 5,000,000 33,788 7. 7.69% Series D Medium-Term Notes due Ct. 12, 2003 5,000,000 13,515 7. 7.69% Series D Medium-Term Notes due Ct. 12, 2004 2,000,000 13,515 7. 7.79% Series D Medium-Term Notes due Ct. 12, 2004 2,000,000 13,515 7. 7.79% Series D Medium-Term Notes due Ct. 12, 2004 5,000,000 2,332 10. 7.75% Series D Medium-Term Notes due Ct. 22, 2004 7,500,000 2,532 11. 6.75% Series D Medium-Term Notes due Ct. 22, 2004 7,500,000 2,532 12. 7.17% Series E Medium-Term Notes due Ct. 22, 2004 7,500,000 3,000,000 3,536 13. 7.30% Series E Medium-Term Notes due Ct. 22, 2004 7,500,000 3,000,000 3,767 14. 7.17% Series E Medium-Term Notes due Ct			a) the name of the court -and date o	t court order under wnict	such certificates were				
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated will issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. Line (For new issue, give commission Authorization numbers and dates) (b) (c) (c) (d) (e) (e) (e) (e) (e) (e) (e) (e) (for new issue, give commission Authorization numbers and dates) (g) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e			onds or other long-term debt origin:	ally issued					
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parenthises) or discount indicate the premium or discount with an notation, such as (P) or (D). The expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated wit issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. Line	7 In	column (c) show the expense premium o	r discount with respect to the amour	nt of bonds or other long-	term debt originally issued.				
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13 7.32% Series E Medium-Term Notes due Sept. 3, 2004 7,500,000 56,361 14 7.11% Series E Medium-Term Notes due Sept. 24, 2004 6,500,000 48,846 15 7.30% Series E Medium-Term Notes due Oct. 22, 2004 10,000,000 67,576 16 7.30% Series E Medium-Term Notes due Oct. 22, 2004 10,000,000 67,576 17 7.66% Series E Medium-Term Notes due Oct. 22, 2004 5,000,000 32,745 18 7.53% Series E Medium-Term Notes due Oct. 26, 2004 750,000 5,068 19 7.71% Series E Medium-Term Notes due Oct. 27, 2004 3,000,000 20,273 20 7.71% Series E Medium-Term Notes due Oct. 27, 2004 3,250,000 21,962 21 7.60% Series E Medium-Term Notes due Nov. 1, 2004 1,000,000 6,549 22 7.72% Series E Medium-Term Notes due Nov. 2, 2004 1,500,000 9,824 23 7.43% Series E Medium-Term Notes due Jan. 24, 2005 1,000,000 6,333 24 7.43% Series E Medium-Term Notes due Jan. 24, 2005 5,000,000 33,788 25 7.36% Series E Medium-Term Notes due Jan. 15, 2006 100,000,000 679,467 28 7.67% Series C Medium-Term Notes due Jan. 10, 200					500,500 D				
14 7.11% Series E Medium-Term Notes due Sept. 24, 2004 6,500,000 48,846 15 7.30% Series E Medium-Term Notes due Oct. 22, 2004 10,000,000 67,576 16 7.30% Series E Medium-Term Notes due Oct. 22, 2004 10,000,000 67,576 17 7.66% Series E Medium-Term Notes due Oct. 22, 2004 5,000,000 32,745 18 7.53% Series E Medium-Term Notes due Oct. 26, 2004 750,000 5,068 19 7.71% Series E Medium-Term Notes due Oct. 27, 2004 3,000,000 20,273 20 7.71% Series E Medium-Term Notes due Oct. 27, 2004 3,250,000 21,962 21 7.60% Series E Medium-Term Notes due Nov. 1, 2004 1,000,000 6,549 22 7.72% Series E Medium-Term Notes due Nov. 2, 2004 1,500,000 9,824 23 7.43% Series E Medium-Term Notes due Jan. 24, 2005 1,000,000 6,333 24 7.43% Series E Medium-Term Notes due Oct. 17, 2005 2,500,000 33,788 26 7.36% Series E Medium-Term Notes due Oct. 17, 2005 5,000,000 33,788 27 6.12% Series G Medium-Term Notes due Jan. 15, 2006 100,000,000 679,467 28 7.67% Series C Medium-Term Notes due Jan. 10, 200		7.32% Series E Medium-Term Notes due Se	pt. 3, 2004	7,500	56,361				
15 7.30% Series E Medium-Term Notes due Oct. 22, 2004 10,000,000 67,576 16 7.30% Series E Medium-Term Notes due Oct. 22, 2004 10,000,000 67,576 17 7.66% Series E Medium-Term Notes due Oct. 22, 2004 5,000,000 32,745 18 7.53% Series E Medium-Term Notes due Oct. 26, 2004 750,000 5,068 19 7.71% Series E Medium-Term Notes due Oct. 27, 2004 3,000,000 20,273 20 7.71% Series E Medium-Term Notes due Oct. 27, 2004 3,250,000 21,962 21 7.60% Series E Medium-Term Notes due Nov. 1, 2004 1,000,000 6,549 22 7.72% Series E Medium-Term Notes due Nov. 2, 2004 1,500,000 9,824 23 7.43% Series E Medium-Term Notes due Jan. 24, 2005 1,000,000 6,333 24 7.43% Series E Medium-Term Notes due Jan. 24, 2005 2,500,000 15,832 25 7.34% Series E Medium-Term Notes due Oct. 17, 2005 5,000,000 33,788 26 7.36% Series E Medium-Term Notes due Jan. 15, 2006 100,000,000 679,467 28 7.67% Series G Medium-Term Notes due Jan. 10, 2007 5,724,000 36,625 29 6.625% Series G Medium-Term Notes due Jan. 10, 200				6,500	0,000 48,846				
17 7.66% Series E Medium-Term Notes due Oct. 22, 2004 5,000,000 32,745 18 7.53% Series E Medium-Term Notes due Oct. 26, 2004 750,000 5,068 19 7.71% Series E Medium-Term Notes due Oct. 27, 2004 3,000,000 20,273 20 7.71% Series E Medium-Term Notes due Oct. 27, 2004 3,250,000 21,962 21 7.60% Series E Medium-Term Notes due Nov. 1, 2004 1,000,000 6,549 22 7.72% Series E Medium-Term Notes due Nov. 2, 2004 1,500,000 9,824 23 7.43% Series E Medium-Term Notes due Jan. 24, 2005 1,000,000 6,333 24 7.43% Series E Medium-Term Notes due Jan. 24, 2005 2,500,000 15,832 25 7.34% Series E Medium-Term Notes due Oct. 17, 2005 5,000,000 33,788 26 7.36% Series E Medium-Term Notes due Oct. 17, 2005 5,000,000 33,788 27 6.12% Series G Medium-Term Notes due Jan. 15, 2006 100,000,000 679,467 28 7.67% Series C Medium-Term Notes due Jan. 10, 2007 5,724,000 36,625 29 6.625% Series G Medium-Term Notes due June 1, 2007 100,000,000 1,267,428 30 630,000 15,530	15	7.30% Series E Medium-Term Notes due Oc	t. 22, 2004	10,000	0,000 67,576				
18 7.53% Series E Medium-Term Notes due Oct. 26, 2004 750,000 5,068 19 7.71% Series E Medium-Term Notes due Oct. 27, 2004 3,000,000 20,273 20 7.71% Series E Medium-Term Notes due Oct. 27, 2004 3,250,000 21,962 21 7.60% Series E Medium-Term Notes due Nov. 1, 2004 1,000,000 6,549 22 7.72% Series E Medium-Term Notes due Nov. 2, 2004 1,500,000 9,824 23 7.43% Series E Medium-Term Notes due Jan. 24, 2005 1,000,000 6,333 24 7.43% Series E Medium-Term Notes due Jan. 24, 2005 2,500,000 15,832 25 7.34% Series E Medium-Term Notes due Oct. 17, 2005 5,000,000 33,788 26 7.36% Series E Medium-Term Notes due Jan. 15, 2006 100,000,000 679,467 28 7.67% Series C Medium-Term Notes due Jan. 10, 2007 5,724,000 36,625 29 6.625% Series G Medium-Term Notes due June 1, 2007 100,000,000 1,267,428 30 17,43% Series E Medium-Term Notes due Sept. 11, 2007 2,000,000 15,530	16	7.30% Series E Medium-Term Notes due Oc	t. 22, 2004	10,000	0,000 67,576				
19 7.71% Series E Medium-Term Notes due Oct. 27, 2004 20 7.71% Series E Medium-Term Notes due Oct. 27, 2004 3,250,000 21,962 21 7.60% Series E Medium-Term Notes due Nov. 1, 2004 1,000,000 6,549 22 7.72% Series E Medium-Term Notes due Nov. 2, 2004 1,500,000 9,824 23 7.43% Series E Medium-Term Notes due Jan. 24, 2005 1,000,000 6,333 24 7.43% Series E Medium-Term Notes due Jan. 24, 2005 25 7.34% Series E Medium-Term Notes due Oct. 17, 2005 26 7.36% Series E Medium-Term Notes due Oct. 17, 2005 27 6.12% Series G Medium-Term Notes due Jan. 15, 2006 28 7.67% Series C Medium-Term Notes due Jan. 10, 2007 29 6.625% Series G Medium-Term Notes due Jan. 10, 2007 30 10,000,000 15,530 100,000,000 15,530 100,000,000 11,267,428 30 630,000 31 7.43% Series E Medium-Term Notes due Sept. 11, 2007 2,000,000 15,530	17	7.66% Series E Medium-Term Notes due Oc	t. 22, 2004	5,000),000 32,745				
20 7.71% Series E Medium-Term Notes due Oct. 27, 2004 3,250,000 21,962 21 7.60% Series E Medium-Term Notes due Nov. 1, 2004 1,000,000 6,549 22 7.72% Series E Medium-Term Notes due Nov. 2, 2004 1,500,000 9,824 23 7.43% Series E Medium-Term Notes due Jan. 24, 2005 1,000,000 6,333 24 7.43% Series E Medium-Term Notes due Jan. 24, 2005 2,500,000 15,832 25 7.34% Series E Medium-Term Notes due Oct. 17, 2005 5,000,000 33,788 26 7.36% Series E Medium-Term Notes due Oct. 17, 2005 5,000,000 33,788 27 6.12% Series G Medium-Term Notes due Jan. 15, 2006 100,000,000 679,467 28 7.67% Series C Medium-Term Notes due Jan. 10, 2007 5,724,000 36,625 29 6.625% Series G Medium-Term Notes due June 1, 2007 100,000,000 1,267,428 30 630,000 31 7.43% Series E Medium-Term Notes due Sept. 11, 2007 2,000,000 15,530	18	7.53% Series E Medium-Term Notes due Oc	t. 26, 2004	750	5,068				
21 7.60% Series E Medium-Term Notes due Nov. 1, 2004 1,000,000 6,549 22 7.72% Series E Medium-Term Notes due Nov. 2, 2004 1,500,000 9,824 23 7.43% Series E Medium-Term Notes due Jan. 24, 2005 1,000,000 6,333 24 7.43% Series E Medium-Term Notes due Jan. 24, 2005 2,500,000 15,832 25 7.34% Series E Medium-Term Notes due Oct. 17, 2005 5,000,000 33,788 26 7.36% Series E Medium-Term Notes due Oct. 17, 2005 5,000,000 33,788 27 6.12% Series G Medium-Term Notes due Jan. 15, 2006 100,000,000 679,467 28 7.67% Series C Medium-Term Notes due Jan. 10, 2007 5,724,000 36,625 29 6.625% Series G Medium-Term Notes due June 1, 2007 100,000,000 1,267,428 30 630,000 31 7.43% Series E Medium-Term Notes due Sept. 11, 2007 2,000,000 15,530	19	7.71% Series E Medium-Term Notes due Oc	t. 27, 2004	3,000	<u> </u>				
21 7.72% Series E Medium-Term Notes due Nov. 2, 2004 1,500,000 9,824 23 7.43% Series E Medium-Term Notes due Jan. 24, 2005 1,000,000 6,333 24 7.43% Series E Medium-Term Notes due Jan. 24, 2005 2,500,000 15,832 25 7.34% Series E Medium-Term Notes due Oct. 17, 2005 5,000,000 33,788 26 7.36% Series E Medium-Term Notes due Oct. 17, 2005 5,000,000 33,788 27 6.12% Series G Medium-Term Notes due Jan. 15, 2006 100,000,000 679,467 28 7.67% Series C Medium-Term Notes due Jan. 10, 2007 5,724,000 36,625 29 6.625% Series G Medium-Term Notes due June 1, 2007 100,000,000 1,267,428 30 630,000 31 7.43% Series E Medium-Term Notes due Sept. 11, 2007 2,000,000 15,530	20	7.71% Series E Medium-Term Notes due Oc	t. 27, 2004	3,250					
23 7.43% Series E Medium-Term Notes due Jan. 24, 2005 1,000,000 6,333 24 7.43% Series E Medium-Term Notes due Jan. 24, 2005 2,500,000 15,832 25 7.34% Series E Medium-Term Notes due Oct. 17, 2005 5,000,000 33,788 26 7.36% Series E Medium-Term Notes due Oct. 17, 2005 5,000,000 33,788 27 6.12% Series G Medium-Term Notes due Jan. 15, 2006 100,000,000 679,467 28 7.67% Series C Medium-Term Notes due Jan. 10, 2007 5,724,000 36,625 29 6.625% Series G Medium-Term Notes due June 1, 2007 100,000,000 1,267,428 30 630,000 31 7.43% Series E Medium-Term Notes due Sept. 11, 2007 2,000,000 15,530	21	7.60% Series E Medium-Term Notes due No	v. 1, 2004						
24 7.43% Series E Medium-Term Notes due Jan. 24, 2005 2,500,000 15,832 25 7.34% Series E Medium-Term Notes due Oct. 17, 2005 5,000,000 33,788 26 7.36% Series E Medium-Term Notes due Oct. 17, 2005 5,000,000 33,788 27 6.12% Series G Medium-Term Notes due Jan. 15, 2006 100,000,000 679,467 28 7.67% Series C Medium-Term Notes due Jan. 10, 2007 5,724,000 36,625 29 6.625% Series G Medium-Term Notes due June 1, 2007 100,000,000 1,267,428 30 630,000 31 7.43% Series E Medium-Term Notes due Sept. 11, 2007 2,000,000 15,530	22	7.72% Series E Medium-Term Notes due No	v. 2, 2004						
25 7.34% Series E Medium-Term Notes due Oct. 17, 2005 5,000,000 33,788 26 7.36% Series E Medium-Term Notes due Oct. 17, 2005 5,000,000 33,788 27 6.12% Series G Medium-Term Notes due Jan. 15, 2006 100,000,000 679,467 28 7.67% Series C Medium-Term Notes due Jan. 10, 2007 5,724,000 36,625 29 6.625% Series G Medium-Term Notes due June 1, 2007 100,000,000 1,267,428 30 630,000 31 7.43% Series E Medium-Term Notes due Sept. 11, 2007 2,000,000 15,530	23	7.43% Series E Medium-Term Notes due Ja	n. 24, 2005		<u> </u>				
26 7.36% Series E Medium-Term Notes due Oct. 17, 2005 5,000,000 33,788 27 6.12% Series G Medium-Term Notes due Jan. 15, 2006 100,000,000 679,467 28 7.67% Series C Medium-Term Notes due Jan. 10, 2007 5,724,000 36,625 29 6.625% Series G Medium-Term Notes due June 1, 2007 100,000,000 1,267,428 30 630,000 31 7.43% Series E Medium-Term Notes due Sept. 11, 2007 2,000,000 15,530	24	7.43% Series E Medium-Term Notes due Ja	n. 24, 2005						
27 6.12% Series G Medium-Term Notes due Jan. 15, 2006 100,000,000 679,467 28 7.67% Series C Medium-Term Notes due Jan. 10, 2007 5,724,000 36,625 29 6.625% Series G Medium-Term Notes due June 1, 2007 100,000,000 1,267,428 30 630,000 31 7.43% Series E Medium-Term Notes due Sept. 11, 2007 2,000,000 15,530	25								
28 7.67% Series C Medium-Term Notes due Jan. 10, 2007 5,724,000 36,625 29 6.625% Series G Medium-Term Notes due June 1, 2007 100,000,000 1,267,428 30 630,000 31 7.43% Series E Medium-Term Notes due Sept. 11, 2007 2,000,000 15,530	26	7.36% Series E Medium-Term Notes due Oc	t. 17, 2005		· · · · · · · · · · · · · · · · · · ·				
29 6.625% Series G Medium-Term Notes due June 1, 2007 100,000,000 1,267,428 30 630,000 31 7.43% Series E Medium-Term Notes due Sept. 11, 2007 2,000,000 15,530	27								
30 630,000 31 7.43% Series E Medium-Term Notes due Sept. 11, 2007 2,000,000 15,530	28				<u> </u>				
31 7.43% Series E Medium-Term Notes due Sept. 11, 2007 2,000,000 15,530	29	6.625% Series G Medium-Term Notes due J	une 1, 2007	100,000	<u> </u>				
0.7 1.10 % dailed 2 milestan 15.11 % dailed 2 milestan 2	30								
32 7.22% Series E Medium-Term Notes due Sept. 18, 2007 2,500,000 19,412	31	7.43% Series E Medium-Term Notes due Se	pt. 11, 2007						
	32	7.22% Series E Medium-Term Notes due Se	pt. 18, 2007	2,500	19,412				
, ,									
33 TOTAL 4,468,600,000 65,099,4	33	TOTAL		4,468,60	0,000 65,099,451				

		LO	NG-TERM DEBT (Ad	count 221, 222, 223 and 224) (Continued)				
	ny debits and cr			nich were redeemed in prior years. 128, Amortization and Expense, or credi	ted to Account 429, Prem	ium		
2. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term dvances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid luring year. Give Commission authorization numbers and dates.								
uring year. (Give Commission ondent has ple	n authorization nu doed anv of its lon	mbers and dates. q-term debt securi	ties give particulars (details) in a footno	te including name of pled	gee		
	of the pledge.	-9	3	,		_		
If the respective	oondent has any such securities	s in a footnote.		e been nominally issued and are nomin				
If interest	expense was ir	curred during the	year on any obliga	tions retired or reacquired before end of	year, include such intere	est		
			/ amerence between Debt to Associated	en the total of column (i) and the total of	Account 427, interest on			
				prized by a regulatory commission but no	ot yet issued.			
o. Olvo para	oalare (actalle)	oonoonming any no	g					
Nominal Date	Date of	AMORTIZA	ATION PERIOD	Outstanding (Total amount outstanding without	Interest for Year	Line		
of Issue	Maturity	Date From	Date To	reduction for amounts held by	Amount	No.		
(d)	(e)	(f)	(g)	respondent) (h)	(i)	ļ.,		
72893	072803	072893	072803		36,282			
61091	090103	061091	090103		168,138			
01592	101503	101592	101503		277,294	_		
02192	102103	102192	102103		117,128	-		
02192	102103	102192	102103		297,653			
02292	102203	102292	102203		118,017	-		
21492	021604	021492	021604	2,500,000	196,500	-		
21492	021604	021492	021604	20,000,000	1,562,000			
21492	021604	021492	021604	6,000,000	467,400			
21492	021604	021492	021604	3,000,000	232,500			
71597	071504	071597	071504	175,000,000	11,812,500			
			ļ		- 10 000	12		
90492	090304	090492	090304	7,500,000	549,000			
92492	092404	092492	092404	6,500,000	462,150			
02292	102204	102292	102204	10,000,000	730,000			
02292	102204	102292	102204	10,000,000	730,000	-		
10692	102204	110692	102204	5,000,000	383,000	-		
02692	102604	102692	102604	750,000	56,475	-		
02792	102704	102792	102704	3,000,000 3,250,000	231,300 250,575			
02792	102704	102792	102704	1,000,000	76,000			
10692	110104	110692	110104	1,500,000	115,800			
10292	110204	012293	012405	1,000,000	74,300	1		
12293	012405	012293	012405	2,500,000	185,750	-		
01592	101705	101592	101705	5,000,000	367,000			
01592	101705	101592	101705	5,000,000	368,000			
12296	011506	012296	011506	100,000,000	6,120,000			
11092	011007	011092	011007	5,724,000	439,031			
160995	060107	060995	060107	100,000,000	6,625,000	29		
	300107	300333	000107	100,000,000	0,020,000	30		
91192	091107	091192	091107	2,000,000	148,600	31		
91892	091107	091192	091807	2,500,000	180,500	32		
- 103Z	1007	331032	1007	2,555,600	100,000	J		
					,			
			Ī	3,820,085,702	239,757,886	33		

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) 04/30/2004

Year of Report
Dec. 31, 2003

Name of Respondent

PacifiCorp

Name	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report				
Pacifi(Согр	(1) X An Original (2) A Resubmission	04/30/2004	Dec. 31, 2003				
		ONG-TERM DEBT (Account 221, 222,	223 and 224)					
Reacce 2. In 6 3. For demand 5. For issued 6. In 6 7. In 6 8. For Indica 9. Fur issues	Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, deacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. In column (a), for new issues, give Commission authorization numbers and dates. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate emand notes as such. Include in column (a) names of associated companies from which advances were received. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were							
Line	Class and Series of Obliga	ation, Coupon Rate	Principal Amou					
No.	(For new issue, give commission Auth	norization numbers and dates)	Of Debt issue	1				
	(a)		(b)	(c)				
1	7.27% Series E Medium-Term Notes due Sep	t. 24, 2007	4,000					
2	6.375% Series H Medium-Term Notes due Ma	y 15, 2008	200,000					
3			105.000	644,000 D				
4	7.00% Series H Medium-Term Notes due Jul.	15, 2009	125,000	<u> </u>				
5				451,250 D				
6	9.15% Series C Medium-Term Notes due Aug	. 9, 2011	8,000	·				
7	8.95% Series C Medium-Term Notes due Sep	t. 1, 2011	25,000	<u> </u>				
8	8.95% Series C Medium-Term Notes due Sep	t. 1, 2011	20,000					
9	8.92% Series C Medium-Term Notes due Sep		20,000					
10	8.29% Series C Medium-Term Notes due Dec	. 30, 2011		0,000 23,040				
11	8.26% Series C Medium-Term Notes due Jan	. 10, 2012		7,649				
12	8.28% Series C Medium-Term Notes due Jan	. 10, 2012		0,000 13,297				
13	8.25% Series C Medium-Term Notes due Feb			0,000 22,946				
14	8.13% Series E Medium-Term Notes due Jan		10,000	<u> </u>				
15	7.25% Series F Medium-Term Notes due Aug		10,000					
16	7.25% Series F Medium-Term Notes due Aug	1, 2013	Charles of the control of the contro					
17	7.25% Series F Medium-Term Notes due Aug	.1, 2013	10,000					
18	7,25% Series F Medium-Term Notes due Aug	.1,2013	10,000					
19	8.53% Series C Medium-Term Notes due Dec	· · · · · · · · · · · · · · · · · · ·	15,000					
20	8.375% Series C Medium-Term Notes due De	ec. 31, 2021		0,000 38,400				
21	8.26% Series C Medium-Term Notes due Jan	. 7, 2022		0,000 33,243				
22	8.27% Series C Medium-Term Notes due Jan	. 10, 2022		0,000 30,594				
23	8.05% Series E Medium-Term Notes due Ser	ot. 1, 2022	15,000					
24	8.07% Series E Medium-Term Notes due Ser	ot. 9, 2022		0,000 70,118				
25	8.12% Series E Medium-Term Notes due Ser	ot. 9, 2022	50,000					
26	8.11% Series E Medium-Term Notes due Ser	ot. 9, 2022	12,000					
27	8.05% Series E Medium-Term Notes due Ser	ot. 14, 2022	10,000					
28	8.08% Series E Medium-Term Notes due Oct	. 14, 2022	26,000					
29	8.08% Series E Medium-Term Notes due Oct		25,000					
30	8.23% Series E Medium-Term Notes due Jan			0,000 37,914				
31	8.23% Series E Medium-Term Notes due Jan	. 20, 2023	4,000	0,000 30,331				
32				-81,560 P				
33	TOTAL		4,468,60	0,000 65,099,451				

Name of Respo	ndent		This Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year of Report	1
PacifiCorp				A Resubmission	04/30/2004	Dec. 31,	
		LON	G-TERM D	DEBT (Account 221, 222, 22	3 and 224) (Continued)		
11. Explain ar on Debt - Cred 12. In a footnot advances, sho during year. Of 13. If the resp and purpose of 14. If the resp year, describe 15. If interest expense in collong-Term Described 15.	ny debits and credit. ote, give explanation for each complete Commission on the pledge. oondent has any esuch securities expense was in lumn (i). Explained	sed amounts applicedits other than de atory (details) for A pany: (a) principal n authorization nurulged any of its long long-term debt sein a footnote. curred during the year in a footnote any 430, Interest on D	cable to is bited to A accounts 2 advance nbers and j-term del curities wi rear on ar difference ebt to Ass	isues which were redeem ccount 428, Amortization 223 and 224 of net changed during year, (b) interest dates. In securities give particular that have been nominally by obligations retired or re	ned in prior years. and Expense, or credit es during the year. Wit added to principal amo ars (details) in a footnot vissued and are nominal eacquired before end of umn (i) and the total of	e including name of pledo ally outstanding at end of year, include such intere Account 427, interest on	aid gee
Nominal Date of Issue	Date of Maturity	AMORTIZA Date From	TION PERI	OD (Total amoun reduction for res	itstanding t outstanding without or amounts held by spondent) (h)	Interest for Year Amount (i)	Line No.
(d)	(e)	(f)	(0	1)	(n) 4,000,000	290,800	1
092292	092407	092292	092407		200,000,000	12,750,000	
051298	051508	051298	051208		200,000,000	12,700,000	3
071597	071509	071597	071509		125,000,000	8,750,000	+
080991	080911	080991	080911		8,000,000	732,000	
081691	090111	081691	090111		25,000,000	2,237,500	7
081691	090111	081691	090111		20,000,000	1,790,000	
081691	090111	081691	090111		20,000,000	1,784,000	9
123191	123011	123191	123011		3,000,000	248,700	10
010992	011012	010992	011012		1,000,000	82,600	11
011092	011012	011092	011012		2,000,000	165,600	12
011592	020112	011592	020112		3,000,000	247,500	13
012093	012213	012093	012213		10,000,000	813,000	
072893	080113	072893	080113			422,917	15
072893	080113	072893	080113			422,917	16
072893	080113	072893	080113			422,917	17
072893	080113	072893	080113			422,917	18
121691	121621	121691	121621		15,000,000	1,279,500	19
123191	123121	123191	123121		5,000,000	418,750	20
010892	010722	010892	010722		5,000,000	413,000	21
010992	011022	010992	011022		4,000,000	330,800	22
091892	090122	091892	090122		15,000,000	1,207,500	23
090992	090922	090992	090922		8,000,000	645,600	24
091192	090922	091192	090922		50,000,000	4,060,000	25
091192	090922	091192	090922		12,000,000	973,200	26
091492	091422	091492	091422		10,000,000	805,000	27
101592	101422	101592	101422	-	26,000,000	2,100,800	28
101592	101422	101592	101422		25,000,000	2,020,000	+
012093	012023	012093	012023		5,000,000	411,500	
012993	012023	012993	012023		4,000,000	329,200	31
	 	1					32

3,820,085,702

239,757,886

	of Respondent	(1) XAn Original	(Mo, Da, Yr)	Dec. 31, 2003
Pacifi	Соф	(2) A Resubmission	04/30/2004	
	L	DNG-TERM DEBT (Account 221, 222,	223 and 224)	
Reacc 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue	eport by balance sheet account the particular quired Bonds, 223, Advances from Associate column (a), for new issues, give Commission bonds assumed by the respondent, including advances from Associated Companies, regard notes as such. Include in column (a) natural receivers, certificates, show in column (a) and column (b) show the principal amount of both column (c) show the expense, premium or column (c) the total expenses should be lighted the premium or discount with a notation, arrish in a footnote particulars (details) regards redeemed during the year. Also, give in a field by the Uniform System of Accounts.	ed Companies, and 224, Other long authorization numbers and dates in column (a) the name of the issue in column (a) the name of the issues of associated companies from the name of the court and date of the court with the name of the court and date of the issues of associated companies from the name of the court and date of the issues of	ag-Term Debt. s. suing company as well as and advances on open a which advances were a court order under which ally issued. It of bonds or other longue amount of premium (in premium or discount sidebt expense, premium	s a description of the bonds. accounts. Designate received. In such certificates were reterm debt originally issued. In parentheses or discount. In ould not be netted.
Line	Class and Series of Obligat	ion, Coupon Rate	Principal Amou	int Total expense,
No.	(For new issue, give commission Author		Of Debt issue	d Premium or Discount
	(a)		(b)	(c)
1	7.26% Series F Medium-Term Notes due July 2	21, 2023	27,000	,000 246,981
2	7.26% Series F Medium-Term Notes due July 2	21, 2023	11,000	,000 100,622
3	7.40% Series F Medium-Term Notes due July 2	28, 2023 = = = = = = = = = = = = = = = = = = =	2,000	,000 18,295
4	7.37% Series F Medium-Term Notes due Aug.	11, 2023	15,500	0,000 141,785
5	7.23% Series F Medium-Term Notes due Aug.	16, 2023	15,000	,000 137,211
6	7.24% Series F Medium-Term Notes due Aug.	16, 2023	30,000	0,000 274,423
7	6.75% Series F Medium-Term Notes due Sept.	14, 2023	5,000	0,000 38,250
8	6.75% Series F Medium-Term Notes due Sept.	14, 2023	2,000),000 15,300
9	6.72% Series F Medium-Term Notes due Sept.		2,000),000 15,300
10	6.75% Series F Medium-Term Notes due Oct.	26, 2023	20,000	0,000 152,326
11	6.75% Series F Medium-Term Notes due Oct. 2	26, 2023	16,000	0,000 121,861
12	6.75% Series F Medium-Term Notes due Oct.		12,000	91,396
13	8.625% Series F Medium-Term Notes due Dec		20,000	0,000 151,025
14				498,600 D
15	6.71% Series G Medium-Term Notes due Jan.	15, 2026	100,000	904,467
-	Subtotal - First Mortgage Bonds		3,307,342	2,000 37,578,775
17				
-	Pollution Control Revenue Bonds:			
19	Poll Ctrl Revenue Refunding Bonds, Moffat Coul	nty, CO, Series 1994	40,655	5,000 874,159
20	5-5/8% Lincoln County, WY, Series due Nov. 1,		8,300),000 228,980
21				197,125 D
	5.65% Emery County, Utah, Series due Nov. 1,	2023	46,500	0,000 1,624,793
23	5-5/8% Emery County, Utah, Series due Nov. 1,		16,400	0,000 625,551
24	,			389,500 D
25	Poll Ctrl Rev Refunding Bonds, Sweetwater Cou	ntv. WY. Series 1994	21,260	0,000 510,479
26			8,190	0,000 209,777
27	Poll Ctrl Rev Refunding Bonds, Emery County, U		121,940	
28	Poll Ctrl Rev Refunding Bonds, Carbon County,		9,365	<u> </u>
29	Poll Ctrl Rev Refunding Bonds, Lincoln County,		15,060	<u> </u>
30	Toll darries Acidinally Bories, Elisabili Galling,	, 55.155 155		
31	Poll Ctrl Rev Refunding Bonds, Converse Count	v. WY. Series 1988	17,000	0,000 155,970
	Poll Ctrl Revenue Bonds, Sweetwater County, W		15,000	<u> </u>
32	1 on our revenue bonds, oneetwater county, v		.5,500	,
33	TOTAL		4,468,600	0,000 65,099,451
				. 1

Name of Respon	ndent		This Report Is:		Date of Report	Year of Report	
PacifiCorp			(1) X An Origin		(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003	
		100	1 ' ' 1 1		3 and 224) (Continued)	<u> </u>	
			icable to issues wh				
11. Explain are on Debt - Cred on Debt - Cred of 2. In a footnoted during year. Of 13. If the respond purpose of 14. If the responder, described 15. If interest expense in column of the congruent of the congrue	ny debits and credit. bote, give explanation for each complex commission ondent has pleased from the pleased from the securities expense was in lumn (i). Explain the tand Account	edits other than de atory (details) for a pany: (a) principa n authorization nu dged any of its lon long-term debt se in a footnote. curred during the n in a footnote any 430. Interest on I	Accounts 223 and advanced during mbers and dates. g-term debt securities which have year on any obligate difference between the Associated	128, Amortization 224 of net chang year, (b) interest ties give particula re been nominally ations retired or re en the total of col Companies.	and Expense, or credite es during the year. With added to principal amo ars (details) in a footnote vissued and are nomina	unt, and (c) principle repairs including name of pledgedly outstanding at end of year, include such interest on	aid
Nominal Data	Date of	AMORTIZA	ATION PERIOD	(Total amoun	itstanding t outstanding without	Interest for Year	Line No.
Nominal Date of Issue	Maturity	Date From	Date To	l reduction for	or amounts held by spondent) (h)	Amount	140.
(d)	(e)	(f)	(g)		(h) 27,000,000	(i) 1,960,200	1
072293	072123	072293	072123		11,000,000	798,600	
072293	072123	072293	072123	<u> </u>	11,000,000	85,100	
072893	072823	072893	072823	ļ. <u> </u>		698,103	
081193	081123	081193	081123	 	15,000,000	1,084,500	
081693	081623	081693	081623	ļ	30,000,000	2,172,000	
081693	081623	081693	081623			337,500	
091493	091423	091493	091423		5,000,000	135,000	
091493	091423	091493	091423			134,400	├ ──
091493	091423	091493	091423		2,000,000		-
102693	102623	102693	102623	ļ	20,000,000	1,350,000	
102693	102623	102693	102623		16,000,000	1,080,000	
102693	102623	102693	102623		12,000,000	810,000	
121394	121324	121394	121324		20,000,000	1,725,000	
							14
012396	011526	012396	011526		100,000,000	6,710,000	
					3,028,263,000	198,874,642	
							17
				<u></u>			18
111794	050113	111794	050113	<u> </u>	40,655,000	699,895	
111593	110121	111593	110121		8,300,000	466,875	_
							21
111593	110123	111593	110123		46,500,000	2,627,250	
111593	110123	111593	110123		16,400,000	922,500	
							24
111794	110124	111794	110124		21,260,000	382,280	
111794	110124	111794	110124		8,190,000	147,266	
111794	110124	111794	110124		121,940,000	2,094,260	
111794	110124	111794	110124		9,365,000	161,223	
111794	110124	111794	110124		15,060,000	270,797	
		 					30
010188	010114	011488	010114		17,000,000	573,073	3 31
120184	120114	120184	120114		15,000,000	462,009	32
	1	1					
		_]			0.000.000	000 757 000	
	and the state of the state of		i	1	3,820,085,702	239,757,886	33

CFO rnew issue, give commission Authorization numbers and dates CFO CFO CFO	Name Pacifi(This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
Resoculated Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. In column (a), for new issues, give Commission unbindization numbers and dates. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate bernand notes as such. Include in column (a) names of associated companies from which advances were received. For receivers, certificates, show in column (a) the name of the count-and date of count order under which such certificates were sueed. In column (b) show the principal amount of bonds or other long-term debt originally issued. In column (b) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. For column (b) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. For column (b) show the expense, premium or discount with a column (b) in the total expenses should be listed that for each issuance, then the amount or discount should not be made to the committee of the premium or discount with a notation, such as (f) or (b). The expenses, premium or discount such as (a) and a such as (a) and a such as			LONG-TERM DEBT (Account 221, 222,	, 223 and 224)	
No. (For new issue, give commission Authorization numbers and dates) Of Debt issued (b) (c) (c) (c) (d) (d) (d) (e)	Reacce 2. In a 3. For 4. For demand 5. For issued 6. In a 7. In a 8. For Indica 9. Fur issued	quired Bonds, 223, Advances from Associated Column (a), for new issues, give Commission bonds assumed by the respondent, incluing advances from Associated Companies, right notes as such. Include in column (a) no receivers, certificates, show in column (a) do column (b) show the principal amount of both column (c) show the expense, premium or or column (c) the total expenses should be attent the premium or discount with a notation mish in a footnote particulars (details) registered as redeemed during the year. Also, give in	ated Companies, and 224, Other location authorization numbers and date in column (a) the name of the is report separately advances on notecames of associated companies from the name of the court and date of conds or other long-term debt originar discount with respect to the amount listed first for each issuance, then the such as (P) or (D). The expenses arding the treatment of unamortized	ing-Term Debt. es. essuing company as well as and advances on open m which advances were refected from the following of the amount of premium (is, premium or discount still debt expense, premium of the amount of premium of debt expense, premium	s a description of the bonds. accounts. Designate eceived. such certificates were term debt originally issued. n parentheses) or discount. nould not be netted.
No. (For new issue, give commission Authorization numbers and dates) Of Debt issued (b) (c) (c) (c) (d) (d) (d) (e)	 ,			Dringing Associ	int Total evnence
(a) (b) (c) (c) (c) (d) (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	Line			•	· '
1 Poll Ctrl Rev Refunding Bonds, Lincoln Cnty, WY, Series 1991 45,000,000 771,836 3 Poll Ctrl Revenue Bonds, City of Forsyth, MT, Series 1986 8,500,000 304,824 4 5 Environ. Imprymnt Rev Bonds, Converse County, WY, Series 1995 5,300,000 132,043 6 Environ. Imprymnt Rev Bonds, Lincoln County, WY, Series 1995 22,000,000 404,262 7 8 Poll Ctrl Rev Refinding Bonds, Lincoln County, WY, Series 1995 9,335,000 147,642 10 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Series 1992 9,335,000 138,478 11 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Series 1992 22,485,000 134,271 12 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Series 1992 22,485,000 144,271 13 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Series 1992 22,485,000 144,271 14 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Series 1992 14,000,000 84,221 15 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Series 1991 45,000,000 860,750 16 Poll Ctrl Rev Refinding Bonds, Emery County, UT, Series 1991 45,000,000 872,505 16 Poll Ctrl Rev Refinding Bonds, City of Forsyth, MT, Series 1998 45,000,000 380,198 17 Poll Ctrl Rev Refinding Bonds, City of Forsyth, MT, Series 1998 45,000,000 380,198 18 Poll Ctrl Rev Refinding Bonds, City of Forsyth, MT, Series 1998 45,000,000 380,198 19 Environ. Imprymnt Rev Bonds, Sweetwater County, WY, Series 1995 44,000,000 351,905 20 6.15% Emery County, Utah, Series due September 1, 2030 178,484 D 21 Environ. Imprymnt Rev Bonds, Sweetwater County, WY, Series 1995 44,000,000 225,000 556,549 21 TOTAL ACCOUNT 221 4,000 523,2611 22 Subtotal - Pollution Control Revenue Bonds 78,370,000 17,487,809 23 7,70% Debentures Series C payable to PacifiCorp Capital I 139,176,000 4,586,585	140.		moneuton numbers and dates;		
2 Poll Ctrl Rev Refunding Bonds, Lincoln Cnty, WY, Series 1991 3 Poll Ctrl Revenue Bonds, City of Forsyth, MT, Series 1986 4 Poll Ctrl Revenue Bonds, City of Forsyth, MT, Series 1986 5 Environ. Imprymnt Rev Bonds, Converse County, WY, Series 1995 5 22,000,000 132,043 6 Environ. Imprymnt Rev Bonds, Lincoln County, WY, Series 1995 7 Poll Ctrl Rev Refinding Bonds, Secured by Piedged First Mortgage Bonds. 9 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1992A 10 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1992B 11 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1992B 12 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1992B 13 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988B 11,500,000 134,271 13 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988B 11,500,000 142,271 15 Poll Ctrl Rev Refinding Bonds, Sweetwater County, WY, Ser. 1988B 11,500,000 1872,505 15 Poll Ctrl Rev Refinding Bonds, Sweetwater County, WY, Ser. 1988A 50,000,000 872,505 16 Poll Ctrl Rev Refinding Bonds, Sweetwater County, WY, Ser. 1988A 50,000,000 12 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 19 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 19 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 19 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 19 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 19 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 19 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 10 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 11 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 12 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 18 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 19 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 10 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 11 Poll Ctrl Rev Refinding Bonds, City of Greyth, MT, Series 1985 12 Poll Ctrl Rev Refinding Bon	1	(α)			105,000 D
3 Poll Ctrl Revenue Bonds, City of Forsyth, MT, Series 1986 4 Environ. Improvent Rev Bonds, Converse County, WY, Series 1995 5 Environ. Improvent Rev Bonds, Lincoln County, WY, Series 1995 6 Environ. Improvent Rev Bonds, Lincoln County, WY, Series 1995 7 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Series 1995 9 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Series 1992 10 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Series 1992 11 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Series 1992 12 22,485,000 134,478 13 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Series 1992 14 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Series 1992 15 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988B 11,500,000 84,822 14 Poll Ctrl Rev Refinding Bonds, Emery County, UT, Series 1991 15 Poll Ctrl Rev Refinding Bonds, Emery County, UT, Series 1991 16 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988A 17 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988A 18 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988 19 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988 19 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988 19 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988 10 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988 11 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988 12 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988 13 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988 14 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988 15 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988 16 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988 17 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988 18 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988 19 Environ. Improvent Rev Bonds, Sweetwater Cnty, WY, Ser. 1988 19 Environ. Improvent Rev Bonds, Sweetwater Cnty, WY, Ser. 1988 10 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY,		Poll Ctrl Rev Refunding Bonds, Lincoln Cnty, V	VY, Series 1991	45,000	,000 771,836
5 Environ. Imprvmnt Rev Bonds, Converse County, WY, Series 1995 5,300,000 132,043 6 Environ. Imprvmnt Rev Bonds, Lincoln County, WY, Series 1995 22,000,000 404,262 7 8 Pollution Control Obligations - Secured by Piedged First Mortgage Bonds: 9 10 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1992A 9,335,000 147,642 11 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1992B 6,305,000 138,478 12 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1992B 6,305,000 194,271 13 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 19992 22,485,000 194,271 14 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988B 11,500,000 84,822 15 Poll Ctrl Rev Refinding Bonds, Sweetwater County, WY, Ser. 1990A 70,000,000 660,750 15 Poll Ctrl Rev Refinding Bonds, Emery County, UT, Series 1991 45,000,000 872,505 16 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988A 50,000,000 422,443 17 Poll Ctrl Rev Refinding Bonds, City of Forsyth, MT, Series 1988 45,000,000 380,198 18 Poll Ctrl Rev Refinding Bonds, City of Forsyth, MT, Series 1988 41,200,000 380,198 19 Environ. Imprvmnt Rev Bonds, Sweetwater County, WY, Series 1995 24,400,000 225,000 20 6,15% Emery County, Utah, Series due September 1, 2030 12,675,000 556,549 21 22 Subtotal - Pollution Control Revenue Bonds 788,370,000 14,773,836 23 24 TOTAL ACCOUNT 221 4,045,712,000 52,352,611 25 5 26 5 27 Reacquired Bonds: (Account 222) 28 30 Advances from Associated Companies: (Account 223) 31 8-1/4% Debentures Series C payable to PaclifCorp Capital I 139,176,000 4,586,885				8,500),000 304,824
6 Environ. Improvmit Rev Bonds, Lincoln County, WY, Series 1995 7 8 Póliution, Control Obligations. Secured by Pledged First Mortgage Bonds: 9 9,335,000 147,642 10 Poli Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1992A 9,335,000 138,478 11 Poli Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1992B 6,305,000 138,478 12 Poli Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1992B 11,500,000 138,478 13 Poli Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1992B 11,500,000 142,271 14 Poli Ctrl Rev Refinding Bonds, Sweetwater County, WY, Ser. 1988B 11,500,000 84,822 15 Poli Ctrl Rev Refinding Bonds, Sweetwater County, WY, Ser. 1990A 70,000,000 660,750 16 Poli Ctrl Rev Refinding Bonds, Errery County, UT, Series 1991 45,000,000 872,505 16 Poli Ctrl Rev Refinding Bonds, Sweetwater Cny, WY, Ser. 1988A 50,000,000 422,443 17 Poli Ctrl Rev Refinding Bonds, City of Forsyth, MT, Series 1988 45,000,000 380,198 18 Poli Ctrl Rev Refinding Bonds, City of Forsyth, MT, Series 1988 45,000,000 380,198 19 Environ. Improvent Rev Bonds, Sweetwater County, WY, Ser. 1988 41,200,000 225,000 20 6,15% Emery County, Utah, Series due September 1, 2030 12,675,000 556,549 21 178,464 D 178,464					
Poli Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1992A 9,335,000 147,642	5	Environ. Imprvmnt Rev Bonds, Converse Coun	ity, WY, Series 1995		
8 Pollution, Control Obligations - Secured by Piedged First Mortgage Bonds: 9	6	Environ. Imprvmnt Rev Bonds, Lincoln County,	WY, Series 1995	22,000	0,000 404,262
9 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1992A 9,335,000 147,642 11 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1992B 6,305,000 138,478 12 Poll Ctrl Rev Refinding Bonds, Converse County, WY, Ser. 1992B 22,485,000 194,271 13 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988B 11,500,000 84,822 14 Poll Ctrl Rev Refinding Bonds, Sweetwater County, WY, Ser. 1990A 70,000,000 660,750 15 Poll Ctrl Rev Refinding Bonds, Emery County, UT, Series 1991 45,000,000 872,505 16 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988A 50,000,000 422,443 17 Poll Ctrl Rev Refinding Bonds, City of Forsyth, MT, Series 1988 45,000,000 380,198 18 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 41,200,000 351,905 19 Environ. Improvent Rev Bonds, Sweetwater County, WY, Series 1995 24,400,000 225,000 20 6.15% Emery County, Utah, Series due September 1, 2030 12,675,000 556,549 21 12 2 Subtotal - Pollution Control Revenue Bonds 738,370,000 14,773,836 22 2 Subtotal - Pollution Control Revenue Bonds 738,370,000 14,773,836 23 2 2 7 Reacquired Bonds: (Account 222) 26 3 Advances from Associated Companies: (Account 223) 27 Reacquired Bonds: (Account 222) 28 2 3 Advances from Associated Companies: (Account 223) 29 3 Advances from Associated Companies: (Account 223) 30 Advances from Associated Companies: (Account 223) 31 8-1/4% Debentures Series C payable to PacifiCorp Capital II 139,176,000 4,586,685	7		A STAN OF THE PARTY OF THE PART	A CONTRACT TO SERVICE THE	
10 Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty, WY, Ser. 1992A 9,335,000 147,642 11 Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty, WY, Ser. 1992B 6,305,000 138,478 12 Poll Ctrl Rev Refndng Bonds, Converse County, WY, Series 1992 22,485,000 194,271 13 Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty, WY, Ser. 1988B 11,500,000 84,822 14 Poll Ctrl Rev Refndng Bonds, Sweetwater County, WY, Ser. 1990A 70,000,000 660,750 15 Poll Ctrl Rev Refndng Bonds, Emery County, UT, Series 1991 45,000,000 872,505 16 Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty, WY, Ser. 1980A 50,000,000 422,443 17 Poll Ctrl Rev Refndng Bonds, City of Forsyth, MT, Series 1988 45,000,000 380,198 18 Poll Ctrl Rev Refndng Bonds, City of Gillette, WY, Ser. 1988 41,200,000 351,905 19 Environ. Imprymmt Rev Bonds, City of Gillette, WY, Series 1995 24,400,000 225,000 20 6,15% Emery County, Utah, Series due September 1, 2030 12,675,000 556,549 21 12 2 Subtotal - Pollution Control Revenue Bonds 738,370,000 14,773,836 22 TOTAL ACCOUNT 221 4,045,712,000 52,352,611 25 26 27 Reacquired Bonds: (Account 222) 28 30 Advances from Associated Companies: (Account 223) 31 8-1/4% Debentures Series C payable to PaclifCorp Capital II 139,176,000 4,586,685		Pollution Control Obligations - Secured by Ple	dged First Mortgage Bonds:		
Poli Ctrl Rev Reinding Bonds, Sweetwater Cnty, WY, Ser. 1992B			MAY 0 4000		5,000 147,640
12 Poli Ctrl Rev Refinding Bonds, Converse County, WY, Series 1992 22,485,000 194,271 12 Poli Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988B 11,500,000 84,822 14 Poli Ctrl Rev Refinding Bonds, Sweetwater County, WY, Ser. 1990A 70,000,000 660,750 15 Poli Ctrl Rev Refinding Bonds, Sweetwater County, WY, Ser. 1990A 70,000,000 872,505 16 Poli Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988A 50,000,000 422,443 17 Poli Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988A 50,000,000 380,198 18 Poli Ctrl Rev Refinding Bonds, City of Forsyth, MT, Series 1988 45,000,000 351,905 19 Environ. Imprornit Rev Bonds, City of Gillette, WY, Ser. 1988 41,200,000 351,905 19 Environ. Imprornit Rev Bonds, Sweetwater County, WY, Series 1995 24,400,000 225,000 20 6.15% Emery County, Utah, Series due September 1, 2030 12,675,000 556,549 21 178,464 D	-				
13 Poll Ctrl Rev Refinding Bonds, Sweetwater Cnty, WY, Ser. 1988B 11,500,000 84,822 14 Poll Ctrl Rev Refinding Bonds, Sweetwater County, WY, Ser. 1990A 70,000,000 660,750 15 Poll Ctrl Rev Refunding Bonds, Ernery County, UT, Series 1991 45,000,000 872,505 16 Poll Ctrl Rev Refunding Bonds, Ernery County, UT, Ser. 1988A 50,000,000 422,443 17 Poll Ctrl Rev Refinding Bonds, City of Forsyth, MT, Series 1988 45,000,000 380,198 18 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 41,200,000 351,905 18 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 41,200,000 351,905 15 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 41,200,000 351,905 16 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 41,200,000 351,905 17 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 41,200,000 351,905 18 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 41,200,000 351,905 19 Environ. Improvint Rev Bonds, Sweetwater County, WY, Series 1995 24,400,000 225,000 20 6.15% Emery County, Utah, Series due September 1, 2030 12,675,000 556,549 21 Total Pollution Control Revenue Bonds 738,370,000 14,773,836 22 Subtotal - Pollution Control Revenue Bonds 738,370,000 14,773,836 23 Total Account 221 4,045,712,000 52,352,611 25 Poll Ctrl Rev Refinding Bonds, Emery County, WY, Ser. 1988 14,800,000 14,773,836 24 Total Account 221 4,045,712,000 52,352,611 25 Poll Ctrl Rev Refinding Bonds, Emery County, WY, Ser. 1988 14,800,000 14,773,836 26 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 14,800,000 14,773,836 27 Reacquired Bonds: (Account 222) 14,000,000 14,773,836 28 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 14,800,000 14,773,836 27 Reacquired Bonds: (Account 223) 14,000,000 14,773,836 28 Poll Ctrl Rev Refinding Bond	- :-				,,===
Poli Ctrl Rev Refinding Bonds, Sweetwater County, WY, Ser. 1990A 70,000,000 660,750					
15 Poll Ctrl Rev Refunding Bonds, Emery County, UT, Series 1991 45,000,000 872,505 16 Poll Ctrl Rev Refunding Bonds, Sweetwater Cnty, WY, Ser. 1988A 50,000,000 422,443 17 Poll Ctrl Rev Refunding Bonds, City of Forsyth, MT, Series 1988 45,000,000 380,198 18 Poll Ctrl Rev Refunding Bonds, City of Gillette, WY, Ser. 1988 41,200,000 351,905 19 Environ. Improvent Rev Bonds, Sweetwater County, WY, Series 1995 24,400,000 225,000 20 6.15% Emery County, Utah, Series due September 1, 2030 12,675,000 556,549 21	-				
16 Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty, WY, Ser. 1988 50,000,000 422,443 17 Poll Ctrl Rev Refndng Bonds, City of Forsyth, MT, Series 1988 45,000,000 380,198 18 Poll Ctrl Rev Refndng Bonds, City of Gillette, WY, Ser. 1988 41,200,000 351,905 19 Environ. Imprvmnt Rev Bonds, Sweetwater County, WY, Series 1995 24,400,000 225,000 20 6.15% Emery County, Utah, Series due September 1, 2030 12,675,000 556,549 21 122 Subtotal - Pollution Control Revenue Bonds 738,370,000 14,773,836 23 24 TOTAL ACCOUNT 221 4,045,712,000 52,352,611 25 26 27 Reacquired Bonds: (Account 222) 28 29 30 Advances from Associated Companies: (Account 223) 31 8-1/4% Debentures Series C payable to PacifiCorp Capital I 223,712,000 7,487,809 32 7.70% Debentures Series D payable to PacifiCorp Capital II 139,176,000 4,586,685	\vdash				<u> </u>
17 Poll Ctrl Rev Refinding Bonds, City of Forsyth, MT, Series 1988 45,000,000 380,198 18 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 41,200,000 351,905 19 Environ, Improvint Rev Bonds, Sweetwater County, WY, Series 1995 24,400,000 225,000 20 6.15% Emery County, Utah, Series due September 1, 2030 12,675,000 556,549 21 178,464 D 178,464 D 178,464 D 22 Subtotal - Pollution Control Revenue Bonds 738,370,000 14,773,836 23 24 TOTAL ACCOUNT 221 4,045,712,000 52,352,611 25 26 27 Reacquired Bonds: (Account 222) 28 29 30 Advances from Associated Companies: (Account 223) 31 8-1/4% Debentures Series C payable to PacifiCorp Capital I 139,176,000 4,586,685 4,500,000 1,50					
18 Poll Ctrl Rev Refinding Bonds, City of Gillette, WY, Ser. 1988 41,200,000 351,905 19 Environ. Imprimit Rev Bonds, Sweetwater County, WY, Series 1995 24,400,000 225,000 20 6.15% Emery County, Utah, Series due September 1, 2030 12,675,000 556,549 21 22 Subtotal - Pollution Control Revenue Bonds 738,370,000 14,773,836 23 24 TOTAL ACCOUNT 221 4,045,712,000 52,352,611 25 26 27 Reacquired Bonds: (Account 222) 28 29 30 Advances from Associated Companies: (Account 223) 31 8-1/4% Debentures Series C payable to PacifiCorp Capital I 223,712,000 7,487,809 32 7.70% Debentures Series D payable to PacifiCorp Capital II 139,176,000 4,586,685					······································
19 Environ. Impromnt Rev Bonds, Sweetwater County, WY, Series 1995 24,400,000 255,549 21			· · · · · · · · · · · · · · · · · · ·		<u> </u>
20 6.15% Emery County, Utah, Series due September 1, 2030 12,675,000 556,549 21 178,464 D 22 Subtotal - Pollution Control Revenue Bonds 738,370,000 14,773,836 23 24 TOTAL ACCOUNT 221 4,045,712,000 52,352,611 25 26 27 Reacquired Bonds: (Account 222) 28 29 30 Advances from Associated Companies: (Account 223) 31 8-1/4% Debentures Series C payable to PacifiCorp Capital I 223,712,000 7,487,809 32 7.70% Debentures Series D payable to PacifiCorp Capital II 139,176,000 4,586,685					<u> </u>
21 178,464 D					
22 Subtotal - Pollution Control Revenue Bonds 738,370,000 14,773,836 23		July County County County and Copt	<u> </u>		
23	\vdash	Subtotal - Pollution Control Revenue Bonds		738,370	0,000 14,773,836
24 TOTAL ACCOUNT 221					
25 26 27 Reacquired Bonds: (Account 222) 28 29 29 20 20 20 20 20 20	\vdash	TOTAL ACCOUNT 221		4,045,712	2,000 52,352,611
26 27 Reacquired Bonds: (Account 222) 28 29 30 Advances from Associated Companies: (Account 223) 31 8-1/4% Debentures Series C payable to PacifiCorp Capital I 223,712,000 7,487,809 32 7.70% Debentures Series D payable to PacifiCorp Capital II 139,176,000 4,586,685					
28 29 30 Advances from Associated Companies: (Account 223) 31 8-1/4% Debentures Series C payable to PacifiCorp Capital I 223,712,000 7,487,809 32 7.70% Debentures Series D payable to PacifiCorp Capital II 139,176,000 4,586,685					
29 30 Advances from Associated Companies: (Account:223) 31 8-1/4% Debentures Series C payable to PacifiCorp Capital I 32 7.70% Debentures Series D payable to PacifiCorp Capital II 33 139,176,000 4,586,685	27	Reacquired Bonds: (Account 222)			
30 Advances from Associated Companies: (Account 223) 31 8-1/4% Debentures Series C payable to PacifiCorp Capital I 223,712,000 7,487,809 32 7.70% Debentures Series D payable to PacifiCorp Capital II 139,176,000 4,586,685	28				
31 8-1/4% Debentures Series C payable to PacifiCorp Capital I 223,712,000 7,487,809 32 7.70% Debentures Series D payable to PacifiCorp Capital II 139,176,000 4,586,685	29		No. 201 To Specific French Co. 1944 . House Specific Spec	Contract Contract	
32 7.70% Debentures Series D payable to PacifiCorp Capital II 139,176,000 4,586,685	30	20 20 20 20 20 20 20 20 20 20 20 20 20 2			2000
32 1.70 % Dependings defies D payable to 1 admics p capital ii	31				
33 TOTAL 4,468,600,000 65,099,451	32	7.70% Debentures Series D payable to Pacif	iCorp Capital II	139,170	4,586,685
33 TOTAL 4,468,600,000 65,099,451					
	33	TOTAL		4,468,60	0,000 65,099,451

Name of Respor	ndent		(1)	Report is:		(Mo, Da, Yr)	Dec. 31, 2003	
PacifiCorp			(2)		omission	04/30/2004		
						3 and 224) (Continued)		
11. Explain an on Debt - Cred 12. In a footnot advances, sho during year. G 13. If the resp and purpose o 14. If the resp year, describe 15. If interest expense in colling-Term De	y debits and creatit. In the, give explanate where each complied commission ondent has pled the pledge. In the pledge. In the pledge each securities expense was in the pledge. In the pledge each securities expense was in the pledge.	sed amounts applied at ory (details) for Apany: (a) principa n authorization nuidged any of its long-term debt se in a footnote. curred during the in a footnote any 430. Interest on D	cable to able	o issues who account of the second during and dates. It is which have any obligation betwee Associated	hich were redeem 428, Amortization 224 of net chang year, (b) interest ities give particulate been nominally entions retired or reen the total of coll Companies.	eed in prior years. and Expense, or credit es during the year. Wit added to principal amo ars (details) in a footnot r issued and are nomina	e including name of pledgally outstanding at end of year, include such intered Account 427, interest on	aid gee
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZA Date From (f)		ERIOD Date To (g)	I reduction to	itstanding t outstanding without ir amounts held by spondent) (h)	Interest for Year Amount (i)	Line No.
								1
011791	010116	011791	01011	6		45,000,000	1,382,140	
120186	120116	120186	12011	6		8,500,000	284,761	3
111795	110125	111795	11012	5		5,300,000	179,634	-
111795	110125	111795	11012			22,000,000	745,653	6
111793	110125	111100	+	· <u>·</u>				7
			 		-			8
		 	+				·	9
092992	040105	092992	04010)5		9,335,000	234,498	10
092992	120105	092992	12010			6,305,000	158,383	11
092992	070106	092992	07010		 	22,485,000	564,829	12
010188	010114	011488	01011		 	11,500,000	196,449	13
	070115	072590	07011		 	70,000,000	1,917,412	
072590	070115	052391	07011		 	45,000,000	811,138	-
052391		011488	0101			50,000,000	863,486	
010188	010117	011488	0101		 	45,000,000	768,715	+
010188			0101			41,200,000	1,135,103	
010188	010118	011488	11012			24,400,000		+
121495	110125	121495				12,675,000		+
092496	090130	092496	09013			12,070,000	,	21
ļ			 			738,370,000	19,271,751	+
ļ <u>-</u>		 	+			730,070,000	10,271,701	23
<u> </u>	ļ		-		<u> </u>	3,766,633,000	218,146,393	
	ļ				 	3,700,033,000		25
	<u> </u>					_		26
			<u> </u>	 .				27
		<u> </u>	_					28
		 		<u> </u>				29
		<u> </u>						30
			1		<u> </u>		40.050.000	
061196	063036	061196	0630		<u> </u>		12,252,893	+
080497	093037	080497	0930	37	<u> </u>		7,114,600	32
	in laga sá tigti					3,820,085,702	239,757,886	33

	e of Respondent iiCorp	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31,
	L(ONG-TERM DEBT (Account 221, 222,	223 and 224)	
Read 2. In 3. Fo 1. Fo ssue 6. In 7. In 3. Fo ndic ssue ssue	eport by balance sheet account the particular equired Bonds, 223, Advances from Associate column (a), for new issues, give Commission or bonds assumed by the respondent, includion advances from Associated Companies, research notes as such. Include in column (a) nailor receivers, certificates, show in column (a) and column (b) show the principal amount of both column (c) show the expense, premium or column (c) the total expenses should be like attein the premium or discount with a notation, turnish in a footnote particulars (details) regains redeemed during the year. Also, give in a lifted by the Uniform System of Accounts.	ed Companies, and 224, Other Ion authorization numbers and dates in column (a) the name of the iss port separately advances on notes mes of associated companies from the name of the court -and date of inds or other long-term debt original discount with respect to the amount sted first for each issuance, then the such as (P) or (D). The expenses, rding the treatment of unamortized	g-Term Debt. i. uing company as well as and advances on open which advances were recourt order under which lly issued. of bonds or other long-te amount of premium (ir premium or discount she debt expense, premium	s a description of the bonds. accounts. Designate eceived. such certificates were term debt originally issued. In parentheses) or discount. ould not be netted. or discount associated with
ine	Class and Series of Obligati		Principal Amou	, , , , , , , , , , , , , , , , , , , ,
No.	(For new issue, give commission Autho	onzation numbers and dates)	Of Debt issued (b)	Premium or Discount (c)
1	(a)		(0)	(0)
2	TOTAL ACCOUNT 223		362,888,	000 12,074,494
3	TOTAL ACCOUNT 223		302,000,	12,074,434
4				
	Other Leng Term Debts (Account 224)			
	Other Long-Term Debt: (Account 224)		60,000	000 672,346
	\$7.48 Series No Par Serial Preferred Stock	3. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10.	60,000,	000 672,346
7			20 000	270.040
	TOTAL ACCOUNT 224		60,000,	000 672,346
9				
10		·		
	Construction Fund on Deposit with Trustee			
	Unamortized Premium			
13	Unamortized Discount			
14				
15	Long-Term Debt Authorized but Unissued			
16				
17				
18				
19	= · · · ·			
20				
21				
22				
23				
24				
25				
26				
27				-
28	· · · · · · · · · · · · · · · · · · ·			
29				
30				
31				
32				
<u> </u>				
33	TOTAL		4,468,600,	000 65,099,451

Name of Respo	ndent		This Report Is: (1) X An Orig	inal	Date of Report (Mo, Da, Yr)	Year of Report	
PacifiCorp				bmission	04/30/2004	Dec. 31,	
· · · · · · · · · · · · · · · · · · ·		LON	NG-TERM DEBT (A	ccount 221, 222, 22	3 and 224) (Continued)		
11. Explain ar on Debt - Crec 12. In a footnot advances, sho during year. Of 13. If the respand purpose of 14. If the respyear, describe 15. If interest expense in collong-Term Describe 15.	ny debits and credit. ote, give explanation for each combine or each commission on dent has please the please. ondent has any expense was in lumn (i). Explained the count and Account	atory (details) for Apany: (a) principal nauthorization nudged any of its long-term debt set in a footnote. I curred during the in a footnote any 430, Interest on E	Accounts 223 and I advanced during mbers and dates. g-term debt secure curities which have year on any obligated difference between the Associated	428, Amortization 224 of net chang 3 year, (b) interest rities give particula we been nominally ations retired or re en the total of colu I Companies.	and Expense, or creding the year. We added to principal amounts (details) in a footnow issued and are nominated acquired before end or	ited to Account 429, Premith respect to long-term ount, and (c) principle reporte including name of pledgrally outstanding at end of year, include such interest Account 427, interest on ot yet issued.	aid gee
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZA Date From (f)	Date To (g)	(Total amount reduction fo	tstanding outstanding without r amounts held by pondent) (h)	Interest for Year Amount (i)	Line No.
(-)	(3)			-		,,	1
						19,367,493	2
							3
							4
							5
061192	061507	070103	061507		60,000,000	2,244,000	6
							7
					60,000,000	i 2,244,000	8
							9
							10
					-2,063,390		11
					51,872		12
					-4,535,780		13
							14
							15
				<u> </u>			16
							17
							18
	<u> </u>						19
			<u> </u>			<u> </u>	20
							21
							22
							23
				<u> </u>			24
							25
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							30
							31
							32
					3,820,085,702	239,757,886	33
				<u> </u>	, ,,-		L

	e of Respondent			port Is:] An Original	Date of Report (Mo, Da, Yr)		ar of Report
Pacifi	·	(2)		A Resubmission	04/30/2004		c. 31, <u>2003</u>
	RECONCILIATION OF REPO				···		
compethe year. 2. If the separate of the sepa	eport the reconciliation of reported net income for a utation of such tax accruals. Include in the recon- ear. Submit a reconciliation even though there is a the utility is a member of a group which files a con- ate return were to be field, indicating, however, in- per, tax assigned to each group member, and bas substitute page, designed to meet a particular nee- pove instructions. For electronic reporting purpose	ciliatior no taxa isolidat tercom is of all ed of a	n, a ble ed par loc cor	is far as practicable, the same income for the year. Indicat Federal tax return, reconcile my amounts to be eliminated ation, assignment, or sharing mpany, may be used as Long	e detail as furnished on School ce clearly the nature of each reported net income with takin such a consolidated retuil of the consolidated tax amous as the data is consistent as	nedule Management in the medical medic	I-1 of the tax return for illing amount. et income as if a enames of group group members. ts the requirements of
Line	Particulars (D	Details)					Amount
No.	(a) Net income for the Year (Page 117)						(b) 215,564,953
2			_				
3							
4	Taxable Income Not Reported on Books						
	Contributions in Aid of Construction						54,496,714
6							
7 8			_				
	Deductions Recorded on Books Not Deducted for	r Retur					
	Other Items					- Table 1	591,440,557
11		y-201-00-01; (c	(MIGES)	The second of th	Carlot States and Carlot Carlo		
12							
13							
	Income Recorded on Books Not Included in Retu	rn		 			47.000.400
	Allowance for Funds Used During Construction						17,883,136 1,161,193
17	Equity in Earnings of Subsidiary Companies				-		1,101,193
18							
	Deductions on Return Not Charged Against Book	Incom	e				
20	Other Items	a Tarina	140		c. 1886. 4. Strother		592,496,547
21							
22			_				
23							
24 25	**				· · · · · · · · · · · · · · · · · · ·		
26							
	Federal Tax Net Income	-	_				249,961,348
28	Show Computation of Tax:			-			· 通常 (2)
29							
30			_				
31							
32 33			_				-
34							
35			_				
36					· · · · · · · · · · · · · · · · · · ·		
37							
38	<u> </u>						
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41 42			_				
43							
44							
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(Next Page is: 262)

Name	e of Respondent	This F	Report Is:	Date of Report	Year of	Report				
Pacif	iCorp		An Original A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31	, 2003				
		(2)	(=)							
	TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR									
	1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during									
	the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the									
	actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts. 2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.)									
Enter	the amounts in both columns (c	d) and (e). The balancing	of this page is not affecte	a by the inclusion of thes	ie iaxes. (a) appruala proditod	to taxes accrued				
3. Inc	clude in column (d) taxes charge counts credited to proportions of	ed during the year, taxes of	charged to operations and	other accounts through	rect to operations or	accounts other				
1	ounts credited to proportions of accrued and prepaid tax accoun		e to current year, and (c) u	axes paid and charged di	rect to operations or	accounts other				
	st the aggregate of each kind of		he total tax for each State	and subdivision can read	dily be ascertained.					
7. 2.	the aggregate of caon kind of	tax iii odoii inaiiio: tiiat t	no total ax lor odon outle		,					
Line	Kind of Tax	BALANCE AT BE	GINNING OF YEAR	Taxes	Taxes Paid	Adjust-				
No.	(See instruction 5)	Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)	Taxes Charged During	Paid During	ments				
	(a)	(Account 236) (b)	(Include in Account 165) (c)	During Year (d)	During Year (e)	(f)				
1	Federal::	(5)	(0)	(0)	(-)					
2	Income	-24,886,333		99,241,008	85,970,915	-5,578,725				
3		-24,000,000		25,454,218	31,331,984	5,877,765				
\vdash	FICA	400 570			354,724	-115,912				
4	Unemployment	120,573		435,551		-119,51 <u>2</u>				
5	Excise Tax - Coal	168,744		3,201,091	3,361,498					
6	State (General)					a - Autoriosados magazas, agaz 62, 12-10				
7	Income:				<u></u>					
8	SUBTOTAL	-24,597,016		128,331,868	121,019,121	-162,103				
9										
10	Arizona:									
11	Property	1,091,685		2,204,199	2,193,784					
12	Income Tax	529,208		124,842	122,500	-462,335				
13	Use			4,241						
14	SUBTOTAL	1,620,893		2,333,282	2,316,284	-462,335				
15		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			· <u> </u>	· · · · · · · · · · · · · · · · · · ·				
16		<u> </u>								
17	Property	807,359		1,616,576	1,614,796					
-		007,000		14,767	14,767					
18	Unemployment	1 007 970		353,218	346,591	-167,426				
19	Bank/Corp. Franchise	1,007,872	 		20,294	101,720				
20	Use Tax	1,803		31,284						
21		337,355		621,076	678,944					
22	SUBTOTAL	2,154,389		2,636,921	2,675,392	167,426				
23					·	<u> </u>				
24	Colorado:									
25	Property	2,600,000		2,354,408	2,454,409					
26	Income	996,013		66,683	65,431					
27	SUBTOTAL	3,596,013		2,421,091	2,519,840	-996,086				
28				-						
29	Idaho:									
30	Property	1,666,944		2,815,178	2,862,963					
31	Income	1,656,551		668,833	656,283	213,168				
32	L	1,757		15,526	17,283	The same to the same of the same to				
33		1		9,731	9,731					
34	Regulatory Commission		146,543	271,892	250,698					
	L	12.046		164,358	167,968					
35		13,046		3,945,518	3,964,926	213,168				
36	SUBTOTAL	3,338,298	146,543	3,943,316	3,504,520	213,100				
37										
	Montana:									
39	Property	1,147,333		2,390,695	2,315,566	growing programs and an only find the second				
40	Corporate License	1,259,693		112,057	109,956	-1,259,815				
										
41	TOTAL	25,154,000	10,622,705	251,844,258	243,157,555	4,064,157				

Name of Respondent		This Report Is:		Date of Report	Year of Report				
PacifiCorp		(1) X An Original		Mo, Da, Yr) 04/30/2004	Dec. 31, 2003				
	74VEG A	(2) A Resubmi							
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued) 5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year,									
identifying the year in colu 6. Enter all adjustments of	mn (a).	xes)- covers more then on d tax accounts in column (nents			
by parentheses.	nama antrina with roomaat	to deferred income taxes	or tayon collected thro	wah payroll deductions or	otherwise pending				
transmittal of such taxes to		to deterred income taxes	or taxes conected time	agn payron deductions of	outerwise pending				
8. Report in columns (i) th	rough (I) how the taxes v	were distributed. Report in	column (I) only the ar	mounts charged to Accou	nts 408.1 and 409.1				
pertaining to electric opera	ations. Report in column	(I) the amounts charged to	Accounts 408.1 and	109.1 pertaining to other	utility departments and				
amounts charged to Accor	unts 408.2 and 409.2. Al	so shown in column (I) the department or account, st	taxes charged to utili ate in a footnote the b	ty plant or other balance s asis (necessity) of apport	oning such tax.				
o. Tor any tax apportione	o to more than one daily	dopartinonico, dobbam, es		(···					
BALANCE AT E	ND OF VEAD	DISTRIBUTION OF TAX	ES CHARGED			Line			
(Taxes accrued	Prepaid Taxes	Flectric	Extraordinary Items	Adjustments to Ret.	Other	No.			
Account 236) (g)	(Incl. in Account 165)	(Account 408.1, 409.1)	(Account 409.3) (i)	Earnings (Account 439 (k)	(1)				
(9)	(n)	(1)		(1.)	(7	1			
-17,194,965		115,198,273			15,957,265	2			
-17,194,903		7,104,321			18,349,922				
85,488		209,233		 	226,318				
		209,230		 	3,201,091				
8,337						6			
245 024					 	7			
-345,231		122 511 927			5,820,066	-			
-17,446,371		122,511,827		_	3,020,000	9			
						10			
		0.004.400				11			
1,102,100	·	2,204,199				12			
69,215		124,842							
4,241					4,241				
1,175,556		2,329,041			4,241	14			
						15			
						16			
809,139		1,590,830			25,746				
		7,116			7,651				
1,181,925		353,218			0.000	19			
12,793	· · · · · · · · · · · · · · · · · · ·				31,284				
279,487		621,076			04.004	21			
2,283,344		2,572,240			64,681				
						23			
						24			
2,500,000		2,353,364			1,044				
1,179	<u>-</u>	66,683			4 044	26			
2,501,179		2,420,047			1,044				
						28			
						29			
1,619,159		2,813,078			第二 2,100				
1,882,269		668,833			-	31			
		15,526				32			
		4,689			5,042	S)			
	125,349				271,892				
9,436					164,358	-			
3,510,864	125,349	3,502,126			443,392				
						37			
					September 1990 April 2 March 199	38			
1,222,462		2,390,495			200				
1,979		112,057				40			
37 718 526	10 436 368	232,420,480			19,423,803	41			

Name	e of Respondent	This F	Report Is:	Date of Report	Year of	Report				
Pacif	îCorp	1	An Original	(Mo, Da, Yr) 04/30/2004	Dec. 31,	2003				
L		(2)	A Resubmission	1	(B					
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR										
1. Gi	1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during									
the ye	the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.									
actua	I, or estimated amounts of such	taxes are know, show the	e amounts in a footnote and	d designate whether esti	mated or actual amo	ounts.				
	clude on this page, taxes paid du									
Enter	the amounts in both columns (d	I) and (e). The balancing	of this page is not affected	t by the inclusion of thes	e taxes.	to taxes accrued				
3. Inc	clude in column (d) taxes charge nounts credited to proportions of	ed during the year, taxes of	charged to operations and (c) to	ves paid and charged di	rect to operations or	accounts other				
	accrued and prepaid tax account		to current year, and (c) ta	Acs paid and onlinged on	rear to operations or	a 0 0 0 a 1 1 0 1				
	st the aggregate of each kind of		he total tax for each State a	and subdivision can read	lily be ascertained.					
] T. L.	of the aggregate of each kind of	EX III 30011 IIIalilioi liiat ii	no total tax for oddir otato t		,					
Line	Kind of Tax	BALANCE AT RE	GINNING OF YEAR	axes	Taxes Paid	Adjust-				
No.	(See instruction 5)	Taxes Accrued	Prenaid Taxes	Charged During	Paid During Year	ments				
	(a)	(Account 236) (b)	(Include in Account 165) (c)	During Year (d)	Year ^a (e)	(f)				
1	Energy License Tax	(6)	(0)	207,308	207,308					
	Wholesale Energy	36,688		163,884	144,068					
2		2.443.714	-	2,873,944	2,776,898	-1,259,815				
3	SUBTOTAL	2,443,714		2,073,944	2,170,000	-1,255,010				
4										
5	Nevada:				105					
6	Unemployment			165	165					
7	SUBTOTAL			165	165	,				
8						<u> </u>				
9	New Mexico:									
10	Property	8,304		2,774	7,384					
11	Income	-47,299			6,991	54,290				
12	SUBTOTAL	-38,995		2,774	14,375	54,290				
13		<u> </u>								
14					·-··					
15	Property	4,962	8,061,015	16,578,306	16,784,610					
16		1,002	3,000,000	1,124,211	1,124,211					
<u> </u>	Wilsonville Payroll			1,004	1,004					
17	<u> </u>		764,152	2,515,629	2,335,302					
18		44.700.000		5,291,000	5,191,718	2,451,826				
19		14,709,996		110.051	107,986	2,431,020				
20		194,198			<u>.</u>	management contributions which are a second contribution of				
21	Office of Energy			400,502	400,502					
22	Workers Benefit Fund			162,703	162,703					
23	Tri Met			862,015	862,015					
24	Lane County			2,649	2,649					
25	Local Franchise Tax	2,052,402		17,146,715	16,715,657					
26	Multnomah County Tax					1,726,642				
27	SUBTOTAL	16,961,558	8,825,167	44,194,785	43,688,357	4,287,848				
28	·									
29		·								
30		-		762	762					
31	SUBTOTAL			762	762					
32	<u></u>									
					 					
-	Utah:	4 054 557		29,139,581	29,328,691					
34		1,951,557			4,475,416	2,224,461				
35		6,199,573		4,560,999		A Contract A Contract				
36				94,375	94,375					
37	Regulatory Commission		1,494,802	2,956,105	2,922,606					
38	Navajo Nation			65,402	65,402					
39	Use Tax	98,580		2,259,326	2,223,020					
40	Gross Receipts Tax	1,731,782		2,835,828	2,784,106					
1										
1				}						

Name of Respondent		This Report Is: (1) X An Original			Year of Report				
PacifiCorp		(1) X An Original		04/30/2004	Dec. 31, 2003				
	TAXES A	3 ' '	UED, PREPAID AND CHARGED DURING YEAR (Continued)						
identifying the year in colu	eral and State income tax	(es)- covers more then on	e year, show the requi	red information separately justment in a foot- note.		nents			
by parentheses. 7. Do not include on this parentheses to transmittal of such taxes to	page entries with respect	to deferred income taxes	or taxes collected thro	ugh payroll deductions or o	otherwise pending				
pertaining to electric opera	ations Report in column	the amounts charged to	Accounts 408.1 and	nounts charged to Accoun 109.1 pertaining to other u	tility departments and				
amounts charged to Accor 9. For any tax apportioned	unts 408.2 and 409.2. Ald to more than one utility	so shown in column (I) the department or account, st	e taxes charged to utili ate in a footnote the b	ty plant or other balance sh asis (necessity) of apportic	neet accounts. Ining such tax.				
BALANCE AT E	ND OF YEAR	DISTRIBUTION OF TAX				Line			
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (I)	No.			
(9)		207,308				1			
56,504		163,884				2			
1,280,945		2,873,744			200	3			
						5			
		80			85				
		80			85	7 8			
						9			
3,694		2,774				10 11			
					 	12			
3,694		2,774			<u> </u>	13			
						14			
3,534	8,265,891	16,478,087			100,219				
3,334	0,203,031	541,756			582,455				
		484			≯.520	17			
	583,825				2,515,629	18			
17,261,104		5,291,000				19			
305,643		110,051				20			
		400,502				21			
		78,407			84,297	:			
		415,404			446,610	-			
		1,273			1,376	-			
2,483,461		17,146,715			1	25 26			
1,726,642		10 100 070			3,731,106				
21,780,384	8,849,716	40,463,679			3,731,100	28			
					,	29			
		367			395	 			
		367			395	31			
						32			
						33			
1,762,447		28,616,307			523,274				
8,509,617		4,560,999			page 1885 1887 1886 - 1885 - 1886 - 1886 - 1886 - 1886 - 1886 - 1886 - 1886 - 1886 - 1886 - 1886 - 1886 - 1886	35			
		44,948			. ₂₂ .c., 49,427				
	1,461,303				2,956,105				
		65,402				38			
134,887					2,259,326	/*			
1,783,504		2,835,828				40			
07 740 500	40.426.228	232,420,480			19,423,803	41			
37,718,526	10,436,368	232,420,460	<u>l</u>		10,720,000	<u> </u>			

Name	e of Respondent	This F	Report Is:	Date of Report	Year of	
Pacif	•		X An Original	(Mo, Da, Yr) 04/30/2004	Dec. 31,	2003
	r	(2)	A Resubmission	1	AD	
			CRUED, PREPAID AND C			
1. Giv	ve particulars (details) of the con	nbined prepaid and accru	ed tax accounts and show	the total taxes charged	to operations and of	her accounts during
the ye	ear. Do not include gasoline and	other sales taxes which	have been charged to the	accounts to which the ta	xed material was cha	arged. If the
actual	l, or estimated amounts of such t	taxes are know, show the	amounts in a footnote and	d designate whether est	imated or actual amo	ounts.
2. Inc	clude on this page, taxes paid du	ring the year and charge	d direct to final accounts, (not charged to prepaid of	or accrued taxes.)	
Enter	the amounts in both columns (d)) and (e). The balancing	of this page is not affected	by the inclusion of thes	e taxes.	4- 4
3. Inc	clude in column (d) taxes charge	d during the year, taxes of	charged to operations and	other accounts through ((a) accruais credited	to taxes accrued,
	ounts credited to proportions of		e to current year, and (c) ta	xes paid and charged di	rect to operations or	accounts other
	accrued and prepaid tax account		total tay for each Ctate :	and publishing can road	tily be accertained	
4. LIS	st the aggregate of each kind of t	ax in such manner that tr	ne total tax for each State a	and Subulvision can read	any be ascertained.	
1 1 1		DALANOF AT DE	CININING OF VEAD	Tayes	Taxes	A .1° .4
Line No.	Kind of Tax (See instruction 5)	Taxes Accrued	GINNING OF YEAR Prepaid Taxes	Taxes Charged	Taxes Paid Quring	Adjust- ments
INU.	` '	(Account 236)	(Include in Account 165)	During Year	Year	(f)
<u></u>	(a)	(b)	(c)	(d)	(e)	2,224,461
1	SUBTOTAL	9,981,492	1,494,802	41,911,616	41,893,616	2,224,401
2	j					
3	Washington:					
4	Property	4,363,434		3,967,577	3,880,481	<u></u>
5	Unemployment			81,776	81,776	
6	Business Operation	-241		28,770	27,460	
7	Public Utility Tax (Rev.)	842,683		7,412,524	7,045,492	
8			122,180	616,335	329,437	
9	Use Tax	12,276		171,782	167,839	
		28,176		95,465	91,308	
10	Local Franchise Tax		400 400	12,374,229	11,623,793	
11	SUBTOTAL	5,246,328	122,180	12,374,229	11,020,790	
12						
13	Washington D.C.:					<u> </u>
14	Unemployment			486	486	and the second s
15	Franchise	2,697				-2,697
16	SUBTOTAL	2,697		486	486	-2,697
17		<u></u>				
—	Wyoming:					
19		2,858,867		6,539,227	6,249,600	
20		2,000,001		42,260	42,260	
			34,013	797,552	763,539	l
21		245.000		191,552	71,476	
22	Glenrock Production Tax	315,830		4 004 004		
23		127,126	 	1,084,361	1,053,017	
24	Use Tax	84,806		1,755,784	1,802,843	-
25				29,488	29,488	
26	SUBTOTAL	3,386,629	34,013	10,248,672	10,012,223	
27						
28	Goshute Possessory	7,006		7,303		
29				132,862	132,712	
30		14,102	 	30,248	29,226	
		-445		8,981	8,536	
31	Ute Possessory Interest			36,369	18,185	
32		18,184	ļ			
33				60,577	60,577	
34						
35	with Unbilled Revenues	1,000,000	 			
36	Misc. Taxes	19,153		291,805	402,081	
37	Subtotal	1,058,000		568,145	651,317	
38					-	
39			 			
40				-		
1-40			-		· <u></u>	
				Ì		
-					_, 	4 004 45-
41	TOTAL	25,154,000	10,622,705	251,844,258	243,157,555	4,064,157

Name of Respondent		This Report Is:	D D	4 Ph - 3/3	Year of Report	1
PacifiCorp		(1) X An Original (2) A Resubmi		Mo, Da, Yr) 4/30/2004	Dec. 31, 2003	
·	TAVECA	CCRUED, PREPAID AND				
F 17		kes)- covers more then on			for each tay year	
identifying the year in colu 6. Enter all adjustments o by parentheses. 7. Do not include on this p	mn (a). If the accrued and prepaid page entries with respect	d tax accounts in column (to deferred income taxes	f) and explain each adj	iustment in a foot- note. D	esignate debit adjustn	nents
transmittal of such taxes to	the taxing authority.	distributed Deport in	solumn (I) only the am	nounte charged to Accoun	te 408 1 and 409 1	ļ
3. Report in columns (i) th	rough (I) now the taxes w	vere distributed. Report in (I) the amounts charged to	n Column (I) only the an	100115 Charged to Accoun-	tility departments and	
pertaining to electric opera	unte 408 2 and 409 2 Al	so shown in column (I) the	taxes charged to utility	v plant or other balance st	neet accounts.	
9. For any tax apportioned	to more than one utility	department or account, st	ate in a footnote the ba	isis (necessity) of apportic	ning such tax.	
BALANCE AT E		DISTRIBUTION OF TAX				Line
(Taxes accrued	Prepaid Taxes (Incl. in Account 165)	Electric (Account 408.1, 409.1)	Extraordinary Items (Account 409.3)	Adjustments to Ret. Earnings (Account 439)	Other	No.
Account 236)	(inci. iii Account 103)	(i)	(Account 405.0)	(k)	(1)	
12,190,455	1,461,303	36,123,484			5,788,132	1
						2
						3
4,450,530		3,885,149			82,428	4
+,+00,000		39.408	<u> </u>		42,368	5
1.000		28,770		 		6
1,069		7.412.524				7
1,209,715		7,412,524			616,335	8
164,718				 	616,335 171,782	9
16,219					301,102	
32,333		95,465			242.042	10
5,874,584		11,461,316			912,913	11
						12
						13
		234			252	14
						15
		234			252	16
						17
			**************************************			18
3,148,494		6,457,200			82,027	19
		20,327			21,933	20
					797,552	21
244,354					A Section of the Control of the Cont	22
158,470		1,084,361				23
37,746		1,004,001		 	1,755,784	24
37,740		29,488		- 		25
2.500.004		7,591,376			2,657,296	26
3,589,064		7,391,370			2,007,200	27
44.000		7.202				28
14,309		7,303		 	 	29
150		132,862			ļ	
15,124		30,248				30
		8,981			<u> </u>	31
36,368		36,369				32
		60,577			<u> </u>	33
						34
1,000,000						35
-91,123		291,805				36
974,828		568,145				37
			· - ,			38
				-		39
	<u> </u>	 				40
		 				
37,718,526	10,436,368	232,420,480			19,423,803	41

Nam	ne of Respondent	,	This Report	ls:	Date of Re (Mo, Da, Y	/\		of Report
PacifiCorp		(2) A	(1) X An Original (2) A Resubmission TED DEFERRED INVESTMENT TAX O		4	Dec. 31, 2003		
Ban	and below information			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			one h	v utility and
non	ort below information utility operations. Exp	applicable to Account	correction adi	appropriate, segreg	ount balance sho	s and transacti own in column ((a).Inc	clude in column (i)
the	average period over w	which the tax credits a	re amortized.					
Line		Balance at Beginning of Year	Defer	red for Year	Current	ocations to Year's Income		Adjustments
No.	Subdivisions (a)	(b)	Account No.	Amount	Account No.	Amount		(g)
-	Electric Utility		(c)	(d)	(e)	<u>(f)</u>		(9)
	3%				411.4			
	4%	1,789,334			411.4			
	7%	1,709,334		<u> </u>	411.4			
L	10%	67,776,221			411.4, 420	5.78	80 420	18,830,266
6		07,770,221			711.4, 420	0,70	55,720	
7		1,170,509			411.4		65,436	
-	TOTAL	70,736,064			711.4		54,856	
	Other (List separately	70,750,007				0,00	34,000	17,040,00
٦	and show 3%, 4%, 7%,							
	10% and TOTAL)							
10			<u>and a fair sha sharing go</u> r a c			<u> </u>		
11	Nonutility							
12		22,632,356			420	2,06	65,264	-17,040,932
13				-				
14	Total Nonutility	22,632,356				2,06	65,264	-17,040,932
15								
16								
17								
18	···-							
19	}							
20								
21								
22								
23								
24								
25	5							
26	3							
27	'							
28	3							
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30)					<u> </u>		
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44								
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46								
47	ļ							
48	3							

Name of Respondent		This	Report Is: [X] An Original		Date of Report (Mo, Da, Yr)	Year of Report	
PacifiCorp		(2)	A Resubmission	ŀ	04/30/2004	Dec. 31,	
	ACCUMULA		RED INVESTMENT TAX	CREDI		ued)	
· · · · · · · · · · · · · · · · · · ·							
	Avorage Period				ENT EVEL ANATION	 -	Line
Balance at End of Year	Average Period of Allocation to Income (i)		AD	JUSTM	ENT EXPLANATION	 	No.
(h)	to income (i)						
					·····		1
	35				- · ·		3
····	35						
80,817,067	30, 35						5
60,617,067	30, 35						1 6
1,105,073	32				······································		7
81,922,140							8
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2 526 460							12
3,526,160					 		13
3,526,160						· · ·	14
0,020,100							15
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			<u>-</u>				41
	-		·				42
			 -				43
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							48
i	i l						

Name Pacif	of Respondent Corp	(2) A	n Original Resubmission	Date of R (Mo, Da, 04/30/200	Yr) Dec	r of Report . 31,2003
1 Po	port below the particulars (details) called		ERED CREDITS			
	r any deferred credit being amortized, sh	•		•		
3. Mir	nor items (5% of the Balance End of Yea	ar for Account 253 or a	mounts less tha	an \$10,000, whichever is	greater) may be grou	ped by classes.
Line	Description and Other	Balance at		EBITS	2 111	Balance at
No.	Deferred Credits	Beginning of Year	Contra Account	Amount	Credits	End of Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	Cogeneration Bonds - Sunnyside	413,417	_			413,417
2	Wading Carital Danasit DOST	2 895 000	143	684,000		2,201,000
3	Working Capital Deposit DG&T	2,885,000	143	004,000		2,201,000
5	Working Capital and Coal Pile					
6	Deposits from Provo City	273,000				273,000
7						
8	Working capital deposit from UAMPS	1,675,000	143	397,000		1,278,000
9						
10	Reclamation Costs - Dave Johnston					
11	Coal Mine	16,487,208	151	16,487,208		
12					040.005	0.044.450
13	Reclamation Costs - Trapper Mine	2,464,815	. —		346,335	2,811,150
14	Redemetion Costs - Door Costs					
15 16	Reclamation Costs - Deer Creek Mine	1,536,144	151	1,536,144		
17	IVIII IE	1,550,144	131	1,000,144		
18	Reclamation Costs - Deseret Mine	1,355,351	151	584,890		770,461
19				<u>. </u>		
20	Reclamation Costs - Trail					
21	Mountain Mine	1,146,738				1,146,738
22						
23	Deferred Compensation - PPL	7,296,939	131	1,452,468		5,844,471
24					40.000	400 505
25	401(k) Plan administrative costs	96,656			42,909	139,565
26	Mill Fork Tract Lease Bonus Paymnt	5,040,000	232	5,040,000		
27 28	Mill Fork Tract Lease Borlus Paymit	5,040,000	232	3,040,000	·	
29	Pension administrative costs	-133,157	920	13,486		-146,643
30						
31	Transmission Service Deposit	6,595,425	Various	2,341,352	-	4,254,073
32						
33	Deferred Excise Tax	6,315,099				6,315,099
34						
35	Def. Credits - Pricing Dispute	4,599,000			699,517	5,298,517
36	1101500	550,000	454	2.075.652	2.076.024	EE0 279
37	MCI F.O.G. wire lease	558,899	454	3,075,652	3,076,031	559,278
38 39	Firth Cogeneration Buyout	1,047,240	232	349,080		698,160
40	Thui Cogeneration Bayout	1,047,240	202	040,000		333,133
41	Redding Contract	7,150,048	456	549,996		6,600,052
42				· · · · · · · · · · · · · · · · · · ·		
43	Footcreek Contract	1,668,782	Various	137,640		1,531,142
44						
45	Lakeview Buyout	165,000	232	55,000		110,000
46						· · · · · · · · · · · · · · · · · · ·
					44 AAA ATT	FO TO 4 D . T
47	TOTAL	83,021,329		37,320,754	14,030,671	59,731,246

	e of Respondent	This Report	t Is: n Original	Date of f (Mo, Da,	Yr) De	ar of Report c. 31, 2003
Pacii	iCorp	1 ' ' 🗀	Resubmission	04/30/20	04	<u> </u>
				S (Account 253)	· · · · · · · · · · · · · · · · · · ·	
	port below the particulars (details) called	•		3.		
	r any deferred credit being amortized, sl nor items (5% of the Balance End of Yea			an \$10,000, whichover i	e areater) may be are	uned by classes
					s greater) may be gro	
Line No.	Description and Other Deferred Credits	Balance at Beginning of Year	Contra	DEBITS Amount	Credits	Balance at End of Year
140.			Account		(0)	(f)
1	(a) Environmental Liabilities -	(b) 1,924,470	(c) 182	(d) 5,865	(e)	1,918,605
2	Centralia Plant	1,524,410	102	0,000		1,0,0,000
3	- Communa : Idire					
4	Environmental Liabilities -	3,246,771			26,906	3,273,677
5	Centralia Mine					
6			_			
7	Stock Incentive Plan - 1999	40,798	123	40,798		
8						
9	Stock Incentive Plan - 2000	110,797	123	7,909		102,888
10						
11	Stock Incentive Plan - 2001	53,971	123			53,971
12						
13	Stock Incentive Plan - 2002	136,698	123	5,783		130,915
14						_
15	Wyoming Joint Powers Water	0.475.000	000	200 000		4 975 000
16	Board Settlement	2,175,000	232	300,000		1,875,000
17	Comp Bodust	2 222 250		<u> </u>	1,488,058	4,821,316
18 19	Comp Reduct	3,333,258			1,400,030	4,021,310
20	Weather Derivative Liability					
21	Non-Current	3.362.962	. Various	1,669,277		1,693,685
22		0,000,000		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
23	Unearned Joint Use Pole Contract				2,922,506	2,922,506
24						
25	Oregon DSM Loans NPV Unearned		182.3	2,587,206	5,428,409	2,841,203
26						
27						
28						
29						
.30						
31 32		<u> </u>			<u>-</u> .	
33						<u> </u>
34		<u> </u>				
35		 				
36			-			
37		<u> </u>				
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	83,021,329		37,320,754	14,030,671	59,731,246
						•

PacifiCorp (1) X An Original (Mo, Da, Yr) (2) A Resubmission ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) 1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortize property.	13
 Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortiz property. 	
property.	
	zable
2. For other (Specify),include deferrals relating to other income and deductions.	
Line Account Balance at CHANGES DURING YEAR	
No. Beginning of Year Amounts Debited Amounts Count to Account 410.1 to Account	
(a) (b) (c) (d)	l l
4 Applicated Americanian (Account 201)	
2 Electric	
3 Defense Facilities 1,637,323	244,609
4 Pollution Control Facilities	
5 Other (provide details in footnote):	
6	
7	
8 TOTAL Electric (Enter Total of lines 3 thru 7) 1,637,323	244,609
9 Gas	
10 Defense Facilities	
11 Pollution Control Facilities	• •
12 Other (provide details in footnote):	
13	
14	
15 TOTAL Gas (Enter Total of lines 10 thru 14)	
16	
17 TOTAL (Acct 281) (Total of 8, 15 and 16) 1,637,323	244,609
18 Classification of TOTAL	
19 Federal Income Tax 1,637,323	244,609
20 State Income Tax	
21 Local Income Tax	
NOTES	
	·
	:

Name of Respond	lent	Th	nis Report Is:) XAn Original		Date of Report (Mo, Da, Yr)	Year of Report	
PacifiCorp		(2)) A Resubmissio	on	04/30/2004	Dec. 31, 2003	
	ACCUMULATED DEFE	RRED INCOME T	AXES _ ACCELERAT	ED AMORTIZAT	ION PROPERTY (Acc	ount 281) (Continued)	
3. Use footnote:	s as required.						
CHANGES DUR	ING YEAR	Γ	ADJUST	MENTS			
Amounts Debited	Amounts Credited		bits	Cre		Balance at End of Year	Line No.
to Account 410.2		Account Credited (g)	Amount	Account Debited	Amount		110.
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
						4 200 744	2
				<u> </u>		1,392,714	3
							4
		<u> </u>		ļ			5
				<u> </u>			6
	<u> </u>					4 202 744	7
						1,392,714	
							9
		<u> </u>		 	-		10
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		 		 			12 13
 	 	 					14
	 	 		 			15
	 	 		 	<u> </u>		16
		<u> </u>		 		1,392,714	17
I .	<u> </u>					1,002,114	18
					ortoodak ort <mark>ala oo oo oo oo T</mark>	1,392,714	19
		281		281		1,392,714	19 20
		281				1,392,714	20
		281				1,392,714	20
			Continued)			1,392,714	
						1,392,714	20
						1,392,714	20
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						1,392,714	20
						1,392,714	20

Name Pacifi		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003					
	ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282) . Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not								
		rning the respondent's accounting	for deferred income taxes	rating to property not					
_	ct to accelerated amortization	o other income and deductions.							
For other (Specify),include deferrals relating to other income and deductions. CHANGES DURING YEAR									
Line No.	Account	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1					
	(a)	(b)	(c)	(d)					
1	Account 282								
	Electric	1,023,239,674	108,115,41	13,758,597					
	Gas		<u> </u>						
	FAS 109	524,790,017	522,778,60						
	TOTAL (Enter Total of lines 2 thru 4)	1,548,029,691	630,894,02						
6	Nonutility	6,978,406	1,621,25	58 425,186					
7									
8									
	TOTAL Account 282 (Enter Total of lines 5 thru	1,555,008,097	632,515,27	78 562,716,037					
10	Classification of TOTAL								
	Federal Income Tax	1,555,008,097	632,515,27	78 562,716,037					
12	State Income Tax		·						
13	Local Income Tax	·							
		NOTES		•					
	•								
1									
1									

Name of Responde PacifiCorp AC 3. Use footnotes CHANGES DURIN Amounts Debited to Account 410.2 (e)	Pear of Report Dec. 31, 2003 Balance at End of Year (k) 1,117,596,494	Line No.					
		400 054		182, 254	- 	499,036,366	
		182, 254		102, 204	-	1,616,632,860	
4.070.004	E 000	100		190	 	9,848,913	
1,679,661	5,226	190		150	 	3,040,913	7
				+	 		8
4.070.004	5.000				 	1,626,481,773	
1,679,661							10
4.070.004	5.226					1,626,481,773	
1,679,661	5,226			 	 	1,020,401,773	12
					 		13
							'`

PacifiCorp (1) X				eport Is: An Original A Resubmission FFERED INCOME TAXES - O	Date of Report (Mo, Da, Yr) 04/30/2004	ľ	ear of Report lec. 31, 2003
recoi	Report the information called for below concerded in Account 283.	erning t	the	e respondent's accounting fo		es rela	ating to amounts
2. Follows	or other (Specify),include deferrals relating to	o othe	er i	Balance at	CHANGES DURING YEAR Amounts Debited Amounts Credited		
No.	(a)		_	Beginning of Year (b)	to Account 410.1	·	to Account 411.1 (d)
1	Account 283		_				
2	Electric		_				
3	UPL/PPL Merger Amortization			-1,137,447			
4	Loss on Reacquired Debt		_	11,291,585		12	1,972,792
5	Expense of Pollution Control						
6	Property Taxes (California and	-					
7							
8	Other		N)	-28,540,923	38,0	95,810	55,066,725
9	TOTAL Electric (Total of lines 3 thru 8)			-18,386,785	38,0	95,822	57,039,517
10	Gas		_				
11			_				
12			_				
13			_				
14			_				
15							
16			_				
17	TOTAL Gas (Total of lines 11 thru 16)		_				
18	Other (Specify) Nonutility		_				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	118)	_	-18,386,785	38,0	95,822	57,039,517
20	Classification of TOTAL		_				
			_	-18,386,785	38,0	95,822	57,039,517
22	State Income Tax		_				
23	Local Income Tax		_	1			
			_	NOTES			

Name of Responde PacifiCorp		(2	1 1	•	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003		
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued) 3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other. 4. Use footnotes as required.								
CHANGES DU Amounts Debited to Account 410.2 (e)	JRING YEAR Amounts Credited to Account 411.2 (f)	De Account Credited (g)	ADJUST bits Amount (h)		Amount (j)	Balance at End of Year (k)	Line No.	
		(9)					1	
			AND THE RESERVE OF THE PARTY OF				2	
_	_	100		100		-1,137,447	3 ⁻	
		190		190		9,318,805	5	
	 	190		<u> </u>			6	
		190					7	
	·	190		190	1	-45,511,837	8	
		100		100	1	-37,330,479	9	
					Jacquittan et gerania		10	
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							14	
							15	
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							17	
		190					18	
					1	-37,330,479	19	
		의 시스템 (1) (1) (1) (1) I					21	
	-		1		<u> </u>	-37,330,479	22	
	 			·			23	
		ļ						
			•					
	- 111	NOTES (Continued)					

Nam	e of Respondent	This Report Is:		Date of R	V=\	Year of Report
Paci	fiCorp	(1) XAn Original (2) A Resubmiss				Dec. 31, 2003
	0	THER REGULATORY LI				
	eporting below the particulars (Details) calle	d for concerning othe			h are created th	rough the rate-making
2. F	or regulatory Liabilities being amortized show	w period of amortization	n in colur	nn (a).		
	linor items (5% of the Balance at End of Yea	r for Account 254 or a	mounts le	ess than \$50,000	0, whichever is I	_ess) may be grouped
by c	asses.					
Line	Description and Purpose of		DEBITS		ماناه	Balance at End of Year
No.	Other Regulatory Liabilities	Account Credited		Amount	Credits	
	(a)	(b)		(c)	(d)	(e)
1	FAS 109 Income Tax Regulatory Liab	Various		2,302,615		37,019,840
2						F4 770 F00
	Centralia Gain Giveback	456		19,841,619		51,773,529
4			57 5 0	0.400.200	<u> </u>	4,727,217
5		Various	を (を とあい)	8,408,398		4,727,217
6		456	-	2,019,511		-172,960
/	OR Share Hermiston Gain Cr.	456	-	2,019,511		-172,500
8	OR Gain on Sale of Assets to EPUD	456		196,543		2,191,240
10		430		190,040		2,101,210
	Property Insurance Reserve	228.1		2,938,603		2,066,397
12						
	BPA Washington Balancing Account			2,179,941		4,119,842
14		3 - A TOWN 1994 44 (A SA A SA A SA A SA A SA A SA A SA	23384			
	OR UE 134 Power Cost	182.3	-	888,665	1,773,7	745 885,080
16						
17	SMUD Revenue Imputation	447		2,225,738	35,853,3	33,627,580
18						
19	BPA Oregon Balancing Account	Various		310,347	5,673,9	5,363,585
20						
21	ARO/Reg Diff - Deer Creek Mine Reclamation	407.4		151,036	290,2	217 139,181
22				1 = 0 100	0.574	700 407
	ARO/Reg Diff - Trojan Nuclear Plant	407.4		1,789,400	2,571,8	897 782,497
24						
25					-	
26 27					,	
28						
29						
30			_		· · · · ·	
31						
32						
33						
34						
35						
36						
37					<u>.</u>	
38						
39	 - 					
40						
4	TOTAL			43,252,416	46,163,1	109 142,523,028
Щ.	<u> </u>				·	

Year of Report

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(Next Page is: 300)

Name Pacifi	of Respondent Corp	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
	E	LECTRIC OPERATING REVENUES (Account 400)	
2. Rowhero whero -aver 3. If	eport below operating revenues for each preport number of customers, columns (f) and e separate meter readings are added for bil age number of customers means the avera increases or decreases from previous year issistencies in a footnote.	d (g), on the basis of meters, in add ling purposes, one customer shoul ge of twelve figures at the close of	lition to the number of flat r d be counted for each grou each month.	p of meters added. The
Line	Title of Acc	ount	OPERATI	NG REVENUES
No.	(a)		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity			
2	(440) Residential Sales		883,516,98	845,261,770
3	(442) Commercial and Industrial Sales			
4	Small (or Comm.) (See Instr. 4)		. 782,567,46	764,465,738
5	Large (or Ind.) (See Instr. 4)		709,853,22	8 672,557,493
6	(444) Public Street and Highway Lighting		16,053,93	14,913,925
7	(445) Other Sales to Public Authorities		17,011,09	17,337,853
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales		-47	78 564
10	TOTAL Sales to Ultimate Consumers		2,409,002,22	2,314,537,343
11	(447) Sales for Resale		1,011,298,48	972,105,329
12	TOTAL Sales of Electricity		3,420,300,70	3,286,642,672
13	(Less) (449.1) Provision for Rate Refunds			10,202,000
14	TOTAL Revenues Net of Prov. for Refunds		3,420,300,68	3,276,440,672
15	Other Operating Revenues			
16	(450) Forfeited Discounts		5,978,53	6,431,738
17	(451) Miscellaneous Service Revenues		6,604,62	6,298,474
	(451) Miscellaneous Service Revenues (453) Sales of Water and Water Power		6,604,62	6,298,474
18			6,604,62 16,102,86	
18 19	(453) Sales of Water and Water Power			
18 19 20	(453) Sales of Water and Water Power (454) Rent from Electric Property			2 14,541,981
18 19 20	(453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents		16,102,86	2 14,541,981
18 19 20 21	(453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents		16,102,86	2 14,541,981
18 19 20 21 22	(453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents		16,102,86	2 14,541,981
18 19 20 21 22 23	(453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents		16,102,86	2 14,541,981
18 19 20 21 22 23 24 25	(453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents		16,102,86	14,541,981 33 115,796,387
18 19 20 21 22 23 24 25 26	(453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents (456) Other Electric Revenues		16,102,86 84,729,75	14,541,981 115,796,387 115,796,387
18 19 20 21 22 23 24 25 26	(453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents (456) Other Electric Revenues TOTAL Other Operating Revenues		16,102,86 84,729,75 113,415,78	14,541,981 115,796,387 115,796,387
18 19 20 21 22 23 24 25 26	(453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents (456) Other Electric Revenues TOTAL Other Operating Revenues		16,102,86 84,729,75 113,415,78	14,541,981 115,796,387 115,796,387
18 19 20 21 22 23 24 25 26	(453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents (456) Other Electric Revenues TOTAL Other Operating Revenues		16,102,86 84,729,75 113,415,78	14,541,981 115,796,387 115,796,387
18 19 20 21 22 23 24 25 26	(453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents (456) Other Electric Revenues TOTAL Other Operating Revenues		16,102,86 84,729,75 113,415,78	14,541,981 115,796,387 115,796,387
18 19 20 21 22 23 24 25 26	(453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents (456) Other Electric Revenues TOTAL Other Operating Revenues		16,102,86 84,729,75 113,415,78	14,541,981 115,796,387 115,796,387
18 19 20 21 22 23 24 25 26	(453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents (456) Other Electric Revenues TOTAL Other Operating Revenues		16,102,86 84,729,75 113,415,78	14,541,981 115,796,387 115,796,387
18 19 20 21 22 23 24 25 26	(453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents (456) Other Electric Revenues TOTAL Other Operating Revenues		16,102,86 84,729,75 113,415,78	14,541,981 115,796,387 115,796,387
18 19 20 21 22 23 24 25 26	(453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents (456) Other Electric Revenues TOTAL Other Operating Revenues		16,102,86 84,729,75 113,415,78	14,541,981 115,796,387 115,796,387
18 19 20 21 22 23 24 25 26	(453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents (456) Other Electric Revenues TOTAL Other Operating Revenues		16,102,86 84,729,75 113,415,78	14,541,981 115,796,387 115,796,387
18 19 20 21 22 23 24 25 26	(453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents (456) Other Electric Revenues TOTAL Other Operating Revenues		16,102,86 84,729,75 113,415,78	14,541,981 115,796,387 115,796,387
18 19 20 21 22 23 24 25 26	(453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents (456) Other Electric Revenues TOTAL Other Operating Revenues		16,102,86 84,729,75 113,415,78	14,541,981 115,796,387 115,796,387
18 19 20 21 22 23 24 25 26	(453) Sales of Water and Water Power (454) Rent from Electric Property (455) Interdepartmental Rents (456) Other Electric Revenues TOTAL Other Operating Revenues		16,102,86 84,729,75 113,415,78	14,541,981 115,796,387 115,796,387

Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases 6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts. 7. Include unmetered sales. Provide details of such Sales in a footnote. MEGAWATT HOURS SOLD AVG.NO. CUSTOMERS PER MONTH					<u> </u>	Variat Daniel				
A Resubmission Q4/30/2004	•	(1)	Report is: X An Original		(Mo, Da, Yr)					
4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, £ Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 5. See pages 108-109, Important Changes During Year, for Important new territory added and important rate increase or decreases of the control of the page 304 for amounts relating to unbilled revenue by accounts. 7. Include unmetered sales. Provide details of such Sales in a footnote. MEGAWATT HOURS SOLD AWG.NO. CUSTOMERS PER MONTH Amount for Year (d) Amount for Previous Year (e) 14,110,075 13,572,456 14,059,854 14,323,846 14,059,854 186,943 183,388 14,323,846 14,059,854 186,943 183,388 19,262,175 187,407,06 34,547 188,342 199,970 510,288 29 28 -11 13 48,338,551 47,029,924 1,548,234 1,548,234 1,522,448 24,676,699 30,533,466 106 93 73,015,160 77,563,390 1,548,342 1,522,541 Line 12, column (b) includes \$ 17,452,000 of unbilled revenues.	PacifiCorp		A Resubmis		I	Dec. 51,				
Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.) See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases of the control of the pages of the control of the pages of the control of the pages of the control of the pages o										
Amount for Year (d) Amount for Previous Year (e) 14,110,075 13,572,456 1,322,317 1,299,893 14,323,846 14,059,854 186,943 183,388 19,252,175 187,407,055 34,547 34,736 150,496 146,608 4,398 4,403 491,970 510,288 29 28	5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases. 6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.									
Amount for Year (d) Amount for Previous Year (e) 14,110,075 13,572,456 1,322,317 1,299,893 14,323,846 14,059,854 186,943 183,388 19,252,175 187,407,055 34,547 34,736 150,496 146,608 4,398 4,403 491,970 510,288 29 28	MECAN	WATT LIQUIDS SOLD			AVC NO CUSTO	MEDS DED MONTH	Ti :			
(d) (e) (f) (g) 14,110,075 13,572,456 1,322,317 1,299,893 14,323,846 14,059,854 186,943 183,388 19,262,175 18,740,705 34,547 34,736 150,496 146,608 4,398 4,403 491,970 510,288 29 28			ıs Year	Nt			Line No.			
14,110,075 13,572,456 1,322,317 1,299,893 14,323,846 14,059,854 186,943 183,388 19,262,175 18,740,705 34,547 34,736 150,496 146,608 4,398 4,403 491,970 510,288 29 28 -11 13 29 28 48,338,551 47,029,924 1,548,234 1,522,448 24,676,609 30,533,466 108 93 73,015,160 77,563,390 1,548,342 1,522,541 73,015,160 77,563,390 1,548,342 1,522,541 Line 12, column (b) includes \$ 17,452,000 of unbilled revenues.			20 1 00.							
14,323,846							1			
19,262,175 18,740,705 34,547 34,736 150,496 146,608 4,398 4,403 491,970 510,288 29 28 -11 13	14,110,075		13,572,456		1,322,317	1,299,893	3 2			
19,262,175 18,740,705 34,547 34,736 150,496 146,608 4,398 4,403 491,970 510,288 29 28 -11 13							3			
150,496 146,608 4,398 4,403 491,970 510,288 29 28 -11 13	14,323,846		14,059,854		186,943	183,388	3 4			
491,970 510,288 29 28 -11 13 48,338,551 47,029,924 1,548,234 1,522,448 24,676,609 30,533,466 108 93 73,015,160 77,563,390 1,548,342 1,522,541 73,015,160 77,563,390 1,548,342 1,522,541 Line 12, column (b) includes \$ 17,452,000 of unbilled revenues.	19,262,175		18,740,705		34,547	34,730	5 5			
-11 13 13 1,548,234 1,522,448 24,676,609 30,533,466 108 93 73,015,160 77,563,390 1,548,342 1,522,541 73,015,160 77,563,390 1,548,342 1,522,541 Line 12, column (b) includes \$ 17,452,000 of unbilled revenues.	150,496		146,608	<u>BEETE TORING BOOK OF CLUMP CALLEY</u>	4,398	4,403	6			
-11 13 13 1,548,234 1,522,448 24,676,609 30,533,466 108 93 73,015,160 77,563,390 1,548,342 1,522,541 73,015,160 77,563,390 1,548,342 1,522,541 Line 12, column (b) includes \$ 17,452,000 of unbilled revenues.			510,288		29	28	3 7			
48,338,551 47,029,924 1,548,234 1,522,448 24,676,609 30,533,466 108 93 73,015,160 77,563,390 1,548,342 1,522,541 73,015,160 77,563,390 1,548,342 1,522,541 Line 12, column (b) includes \$ 17,452,000 of unbilled revenues.							8			
24,676,609 30,533,466 108 93 73,015,160 77,563,390 1,548,342 1,522,541 73,015,160 77,563,390 1,548,342 1,522,541 Line 12, column (b) includes \$ 17,452,000 of unbilled revenues.	-11		13				9			
24,676,609 30,533,466 108 93 73,015,160 77,563,390 1,548,342 1,522,541 73,015,160 77,563,390 1,548,342 1,522,541 Line 12, column (b) includes \$ 17,452,000 of unbilled revenues.	48.338.551		47,029,924		1,548,234	1,522,448	3 10			
73,015,160 77,563,390 1,548,342 1,522,541 73,015,160 77,563,390 1,548,342 1,522,541 Line 12, column (b) includes \$ 17,452,000 of unbilled revenues.					<u> </u>	93	3 11			
73,015,160 77,563,390 1,548,342 1,522,541 Line 12, column (b) includes \$ 17,452,000 of unbilled revenues.					1,548,342	1,522,54	12			
Line 12, column (b) includes \$ 17,452,000 of unbilled revenues.			.,,,				13			
Line 12, column (b) includes \$ 17,452,000 of unbilled revenues.	73.015.160		77.563.390		1,548,342	1,522,541	14			
Line 12, column (d) includes 313,080 MWH relating to unbilled revenues	Line 12, column (b) includes \$,,								
	Line 12, column (a) includes	313,000 IVIVV	rn relating to units	meu revenues						

Nam	e of Respondent	This Rep	ort is:	Date of Rep	\ I	Report					
Paci	fiCorp		An Original A Resubmission	(Mo, Da, Yr 04/30/2004	· 1 DEC. 3	1,					
		' ' L	LECTRICITY BY RA	TE SCHEDULES							
Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per											
custo	mer, and average revenue per Kwh, e	xcluding date for Sales	for Resale which is r	eported on Pages 310-	·311.						
	rovide a subheading and total for each										
	301. If the sales under any rate scheducable revenue account subheading.	ile are classified in mo	re than one revenue	account, list the rate s	cnedule and sales data	a under each					
		under more than one ra	ate schedule in the sa	me revenue account c	lassification (such as a	general residential					
	Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential chedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported										
	mers.										
	ne average number of customers shou	d be the number of bill	s rendered during the	e year divided by the nu	umber of billing periods	during the year (12					
	oillings are made monthly). or any rate schedule having a fuel adju	etment clause state in	a footnote the estima	ted additional revenue	hilled nursuant thereto						
	eport amount of unbilled revenue as of				omea parodam arerese	•					
ine	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold					
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)					
1	Commercial Sales										
2	CA-PPL										
3	UNBILLED REVENUE	4,023	327,000			0.0813					
4	06CHCK000N-CA NRES CHECK			2							
5	06GNSV0A32-GEN SRVC-20 KW	69,930	6,240,578	826	84,661	0.0892					
	06GNSV0025-CA GEN SRVC	60,849	·	6,550	9,290	0.1058					
7	06GNSV025F-GEN SRVC-< 20	976	121,153	88	11,091	0.1241					
8	06LGSV0A36-LRG GEN SRVC-O	83,789	6,450,754	204	410,730	0.0770					
9	06LNX00102-LINE EXT 80% G		10,415								
10	06LNX00103-LINE EXT 80% G	· 	598								
11	06LNX00105-CNTRCT \$ MIN G		4,626								
	06LNX00109-REF/NREF ADV +		90,029								
	06LNX00110-REF/NREF ADV +		-802								
	06OALT015N-OUTD AR LGT SR	836	136,748	569	1,469	0.1636					
	06RCFL0042-AIRWAY & ATHLE	139	19,123	37	3,757	0.1376					
	06WHSV0031-COMM WTR HEATI	307	27,035	35	8,771	0.0881					
	06LGSV048T-LRG GEN SERV	65,601	3,645,332	12	5,466,750	0.0556					
	ID-UPL		-,-,		-,,						
	UNBILLED REVENUE	-9,191	-429,000			0.0467					
	BPA BALANCING ACCOUNT		-240,798								
	07CISH0019-COMM & IND SPA	10,971	733,628	323	33,966	0.0669					
	07GNSV0006-GEN SRVC-LRG P	203,911	10,660,331	869	234,650	0.0523					
	07GNSV0009-GEN SRVC-HI VO	27,612	962,501	1	27,612,000	0.0349					
	07GNSV0023-GEN SRVC-SML P	86,616	7,143,624	4,754	18,220	0.0825					
	07GNSV0035-GEN SRVCOPTION	1,903	105,384	2	951,500	0.0554					
$\overline{}$	07GNSV006A-GEN SRVC-LRG P	23,732	1,477,410	192	123,604	0.0623					
_	07GNSV006A-GEN SRVC-LRG P	20,102	-627,336		120,001						
	07GNSV023A-GEN SRVC-SML P	13,097	1,153,405	1,039	12,605	0.0881					
-	07GNSV023A-GEN SRVC-SML P	10,037	-343,847	1,000	12,000	0.0001					
_	07GNSV023F-GEN SRVC SML P	19	2,601	7	2,714	0.1369					
	07OALT007N-SECURITY AR LG	256	62,537	202	1,267	0.2443					
	07OALT07AN-SECURITY AR LG	6	1,690	14	429	0.2817					
_	07OALT07AN-SECURITY AR LG	0	-220	17	420	0.2017					
	07GNSV006M-GNSV LRG POWER	8,364	325,408	2	4,182,000	0.0389					
_	07LNX00111-80%MIN+ADV+BTW	0,304	9,766		4,102,000	0.0000					
	07LNX00117-80%ANN+ADV+BTW		957								
	07LNX00035-ADV 80%MO GUAR		110,763								
	07LNX00035-ADV 80%MO GOAR 07LNX00010-MNTHLY 80%GUAR		11,446								
	07LNX00010-MN1HLY 80%GUAR 07LNX00040-ADV+REFCHG+80%		36,022								
			36,022								
40	07ZZMERGCR-MERGER CREDITS		124								
41	TOTAL Billed	48,025,471	2,489,197,028	1,548,234	31,020	0.0518					
42	Total Unbilled Rev.(See Instr. 6)	313,080	17,452,000	0	0	0.0557					
43	TOTAL	48,338,551	2,506,649,028	1,548,234	31,222	0.0519					

Vam	e of Respondent	This Rep		Date of Rep	ort Year o	f Report
Paci	fiCorp	1 ' '	An Original A Resubmission	(Mo, Da, Yi 04/30/2004	1 1000.0	1, 2003
		(2) SALES OF	ELECTRICITY BY RA			
. R	eport below for each rate schedule in e	ffect during the year the	ne MWH of electricity	sold, revenue, average	number of customer,	average Kwh per
CUSTO	omer, and average revenue per Kwh, exprovide a subheading and total for each	cluding date for Sale:	s for Resale Which is i	eponed on Pages 3 to e sequence followed in	-5 i i. ."Electric Operating Re	evenues " Page
:. P	301. If the sales under any rate schedu	le are classified in mo	ore than one revenue	account. List the rate s	schedule and sales dat	a under each
	cable revenue account subheading.					
. 'w	here the same customers are served u	inder more than one r	ate schedule in the sa	ame revenue account c	lassification (such as a	general residential
che	dule and an off peak water heating sch	edule), the entries in o	column (d) for the spe	cial schedule should de	enote the duplication in	number of reported
	omers.				har of hilling pariade	during the year /12
	ne average number of customers shoul	d be the number of bi	is rendered during the	e year divided by the ni	umber of billing periods	s during the year (12
rall.	billings are made monthly). or any rate schedule having a fuel adjus	stment clause state in	a footnote the estima	ited additional revenue	billed oursuant thereto).
. R	eport amount of unbilled revenue as of	end of year for each a	applicable revenue ac	count subheading.		
ine	·	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)
1	07BLSKY01N-BLUESKY ENERGY	<u>`</u>	132	3		
	07LNX00015-ANNUAL 80%GUAR		81			
	OR-PPL					· · · · · · · · · · · · · · · · · · ·
	UNBILLED REVENUE	63,884	4,402,000	·		0.0689
	BPA BALANCING ACCOUNT	00,00	18.033			
	OR ENRGY COST RECOV AMORT		-19,332,272			
	01CHCK000N-NRES CHECK MTR		-13,332,212	4		
		400	0.000.040	14,613	7	27.4930
	01GNSV0024-GEN SRVC DOM/F	108		14,013		27.4930
	01GNSV0024-GEN SRVC DOM/F		-632,577			40.7400
10	01GNSV0025-GEN SRVC	-1,162		49,459	-23	-18.7402
11	01GNSV025F-GEN SRVC-FL RA	8,387		921	9,106	0.0827
12	01GNSV025M-GEN SRVC MANUA	23	1,624	1	23,000	0.0706
13	01LGSV048M-LRG GEN SRVC 1	55,398	2,374,812	2	27,699,000	0.0429
14	01LNX00100-LINE EXT 60% G		15,341			
15	01LNX00102-LINE EXT 80% G		232,472			
16	01LNX00103-LINE EXT 80% G		4,293			
17	01LNX00105-CNTRCT \$ MIN G		13,245		-	
18	01LNX00109-REF/NREF ADV +		959,243			
19	01LNX00110-REF/NREF ADV +		7,839			
20	01LPRS047M-PART REQ SRVC	2,525	388,352	2	1,262,500	0.1538
	01OALT014N-OUTD AR LGT NR	2,277		1,330	1,712	0.1161
	010ALT014N-OUTD AR LGT NR		-18,870	,		
	010ALT015N-OUTD AR LGT NR	8,428		3,394	2,483	0.1003
	01PRSV036M-SML PART REQ S	1,779		3		0.0652
	01RCFL0054-REC FIELD LGT	865			8,827	0.0904
	01GNSV0026-LRG GENSRV D/F	146		145	1,007	11.2345
		140		140	1,007	11.2545
	01GNSV0026-LRG GENSRV D/F	4 400	-699,421	2.000	-684	-17.6699
	01GNSV0027-L GENSRV <1000	-1,429		2,089		
	01GNSV027M-GNSV <1000 MAN	1,782		1	1,782,000	0.0268
	01LNX00114-TEMP SVC 12MO>		-131			
	01BLSKY01N-BLUESKY ENERGY		65,613	28		
	01ZZMERGCR-MERGER CREDITS		-3,208,277			
33	MERGR CREDIT AMORT-OR(JV)		3,208,277			
34	01FCBUYOUT-FAC CHG BUYOUT		26,054			
35	01LGSV0048-1000KW AND OVR		11,690,194	95		
36	01COST0026 - 01GNSV0026	66,254	2,233,005			0.0337
37	01COST0024 - 01GNSV0024	103,917	3,698,770			0.0356
	01COST0025 - 01GNSV0025	1,290,196	44,060,835			0.0342
	01COST0027 - 01GNSV0027	1,072,354				0.0337
	01COST025F - 01GNSV025F	2,031				0.0399
		_,,,,	,			
41	TOTAL Billed	48,025,471	2,489,197,028	1,548,234	31,020	0.0518
42	Total Unbilled Rev.(See Instr. 6)	313,080			0	0.0557
43	TOTAL	48,338,551	2,506,649,028	1,548,234	31,222	0.0519

Nan	ne of Respondent	This Rep	oort is:	Date of Re	port Year	Year of Report						
PacifiCorp			1 ' ' 🗀 - 1		r) Dec							
	-	(2)	A Resubmission	04/30/2004	104							
-			ELECTRICITY BY R									
1. F	Report below for each rate schedule in	effect during the year t	he MWH of electricity	sold, revenue, average	e number of customer	, average Kwh per						
	customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.											
300	2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each											
	applicable revenue account subheading.											
	3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential											
sche	schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported											
cust	customers.											
4. T	4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12											
	if all billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.											
6. F	5. Por any rate scriedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 5. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.											
Line		MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per						
No.	(a)	(b)	(c)	of Customers	Per Customer (e)	Revenue Per KWh Sold						
1	01COST0048 - 01LGSV0048	729,995			(e)	(f) 0.0299						
⊢—	01SEAFLX25 - 01GNSV0025	1,687				0.0299						
	01FXRENEWN - Fixed Renewable	1,007				0.0365						
<u> </u>	01HABIT024 - 01GNSV0024	CF	11,598	 		0.0100						
	01HABIT024 - 01GNSV0024	65				0.0400						
<u> </u>		890				0.0380						
	01RENEW024 - 01GNSV0024	188	<u> </u>		· · · · · · · · · · · · · · · · · · ·	0.0397						
	01RENEW025 - 01GNSV0025	1,923	73,590			0.0383						
	01PTOU0025 - 01GNSV0025	2,701	88,545			0.0328						
9	01SEAFLX24 - 01GNSV0024	30	1,197			0.0399						
	01STDAY025 - 01GNSV0025		106,172									
11	01STDAY027 - 01GNSV0027		71,834									
12	01GNSV025T - TOU Portfolio Option		103,817	261								
13	01GNSV024T - TOU Portfolio Option		20,605	69								
14	01GNSV024T - TOU Portfolio Option	· · · ·	-5,303									
15	01PTOU0024 - 01GNSV0024	514	16,445	,, .,		0.0320						
	01GNSV024L-General Service. > 30	35			84	44.5757						
	01GNSV024L-General Service, > 30		-447,399			44.0707						
	01GNSV025L - General Service - >		24,884,592									
	01LNX00120 - Line Extension 60% G		263									
	OR Gen Service Cost-Based Supply	11,187				0.0044						
	01GNSV0023, OR GEN SRV, < 30	 				0.0311						
	01COST0023, OR GEN SRV, COST	-45			-1	-223.6809						
	- · · · · · · · · · · · · · · · · · · ·	297,911	11,259,659			0.0378						
	01COSB0023, OR GEN SRV, COST	1,476				0.0385						
	01COSTB028, OR GEN SRV, COST	23,697	794,309			0.0335						
	01COSTL028, OR LRG SRV, COST	319,190				0.0336						
	01COSTS028, OR GEN SERV,	349,643	11,689,562			0.0334						
	01GNSB0023, OR GEN SRV, BPA,		1,354,150	14,631								
28	01GNSB0028, OR GEN SRV, BPA,		680,152	430								
	01GNSV0028, OR GEN SRV > 30		10,420,756	6,624								
30	01GNSV023T, OR GEN SRV, TOU		55,754	275								
31	01HABT0023, OR HABITAT	450	17,411			0.0387						
32	01LGSB0028, OR LRG GEN SRV,		540,395	131								
33	01LGSV0028, OR LRG GEN SRV <		7,296,139	1,706								
34	01PTOU0023, OR GEN SRV, TOU	1,547	56,067	· · · · · · · · · · · · · · · · · · ·		0.0362						
35	01PTOUB023, OR GEN SRV, TOU	359	12,730			0.0355						
	01RENW0023, OR RENW USAGE	1,003	38,854		· · · · · · -	0.0387						
	01SEAF0023, OR SEAS FLUX	729	28,864			0.0396						
_	01GNSV023F - OR GEN SRV -	4,156	336,907	928	4 4 70							
	01COST023F - OR GEN SRV -			928	4,478	0.0811						
$\overline{}$	01GNSB023T - OR GEN SRV - TOU	986	39,859			0.0404						
40	01010B0231 - OR GEN SRV - 100		13,125	83								
41	TOTAL Billed	48,025,471	2,489,197,028	1 540 224	34.000	0.0546						
42	Total Unbilled Rev.(See Instr. 6)	313,080	17,452,000	1,548,234	31,020 0	0.0518 0.0557						
43	TOTAL.	48,338,551	2,506,649,028	1,548,234	31,222	0.0519						
			,,,	.,5,0,25	٠,,-24	3.03.13						

Name of Respondent			ort Is:	Date of Rep		f Report							
Paci	fiCorp		An Original A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 3	Dec. 31, 2003							
			ELECTRICITY BY RA			·							
-													
1. Re	eport below for each rate schedule in e	ffect during the year th	e MWH of electricity	sold, revenue, average	number of customer,	average Kwn per							
CUSTO	mer, and average revenue per Kwh, ex ovide a subheading and total for each	cluding date for Sales	From Resale William is I	eported on Fages 3 to- e sequence followed in	ง เ . "Flectric Operating Re	evenues." Page							
2. FI	301. If the sales under any rate schedu	prescribed operating in	re than one revenue	account. List the rate s	chedule and sales dat	a under each							
	cable revenue account subheading.	iio aro diaboliioa iii iiia											
3. W	here the same customers are served u	inder more than one ra	ate schedule in the sa	me revenue account cl	assification (such as a	general residential							
sched	chedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported												
	ustomers.												
	. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 all billings are made monthly).												
IT All C	in bilings are made monthly). For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.												
6. Re	eport amount of unbilled revenue as of	end of vear for each a	pplicable revenue ac	count subheading.									
Line	Number and Title of Rate schedule T	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold							
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	Kvvn Sola (f)							
1	01HABTB023 - OR HABITAT	33			· · · · · · · · · · · · · · · · · · ·	0.0405							
	01RENWB023 - OR RENEWABLE	101	4,057			0.0402							
	01SEAFB023 - OR SEASONAL	15				0.0427							
	01GNSB0023 - BPA DISC, < 30 kW		-298,398										
	01GNSB023T - OR GEN SRVC,		-3,685										
	01GNSB0028 - OR GEN SRVC,		-213,538										
	01LGSB0028 - OR LRG GEN SRVC,	<u> </u>	-243,221										
	01STDAY023 - OR DAY STD OFR,		4,044										
9	01STDAY028 - OR DAY STD OFF,		42,950										
10	01STDAY030 - OR STD DAY OFF,		51,266										
11	01GNSV023M - OR GEN SRV,	5	339	1	5,000	0.0678							
12	01LGSV0030 - OR LRG GEN SRV,		4,256,436	384									
13	01COSTL028 - OR LRG GEN SRV,	231,061	7,690,751			0.0333							
14	01COSTB023 - OR GEN SRV,	27,455	1,083,026			0.0394							
15	01COSTS030 - OR GEN SRV CBS >	21,044	701,219		· · · · · · · · · · · · · · · · · · ·	0.0333							
_	01GNSV0030 - OR GEN SRV, > 200		561,426	62									
	01GNSB0030 - OR GEN SRV, >		27,304	3									
	01GNSB0030 - OR GEN SRV, > 200		-14,532										
	01LGSB0030, GEN DEL SRV, > 200		211,778	19									
	01LGSB0030, GEN DEL SRV, > 200		-110,773			·							
	01NTMTN135 - OR NET MTR, GEN,		273	3									
		447		2	223,500	0.1040							
	01PRSVL36M, OR PRT REQ SRV, >			2	62,500								
	01PRSVM36M - OR PRT SRV, 31 -	125	22,101		02,300	0.1017							
	CUSTOMER COUNT - REGULAR												
	UT-UPL					0.0400							
	UNBILLED REVENUE	-140,481	-6,884,000			0.0490							
	08CHCK000N-UT NRES CHECK			2									
	08CISH0019-COMM & IND SPA	35	<u> </u>	3	11,667	0.0773							
29	08GNSV0006-GEN SRVC-DISTR	4,932,601		10,029	491,834	0.0501							
30	08GNSV0009-GEN SRVC-HI VO	232,938	7,908,055	27	8,627,333	0.0339							
31	08GNSV0023-GEN SRVC-DISTR	1,029,224	66,153,959	54,502	18,884	0.0643							
32	08GNSV006A-GEN SRVC-ENERG	149,366	9,955,465	1,343	111,218	0.0667							
33	08GNSV006B-GEN SRVC-DEM&	8,022	410,067	17	471,882	0.0511							
34	08GNSV009A-GEN SRVC HI VO	17,286	672,015	2	8,643,000	0.0389							
	08GNSV009B-GEN SERVHI VOL	-138		2	-69,000	0.0747							
	08GNSV023F-GEN SRVC FIXED	1,937		126	15,373	0.0845							
	08OALT007N-SECURITY AR LG	9,689		5,066	1,913	0.1576							
		1,496		311	4,810	0.0596							
	08SLCU1203-MTR OUTDONIGHT	9,058	ļ	239	37,900	0.0703							
		9,050		209	37,300	0.0703							
40	08LNX00150-AGR MTH GUAR M		66,146										
41	TOTAL Billed	48,025,471	2,489,197,028	1,548,234	31,020	0.0518							
42	Total Unbilled Rev.(See Instr. 6)	313,080		0	0.,520	0.0557							
43	TOTAL	48,338,551		1,548,234	31,222	0.0519							

Name of Respondent This Report Is: Date of Report Year of Report													
Paci	fiCorp		An Original A Resubmission	(Mo, Da, Yi 04/30/2004	' 1 Dec 3	1,							
		1 ` '	LECTRICITY BY RA										
1. R	. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per												
custo	sustomer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.												
	rovide a subheading and total for each												
	 If the sales under any rate schedecable revenue account subheading. 	ule are classified in mo	re than one revenue	account, List the rate s	schedule and sales dat	a under each							
	here the same customers are served	under more than one ra	ite schedule in the sa	ame revenue account o	lassification (such as a	general residential							
	hedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported												
	stomers. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12												
		ld be the number of bill	s rendered during the	e year divided by the n	umber of billing periods	during the year (12							
	oillings are made monthly). or any rate schedule having a fuel adju	etment clause state in	a footpote the estima	ited additional revenue	hilled nursuant thereto	•							
	eport amount of unbilled revenue as of				Dillog parodant triorott	,							
ine	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold							
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)							
1	08LNX00151-AGR MTH+ADV+BT		73,618			•							
2	08LNX00152-AGR ANN GUAR M	<u> </u>	50,710										
3	08LNX00157-SUBD ADV + AIC		2,756										
4	08PTLD000N-POST TOP LIGHT	65	4,867	8	8,125	0.0749							
5	08SLC1202F-TRAFFIC SIG NM	218	13,075	32	6,813	0.0600							
6	08CFR00051-MTH FAC SRVCHG		55,719		:								
7	08GNSV006M-MNL DIST VOLTG	70,334	3,325,653	13	5,410,308	0.0473							
8	08GNSV009M-MANL HIGH VOLT	8,879	252,579	1	8,879,000	0.0284							
9	08POLE0075-POLES W/LIGHT		907	5									
10	08GNSV06AM-MNL ENERGY TOD	5,282	268,877	1	5,282,000	0.0509							
11	08GNSV09AM-MAN TOD HIVOLT	1,294	66,222	1	1,294,000	0.0512							
12	08GNSV09LM-GEN TOD LAGOON	7,473	291,321	1	7,473,000	0.0390							
13	08PRSV031M-BKUP MNT&SUPPL	10,464	549,902	2	5,232,000	0.0526							
14	08GNSV023M-GNSV DIST VOLT	248	15,102	7	35,429	0.0609							
15	08GNSV06BM-MNL DEMAND TOD	3,299	187,824	2	1,649,500	0.0569							
16	08CFR00052-ANN FAC SVCCHG		2										
17	08LNX00153-AGR ANN+ADV+BT		5,703										
18	08LNX00158-ANNUALCOST MTH		47,629										
19	08RFND1999-UTAH RATE RFND		3		· - · · ·								
20	08ZZMERGCR-MERGER CREDITS		-85										
21	08BLSKY01N-BLUESKY ENERGY		66,415	111		····							
22	08GNSV06MN-GNSV DIST VOLT	3,018	151,134	40	75,450	0.0501							
23	08LNX00014-80% MIN MNTHLY		697,069		-								
24	08LNX00002-MTHLY 80% GUAR		252,854										
25	08LNX00017-ADV/REF&80%ANN		23,074										
26	08LNX00006-FIXD MTHLY MIN		9,163										
27	08LNX00004-ANNUAL 80%GUAR		46,745										
28	08LNX00300 - LINE EXT 80% PLUS		26,454										
29	08BLSKY01M - BLUE SKY		17,700	2									
30	08COOLKPRN - A/C DIRECT LOAD			36									
31	WA-PPL												
32	UNBILLED REVENUE	35,325	1,775,000	-		0.0502							
33	BPA BALANCING ACCOUNT		90,968										
34	02GNSV0024-WA GEN SRVC	453,135	27,041,592	12,408	36,520	0.0597							
35	02GNSV0025-WA GEN SRVC DO	48,620	3,112,363	3,280	14,823	0.0640							
36	02GNSV0025-WA GEN SRVC DO	· · · · · · · · · · · · · · · · · · ·	-546,996										
	02GNSV024F-WA GEN SRVC-FL	959	83,980	125	7,672	0.0876							
	02GNSV025F-GEN SRVC DOM/F	422	30,872	16	26,375	0.0732							
	02GNSV025F-GEN SRVC DOM/F		-657		,								
	02LGSV0035-WA LRG GEN SRV	63,741	3,032,822	79	806,848	0.0476							
-		30,1 41	5,502,022		333,340	3.3.70							
41	TOTAL Billed	48,025,471	2,489,197,028	1,548,234	31,020	0.0518							
42	Total Unbilled Rev.(See Instr. 6)	313,080	17,452,000	O	q	0.0557							
43	TOTAL	48,338,551	2,506,649,028	1,548,234	31,222	0.0519							

Name	e of Respondent	This Repo	ort Is:	Date of Repo	Date of Report Year								
Pacit	iiCorp		An Original A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 3	1,							
		' ' L	LECTRICITY BY RA										
4 D	eport below for each rate schedule in e		-		number of customer	average Kuth per							
	eport below for each rate schedule in el mer, and average revenue per Kwh, ex					average Rwii pei							
2. Pr	ovide a subheading and total for each	prescribed operating re	evenue account in the	e sequence followed in '	Electric Operating Re	venues," Page							
300-3	01. If the sales under any rate schedu	le are classified in mo	re than one revenue a	account, List the rate so	chedule and sales data	a under each							
applic	cable revenue account subheading.				:E								
3. W	here the same customers are served u dule and an off peak water heating sch	nder more than one ra	te schedule in the sa	me revenue account ca	assification (such as a	general residential							
	nuie and an on peak water neating schi mers.	edule), the enthes in C	numm (u) for the spec	Jiai Scriedule Silodia de	note the duplication in	number of reported							
	I. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12												
if all b	f all billings are made monthly).												
	. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.												
tine	Number and Title of Rate schedule 1	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per							
No.	(a)	(b)	(c)	of Customers	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)							
	02LGSV0035-WA LRG GEN SRV	(0)	-717,083	(0)	- (5)	(-)							
	02LGSV0036-WA LRG GEN SRV	611,270	29,226,535	743	822,705	0.0478							
	02LGSV048T-LRG GEN SRVC 1	146,046	6,220,029	25	5.841.840	0.0426							
	02LNX00102-LINE EXT 80% G	7.0,010	30.790										
	02LNX00103-LINE EXT 80% G		1,752	-									
-	02LNX00105-CNTRCT \$ MIN G		3,324										
	02LNX00109-REF/NREF ADV +		138,104										
	02LNX00110-REF/NREF ADV +		2,928										
	02LNX00112-YR INCURRED CH		669										
-	02OALT013N-WA OUTD AR LGT	776	82,327	642	1,209	0.1061							
	02OALT013N-WA OUTD AR LGT		-8,136		.,								
	02OALT015N-WA OUTD AR LGT	1,961	191,204	925	2,120	0.0975							
	02RCFL0054-WA REC FIELD L	350	24,378	33	10,606	0.0697							
	02SPWH0038-WA SPACE & WTR	170	10,484	9	18,889	0.0617							
- 1	02WHCH0042-WA CNTRLD WTR	165	13,522	34	4,853	0.0820							
	02WHCH0042-WA CNTRLD WTR		-1,854										
17	02WHCH042X-WA CNTRLD WTR	384	30,117	88	4,364	0.0784							
	02GNSV24FP-GNSV SEASONAL	464	70,359	132	3,515	0.1516							
19	02BLSKY01N-BLUESKY ENERGY		640	6									
20	02ZZMERGCR-MERGER CREDITS		-1,148,941										
	MERGR CREDIT AMORT-WA(JV)		1,148,941	<u></u>									
22	02RFNDCENT - CENTRALIA RFND		-1,821,459										
23	WY-PPL					·							
24	UNBILLED REVENUE	29,482	1,681,000		-	0.0570							
25	05GNSV0025-WY GEN SRVC	703,350	41,100,259	18,874	37,266	0.0584							
26	05GNSV025F-GEN SRVC-FL RA	987	98,413	202	4,886	0.0997							
27	05LGSV0045-LRG GEN SRVC	212,615	10,923,181	234	908,611	0.0514							
28	05LNX00100-LINE EXT 60% G		273										
29	05LNX00102-LINE EXT 80% G		103,390										
30	05LNX00105-CNTRCT \$ MIN G		6,663			-							
31	05LNX00109-REF/NREF ADV +		373,629										
	05LNX00110-REF/NREF ADV +		2,934										
33	05OALT015N-OUTD AR LGT SR	3,804	393,446	1,953	1,948	0.1034							
34	05RCFL0054-WY REC FIELD L	572	35,651	55	10,400	0.0623							
35	05WAHT0043-COMM WTR HEATI	1	76	1	1,000	0.0760							
\vdash	09GNSV0206-GEN SRVC-SINGL	4	550	2	2,000	0.1375							
	05LGSV046T-LRG GEN SERV	177,116	6,988,257	17	10,418,588	0.0395							
	05UOFWYNON-U OF WYO SPECL			70									
	05LNX00114-TEMP SVC 12MO>		45										
	05BLSKY01N-BLUESKY ENERGY		1,170	10									
41		48,025,471	2,489,197,028	1,548,234	31,020	0.0518							
42	Total Unbilled Rev.(See Instr. 6)	313,080	17,452,000	<u> </u>	q	0.0557							
43	TOTAL	48,338,551	2,506,649,028	1,548,234	31,222	0.0519							
EED(FORM NO. 1 (ED. 12-95)		Page 304.5										

Nam	e of Respondent	This Repo	ort Is:	Date of Repo		Report							
Paci	fiCorp		An Original A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 3	1,							
		1 ' ' LJ	LECTRICITY BY RA										
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l. R	eport below for each rate schedule in ef	fect during the year the	e MWH of electricity s	sold, revenue, average	number of customer,	average Kwn per							
iusto Pi	ustomer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page												
 300-3	00-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each												
	pplicable revenue account subheading.												
3. W	Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential chedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported												
che	dule and an off peak water heating sche	edule), the entries in co	olumn (d) for the spec	cial schedule should de	note the duplication in	number of reported							
	omers.	4 h a 4h a annach an a f h20		aa disidad bu tha as	mbor of hilling poriods	during the year (12							
	ne average number of customers should	be the number of bill	s rendered during the	year divided by the nu	mber of billing periods	during the year (12							
	billings are made monthly). or any rate schedule having a fuel adjus	tment clause state in :	a footnote the estima:	ted additional revenue	billed pursuant thereto								
	eport amount of unbilled revenue as of												
ine	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold							
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)							
1	05RFNDCENT-CENTRALIA RFND		-113										
	WY-UPL												
	UNBILLED REVENUE	-537	-131,000			0.2439							
	05GNSV0025-WY GEN SRVC	83	5.740	10	8,300	0.0692							
<u>"</u>		63	16.019	10		0.0002							
5													
	05LNX00103-LINE EXT 80% G		-1,214										
_	05LNX00109-REF/NREF ADV +		36,621										
	05LNX00110-REF/NREF ADV +		2,777										
9	09GNSV0206-GEN SRVC-SINGL	99,343	5,783,230	2,136	46,509	0.0582							
10	09GNSV206F-GEN SRVC-FIXED	273	22,483	38	7,184	0.0824							
11	09OALT207N-SECURITY AR LG	301	75,047	147	2,048	0.2493							
12	09SLCU2123-MTR OUTDONIGHT	40	3,351	2	20,000	0.0838							
13	09LGSV0208-LGSV OPTIONAL	6,555	338,060	4	1,638,750	0.0516							
14	09GNSV206M-GENSERV MANUAL	261	17,912	3	87,000	0.0686							
15	09INVCHG0N-INVEST MNT CHG		15	1									
	09LGSV208M-LGS OPTNL MANL	2.089	117,901	1	2,089,000	0.0564							
	09RFNDCENT-CENTRALIA RFND	2,000	-169										
	Less Multiple Billings		- 100	-97,674									
	Total Account 442.1 Commercial S	14,323,846	782,567,465	186,950	76,619	0.0546							
		14,323,040	762,307,403	100,330	70,010	0.0040,							
20													
	Forfeited Discounts												
	CA-PPL												
	Late Fee		198,485										
24	ID-UPL												
25	Late Fee		244,591										
26	OR-PPL												
27	Late Fee		2,083,273										
28	UT-UPL												
29	Late Fee		2,736,429										
30	WA-PPL												
	Late Fee		316,224										
	WY-PPL												
	Late Fee		345,063										
	WY-UPL		0.0,000										
	<u></u>		54,474										
	Late Fee												
	Total Account 450 Forfeited Disco		5,978,539		· · · · · ·								
37													
38	Industrial Sales												
39	CA-PPL												
40	UNBILLED REVENUE	2,491	139,000			0.0558							
41		48,025,471		1,548,234	31,020	0.0518							
42		313,080		<u>q</u>	0	0.0557							
43	TOTAL	48.338.551	2,506,649,028	1.548.234	31,222	0.0519							

Nan	ne of Respondent		Kep	oπ is: An Original	Date of Rep	١	гкероп
Pac	ifiCorp	(1)	읡	A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 3	1,
			CF.	ELECTRICITY BY RA			
				······································			
	teport below for each rate schedule in ef omer, and average revenue per Kwh, ex			·			average Kwn per
	Provide a subheading and total for each p						venues." Page
	301. If the sales under any rate schedu						
	icable revenue account subheading.						
	Where the same customers are served u						
	edule and an off peak water heating sche	edule), the enthe	s in c	column (a) for the spe	ciai schedule snould de	enote the duplication in	number of reported
	omers. The average number of customers should	d be the number	of bil	ls rendered during the	e vear divided by the nu	mber of billing periods	during the year (12
	billings are made monthly).				•	•	
	or any rate schedule having a fuel adjus					billed pursuant thereto	
	Report amount of unbilled revenue as of	=	ach a				N-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
Line		MWh Sold		Revenue	Average Number of Customers (d)	KWh of Sales Per Customer	Revenue Per KWh Sold
No.	(a)	(b)	4 400	(c)		(e)	(f)
	06GNSV0A32-GEN SRVC-20 KW		1,488		20	74,400	0.1057
	06GNSV0025-CA GEN SRVC		1,169		109	10,725	0.1051
- 3	06LGSV0A36-LRG GEN SRVC-O	1	0,076		18	559,778	0.0826
4	06LNX00109-REF/NREF ADV +			1,241			
	06OALT015N-OUTD AR LGT SR		24		9	2,667	0.1370
	06LGSV048T-LRG GEN SERV	5.	2,205	2,926,278	6	8,700,833	0.0561
	ID-UPL						· · · · · · · · · · · · · · · · · · ·
	UNBILLED REVENUE	•	5,435	· · · · · · · · · · · · · · · · · · ·			-0.2193
	BPA BALANCING ACCOUNT			-39,496			
10	07CFR00001-MTH FACILITY S			1,194			
11	07CISH0019-COMM & IND SPA		188	13,311	7	26,857	0.0708
12	07GNSV0006-GEN SRVC-LRG P	9	0,640	4,181,736	118	768,136	0.0461
13	07GNSV0008-GEN SRVC-MEDIU		2,697	135,768	4	674,250	0.0503
14	07GNSV0009-GEN SRVC-HI VO	5	9,081	2,240,428	10	5,908,100	0.0379
15	07GNSV0023-GEN SRVC-SML P		8,614	698,496	376	22,910	0.0811
16	07GNSV006A-GEN SRVC-LRG P		6,723	394,739	39	172,385	0.0587
17	07GNSV006A-GEN SRVC-LRG P	=		-177,454		-	
18	07GNSV023A-GEN SRVC-SML P		2,503	236,645	279	8,971	0.0945
19	07GNSV023A-GEN SRVC-SML P			-65,676			
20	07OALT007N-SECURITY AR LG		16	4,257	19	842	0.2661
21	07OALT07AN-SECURITY AR LG		1	387	2	500	0.3870
22	07OALT07AN-SECURITY AR LG			-34			
23	07SLCU1201-TRAF SIGNAL SY		21	2,076	3	7,000	0.0989
24	07SPCL0002	12	1,146	4,119,119	1	121,146,000	0.0340
25	07SPCL0001	1,36	6,300	40,216,862	1	1,366,300,000	0.0294
26	07LNX00111-80%MIN+ADV+BTW			-4			
27	07LNX00108-ANN COST MTHLY			824			
28	07LNX00035-ADV 80%MO GUAR	 		4,406			
29	07ZZMERGCR-MERGER CREDITS	······································		6			
30	OR-PPL				-		
	UNBILLED REVENUE	2	8,077	1,068,000			0.0380
	BPA BALANCING ACCOUNT		·	-812			W- 11
	OR ENRGY COST RECOV AMORT			-12,149,262			
	01GNSV0024-GEN SRVC DOM/F			13,413	70		
	01GNSV0024-GEN SRVC DOM/F			-2,403			
	01GNSV0025-GEN SRVC			598,346	1,275		
	01GNSV025F-GEN SRVC-FL RA			385	1,276		
-	01GNSV025M-GEN SRVC-PL RA		17		1	17,000	0.6831
	01LGSV048M-LRG GEN SRVC 1	61	7,393	<u> </u>	4	154,348,250	0.0377
	01LNX00102-LINE EXT 80% G	01	,,,,,,,	23,276,963	4	104,040,230	0.0377
4(O ILIVAUU IUZ-LINE EAT 00% G			020			· · · · · · · · · · · · · · · · · · ·
4	TOTAL Billed	48,02	5.471	2,489,197,028	1,548,234	31,020	0.0518
42			3,080		d	0	0.0557
43	L	48,33			1,548,234	31,222	0.0519

Nam	e of Respondent	This Repo	rt Is:	Date of Repo		Year of Report								
Paci	iiCorp		An Original A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31	Dec. 31,								
		1 ' ' 1 1	ES OF ELECTRICITY BY RATE SCHEDULES											
	enort helow for each rate schedule in et				number of customer.	average Kwh per								
custo	. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per ustomer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.													
2. Pr	Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 100-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each													
		le are classified in mor	e than one revenue a	account, List the rate sc	hedule and sales data	under each								
applic	cable revenue account subheading. here the same customers are served u	nder more than one rai	to schodule in the sa	me revenue account cla	essification (such as a	general residential								
o. vv sched	dule and an off peak water heating sch	edule), the entries in co	olumn (d) for the spec	cial schedule should der	note the duplication in	number of reported								
custo	chedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported placements.													
	. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 all billings are made monthly)													
	oillings are made monthly).		fortonto the estima	tad additional rayanya b	illed numurant therete									
5. FO	or any rate schedule having a fuel adjust eport amount of unbilled revenue as of	siment clause state in a end of year for each ar	a roothote the estima aplicable revenue acc	eo additional revenue i count subheading.	mieu pursuant mereto	•								
ine l	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold								
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	KWN Sola (f)								
1	01LNX00105-CNTRCT \$ MIN G		145		· ·········									
	01LNX00109-REF/NREF ADV +		44,328											
	01LPRS047M-PART REQ SRVC	185,311	9,547,769	5	37,062,200	0.0515								
	01OALT014N-OUTD AR LGT NR	11	1,260	9	1,222	0.1145								
	01OALT014N-OUTD AR LGT NR		-87											
	01OALT015N-OUTD AR LGT NR	576	55,113	189	3,048	0.0957								
	01PRSV036M-SML PART REQ S	35	30,277	2	17,500	0.8651								
_	01GNSV0026-LRG GENSRV D/F		54,149	2		-								
	01GNSV0026-LRG GENSRV D/F	 	-18,020			· -								
	01GNSV0027-L GENSRV <1000	-354	6,324,084	349	-1,014	-17.8646								
_	01BLSKY01N-BLUESKY ENERGY		24,436	2	,									
	01ZZMERGCR-MERGER CREDITS		-1,535,879											
	MERGR CREDIT AMORT-OR(JV)		1,535,879											
	01LGSV0048-1000KW AND OVR	-347	24,874,142	121	-2,868	-71.6834								
	01COST0026 - 01GNSV0026	1,756	59,288			0.0338								
	01COST0024 - 01GNSV0024	496	17,310			0.0349								
	01COST0025 - 01GNSV0025	59,661	1,961,791			0.0329								
	01COST0027 - 01GNSV0027	234,746	7,914,628			0.0337								
	01COST0027 - 01GNSV0027	204,740	115			0.0383								
	01COST0048 - 01LGSV0048	1,736,729	50,508,347			0.0291								
	01SEAFLX25 - 01GNSV0025	1,730,723	30,500,541			0.0201								
	01HABIT025 - 01GNSV0025	26	1,033			0.0397								
	01RENEW024 - 01GNSV0024		40			0.0400								
		90	3,310			0.0368								
	01RENEW025 - 01GNSV0025	74	2,609			0.0353								
	01PTOU0025 - 01GNSV0025		1,360			0.0000								
	01STDAY027 - 01GNSV0027 01GNSV025T - TOU Portfolio Option		2,733	6										
	·		2,733 9,657	5										
	01GNSV024L-General Service, > 30		-2,710	<u> </u>										
	01GNSV024L-General Service, > 30		1,904,989	417										
	01GNSV025L - General Service - >	400				0.0318								
	OR Gen Service Cost-Based Supply	432	13,737	1,268		0.0310								
	01GNSV0023, OR GEN SRV, < 30	7.000	273,930	1,200		0.0379								
	01COST0023, OR GEN SRV, COST	7,620	288,758			0.0379								
	01COSB0023, OR GEN SRV, COST	3	117			0.0390								
	01COSTB028, OR GEN SRV, COST	122	4,130											
	01COSTL028, OR LRG SRV, COST	44,507	1,494,381			0.0336								
	01COSTS028, OR GEN SERV,	18,326	610,946			0.0333								
	01GNSB0023, OR GEN SRV, BPA,		5,401	69										
	01GNSB0028, OR GEN SRV, BPA,		7,264	6										
40	01GNSV0028, OR GEN SRV > 30		730,105	396										
-,,	TOTAL Billed	40 005 474	2 490 407 029	1,548,234	31,020	0.0518								
41		48,025,471 313,080	2,489,197,028 17,452,000	1,340,234	31,020	0.0518								
42		48,338,551	2,506,649,028	1,548,234	31,222	0.0519								
	- · · · —	,,_,	_,,_	, , , ,										

												
Nam	e of Respondent	This Rep	ort Is: An Original	Date of Rej (Mo, Da, Yi	-\	of Report						
Pac	ifiCorp		A Resubmission	04/30/2004	' Luec. 3	Dec. 31, 2003						
		` · ·	LECTRICITY BY RA	1		 						
1. R	eport below for each rate schedule in e	effect during the year th	e MWH of electricity	sold, revenue, average	number of customer.	average Kwh per						
I	omer, and average revenue per Kwh, e		-	_		a						
2. P	rovide a subheading and total for each	prescribed operating re	evenue account in the	e sequence followed in	"Electric Operating Re							
	301. If the sales under any rate sched	ule are classified in mo	re than one revenue	account, List the rate s	schedule and sales dat	a under each						
	cable revenue account subheading.											
I	here the same customers are served to					-						
	chedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported sustomers.											
4. T	1. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12											
if all	f all billings are made monthly).											
	5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.											
L	6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.											
Line No.		MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Çustomer	Revenue Per KWh Sold						
	(a)	(b)	(c)	(d)	(e)	(f)						
	01GNSV023T, OR GEN SRV, TOU	10	1,397	5								
	01HABT0023, OR HABITAT	10	377			0.0377						
	01LGSB0028, OR LRG GEN SRV,		3,977	1								
	01LGSV0028, OR LRG GEN SRV <		1,167,839	203								
_	01PTOU0023, OR GEN SRV, TOU	41	1,560			0.0380						
	01RENW0023, OR RENW USAGE	39	1,453			0.0373						
	01GNSV023F - OR GEN SRV -		151	3								
	01COST023F - OR GEN SRV -	1	47			0.0470						
	01RENWB023 - OR RENEWABLE	1	51			0.0510						
	01GNSB0023 - BPA DISC, < 30 kW		-879									
\vdash	01GNSB0028 - OR GEN SRVC,		-1,912									
<u> </u>	01LGSB0028 - OR LRG GEN SRVC,		-1,256			 .						
13	01GNSV023M - OR GEN SRV,	3	3,085	1	3,000	1.0283						
14	01LGSV0030 - OR LRG GEN SRV,		1,749,049	142	. = .							
	01COSTL028 - OR LRG GEN SRV,	75,846	2,528,427			0.0333						
16	01COSTB023 - OR GEN SRV,	81	3,296			0.0407						
17	01COSTS030 - OR GEN SRV CBS >	4,537	151,407			0.0334						
18	01GNSV0030 - OR GEN SRV, > 200		192,509	22								
19	01LGSB0030, GEN DEL SRV, > 200		18,704	1								
20	01LGSB0030, GEN DEL SRV, > 200		-10,396									
21	01PRSVL36M, OR PRT REQ SRV, >		12,813	1								
22	01PRSVS36M - OR PRT REQ SRV,	1,	134	1	1,000	0.1340						
23	01GNSV030M - OR GEN SRV, 200	3	4,959	1	3,000	1.6530						
24	UT-UPL											
25	UNBILLED REVENUE	29,509	-2,049,000			-0.0694						
26	08EFOP0021-ELEC FURNACE O	1,961	127,988	3	653,667	0.0653						
27	08GNSV0006-GEN SRVC-DISTR	1,491,357	74,792,377	1,480	1,007,674	0.0502						
	08GNSV0009-GEN SRVC-HI VO	2,217,281	71,755,617	106	20,917,745	0.0324						
29	08GNSV0023-GEN SRVC-DISTR	60,968	4,024,675	4,065	14,998	0.0660						
30	08GNSV006A-GEN SRVC-ENERG	51,501	3,841,893	179	287,715	0.0746						
31	08GNSV006B-GEN SRVC-DEM&	3,051	181,904	7	435,857	0.0596						
32	08GNSV009A-GEN SRVC HI VO	13,163	650,866	5	2,632,600	0.0494						
33	08GNSV009B-GEN SERVHI VOL	3,552	121,947	1	3,552,000	0.0343						
34	08GNSV023F-GEN SRVC FIXED	4	1,302	2	2,000	0.3255						
35	08OALT007N-SECURITY AR LG	1,765	256,495	605	2,917	0.1453						
36	08SLCU1202-TRAF & OTHER S	58	3,318	8	7,250	0.0572						
37	08SLCU1203-MTR OUTDONIGHT	7	3,330	7	1,000	0.4757						
38	08LNX00150-AGR MTH GUAR M		92,975									
39	08LNX00151-AGR MTH+ADV+BT		11,912									
40	08LNX00157-SUBD ADV + AIC		554									
41		48,025,471	2,489,197,028	1,548,234	31,020	0.0518						
42	Total Unbilled Rev.(See Instr. 6)	313,080 48 338 551	17,452,000	1 548 234	31 222	0.0557						
			7 NUM NAU 11791	1 20 2 2 3 3 1								

Nam	e of Respondent	This Rep	ort Is:	Date of Rep	A 1	Report							
Pac	fiCorp		An Original A Resubmission	(Mo, Da, Yr 04/30/2004	' 1 Dec.3	1,							
		1 ' ' 🗀	LECTRICITY BY RA										
1 R	enort below for each rate schedule in e				number of customer	average Kwh ner							
	I. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.												
	rovide a subheading and total for each												
	100-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.												
	. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential												
	chedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported												
custo	ustomers. The average number of customers should be the number of hills rendered during the year divided by the number of hilling periods during the year (12)												
	. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 all billings are made monthly).												
		etment clause state in	a footpote the estima	ted additional revenue	hilled nursuant thereto								
	. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.												
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold							
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)							
1	08CFR00051-MTH FAC SRVCHG		13,622										
2	08GNSV006M-MNL DIST VOLTG	45,366	2,153,106	11	4,124,182	0.0475							
3	08GNSV009M-MANL HIGH VOLT	680,702	19,956,301	12	56,725,167	0.0293							
4	08SPCL0001	569,677	16,956,294	1	569,677,000	0.0298							
5	08SPCL0002	650,532	15,470,838	1	650,532,000	0.0238							
6	08SPCL0003	594,145	21,130,324	1	594,145,000	0.0356							
7	08SPCL0005	237,536	7,548,246	1	237,536,000	0.0318							
8	08GNSV09AM-MAN TOD HIVOLT	1,400	125,961	1	1,400,000	0.0900							
9	08PRSV031M-BKUP MNT&SUPPL	170	17,789	1	170,000	0.1046							
10	08EFOP021M-ELEC FURNACE O	1,133	97,376	2	566,500	0.0859							
11	08LNX00153-AGR ANN+ADV+BT		2,499										
12	08LNX00158-ANNUALCOST MTH		1,630										
13	08GNSV09BM-DMD TOD <10000	17,048	595,337	1	17,048,000	0.0349							
14	08ZZMERGCR-MERGER CREDITS		56,670										
15	08GNSV06MN-GNSV DIST VOLT	487	24,611	8	60,875	0.0505							
16	08LNX00014-80% MIN MNTHLY		14,431										
17	08LNX00002-MTHLY 80% GUAR		1,667										
18	08LNX00017-ADV/REF&80%ANN		8,408										
19	08LNX00004-ANNUAL 80%GUAR		2,728										
20	08LNX00300 - LINE EXT 80% PLUS		2										
21	WA-PPL					·							
22	UNBILLED REVENUE	13,853	596,000			0.0430							
23	BPA BALANCING ACCOUNT		3,804										
24	02GNSV0024-WA GEN SRVC	21,132	1,292,933	395	53,499	0.0612							
25	02GNSV0025-WA GEN SRVC DO	4,993	340,525	142	35,162	0.0682							
26	02GNSV0025-WA GEN SRVC DO		-56,122										
27	02GNSV024F-WA GEN SRVC-FL	33	4,969	4	8,250	0.1506							
28	02LGSV0035-WA LRG GEN SRV	2,619	140,273	7	374,143	0.0536							
29	02LGSV0035-WA LRG GEN SRV		-29,466										
30	02LGSV0036-WA LRG GEN SRV	175,342	8,462,353	151	1,161,205	0.0483							
31	02LGSV048M-WA LRG GEN SRV	104,452	4,105,211	1	104,452,000	0.0393							
32	02LGSV048T-LRG GEN SRVC 1	723,547	28,127,023	34	21,280,794	0.0389							
33	02LNX00102-LINE EXT 80% G		6,663										
34	02LNX00109-REF/NREF ADV +	-	2,962										
35	02OALT013N-WA OUTD AR LGT	42	4,329	23	1,826	0.1031							
36	02OALT013N-WA OUTD AR LGT		-430										
37	02OALT015N-WA OUTD AR LGT	176	16,152	51	3,451	0.0918							
38	02WHCH0042-WA CNTRLD WTR	44	2,602	2	22,000	0.0591							
39	02PRSV47TM-LRG PART REQMT	1,120	269,804	1	1,120,000	0.2409							
40	02GNSV24FP-GNSV SEASONAL	5	878	1	5,000	0.1756							
41	TOTAL Billed	48,025,471	2,489,197,028	1,548,234	31,020	0.0518							
42 43	Total Unbilled Rev.(See Instr. 6) TOTAL	313,080	17,452,000	1 549 224	24 222	0.0557							
43	IUIAL	48,338,551	2,506,649,028	1,548,234	31,222	0.0519							

Nam	e of Respondent	This Rep	ort Is:	Date of Rep	Date of Report Year or (Mo, Da, Yr)								
Pac	fiCorp	1	1 · · · — 1		Dec. 3	1, 2003							
ļ	·		A Resubmission	04/30/2004									
—			LECTRICITY BY RA										
	eport below for each rate schedule in e					average Kwh per							
	customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page												
	rovide a subneading and total for each 301. If the sales under any rate schedi			-									
	cable revenue account subheading.	ale are classified in mo	re than one revenue	account, List the rate o	onedale and calce da	a driddi dddii							
	/here the same customers are served	under more than one ra	te schedule in the sa	ame revenue account c	lassification (such as	general residential							
sche	schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported												
1	customers.												
	1. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 f all billings are made monthly).												
	5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.												
	6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.												
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold							
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	KWn Sold (f)							
1	02ZZMERGCR-MERGER CREDITS	(-)	-640,425	(5)		· ·							
	MERGR CREDIT AMORT-WA(JV)	-	640,425										
	02RFNDCENT - CENTRALIA RFND		-1,157,673										
_	WY-PPL		1,101,010										
	UNBILLED REVENUE	103,970	3,727,000	·		0.0358							
	05GNSV0025-WY GEN SRVC	127,531	6,964,090	1,649	77,338	0.0546							
		<u> </u>		1,649									
	05GNSV025F-GEN SRVC-FL RA	83	7,473		4,882	0.0900							
	05LGSV0045-LRG GEN SRVC	112,112	5,126,692	71	1,579,042	0.0457							
	05LGSV045M-LRG GEN SRVC	10,428	566,154	4	2,607,000	0.0543							
	05LGSV046M-WY LRG GEN SRV	631,657	24,728,549	7	90,236,714	0.0391							
11	05LNX00100-LINE EXT 60% G		43,448										
12	05LNX00102-LINE EXT 80% G		179,257			·							
13	05LNX00105-CNTRCT \$ MIN G		35,986										
14	05LNX00109-REF/NREF ADV +		205,845										
15	05OALT015N-OUTD AR LGT SR	107	10,388	59	1,814	0.0971							
16	05LGSV046T-LRG GEN SERV	1,534,979	55,998,428	70	21,928,271	0.0365							
17	05PRSV033M-PART SERV REQ	602,336	21,926,546	4	150,584,000	0.0364							
18	05LGSV048T-LRG GENSRV TIM	1,144,959	33,038,720	6	190,826,500	0.0289							
19	05LGSV048M-TOU>1000KW MAN	7,296	712,398	1	7,296,000	0.0976							
20	05CONTSPEC-SPECL CONTRACT	1,948	74,049	35	55,657	0.0380							
21	05SPCL0001-	392,084	10,586,268	1	392,084,000	0.0270							
22	05RFNDCENT-CENTRALIA RFND	· · · · · · · · · · · · · · · · · · ·	-730										
23	05GNSV025M - General Service	550	26,076	1	550,000	0.0474							
24	WY-UPL				· · · · · · · · · · · · · · · · · · ·								
	UNBILLED REVENUE	-4,197	-447,000			0.1065							
	05LNX00102-LINE EXT 80% G	1,101	3,472										
	05LNX00109-REF/NREF ADV +		25,523										
\vdash	09GNSV0206-GEN SRVC-SINGL	40,746	2,098,467	391	104,210	0.0515							
	09GNSV0200-GEN SRVC-SINGL	40,740	1,383		7,000	0.0313							
		204 770			39,177,800	0.1976							
	09GNSV0217-LRG POWER SRVC	391,778	12,611,470										
31	09OALT207N-SECURITY AR LG	11	3,191	6	1,833	0.2901							
lacksquare	09LGSV0208-LGSV OPTIONAL	12,320	576,004	5	2,464,000	0.0468							
	09GNSV217M-LRG POWER SRVC	288,042	8,951,383	5	57,608,400	0.0311							
	09GNSV206M-GENSERV MANUAL	3,623	159,881	6	603,833	0.0441							
	09PRSV218M-BKUP,MNT,SUPPL	35,827	2,204,759	2	17,913,500	0.0615							
36	09LGSV208M-LGS OPTNL MANL	1,858	80,882	1	1,858,000	0.0435							
37	Less Unbilled Revenue			-3,346	·								
38	Total Account 442.2 Industrial Sa	17,895,608	653,092,743	11,928	1,500,302	0.0365							
39													
40	INTERDEPARTMENTAL												
41	TOTAL Billed	48,025,471	2,489,197,028	1,548,234	31,020	0.0518							
42	Total Unbilled Rev.(See Instr. 6)	313,080	17,452,000	9	0	0.0557							
43	TOTAL	48,338,551	2,506,649,028	1,548,234	31,222	0.0519							

ame of Respondent			1111S K (1) [epc X1/	An Original		(Mo Do Vr)		31 2003				
Paci	acifiCorp				A Resubmission		04/30/2004		1, 2003				
	 	1.	(2) [LES O	F E	LECTRICITY BY RA	TE SCHEDULES							
P	enort below for each rate schedule in eff	ect during th	10 VO2	r the	a MWH of electricity	sold revenue averag	e number o	f customer :	average Kwh ner				
	. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per ustomer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.												
	Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page												
00-3	00-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each												
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	billings are made monthly).				.			•					
	or any rate schedule having a fuel adjust						e billed purs	uant thereto	•				
	eport amount of unbilled revenue as of e	~		h ap		_							
ine	Number and Title of Rate schedule	MWh S	oid		Revenue	Average Number of Customers (d)		of Sales ustomer	Revenue Per KWh Sold				
۱o.	(a)	(b)		_	(c)	(d)	(6	*)	(f)				
	OR-PPL			_					0.0440				
	01COST0025 - 01GNSV0025			10	-413				0.0413				
	UT-UPL	···		4									
_	Intercompany/Interdepartmental			_	422,746								
	08GNSV0023-GEN SRVC-DISTR				-422,811								
6	Total Account 448 Interdepartment	<u>.</u> .		10	-478				0.0478				
7													
8	IRRIGATION SALES												
9	CA-PPL												
10	UNBILLED REVENUE		-4	44	-49,000	_			0.1104				
11	06APSV0020-AG PMP SRVC		57,2	43	4,303,394	1,312		43,630	0.0752				
12	06LNX00102-LINE EXT 80% G				-100	· · · · · · · · · · · · · · · · · · ·							
13	06LNX00103-LINE EXT 80% G				3,145								
14	06LNX00109-REF/NREF ADV +				238								
15	06LNX00110-REF/NREF ADV +				15,017								
16	06SLX00001-KLAM FALLS MIN				57,669								
17	06SLX00002-KLAM FALLS IRG				780								
18	06UKRB0040-KLAM IRG ONPRJ		25,2	69	151,612	590)	42,829	0.0060				
19	06USBR033T USBR		10,3	21	38,321	40		258,025	0.0037				
20	06UKRB0035-KLAM OFF PROJ					1			-				
21	ID-UPL			_									
22	UNBILLED REVENUE		1	44	7,000	** ***			0.0486				
23	IRRIGATION BPA BAL ACCT				10,657,509								
24	07MISC0000-FEE OFFERING N	_		\neg	1,027								
	07APSVCNLL-LRG LOAD CANAL		31,5	70	1,627,391	. 81		389,753	0.0515				
	07APSVCNLL-LRG LOAD CANAL			\neg	-1,302,077		 						
	07APSVCNLS-SML LOAD CANAL		<u> </u>	94	7,718	16	3	5,875	0.0821				
	07APSVCNLS-SML LOAD CANAL		•	- 1	-3,301	-	 		0.0021				
	07BPADEBIT-BPA ADJUST FEE			\dashv	5,689,439		 						
	07LNX00111-80%MIN+ADV+BTW			\dashv	1,111								
$\overline{}$	07LNX00112-80%ANN+ADV+BTW			\dashv	11,592		 						
	07LNX00107-SUBD ADV & AIC			\dashv	1,097								
	07LNX00040-ADV+REFCHG+80%			\dashv	44,967		 						
-				-+			 	 +	 -				
_	07LNX00015-ANNUAL 80%GUAR			+	5,289								
$\overline{}$	07ZZMERGCR-MERGER CREDITS			45	221		ļ- 	05.004	0.0000				
	07APSCL10X - was 07APSC10LX		6,0	\rightarrow	417,059	63		95,921	0.0690				
	07APSCS10X - was 07APSC10SX			43	45,441	97		4,567	0.1026				
	07APSBS10X - IRG & PUMP - Sm			08	17,120		<u> </u>	29,714	0.0823				
	07APSBL10X - IRG & PUMP - Large			49	4,198	2	 	24,500	0.0857				
40	07APSAL10X - IRG & PUMP - Large		4,9	70	300,454	17		292,353	0.0605				
ا ــــ	TOTAL Billed		005 1	-	0.400.407.000	4 540 00		24 000	0.0540				
41 42	Total Unbilled Rev.(See Instr. 6)	48	3,025,4 313,0	_	2,489,197,028 17,452,000	1,548,234		31,020	0.0518 0.0557				
42		48	.338.5	$\overline{}$	2.506.649.028	1.548.234	 	31,222	0.0519				

	e of Respondent		This F	Repo	ort Is: An Original	Date of Re (Mo, Da, Yi	Date of Report (Mo, Da, Yr) Year of Report Dec. 31, 2003						
Pac	ifiCorp		(2)		A Resubmission	04/30/2004		31,					
		S	ALES ()F E	LECTRICITY BY RA	ATE SCHEDULES							
	. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per												
	ustomer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page												
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	chedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported ustomers.												
	The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12												
fall	all billings are made monthly). For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.												
							billed pursuant there	eto.					
ine	eport amount of unbilled revenue as of Number and Title of Rate schedule 1	MWh		an a	Revenue I	Average Number	KWh of Sales	I Revenue Per					
No.	(a)	(b)			(c)	of Customers	Per Customer (e)	Revenue Per KWh Sold (f)					
1	07APSAS10X - IRG & PUMP - Small	(-/		111	7,806								
2	07APSA010L - IRG & Pump Large		15,	539	946,811	123	126,33	3 0.0609					
3	07APSA010L - IRG & Pump BPA	_	<u> </u>	\neg	-661,553								
4	07APSA010S - IRG & Pump Small		;	392	30,829	28	14,00	0.0786					
	07APSA010S - IRG & Pump BPA				-16,643			-					
6	07APSB010L - IRG & Pump Large		11,9	930	713,813	146	81,71	2 0.0598					
7	07APSB010L - IRG & Pump BPA				-505,868								
8	07APSB010S - IRG & Pump Large			244	18,878	22	11,09	1 0.0774					
9	07APSB010S - IRG & Pump BPA				-10,357								
10	07APSC010S - IRG PUMP SRV		4,0	030	318,324	418	9,64	1 0.0790					
11	07APSC010S - IRG PUMP Srv BPA				-170,834								
	07APSC010L - IRG PUMP Srv Large		596,9	926	35,107,057	3,548	168,24	3 0.0588					
13	07APSC010L - IRG PUMP Srv BPA			_	-25,310,767								
	OR-PPL	- <u></u> .											
	UNBILLED REVENUE			96	6,000			0.0625					
	IRRIGATION BPA BAL ACCT			_	-27,337								
	OR ENRGY COST RECOV AMORT				-459,520	4.070		4 504 4400					
	01APSV0041-AG PMP SRVC BP			4	2,004,599	4,976		501.1498					
	01APSV0041-AG PMP SRVC BP 01APSV041X-AG PMP SRVC		-	\dashv	-500,733	228							
		•		\dashv	76,011 4,411			· · · · · · · · · · · · · · · · · · ·					
	01LNX00102-LINE EXT 80% G 01LNX00103-LINE EXT 80% G				13,947								
	01LNX00109-REF/NREF ADV +			-	8,061	<u>-</u> .							
	01LNX00110-REF/NREF ADV +			\dashv	46,402								
	01SLX00005-KLAMATH FALLS			-	208,757								
	01SLX00013-K FALLS IRG MI			\dashv	23,462								
_	01SLX00014-K FALLS IRG MI			\dashv	393								
	01UKRB0035-KLAMATH BASIN		51,7	729	387,973	684	75,62	7 0.0075					
	01UKRB0035-KLAMATH BASIN			_	-248,708		,						
30	01UKRB0040-KLAMATH BASIN		50,3	304	301,824	1,356	37,09	7 0.0060					
31	01UKRB0040-KLAMATH BASIN				-190,284								
32	01GNSV0027-L GS <1000 IRG			\exists	-1,059								
33	01USBR33TX-IR TOU W/O BPA		2,4	102	8,953	10	240,20	0.0037					
34	01BPADEBIT-BPA ADJUST FEE				59,710	-							
35	01ZZMERGCR-MERGER CREDITS				-92,636								
36	MERGR CREDIT AMORT-OR(JV)				92,636								
37	01COST0024 - 01GNSV0024			25	818			0.0327					
38	01COST0025 - 01GNSV0025			32	4,256			0.0322					
39	01COST0027 - 01GNSV0027												
40	01COST0041		123,0	19	4,001,285			0.0325					
14	TOTAL DUIS		0.00=		0.400.407.005	4 740 00		0 0000					
41 42	TOTAL Billed Total Unbilled Rev.(See Instr. 6)	4	8,025,4 313,0	_	2,489,197,028 17,452,000	1,548,234	31,02	0.0518 0 0.0557					
42	TOTAL		·8,338,	\rightarrow	2,506,649,028	1,548,234	31,22						
. •			_,,	- 1	_,255,5.5,620	.,5.5,257	J.,22	1 0.0010					

Nam	e of Respondent	This Rep	ort Is:	Date of Rep		f Report				
Pac	ifiCorp		An Original A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 3	1, 2003				
 		``	ELECTRICITY BY RA			<u></u>				
1 R	eport below for each rate schedule in e	effect during the year th	e MWH of electricity	sold revenue average	number of customer	average Kwh ner				
	omer, and average revenue per Kwh, e					average (\will per				
	2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page									
1	300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each									
	cable revenue account subheading.									
	3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported									
	omers.	leddie), the enthes in c	olumni (u) for the spe	ciai scriedule silouid de	mote the duplication in	number of reported				
	customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12									
	billings are made monthly).									
1	or any rate schedule having a fuel adju				billed pursuant thereto).				
Line	eport amount of unbilled revenue as of Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per				
No.	(a)	(b)	!	of Customers	Per Customer (e)	Revenue Per KWh Sold				
1	01HABIT041 - 01APSV0041 AG	17	(c) 553	- (a)	(6)	(f) 0.0325				
2		80				0.0327				
	01PTOU0041 - 01APSV0041 AG	561	15,414			0.0327				
4		812				0.0273				
ļ.,	01APSV041T - AGR PUMP	012		60		0.0323				
			25,763	- 60						
\vdash	01APSV041T - AGR PUMP SRV		-5,752							
├ ──	01GNSV025L - General Service - >		3,680	11						
	01APSV41XL-OR Pumping Serv no		151,986	46						
-	01APSV041L-OR Pumping Serv		2,486,172	1,007						
_	01APSV041L-OR Pumping Serv		-707,516							
	01STDAY041 - Daily Standard Offer		176							
-	OR Irrigation - BPA adjustment		3,340							
	01COST0023, OR GEN SRV, COST	11	387			0.0352				
	01COSTS028, OR GEN SERV,	94	3,074			0.0327				
	01GNSV0028, OR GEN SRV > 30	····	2,777	1						
	01COSTB023 - OR GEN SRV,	5	183	<u>.</u>		0.0366				
1	CUSTOMER CNT - IRRIGATION									
	UT-UPL									
	UNBILLED REVENUE	192	7,000			0.0365				
\vdash	08APSV0010-IRR & SOIL DRA	192,380		2,288	84,082	0.0431				
	08LNX00153-AGR ANN+ADV+BT		19,061							
	08LNX00151-AGR MTH+ADV+BT		-539							
	08LNX00152-AGR ANN GUAR M		-18,681							
24	08LNX00159-TEMPSVC <12MTH		824							
25	08LNX00150-AGR MTH GUAR M		-13,414							
26	08ZZMERGCR-MERGER CREDITS		-12							
27	08LNX00002-MTHLY 80% GUAR		-133							
28	08LNX00017-ADV/REF&80%ANN		33,361							
29	08LNX00004-ANNUAL 80%GUAR		22,065							
30	08LNX00014-80% MIN MNTHLY		3,499			_				
31	08APSV10NS- Irg Soil Drain Pump N	5,465	245,456	29	188,448	0.0449				
32	WA-PPL									
33	UNBILLED REVENUE	51	5,000			0.0980				
34	IRRIGATION BPA BAL ACCT		88,691							
35	02APSV0040-WA AG PMP SRVC	143,024	7,723,486	4,860	29,429	0.0540				
36	02APSV0040-WA AG PMP SRVC		-1,608,831							
37	02APSV040X-WA AG PMP SRVC	15,550	819,745	462	33,658	0.0527				
	02LNX00102-LINE EXT 80% G		27,051							
-	02LNX00105-CNTRCT \$ MIN G		36							
	02LNX00109-REF/NREF ADV +		1,029							
			.,							
41	TOTAL Billed	48,025,471	2,489,197,028	1,548,234	31,020	0.0518				
42	Total Unbilled Rev.(See Instr. 6)	313,080		0	O	0.0557				
43	TOTAL	48,338,551	2,506,649,028	1,548,234	31,222	0.0519				

Nam	e of Respondent	This Repo	rt ls:	Date of Rep	ort Year o	f Report
Paci	fiCorp		n Original	(Mo, Da, Yr 04/30/2004) Dec. 3	1, 2003
		` `	Resubmission			
			LECTRICITY BY RA			
	eport below for each rate schedule in e					average Kwh per
	omer, and average revenue per Kwh, ex rovide a subheading and total for each					evenues " Page
	301. If the sales under any rate schedu					
	cable revenue account subheading.			•		
	here the same customers are served ι					
	dule and an off peak water heating sch	edule), the entries in co	lumn (d) for the spec	cial schedule should de	enote the duplication in	number of reported
	omers. ne average number of customers shoul	d he the number of hills	rendered during the	vear divided by the nu	umber of hilling periods	s during the year (12
	billings are made monthly).	a be the namber of bac	rendered during the	, your arridod by the me	inibor or bining portoce	o daming and your (
5. F	or any rate schedule having a fuel adju-	stment clause state in a	footnote the estima	ted additional revenue	billed pursuant thereto).
6. R	eport amount of unbilled revenue as of	- · · · · · · · · · · · · · · · · · · ·				
ine	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Customer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	(e)	<u>(f)</u>
	02LNX00110-REF/NREF ADV +		50,403			
	02BPADEBIT-BPA ADJUST FEE		52,984			
3	02ZZMERGCR-MERGER CREDITS		-141,346			
4	MERGR CREDIT AMORT-WA(JV)		141,346		 	
5	02RFNDCENT - CENTRALIA RFND		-228,368			
6	WY-PPL					
7	UNBILLED REVENUE	6	4,000			0.6667
8	05LNX00103-LINE EXT 80% G		248			
9	05LNX00109-REF/NREF ADV +	-	146			
10	05LNX00110-REF/NREF ADV +		15,288	_		
11	05APS00040-AG PUMPING SVC	13,852	840,316	526	26,335	0.0607
12	05RFNDCENT-CENTRALIA RFND		1			
13	CUSTOMER CNT - IRRIGATION					
14	WY-UPL					
15	05LNX00103-LINE EXT 80% G		2,240			
16	05LNX00109-REF/NREF ADV +		479			
17	05LNX00110-REF/NREF ADV +		4,703			
18	09APSV0210-IRR & SOIL DRA	1,674	112,177	27	62,000	0.0670
19	09RFNDCENT-CENTRALIA RFND		174			
20	Less Multiple Billings			-460		
21	Total Account 442.3 Irrigation Sa	1,366,567	56,760,493	22,621	60,411	0.0415
22			-			
23	MISCELLANEOUS SERVICE REV					-
24	CA-PPL					
25	Weatherization Loans 8%		167			-
26	Energy Finanswer Com		5,764			
	Industrial Finanswer		5,947		-	
28	Home Comfort		5,074			
	Irrigation Finanswer		6,308			
	06CFR00003-MTH MAINTENANC	· · · · · · · · · · · · · · · · · · ·	1,454			
	06CONN0300-CA RECONNECTIO		31,300			
	06RCHK0300-CA RET CHK CHR		5,350			
	06TAMP0300-CA TAMP & UNAU		813			
	06TEMP0300-CA TEMP SRVC C		11,875			
	06TRBL0300-CA TROUBLE CAL		15			
	ID-UPL		- 1			<u></u>
	Weatherization Loans		3,129			 ,
	Energy Finanswer Com		759			
_	07CONN0300-ID RECONNECTIO		53,945			·-· w
	07RCHK0300-ID RET CHK CHR		8,730			
70	THE THE OFFICE AND THE THE OFFICE AND THE OFFICE AN		5,750	-		- -
41	TOTAL Billed	48,025,471	2,489,197,028	1,548,234	31,020	0.0518
42		313,080	17,452,000	d	d	0.0557

TOTAL

2,506,649,028

1,548,234

48,338,551

0.0519

31,222

		· · · · · · · · · · · · · · · · · · ·								
Nam	e of Respondent	This Rep (1) X	ort Is: An Original	Date of Rep (Mo, Da, Yr)	۱	f Report				
Paci	fiCorp		A Resubmission	04/30/2004	Dec. 3	1,				
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P	eport below for each rate schedule in e	·· ·· ·			number of customer	average Kwh ner				
	omer, and average revenue per Kwh, e					average NWII per				
	rovide a subheading and total for each					evenues," Page				
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	oplicable revenue account subheading.									
	here the same customers are served u									
	dule and an off peak water heating sch omers.	edule), the entries in c	column (a) for the spec	cial schedule should de	enote the duplication in	number of reported				
		ld he the number of hit	Is rendered during the	vear divided by the nu	mber of billing periods	s during the year (12				
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. F	or any rate schedule having a fuel adju	stment clause state in	a footnote the estima	ted additional revenue	billed pursuant thereto).				
6. R	eport amount of unbilled revenue as of	-	pplicable revenue acc							
ine	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Çustomer	Revenue Per KWh Sold				
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f)				
	07TEMP0014-TEMP SRVC CONN		22,675							
2	07CFR00001-MTH FAC SRVCHG		2,100							
_ 3	07TAMP0300		1,725							
	07FCBUYOUT - FAC CHG BUYOUT		3,572							
5	OR-PPL									
6	Other		-6,249							
7	Irrigation Finanswer		1,194							
8	Hassel Free Water Heater		278							
9	01CFR00003-MTH MAINTENANC		30,143							
10	01CFR00013-MTH MISC CHRG		39,513							
11	01CFR00014-YR MISC CHRG		5							
12	01CONN0300-RECONNECTION C	· · ·	791,270							
13	01FHFG0011-FROZEN HSLE FR		96,100							
14	01HAFG0011-HSLE FREE GUAR		551,871							
15	01RCHK0300-RETURNED CHECK		127,850							
16	01TAMP0300-TAMP & UNAUTH		29,625							
17	01TEMP0300-TEMP SRVC CHRG		306,150							
18	01TRBL0300-TROUBLE CALL C		93							
19	01DPAC0300-DEMAND PULSE	<u></u>	1,000							
20	01HAFG011A-HASS FREE-ANNL		-76							
	01XTRN0016-TAMPERING		36							
22	01MTRVR300-METR VERIF FEE	· · · · · · · · · · · · · · · · · · ·	360							
23	01FCBUYOUT-GAC CHG BUYOUT		96,214							
	UT-UPL									
25	Other		-67,378							
	Energy Finanswer Com		296,320							
_	Environments		31							
	Industrial Finanswer		3,056							
	Energy Finanswer	······································	4,927							
	Retrofit energy Finanswer		6,730							
	08CFR00013-MTH MISC CHRG		114,024							
_	08METR0300-UT FEE MTR TES	· · ·	120							
	08RCHK0300-UT RET CHK CHR		214,380							
	08TEMP0014-TEMP SRVC CONN	· · · · · · · · · · · · · · · · · · ·	848,450							
	08CFR00051-MTH FAC SRVCHG		200,203	-						
	08CFR00056-MTH EQUIP RENT		-2,626							
	08CFR00063-MTH EQOIP RENT		3,316							
			424							
_	08CFR00052-ANN FAC SVCCHG									
	08CONN0300-RECONN&DISCONN		439,459							
40	08CFR00064-ANN MISC CHARG		6,660							
41	TOTAL Billed	48,025,471	2,489,197,028	1,548,234	31,020	0.0518				
42	Total Unbilled Rev.(See Instr. 6)	313,080		1,540,234	01,020	0.0517				
43	TOTAL	48,338,551		1,548,234	31,222	0.0519				

Nam	e of Respondent	This Repor	t ls:	Date of Report	Year o	f Report				
	iiCorp		n Original	(Mo, Da, Yr)	Dec. 3	1, 2003				
		1 ` ' 🗀	Resubmission	04/30/2004						
			ECTRICITY BY RA							
1. Re	eport below for each rate schedule in e	ffect during the year the	MWH of electricity	sold, revenue, average nur	mber of customer,	average Kwh per				
custo	mer, and average revenue per Kwh, ex ovide a subheading and total for each	cluding date for Sales to	or Resale which is re	eported on Pages 310-311	actric Operating Re	Wenues " Page				
2. PI 300-3	ovide a subneading and total for each	prescribed operating rev ile are classified in more	than one revenue a	account List the rate sche	dule and sales dat	a under each				
	00-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each uplicable revenue account subheading.									
3. W	here the same customers are served u	inder more than one rate	e schedule in the sa	me revenue account class	ification (such as a	general residential				
	nedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported									
custo	mers.	d he the number of bills	randared during the	vear divided by the numb	er of hilling periods	during the year (12				
	The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 lill billings are made monthly).									
	or any rate schedule having a fuel adjus	stment clause state in a	footnote the estima	ted additional revenue bille	ed pursuant thereto).				
	eport amount of unbilled revenue as of									
ine	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold				
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f)				
1	08RCON0001-CONNECT FEE		1,612,390							
2	08INFO0300-CUST/3RD P REQ		416							
3	08FCBUYOUT-FAC CHG BUYOUT		127,316							
4	08TAMP0300-TAMPERING&UNAU		38,100							
5	08MTRVR300 - Meter Verification F		690							
6	WA-PPL									
7	Energy Finanswer Com		25,317							
8	Industrial Finanswer		53,334							
9	Home Comfort		20,600							
10	02CFR00003-MTH MAINTENANC		1,320							
11	02CONN0300-WA RECONNECTIO		153,545							
12	02RCHK0300-WA RET CHK CHR		14,008							
13	02TAMP0300-WA TAMP & UNAU		5,625							
14	02TEMP0300-WA TEMP SRVC C		26,975							
15	WY-PPL									
16	Other		12,190							
17	Energy Finanswer Com		4,698							
	05CFR00003-MTH MAINTENANC		8,032							
19	05CFR00013-MTH MISC CHRG		3,186							
	05CONN0300-WY RECONNECTIO		58,190							
	05METR0300-WY FEE MTR TES		150		. —					
	05RCHK0300-WY RET CHK CHR		22,725							
	05SERV0300-WY SRVC CALLS		1,680							
	05TEMP0300-WY TEMP SRVC C		34,585							
	05LONGFORM-BILL PRINT		40							
	05TAMP0300		5,550							
	05FCBUYOUT - FAC CHG BUYOUT		42,759							
	WY-UPL		731							
	Energy Finanswer		12,395							
	05CONN0300-WY RECONNECTIO		2,880							
	05RCHK0300-WY RET CHK CHR		720							
	05TEMP0300-WY TEMP SRVC C		2,040							
	09CFR00014-YR MISC CHRG		2,040							
	09TEMP0214-TEMP SRVC CONN			1						
			7 990	'						
	09CFR00001-MTH FAC SRVCHG		7,889 375							
	05TAMP0300		3/5							
	Less Multiple Billings		0.004.000	-1						
	Total Account 451 Misc. Services		6,604,629							
39										
40	OTHER ELECTRIC REVENUE									
	TOTAL Billed	40 005 474	2 490 407 039	1,548,234	31,020	0.0518				
41 42	——————————————————————————————————————	48,025,471 313,080	2,489,197,028 17,452,000	1,040,234	01,020	0.0518				
42		48,338,551	2,506,649,028	1,548,234	31,222	0.0519				
		, , /								

Name of Respondent				oort ls: An Original		Date of Re (Mo, Da, Y			of Report		
Pac	ifiCorp	(1)		A Resubmission		04/30/2004			Dec. 31, 2003		
				ELECTRICITY BY RA	ATE SCH	HEDULES					
l. R	eport below for each rate schedule in effec	ct during the	vear t	ne MWH of electricity	sold rev	enue averan	e number of	customer	average Kwh ner		
	omer, and average revenue per Kwh, exclu							ouo.c.mo.,	, avoiago ittiii poi		
	rovide a subheading and total for each pre										
	10-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each										
	cable revenue account subheading. /here the same customers are served under	er more than	one r	ate schedule in the sa	me reve	nue account o	rlaccification	(euch ae	a general residential		
	Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential nedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported										
custo	stomers.										
	he average number of customers should b	e the numbe	r of bi	lls rendered during the	e year di	vided by the n	umber of bil	ling period	s during the year (12		
	all billings are made monthly). For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.										
	eport amount of unbilled revenue as of end						: billea pursi	ant meret	0.		
ine	Number and Title of Rate schedule	MWh Sold		Revenue		age Number	KWh	f Sales	Revenue Per KWh Sold		
No.	(a)	(b)		(c)	of C	Customers (d)	Per Ci (e	stomer	KWh Sold		
1	OFFICE - PPL					_(-/		•	· · · · · · · · · · · · · · · · · · ·		
2	Post-Merger Firm Wheeling			7,949,968		·					
3	Other Elec Excluding Wheeling			14,641,038							
4	Wheeling Estimate			-32,210							
5	Other Elec Estimate			45,943	-						
6	Other Elec-Def Net Power Cost			-5,691,983							
7	LINE LOSS TRANSMISS			-1,494,492							
8	Green Credit			43,375							
9	Trading Netted			311,248							
10	CA-PPL										
11	Fish & Wildlife			4,835							
12	DSM Revenue			-600,998							
13	OR-PPL										
14	Post-Merger Firm Wheeling			6,870,307							
15	Rec Wheeling - Revenue			928,785							
16	Other Elec Excluding Wheeling			21,856,671							
17	Pre-Merger Firm Wheeling - PPL			5,244,777							
18	Pre-Merger Firm Wheeling - UPL			12,593,265				_			
19	Other Elec-DSR Carrying Chrgs			-5,474,104							
20	Other Elec-DSR Def Amort		-	-4,872,414							
21	DSR Net Lost Revenue			-466,439							
22	Non-Firm Wheeling			11,872,758							
23	Dsr Incentive Mechanisms			-156,505				Ţ			
24	Short-Term Firm Wheeling			1,622,107							
25	DSR RENEWABLES			423,857							
_	DSR DEFERRED EXPEN			32,606							
	LINE LOSS TRANSMIS			1,995,948							
$\overline{}$	01CFR00001-MTH FACILITY S			27,135							
	01CFR00004-EMRGNCY ST&BY			26,003	_						
	01CFR00005-INTERMTNT SRVC			44,176							
-	UT-UPL							_			
	Other Elec			284,358	 		_				
	Fish & Wildlife			1,490							
	Other Elec Excluding Wheeling			-661,150					<u> </u>		
\rightarrow	Other Elec-DSR Carrying Chrgs			-215,472							
_	Flyash & By-Product			31,198							
_	08XTRN0016-OUTBIL SVC REN			251,958							
	08CFR00053-MTHLY MAINTFEE			7,619							
\rightarrow	08XTRNBLUE - BLUESKY ANN			398							
40	WA-PPL										
41	TOTAL Billed	40.00	E 474	2 400 407 000		4 540 004		24 000	0.0510		
41	Total Unbilled Rev.(See Instr. 6)	48,02 31	5,4/1 3,080			1,548,234 n		31,020	0.0518 0.0557		
43	TOTAL	48 33				1 548 234		31 222	0.0537		

Varr	ne of Respondent	This Repo		Date of Rep	-X I	f Report
Pac	ifiCorp		An Original A Resubmission	(Mo, Da, Yr 04/30/2004	· 1 Dec.3	1, 2003
			ELECTRICITY BY RA			
	Report below for each rate schedule in e				number of customer	sverage Kwh ner
	teport below for each rate schedule in e omer, and average revenue per Kwh, e	• •				average river per
	Provide a subheading and total for each					evenues," Page
00-	301. If the sales under any rate sched			•		_
	icable revenue account subheading.		· · · · · · · · · · · · · · · · · · ·		* 17 - 41 /p.,.ab ac 4	
	Where the same customers are served of Edule and an off peak water heating sch					
	omers.	iedule), the entires in s	Didititi (a) for the spec	Jai Sulleudie Sriodia a.	mote the duplication in	Humber of reported
	The average number of customers shou	ıld be the number of bill	Is rendered during the	year divided by the nu	umber of billing periods	during the year (12
all	billings are made monthly).		_			
	or any rate schedule having a fuel adju				billed pursuant thereto).
	Report amount of unbilled revenue as of Number and Title of Rate schedule	t end of year for each a	ipplicable revenue acc	count subheading. Average Number	KWh of Sales	Pavanua Par
ine Vo.	1		i 1	of Customers (d)	KWh of Sales Per Customer	Revenue Per KWh Sold
1	(a) Colstrip Unit 3	(b)	(c) -52,188	(a)	(e)	<u>(f)</u>
	Fish & Wildlife					
- 2			28,556			
ن 1	Other Elec Excluding Wheeling		5,465,336			
	Other Elec-DSR Carrying Chrgs		-4,812			
	DSM Revenue		-4,888,571			
	02CFR00004-EMRGNCY ST&BY		7,006			
	02CFR00005-INTERMTNT SRVC	ļ	5,211			
0	WY-PPL	 	70 193			
40	Other Elec		79,182			-
	Flyash & By-Product		843,504			
	05CFR00004-EMRGNCY ST&BY		21,572			
	05CFR00005-INTERMENT SRVC		7,543			
	09CFR00005-INTERMTNT SRVC		339			
	WY-UPL					
	Flyash & By-Product		2,070			
	Total Account 456 Other Electric		68,960,804			
17			<u> </u>			
	OTHER SALES TO PUBLIC AUTH					
	UT-UPL					
	UNBILLED REVENUE	-2,888				0.0232
	08GNSV0006-GEN SRVC-DISTR	61,417		10	6,141,700	0.0439
	08GNSV0009-GEN SRVC-HI VO	14,297	456,800	2	7,148,500	0.0320
	08GNSV0023-GEN SRVC-DISTR	74		8	9,250	0.0656
	08OALT007N-SECURITY AR LG	23		6	3,833	0.1798
25	08GNSV009M-MANL HIGH VOLT	419,047	13,916,830	4	104,761,750	0.0332
26	Less Multiple Billings			-1		
27	Total Account 445 Other Sales	491,970	17,011,098	29	16,964,483	0.0346
28						
29	PUBLIC STREET&HIGHWAY					
30	CA-PPL					
31	UNBILLED REVENUE	89	6,000			0.0674
32	06COSL0052-CO-OWND STR LG	7	4,840	5	1,400	0.6914
33	06CUSL053F-SPECIAL CUST O	1,629	142,273	128	12,727	0.0873
34	06CUSL058F-CUST OWND STR	277	27,558	25	11,080	0.0995
35	06HPSV0051-HI PRESSURE SO	779	148,385	79	9,861	0.1905
36	06OALT015N-OUTD AR LGT SR	4	848	4	1,000	0.2120
37	ID-UPL					
38	UNBILLED REVENUE	3	1,000	1		0.3333
	07CFR00012-STR LGTS (CONV		-2,429			
	07SLCO0011-STR LGT CO-OWN	125		27	4,630	0.2841
		<u> </u>				
41		48,025,471		1,548,234	31,020	0.0518
42		313,080		O	O	0.0557
13	TOTAL	40 220 554	2 506 640 020	4 549 224	24 222	0.0510

Nam	e of Respondent	This Repo		Date of Re		f Report
Paci	fiCorp		An Original A Resubmission	(Mo, Da, Yi 04/30/2004	. 1 Dec. 3	1,
		'	LECTRICITY BY RA	<u> </u>		· · · · · · · · · · · · · · · · · · ·
1 R	eport below for each rate schedule in e				e number of customer.	average Kwh per
custo	omer, and average revenue per Kwh, e	xcluding date for Sales	for Resale which is r	eported on Pages 310	-311.	
2. P	rovide a subheading and total for each	prescribed operating re	evenue account in the	e sequence followed in	"Electric Operating Re	evenues," Page
	301. If the sales under any rate schedu	ule are classified in mo	e than one revenue	account, List the rate s	schedule and sales dat	a under each
	cable revenue account subheading. /here the same customers are served (inder more than one ra	te schedule in the sa	me revenue account o	classification (such as a	a general residential
sche	dule and an off peak water heating sch	edule), the entries in co	olumn (d) for the spe	cial schedule should d	enote the duplication ir	number of reported
custo	omers.					
	ne average number of customers shou	ld be the number of bill	s rendered during the	e year divided by the n	umber of billing periods	s during the year (12
	billings are made monthly). or any rate schedule having a fuel adju	stment clause state in :	a footpote the estima	ited additional revenue	billed pursuant thereto).
6. R	eport amount of unbilled revenue as of	end of year for each a	oplicable revenue ac	count subheading.	. ,	
Line		MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)
1	07SLCU1201-TRAF SIGNAL SY	228	21,103	22	10,364	0.0926
2	07SLCU122A-STR LGT CUST-O		381	1		
3	07SLCU122B-STR LGT CUST-O	178	12,899	13	· · · · · · · · · · · · · · · · · · ·	0.0725
4	07SLCU122B-STR LGT CUST-O	1,659	210,105	200	8,295	0.1266
5	07ZZMERGCR-MERGER CREDITS		-3			<u></u>
6	OR-PPL					
7	UNBILLED REVENUE	1,862	231,000	-		0.1241
8	OR ENRGY COST RECOV AMORT		-159,370			
9	01COSL0052-STR LGT SRVC C	2,198	214,490	110	19,982	0.0976
10	01CUSL053F-STR LGT SRVC C	9,563	486,169	177	54,028	0.0508
11	01HPSV0051-HI PRESSURE SO	18,866	2,570,387	663		0.1362
12	01MVSL0050-MERC VAPSTR LG	14,589	1,322,771	325		0.0907
13	01OALT014N-OUTD AR LGT NR	16	2,257	5	3,200	0.1411
14	01OALT014N-OUTD AR LGT NR		-137			
15	01OALT015N-OUTD AR LGT NR	25	2,801	11	2,273	0.1120
16	01CUSL0053-CUS-OWNED MTRD	673	45,743	43	15,651	0.0680
17	01ZZMERGCR-MERGER CREDITS		-51,668			
	MERGR CREDIT AMORT-OR(JV)		51,668			
19	UT-UPL					
20	UNBILLED REVENUE	-1,150	-160,000			0.139 ⁻
	08CFR00012-STR LGTS (CONV		54			
	08OALT007N-SECURITY AR LG	252	45,278	131	1,924	0.179
	08SLCO0011-STR LGT CO-OWN	23,695	4,392,398	1,136		
	08SLCU1202-TRAF & OTHER S	8,799	513,129	1,547	5,688	0.058
	08SLCU1203-MTR OUTDONIGHT	1,227	83,069	37		0.0677
	08SLCU121A-STR LGT CUST-O	13,278	1,339,128	353		0.1009
	08SLCU121B-STR LGT CUST-O	16,179	1,378,402	661	24,477	0.0852
	08SLC1202F-TRAFFIC SIG NM	1,170	65,263	126	9,286	0.0558
	08CFR00051-MTH FAC SRVCHG		4,529			
	08CFR00062-STREET LIGHTS		79		444 000	0.400
	08THIK0077-STR LIGHT SPEC	141	17,277	1	141,000	0.1225
	08CFR00061-U/G AREA LIGHT		127		4.000	0.405
	08HAXT0060-LIGHTNG-HAXTON	1	465	1	1,000	0.4650
	08ZZMERGCR-MERGER CREDITS		19		444.000	0.007
	08SLD13ES2-DECOR CUST-OWN	4,344	162,539	30		0.0374
	08SLD13MS2-DECOR CUST-OWN	372	36,942	17	21,882	0.0993
	08SLD13FS2-DECOR COMP-OWN	101	48,478		14,429	0.4800
	08SLD13MS1-DECOR CUST-OWN	51	5,504	6		
	08SLD13ES1-DECOR CUST-OWN	4,015	88,130	25		0.0220
40	08SLD13FS1-DECOR COMP-OWN	17	11,149	5	3,400	0.6558
41	TOTAL Billed	48,025,471	2,489,197,028	1,548,234	31,020	0.051
42	Total Unbilled Rev.(See Instr. 6)	313,080	17,452,000	1,540,234	31,020	0.055
43		48,338,551	2,506,649,028	1,548,234	31,222	0.0519
					<u> </u>	

Name	e of Respondent	This Repo	ort Is:	Date of Rep	ort Year o	Report				
Pacif	iCorp) —	An Original A Resubmission	(Mo, Da, Yr 04/30/2004	Dec. 3	Dec. 31, 2003				
		1 500								
			LECTRICITY BY RA							
1. Re	eport below for each rate schedule in e	ffect during the year the	MWH of electricity	sold, revenue, average	number of customer,	average Kwh per				
custo	mer, and average revenue per Kwh, ex	cluding date for Sales	for Resale which is re	eported on Pages 310-	311. "Flectric Operating Po	wonues " Pess				
2. Pr	ovide a subheading and total for each	prescribed operating re	venue account in the	e sequence tollowed in	"Electric Operating Re	under each				
	00-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each pplicable revenue account subheading.									
	. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential									
sched	chedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported									
custo	ustomers.									
	The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12									
if all b	all billings are made monthly). For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.									
5. Fo	or any rate schedule having a fuel adjust eport amount of unbilled revenue as of	stment clause state in a	a rootnote the estima	ted additional revenue	billed pursuant triefett) .				
	Number and Title of Rate schedule 1	MWh Sold	Revenue T	Average Number	KWh of Sales	Revenue Per				
Line No.				of Customers	KWh of Sales Per Customer	Revenue Per KWh Sold (f)				
	(a) WA-PPL	(b)	(c)	(u)	(0)					
\rightarrow		559	51,000			0.0912				
2	UNBILLED REVENUE	559	91			0.0012				
3	02CFR00012-STR LGTS (CONV				40.007	0.0057				
4	02COSL0052-WA STR LGT SRV.	423	40,470	22	19,227	0.0957				
	02CUSL053F-WA STR LGT SRV	3,587	177,921	157	22,847	0.0496				
6	02CUSL053M-WA STR LGT SRV	967	52,511	82	11,793	0.0543				
7	02HPSV0051-WA HI PRESSURE	2,969	422,349	120	24,742	0.1423				
8	02MVSL0057-WA MERC VAPSTR	2,387	206,206	64	37,297	0.0864				
9	02ZZMERGCR-MERGER CREDITS		-14,920							
10	MERGR CREDIT AMORT-WA(JV)		14,920							
11	02RFNDCENT - CENTRALIA RFND		-25,308							
12	WY-PPL									
	UNBILLED REVENUE	1,019	113,000			0.1109				
	05COSL0057-CO-OWND STR LG	606	92,442	34	17,824	0.1525				
	05CUSL058F-CUST OWND STR	1,337	66,249	46	29,065	0.0496				
	05CUSL058M-CUST OWND STR	95	4,565	7	13,571	0.0481				
		4,329	601,703	173	25,023	0.1390				
	05HPSV0051-HI PRESSURE SO				3,000	0.1045				
_	05MVSL0053-WY MERC VAPSTR	6	627	2		0.0364				
	05OALT015N-OUTD AR LGT SR	5	182	2	2,500					
	09SLCU2122-TRAF & OTHER S	5,169	449,277	226	22,872	0.0869				
-	05MVS00053-MERCURY VAPOR									
	WY-UPL									
23	UNBILLED REVENUE	265	66,000			0.2491				
24	09SLCO0211-STR LGT CO-OWN	1,349	362,946	90	14,989	0.2690				
25	09SLCU2121-STR LGT CUST-O	90	12,376	14	6,429	0.1375				
26	09SLCU2122-TRAF & OTHER S	69	2,786	14	4,929	0.0404				
27	Less Multiple Billings			-2,576						
	Total Account 444 Street & Highwa	150,493	16,053,933	4,398	34,219	0.1067				
29		<u> </u>		<u> </u>						
	RENT FROM ELEC PROPERTIES									
	CA-PPL									
	MCI Fiber Optic Ground Wire		1,174,352							
	Hydro		185,687							
	Transmission		50			<u></u>				
	General CHRO		500							
	06CFR00006-MTH RNTAL CHRG		1,710							
_	06CFR00002-ANN FAC SVCCHG		1,958							
	Joint Use		218,346							
39	ID-UPL									
40	Hydro		16,700							
41	TOTAL Billed	48,025,471	2,489,197,028	1,548,234	31,020	0.0518				
42	Total Unbilled Rev.(See Instr. 6)	313,080	17,452,000	4 540 004	34 200	0.0557				
43	TOTAL	48,338,551	2,506,649,028	1,548,234	31,222	0.0519				

Nam	e of Respondent	This R	eport Is: X An Original		Date of Report Year of Report (Mo, Da, Yr) Date 24 2003					
Paci	acifiCorp		(1) X An Original (2) A Resubmission		004	Dec. 3	c. 31, <u>2003</u>			
		1 ' ' L	F ELECTRICITY BY R.		····	<u> </u>				
	······································									
	eport below for each rate schedule in effect during					f customer,	, average Kwh per			
	ustomer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page									
	rovide a subheading and total for each prescribed 301. If the sales under any rate schedule are class									
	cable revenue account subheading.	Silled III	more than one revenue	account, List the rai	e scriedule ai	iu saics uai	ia unuci cacii			
		than one	e rate schedule in the s	ame revenue accour	nt classificatio	n (such as	a general residential			
	Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential hedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported									
	omers.		, , , ,							
	he average number of customers should be the nu	mber of	bills rendered during th	e year divided by the	e number of b	Iling period	s during the year (12			
	billings are made monthly).									
	or any rate schedule having a fuel adjustment clau				iue billea purs	uant thereto	0.			
	eport amount of unbilled revenue as of end of year Number and Title of Rate schedule I MWh		Revenue	Average Numbe	- 1 - 12Wh	of Sales	T Povonuo Dor			
ine No.		•	1	of Customers	Per Ç	customer e)	Revenue Per KWh Sold			
۷0.	(a) (b))	(c)			3)	(f)			
T	General		2,294	 						
	07CFR00009-YR LSE CHRG-EQ		661							
3	07LOOP0014-MTH FEE PRE-AS		7,598							
4	07POLE0075-STEEL POLES US		314							
5	07XTRN0013-RNT/LSE L& PRO		111,700							
6	07INVCHG00-INVEST MNT CHG		180							
7	Joint Use		79,780							
8	OR-PPL	••								
9	Rent		294,260							
_	Non Common		3,156							
	MCI Fiber Optic Ground Wire		2,180,940							
_			2,180,940							
	Hydro						 			
_	Transmission		190,529							
_	Distribution		29,799							
15	General		48,819							
16	Corporate		544							
17	Non-Utility		7,739							
18	01CFR00006-MTH RNTAL CHRG		587,737							
19	Joint Use		2,847,583				-			
20	UT-UPL									
21	Rent		36,143							
	Non Common		27,291							
	Steam		114,290							
	Hydro		159,418							
	Transmission		485,590		+					
	Distribution		<u></u>		 -					
			90,875							
	General		394,631							
	Non-Utility		33,375							
	08POLE0004-POLE ATTACHMEN		21,922				<u> </u>			
30	08POLE0075-STEEL POLES US		117,006							
31	08XTRN0013-RNT/LSE L& PRO		81,449							
32	08INVCHG0N-INVEST MNT CHG		4,678							
33	08LOOP014N-TEMP SERV CONN		27,915							
34	08CFR00058-MTH EQUIP LEAS		609,461		-					
	08INVCHG0R-INVEST MNT CHG		400							
	Joint Use		4,670,078							
_	WA-PPL		4,070,070		 					
_			02.700							
	Non Common		83,788							
_	Steam		-3,000				ļ			
40	Hydro		426,896							
_	TOTAL DIVISION	10.55-								
41		48,025,4			54	31,020				
42		313,0			24	21 222	0.0557			

	e of Respondent	This Repo	ort Is: An Original	Date of Rep (Mo, Da, Yr	-\	f Report 1 2003
Paci	ifiCorp		A Resubmission	04/30/2004	· I Dec. 3	1,
		SALES OF E	LECTRICITY BY RA	TE SCHEDULES		
usto 2. Pi 300-3 appli 3. W sche	eport below for each rate schedule in eomer, and average revenue per Kwh, exprovide a subheading and total for each 301. If the sales under any rate scheducable revenue account subheading. Where the same customers are served under and an off peak water heating sch	excluding date for Sales prescribed operating re- ule are classified in mor- under more than one ra-	for Resale which is re evenue account in the re than one revenue a ate schedule in the sa	eported on Pages 310- e sequence followed in account, List the rate s ame revenue account c	-311. "Electric Operating Reschedule and sales data classification (such as a	evenues," Page a under each a general residential
	omers.	* * * * * * * * * * * * * * * * * * * *	مطلا مصالحات الماسية	· · · · · · · · · · · · · · · · · · ·	tf hilling poriods	during the coor (12)
	he average number of customers shoul billings are made monthly).	ld be the number of bills	s rendered during the	e year divided by the nu	imber of billing perious	during the year (12
	or any rate schedule having a fuel adjus	stment clause state in a	a footnote the estima	ted additional revenue	billed pursuant thereto).
. R	eport amount of unbilled revenue as of	-				
ine	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Customer	Revenue Per KWh Sold
No.	(a)	(b)	(C)	(d)	(e)	(f)
	Transmission		1,851			
	Distribution		13,425			
_	General	—	30,512			
	Corporate		862		, 	
	Non-Utility		9,111			
	02CFR00006-MTH RNTAL CHRG	l 	43,749			
	02CFR00001-MTH FACILITY S	l	2,115		,	
	Joint Use WY-PPL	İ	371,963			
$\vec{-}$	Steam		26,163			
	Transmission	 	26,163		i	
	Distribution	<u> </u>	-5		i	
	General		11,864		-	
	Non-Utility	l	1,723		-	
	05CFR00001-MTH FACILITY S		20,565			
	05CFR00006-MTH RNTAL CHRG	 	5,391		1	
	Joint Use		-648,948			
	WY-UPL		0.5,5.5		ı — — — — — — — — — — — — — — — — — — —	
	Rent from Electric Properties		8,540			
	Steam		7,533		-	
	Non-Utility	<u> </u>	750			
	09LOOP0214-MTH FEE PRE-AS		647			
	09POLE0075-STEEL POLES US		22,560			
	09POLE0004-POLE ATT CABTV		623			
	Joint Use		795,585			·····
	Total Account 454 Rent Elect. Pro		16,102,863			
27						
28	RESIDENTIAL SALES					
29	CA-PPL					
30	UNBILLED REVENUE	11,663	947,000			0.0812
31	06LNX00109-REF/NREF ADV +		811			·
32	06LNX00110-REF/NREF ADV +		119			
33	06OALT015R-OUTD AR LGT SR	449	72,801	445	1,009	0.1621
34	06RESDDC7A-CA RES CLEAN A	27,394	2,296,658	2,000	13,697	0.0838
35	06RESDDL06-CA LOW INCOME	30,477	1,724,006	2,761	11,038	0.0566
36	06RESD000D-RES SRVC	313,900	25,507,495	29,314	10,708	0.0813
37	06RESDDM9M-MULTI FAMILY	458	34,994	15	30,533	0.0764
38	06RESDDS8M-MULT FAM SBMET	1,272	90,726	16	79,500	0.0713
39	06NETMT135 - CA RES NET	15	1,284	3	5,000	0.0856
40	ID-UPL					
					24.000	
41		48,025,471 313,080		1,548,234	31,020	0.0518 0.0557
42		48 338 551		1 548 234	31 222	0.0537

Nam	e of Respondent	This Repo	ort Is: An Original	Date of Rep (Mo, Da, Yr)		Report 1 2003				
Paci	fiCorp		A Resubmission	04/30/2004	Dec. 3	1,				
_			LECTRICITY BY RA	TE SCHEDULES						
	eport below for each rate schedule in e	ffoot during the year th	e MMH of electricity	sold revenue average	number of customer	average Kwh ner				
	eport below for each rate schedule in e omer, and average revenue per Kwh, ex					avolugo (wiii poi				
2. P	rovide a subheading and total for each	prescribed operating re	evenue account in the	e sequence followed in	"Electric Operating Re	venues," Page				
300-	301. If the sales under any rate schedu	ile are classified in mo	re than one revenue	account, List the rate so	chedule and sales data	a under each				
	cable revenue account subheading.									
3. W	here the same customers are served u	inder more than one ra	te schedule in the sa	me revenue account cl	assification (such as a	general residential				
	edule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported									
	stomers. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12									
	billings are made monthly).	G 50 210 110111501 07 5	5 , 5, 10 , 10 , 10 , 10 , 10 , 10 , 10	, , ,		` '				
	or any rate schedule having a fuel adjus				billed pursuant thereto).				
6. R	eport amount of unbilled revenue as of	-								
ine	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Çustomer	Revenue Per KWh Sold				
No.	(a)	(b)	(c)	(d)	(e)	<u>(f)</u>				
1	UNBILLED REVENUE	-3,857	-415,000			0.1076				
2	BPA BALANCING ACCOUNT		-3,038,501							
3	07OALT007R-SECURITY AR LG	16	4,831	20	800	0.3019				
4	07OALT07AR-SECURITY AR LG	113	29,910	145	779	0.2647				
5	07OALT07AR-SECURITY AR LG		-2,951							
6	07RESD0001-RES SRVC	297,621	24,975,839	31,570	9,427	0.0839				
7	07RESD0001-RES SRVC		-7,856,293							
8	07RESD0036-RES SRVC-OPTIO	291,782	19,444,853	16,089	18,135	0.0666				
9	07RESD0036-RES SRVC-OPTIO		-7,748,729		,					
	07LNX00035-ADV 80%MO GUAR		3,390							
_	07LNX00107-SUBDIV ADV+AIC		1,094							
	07ZZMERGCR-MERGER CREDITS		-12							
	07BLSKY01R-BLUESKY ENERGY		161	21						
	07OALCO007-CUST OWN LIGHT	10	2,472	1	10,000	0.2472				
	07ACTSETUP - ID New account		2,712	1	10,000	0.2.1.2				
	CUSTOMER COUNT - REGULAR			'	·					
	OR-PPL	405.040	40,420,000			0.0832				
	UNBILLED REVENUE	125,340	10,430,000			0.0632				
	BPA BALANCING ACCOUNT		471,116							
	OR ENRGY COST RECOV AMORT	······································	-21,476,350							
	01CHCK000R-RES CHECK MTR			1						
	01LNX00102-LINE EXT 80% G		2,078							
	01LNX00105-CNTRCT \$ MIN G		68							
	01LNX00109-REF/NREF ADV +		22,296							
25	01LNX00110-REF/NREF ADV +		155							
26	01OALT014R-OUTD AR LGT RE	3,818	427,598	3,397	1,124	0.1120				
27	01OALT014R-OUTD AR LGT RE		-31,451							
28	01OALT015R-OUTD AR LGT RE	6	1,099	16	375	0.1832				
29	01RESD0004-RES SRVC	-108	244,231,923	433,871		-2,261.4067				
30	01RESD0004-RES SRVC		-53,471,013							
31	01RESD0013-3 PHASE RES SR	-22	-1,822			0.0828				
32	01RESD0013-3 PHASE RES SR		54							
33	01UPPL000R-BASE SCH FALL	- · · · · · · · · · · · · · · · · · · ·		7						
	01ACTSETUP-NEW SRVC SETUP			10						
	01NETMT135-NET METERING		10,638	19						
	01BLSKY01R-BLUESKY ENERGY		-3							
	01ZZMERGCR-MERGER CREDITS		-4,465,372							
	MERGR CREDIT AMORT-OR(JV)		4,465,372							
	01NETMT135-NET METERING	-	-2,089							
	01COST0004 - 01RESD0004	4,973,129	147,857,927			0.0297				
40	01CO310004 - 01RE3D0004	4,973,129	147,007,927			0.0297				
41	TOTAL Billed	48,025,471	2,489,197,028	1,548,234	31,020	0.0518				
42	Total Unbilled Rev.(See Instr. 6)	313,080	17,452,000	0	d	0.0557				
43	TOTAL	48,338,551	2,506,649,028	1,548,234	31,222	0.0519				
	,		l l							

Nam	e of Respondent	This Repo	ort Is:	Date of Rep		Report	
Pac	ifiCorp	1	An Original A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 3	Dec. 31, 2003	
		. [_` ' 🗀	LECTRICITY BY RA				
				· · · · · · · · · · · · · · · · · · ·		sversee Kuth ner	
1. K custa	eport below for each rate schedule in e omer, and average revenue per Kwh, ex	πect during the year th cluding date for Sales	e MWri of electricity for Resale which is r	sold, revenue, average reported on Pages 310-	number of customer, a 311.	average Nwii per	
2. P	rovide a subheading and total for each	prescribed operating re	evenue account in the	e sequence followed in '	"Electric Operating Re	venues," Page	
300-	301. If the sales under any rate schedu	le are classified in mo	re than one revenue	account, List the rate so	chedule and sales data	a under each	
	cable revenue account subheading.						
	/here the same customers are served under the same customers are served the						
	oule and an oπ peak water neating scn omers.	equie), the enthes in co	olumn (a) for the spe	ciai schedule should de	note the dupication in	number of reported	
	he average number of customers shoul	d be the number of bill	s rendered during the	e year divided by the nu	mber of billing periods	during the year (12	
	billings are made monthly).		- · · · · · · · · · · · · · · · · · · ·	,	٥.		
	or any rate schedule having a fuel adju				billed pursuant thereto		
	eport amount of unbilled revenue as of						
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Çustomer	Revenue Per KWh Sold	
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f)	
	01SEAFLX04 - 01RESD0004	12,227	364,471			0.0298	
	01HABIT004 - 01RESD0004	18,353	523,702			0.0285	
	01RENEW004 - 01RESD0004	76,584	2,170,034			0.0283	
4	01FXRENEWR - Fixed Renewable		183,177	3,809			
5	01PTOU0004 - 01RESD0004	16,691	481,817			0.0289	
6	01RESD004T - RES Time Option		792,584	1,090		· · · · · · · · · · · · · · · · · · ·	
7	01RESD004T - RES Time Option		-161,148				
8	UT-UPL						
9	UNBILLED REVENUE	-51,789	-3,330,000		-	0.0643	
10	08CFR00001-MTH FACILITY S		1,535				
11	08CHCK000R-UT RES CHECK M			1			
12	08LNX00103-LINE EXT CNTRC		2,063				
13	08MHTP0025-MOBILE HOME &	11,091	594,972	11	1,008,273	0.0536	
	08OALT007R-SECURITY AR LG	3,285	639,973	3,753	875	0.1948	
	08RESD0001-RES SRVC	5,302,654	352,498,057	599,961	8.838	0.0665	
	08RESD0002-RES SRVC-OPTIO	120	9,357	12	10,000	0.0780	
	08RESD0150-RES ALL E NOT5	120	-33				
	08LNX00101-AGR MTH+ADV+BT		6,505				
	08PTLD000R-POST TOP LIGHT	224	16,780	72	3,111	0.0749	
	08LNX00107-SUBD ADV & AIC	224	5,668	12	3,111	0.0143	
			7,947				
	08LNX00108-ANN COST MTHLY		42				
	08LNX00109-TEMPSVC <12MTH		72				
	08LNX-ABLR-APPLICNT BUILT						
	08RFND1999-UTAH RATE RFND		-27	40			
	08ACTSETUP-NEW SRVC SETUP			13			
	08ZZMERGCR-MERGER CREDITS		284				
	08BLSKY01R-BLUESKY ENERGY		277,764	5,778	7.400	0.0000	
	08RESD0003-LIFELINE PRGRM	142,251	9,387,469	18,995	7,489	0.0660	
	08LNX00005-MTHLY MIN GUAR		240				
	08LNX00013-80% MNTHLY MIN		12,363				
31	08LNX00001-MTHLY 80% GUAR		908				
32	08LNX00016 - 80% annual		519				
33	08NETMT135 - Net Metering	17	1,003	3	5,667	0.0590	
34	08COOLKPRR - Utah Cool Keeper		-40	3,076	1		
35	WA-PPL						
36	UNBILLED REVENUE	50,826	2,860,000			0.0563	
37	BPA BALANCING ACCOUNT		1,642,227				
38	02CHCK000R-WA RES CHECK M			1			
	02LNX00109-REF/NREF ADV +		134				
	02OALT013R-WA OUTD AR LGT	1,389	147,501	1,368	1,015	0.1062	
		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		.,	.,		
41	TOTAL Billed	48,025,471	2,489,197,028	1,548,234	31,020	0.0518	
42		313,080	17,452,000	0	Q	0.0557	
43	TOTAL	48,338,551	2,506,649,028	1,548,234	31,222	0.0519	

Nom	e of Respondent	This Repo	ort le:	Date of Rep	oort Vear o	f Report
	e or Respondent fiCorp	(1) [X]	An Original	(Mo, Da, Yr		
			A Resubmission	04/30/2004		
			LECTRICITY BY RA			
	eport below for each rate schedule in e					average Kwh per
	omer, and average revenue per Kwh, e rovide a subheading and total for each					venues " Page
	301. If the sales under any rate sched					
	cable revenue account subheading.					
	here the same customers are served					
	dule and an off peak water heating sch	edule), the entries in co	olumn (d) for the spe	cial schedule should de	enote the duplication in	number of reported
	omers. ne average number of customers shou	ld he the number of hill	s rendered during the	e vear divided by the nu	umber of hilling neriods	during the year (12
	billings are made monthly).	id be the number of bin	s rendered during an	s your arridod by the fit	anibor of bining portout	daning the job. (=
	or any rate schedule having a fuel adju	stment clause state in	a footnote the estima	ited additional revenue	billed pursuant thereto	.
	eport amount of unbilled revenue as of					
ine	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Customer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	(d)	(e)	(†)
	02OALT013R-WA OUTD AR LGT		-14,405		4.500	0.0973
	02OALT015R-WA OUTD AR LGT	3	292	2 22 225	1,500	
	02RESD0016-WA RES SRVC	1,485,811	85,507,757	97,005	15,317	0.0575
	02RESD0016-WA RES SRVC		-16,714,666		22.22	0.000=
	02RESD0018-WA 3 PHASE RES	2,687	167,961	103	26,087	0.0625
	02RESD0018-WA 3 PHASE RES		-30,225			0.000
	02RESD018X-WA 3 PHASE RES	709	43,933	28	25,321	0.0620
	02RESD018X-WA 3 PHASE RES		-7,982			
	02BLSKY01R-BLUESKY ENERGY		22,427	496	- <u>-</u>	
	02ZZMERGCR-MERGER CREDITS		-1,442,680			
	MERGR CREDIT AMORT-WA(JV)		1,442,680			
	02RESD0017-BILL ASSISTANC	22,644	1,302,568	1,516	14,937	0.0575
	02RESD0017-BILL ASSISTANCE		-254,740			
	02RFNDCENT - CENTRALIA RFND		-2,301,795			
	02ACTSETUP-NEW SRVC SETUP			2		
	WY-PPL					
	UNBILLED REVENUE	32,822	2,004,000			0.0611
	05LNX00109-REF/NREF ADV +		20			
19	05OALT015R-OUTD AR LGT SR	1,266	132,403	1,307	969	0.1046
20	05RESD0002-WY RES SRVC	691,251	45,994,605	83,265	8,302	0.0665
	05RESD0003-WY OPTIONAL RE	112,216	6,333,395		21,956	0.0564
	05RESD0018-RES 3 PHASE SR	589	37,246	16	36,813	0.0632
_	05RESD018X-RES 3 PHASE SR	110	6,865	4	27,500	0.0624
	09RESD0201-RES SRVC	133	10,226	15	8,867	0.0769
	05UOFWYRES-U OF WYO SPECL			409		
_	09LNX00108-ANN COST MTHLY		336			
	05ACTSETUP-NEW SRVC SETUP		33,900	3		
28	05BLSKY01R-BLUESKY ENERGY		112	782		
	09BLSKY01R-BLUESKY ENERGY		-32	3		
	05RFNDCENT-CENTRALIA RFND		1,773			
	05RESD0135 - Experimental Partial	28		3	9,333	
32	WY-UPL					
33	UNBILLED REVENUE	-2,502	-232,000			0.0927
34	05LNX00109-REF/NREF ADV +		5,329			
35	05RESD0002-WY RES SRVC	469	31,088	55	8,527	0.0663
36	05RESD0003-WY OPTIONAL RE	77	4,451	4	19,250	0.0578
37	05RESD0018-RES 3 PHASE SR	4	353	1	4,000	0.0883
38	05UPPL000R-BASE SCH FALL			1		
39	09OALT207R-SECURITY AR LG	93	24,394	107	869	0.2623
40	09RESD0201-RES SRVC	64,408	5,078,507	8,855	7,274	0.0788
41	TOTAL Billed	48,025,471	2,489,197,028	1,548,234	31,020	0.0518
42	Total Unbilled Rev.(See Instr. 6)	313,080	17,452,000	4 549 334	31 222	0.0557
43	TOTAL	48,338,551	2,506,649,028	1,548,234	31,222	0.0519

	e of Respondent ifiCorp		ort Is: An Original A Resubmission	Date of Rep (Mo, Da, Yr) 04/30/2004	ort Year of Dec. 31	Report 2003
			LECTRICITY BY RA	1	<u> </u>	
custo 2. P 300-3 appli 3. W sche custo 4. Ti	eport below for each rate schedule in expense, and average revenue per Kwh, exprovide a subheading and total for each 301. If the sales under any rate sched cable revenue account subheading. There the same customers are served dule and an off peak water heating schemers. The average number of customers should billings are made monthly).	excluding date for Sales prescribed operating re- ule are classified in more under more than one ra- nedule), the entries in co	for Resale which is revenue account in the rethan one revenue at the schedule in the salumn (d) for the special control of the special co	eported on Pages 310- e sequence followed in account, List the rate so me revenue account cla cial schedule should de	311. "Electric Operating Re chedule and sales data assification (such as a note the duplication in	venues," Page under each general residential number of reported
5. F	or any rate schedule having a fuel adju				billed pursuant thereto	
6. R Line	eport amount of unbilled revenue as of Number and Title of Rate schedule	f end of year for each and MWh Sold	oplicable revenue acc Revenue	count subheading. Average Number	KWh of Sales	Révenue Per
No.	(a)	(b)	(c)	of Customers	Per Customer (e)	Revenue Per KWh Sold (f)
1	09RESD0205-RES SRVC ALL E	39,861	2,639,513	2,237	17,819	0.0662
2	09INVCHG0R-INVEST MNT CHG		15	1		
3	05ACTSETUP-NEW SRVC SETUP			1		
4	05BLSKY01R-BLUESKY ENERGY		2,237	58		· · · · · · · · · · · · · · · · · · ·
			-9	20.707		
- 6	Less Multiple Billings	44 440 070	999 546 954	-36,735	40.674	0.000
8	Total Account 440 Residential Sal	14,110,078	883,516,954	1,322,320	10,671	0.0626
			- <u>-</u>			
10						
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41		48,025,471 313,080	2,489,197,028 17,452,000	1,548,234	31,020	0.0518 0.0557
47			17.4632.1838	1.1	1.1	() unin

TOTAL

2,506,649,028

1,548,234

48,338,551

0.0519

31,222

						
Nam	e of Respondent	This Re	eport Is: (An Original	Date of Re (Mo, Da, Y	'LA	of Report
Paci	fiCorp	(2)	A Resubmission	04/30/2004	i neci	31, 2003
			ES FOR RESALE (Accour	nt 447)		-
power for e Pure 2. E owner 3. Ir RQ - supp be th LF - reas from defir earli IF - than SF - one LU - servi IU -	Report all sales for resale (i.e., sales to pure exchanges during the year. Do not report exchanges during the year. Do not report exchanges during the year. Do not report exchanges during the year. Do not report exchanges, capacity, etc.) and any settlements chased Power schedule (Page 326-327). Inter the name of the purchaser in column exchange in the purchaser in column (b), enter a Statistical Classification of requirements service. Requirements solier includes projected load for this service he same as, or second only to, the supplier for tong-term service. "Long-term" means ons and is intended to remain reliable ever third parties to maintain deliveries of LF solition of RQ service. For all transactions in the set date that either buyer or setter can unlifted for intermediate-term firm service. The safive years. For short-term firm service. Use this category year or less. For Long-term service from a designated going intermediate-term service from a designated gor intermediate-term service from a designate for intermediate-term service from a designate for intermediate-term service from a designate for intermediate-term service from a designate for intermediate-term service from a designate for intermediate-term service from a designate for intermediate-term service from a designate for intermediate-term service from a designate for intermediate-term service from a designate for intermediate-term service from a designate for intermediate-term service from a designate for intermediate-term service from a designate for intermediate-term service from a designate for intermediate-term service from a designate for intermediate-term service from a designate for intermediate-term service from a designate for intermediate-term service from a designate for intermediate-term service from a designate for intermediate for intermediate for intermediate for intermediate for intermediate for intermediate for intermediate for intermediate for intermediate for intermediate for intermediate for intermediate for intermedia	salurated generating nust mated generating and content of the service is a in its system. The service is a trailing a service in the service	her than ultimate consumer than ultimate consumers of electricity (i.e., to need exchanges on this ote abbreviate or truncate purchaser. It is assed on the original conservice which the supplement resource planning) to its own ultimate consumers or Longer and "firm" in the category should not supplement to the contract. It is category should not supplement of the contract. It is service except that "into firm services where the unit. "Long-term" means the availability and relicated on the contract.	nt 447) umers) transacted ransactions involus schedule. Power ate the name or untractual terms a lier plans to provious In addition, the sumers. The supplier must be used for Longote the termination ermediate-term and duration of each the signal in the supplier must be used for Longote the termination ermediate-term and the duration of each the signal in the supplier must be used for Longote the termination ermediate-term and the supplier must be used for Longote the termination ermediate-term.	d on a settlement bath ving a balancing of offer exchanges must be acronyms. Explained conditions of the de on an ongoing be reliability of requirer the cannot be interrupt attempt to buy emegaterm firm service with date of the contract means longer than contract of period of commitments.	debits and credits be reported on the lin in a footnote any service as follows: asis (i.e., the ments service must ded for economic ergency energy which meets the cit defined as the line year but Less ent for service is lity and reliability of
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	Actual Der Average Monthly NCP Demand (e)	mand (MW) Average I Monthly CP Demand (f)
1	(a) Requirement Sales	(0)	(c)	(0)	(e)	(1)
	·	RQ	318	18	17	16
<u> </u>	•	RQ	T-4	.2		NA
		RQ	T-6	1		.9
		RQ	T-6	.7	.6	.6
		RQ	T-6	.2		.2
		RQ	T-6	.8		.7
		RQ	147	NA		NA
	<u> </u>	RQ	147	NA.		NA
		RQ	T-6	11	11	10
		RQ	NA NA	NA.		NA NA
12	•			- 1		
	Nonrequirement Sales					
		SF	T-12	NA	NA	NA NA
	Subtotal RQ			0		0
				1.3		171

0

Subtotal non-RQ

Total

of the service in a footnote. AD - for Out-of-period adjus years. Provide an explanati 4. Group requirements RQ in column (a). The remainir "Total" in column (a) as the 5. In Column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing demmonthly coincident peak (Column (f). For a metered hourly (60-minute integration) in which the support of the service any demand not solumn (g) the 8. Report demand charges out-of-period adjustments, if the total charge shown on boly. The data in column (g) the Last -line of the schedul 401, line 23. The "Subtotal 401, line 24.	of the Length of the contractment. Use this code for a son in a footnote for each a sales together and reporting sales may then be listed Last Line of the schedule. Last Line of the schedule or in column (b), is provided. Les and any type of-service and in column (d), the average of service, each of the same of the service, each of the service of the service of the service, each of the service of the service of the service, each of the service of the service, each of the service of the service, each of the service of the service, each of the service of the service, each of the service	act and service from design any accounting adjustment adjustment. Them starting at line number in any order. Enter "Subtemport subtotals and total Tariff Number. On separation of the service involving demand charge erage monthly non-coincidenter NA in columns (d), (enouth. Monthly CP demanmonthly peak. Demand read explain. In bills rendered to the pure gress in column (i), and the control all components of ser. Iled based on the RQ/Non tount in column (g) must be must generated as the control of the service and the column (g) must be the control of the service and the column (g) must be t	per one. After listing all RQ atotal-Non-RQ" in column (a lat for columns (9) through (k late Lines, List all FERC rate es imposed on a monthly (olent peak (NCP) demand in e) and (f). Monthly NCP der d is the metered demand disported in columns (e) and chaser. I total of any other types of a fitte amount shown in columns (e) ereported as Requirements Sales	e year. Describe the natorovided in prior reporting sales, enter "Subtotal -) after this Listing. Enter () e schedules or tariffs under Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minut (f) must be in megawatt charges, including mn (j). Report in column on 4), and then totaled on Sales For Resale on F	eture RQ" er der ne erage te ts.
		REVENUE			
MegaWatt Hours				Total (\$)	Line
1	Demand Charges	Energy Charges	Other Charges		No.
Sold			(\$)	(h+i+j)	
1	Demand Charges (\$) (h)	Energy Charges (\$) (i)			
Sold			(\$)	(h+i+j)	No.
Sold (g)	(\$) (h)	(\$) (i)	(\$)	(h+i+j) (k)	No.
Sold (g) 98,595	(\$) (h) 1,633,037	(\$) (i) 1,717,532	(\$)	(h+i+j) (k) 3,350,569	No. 1 2 3
Sold (g) 98,595	(\$) (h) 1,633,037 12,909	(\$) (i) 1,717,532 16,989	(\$)	(h+i+j) (k) 3,350,569 29,898	No. 1 2 3 4
Sold (g) 98,595 942 5,759	(\$) (h) 1,633,037 12,909 105,333	(\$) (i) 1,717,532 16,989 102,031	(\$)	(h+i+j) (k) 3,350,569 29,898 207,364	No. 1 2 3 4 5
Sold (g) 98,595 942 5,759 3,778	(\$) (h) 1,633,037 12,909 105,333 70,866	(\$) (i) 1,717,532 16,989 102,031 66,926	(\$)	(h+i+j) (k) 3,350,569 29,898 207,364 137,792	No. 1 2 3 4 5 6
Sold (g) 98,595 942 5,759 3,778 1,017	(\$) (h) 1,633,037 12,909 105,333 70,866 19,239	(\$) (i) 1,717,532 16,989 102,031 66,926 17,719	(\$)	(h+i+j) (k) 3,350,569 29,898 207,364 137,792 36,958	No. 1 2 3 4 5 6 7
Sold (g) 98,595 942 5,759 3,778 1,017 4,440	(\$) (h) 1,633,037 12,909 105,333 70,866 19,239	(\$) (i) 1,717,532 16,989 102,031 66,926 17,719	(\$) (j)	(h+i+j) (k) 3,350,569 29,898 207,364 137,792 36,958 152,023	No. 1 2 3 4 5 6 7
Sold (g) 98,595 942 5,759 3,778 1,017 4,440	(\$) (h) 1,633,037 12,909 105,333 70,866 19,239	(\$) (i) 1,717,532 16,989 102,031 66,926 17,719 77,338	(\$) (j)	(h+i+j) (k) 3,350,569 29,898 207,364 137,792 36,958 152,023 7,104	No. 1 2 3 4 5 6 7 7 8
Sold (g) 98,595 942 5,759 3,778 1,017 4,440 4 11,151	(\$) (h) 1,633,037 12,909 105,333 70,866 19,239 74,685	(\$) (i) 1,717,532 16,989 102,031 66,926 17,719 77,338	(\$) (j) 7,104	(h+i+j) (k) 3,350,569 29,898 207,364 137,792 36,958 152,023 7,104 856,685	No. 1 2 3 4 5 6 7 8 9
Sold (g) 98,595 942 5,759 3,778 1,017 4,440 4 11,151 63,800	(\$) (h) 1,633,037 12,909 105,333 70,866 19,239 74,685	(\$) (i) 1,717,532 16,989 102,031 66,926 17,719 77,338	(\$) (j)	(h+i+j) (k) 3,350,569 29,898 207,364 137,792 36,958 152,023 7,104 856,685 2,121,693	No. 1 2 3 4 5 6 7 8 9 10
Sold (g) 98,595 942 5,759 3,778 1,017 4,440 4 11,151 63,800	(\$) (h) 1,633,037 12,909 105,333 70,866 19,239 74,685	(\$) (i) 1,717,532 16,989 102,031 66,926 17,719 77,338	(\$) (j) 7,104	(h+i+j) (k) 3,350,569 29,898 207,364 137,792 36,958 152,023 7,104 856,685 2,121,693	No. 1 2 3 4 5 6 7 8 9 10 11
Sold (g) 98,595 942 5,759 3,778 1,017 4,440 4 11,151 63,800	(\$) (h) 1,633,037 12,909 105,333 70,866 19,239 74,685	(\$) (i) 1,717,532 16,989 102,031 66,926 17,719 77,338	(\$) (j) 7,104	(h+i+j) (k) 3,350,569 29,898 207,364 137,792 36,958 152,023 7,104 856,685 2,121,693	No. 1 2 3 4 5 6 7 8 9 10 11 12
Sold (g) 98,595 942 5,759 3,778 1,017 4,440 4 11,151 63,800 -2,749	(\$) (h) 1,633,037 12,909 105,333 70,866 19,239 74,685	(\$) (i) 1,717,532 16,989 102,031 66,926 17,719 77,338 856,685 1,112,463	(\$) (j) 7,104	(h+i+j) (k) 3,350,569 29,898 207,364 137,792 36,958 152,023 7,104 856,685 2,121,693 -68,229	No. 1 2 3 4 5 6 7 8 9 10 11 12
Sold (g) 98,595 942 5,759 3,778 1,017 4,440 4 11,151 63,800 -2,749	(\$) (h) 1,633,037 12,909 105,333 70,866 19,239 74,685	(\$) (i) 1,717,532 16,989 102,031 66,926 17,719 77,338 856,685 1,112,463	(\$) (j) 7,104	(h+i+j) (k) 3,350,569 29,898 207,364 137,792 36,958 152,023 7,104 856,685 2,121,693 -68,229	No. 1 2 3 4 5 6 7 8 9 10 11 12

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) 04/30/2004

Year of Report Dec. 31, 2003

Name of Respondent

Nam	e of Respondent	This Re		Date of Re		of Report	
Paci	fiCorp	(1) X (2) \(An Original A Resubmission	(Mo, Da, Y 04/30/2004	1 1786. 3	31, 2003	
		<u> </u>	4		<u> </u>		
1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.							
one LU - servi IU - 1	than five years. SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.						
	Name of Company or Dublic Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)	
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or	Average Monthly Billing Demand (MW)	Average Monthly NCP Demand		
	(a)	cation (b)	Tariff Number (c)	(d)	(e)	(f)	
1	American Electric Power Co., Inc.	os.		NA NA		NA NA	
2	American Electric Power Co., Inc.	SF	WSPP	NA	NA	NA	
3	Anaheim, City of	SF	WSPP	NA	NA	NA	
4	Arizona Electric Power Cooperative	LF-	T-12	25	25	25	
5	Arizona Public Service Company	os 🤐 🦠	T-12	NA	NA	NA	
-	Arizona Public Service Company	OS 💮	WSPP	NA	NA	NA	
7	Arizona Public Service Company	SF	T-11	NA	NA	NA	
8	Arizona Public Service Company	SF	T-12	NA	NA	NA	
9	Arizona Public Service Company	SF	WSPP	NA	NA	NA.	
10	Avista Corporation	os :	WSPP	NA	NA	NA	
11	Avista Corporation	SF	WSPP	NA	NA	NA	
12	Avista Energy, Inc.	OS ·	WSPP	NA	NA	NA	
	· · · · · · · · · · · · · · · · · · ·	A School and the State of Stat					
13	Avista Energy, Inc.	SF	WSPP	NA		NA NA	

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Subtotal RQ

Total

Subtotal non-RQ

Name of Respondent		Report Is:	Date of Report	Year of Report	
PacifiCorp	(1)	An Original A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003	
		FOR RESALE (Account 447)	(Continued)		
OS - for other service. use the non-firm service regardless of the service in a footnote. AD - for Out-of-period adjusting years. Provide an explanation 4. Group requirements RQ is in column (a). The remaining "Total" in column (a) as the LS. In Column (c), identify the which service, as identified in 6. For requirements RQ sale average monthly billing demainmentally coincident peak (CP demand in column (f). For all metered hourly (60-minute in integration) in which the supprotente any demand not state. Report demand charges in out-of-period adjustments, in the total charge shown on bil 9. The data in column (g) the the Last-line of the schedule 401, line 23. The "Subtotal-	SALES in scategory only for those of the Length of the contral ment. Use this code for a ment. Use this code for a ment. Use this code for a ment in a footnote for each a sales together and report to g sales may then be listed ast Line of the schedule. It is provided in column (b), is provided in column (b), is provided in column (d), the average and in column (d), the average and in a megawatt basis atted on a megawatt basis megawatt hours shown on a column (h), energy chart in column (j). Explain in a fulls rendered to the purchage in the "Subtotal - RQ" arm	A Resubmission FOR RESALE (Account 447) e services which cannot be act and service from design any accounting adjustments adjustment. Them starting at line number in any order. Enter "Subtrace and total Tariff Number. On separate involving demand charge erage monthly non-coincide and explain. In bills rendered to the purchase in column (i), and the footnote all components of ser. Indeed based on the RQ/Non-nount in column (g) must be	o4/30/2004 (Continued) e placed in the above-define nated units of Less than on sor "true-ups" for service per one. After listing all RQ otal-Non-RQ" in column (a for columns (9) through (kete Lines, List all FERC rates imposed on a monthly (or ent peak (NCP) demand in and (f). Monthly NCP demand in columns (e) and thaser. total of any other types of the amount shown in columns (RQ grouping (see instructive reported as Requirement	ed categories, such as a e year. Describe the na provided in prior reporting sales, enter "Subtotal -) after this Listing. Enter () e schedules or tariffs under Longer) basis, enter the column (e), and the averaged in the maximum uring the hour (60-minut (f) must be in megawatt charges, including min (j). Report in column on 4), and then totaled as Sales For Resale on fire provided in the sales of the sales are sales on the sales are sales as a sales for Resale on the sales are sales as a sales are sales as a sales are sales as a sales are sales as a sales are sales as a sales are sales as a sales are sales as a sales are sales as a sales are sales as a sales are sales as a sales are sa	RQ" er der ne erage te ts.
401,iine 24. 10. Footnote entries as requ	uired and provide explanat	tions following all required	data.		1
MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (\$)	Line No.
Sold	(\$) (h)	(\$) (i)	(\$)	(h+i+j) (k)	100.
(g) 126	(n)	6,140	(j)	(K) 6,140	1
1,286,033		39,598,813		39,598,813	
200		8,350		8,350	
26,040	877,000	443,461		1,320,461	4
59,289		2,454,902	3,775	2,458,677	5
16,733		746,015		746,015	6
21		9 H 4 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	476	476	
1,283,750		57,859,801		57,859,801	8
39,537		1,774,275		1,774,275	L 1
		Service of the servic	375	375	10
55,923		2,151,540	CONTROL CONTRO	2,152,241	11
283		10,290	1;220	11,510	12
302,894		10,539,712		10,539,712	
205,375		9,896,476		9,896,476	14
186,737	2,925,299	3,967,683	-61,125	6,831,857	
1					
24,489,872	114,783,011	969,942,379	-80,258,762	1,004,466,628	

Nam	e of Respondent	This Re		Date of Re	port Year	of Report
Paci	fiCorp	(1) <u> X</u> (2)	An Original A Resubmission	(Mo, Da, Y 04/30/2004		31, 2003
			S FOR RESALE (Acco			
1 R	Report all sales for resale (i.e., sales to pure				d on a settlement ba	sis other than
	er exchanges during the year. Do not repo					
	nergy, capacity, etc.) and any settlements					
	hased Power schedule (Page 326-327).		_			
	inter the name of the purchaser in column (cate the name or u	se acronyms. Expla	in in a footnote any
	ership interest or affiliation the respondent					
	column (b), enter a Statistical Classification					
	 for requirements service. Requirements solier includes projected load for this service 					
	ne same as, or second only to, the supplier				renability of require	nents service must
	for tong-term service. "Long-term" means				e cannot be interrup	ted for economic
	ons and is intended to remain reliable ever					
from	third parties to maintain deliveries of LF se	ervice). Tl	nis category should n	ot be used for Long	g-term firm service v	which meets the
	nition of RQ service. For all transactions id			note the terminatio	n date of the contra	ct defined as the
	est date that either buyer or setter can unil					
	for intermediate-term firm service. The sal	me as LF :	service except that "ii	ntermediate-term" i	means longer than o	ne year but Less
	five years. for short-term firm service. Use this categ	ory for all	firm services where t	he duration of each	period of commitme	ent for service is
	year or less.	ory for all		no dundation of oddi	r portou or commun.	5116 101 001 1100 10
	for Long-term service from a designated g	enerating	unit. "Long-term" me	ans five years or L	onger. The availabi	lity and reliability of
	ice, aside from transmission constraints, m					
	for intermediate-term service from a desigr	ated gene	erating unit. The sam	ie as LU service ex	cept that "intermedia	ate-term" means
Long	ger than one year but Less than five years.					
ļ						
<u> </u>			<u></u>			
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	BP Energy Company	SF	T-11	NA	NA	NA
2	BP Energy Company	SF	WSPP	NA	NA	NA
3	Basin Electric Power Company	LF, Walter	T-11	NA	NA	NA
4	Basin Electric Power Company	os	WSPP	NA	NA	NA
5	- Louis Library	SF	WSPP	NA	NA	NA
6	Black Hills Power and Light Company	AD	236	NA	NA	NA
7	Black Hills Power and Light Company	LF	236	55	59	55
8	Black Hills Power and Light Company	os	WSPP	NA	NA	NA
9	Black Hills Power and Light Company	SF	WSPP	NA	NA	NA
10	Blanding City	L F .	T-12	2	NA	NA
11	Bonneville Power Administration	AD 🤲 🚉	T-12	NA	NA	NA
12	Bonneville Power Administration	LF#+	543	NA	NA	NA
13	Bonneville Power Administration	LU:	T-12	NA	NA	NA
14	Bonneville Power Administration	SF	WSPP	NA	NA	NA
	······································		 			

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Subtotal RQ

Total

Subtotal non-RQ

520,751 3,147 3,078 1,488 400,993 30,717 44,822 11,147 472,368 38,575 121,178 186,737 24,489,872 24,676,609	6,835,695	136,488 64,194 4,024,374 1,393,220 2,074,705 288,699 20,841,447 1,730,470 4,685,399 3,967,683 969,942,379 973,910,062	-71,758 -71,758 -72,304 -61,125 -80,258,762 -80,319,887	19,465,652 113,118 136,488 64,194 -71,758 10,860,069 1,393,220 2,074,705 468,699 -72,304 20,841,447 1,730,470 4,685,399 6,831,857 1,004,466,628 1,011,298,485	2 3 4 5 6 7 8 9 10 11 12 13
3,147 3,078 1,488 400,993 30,717 44,822 11,147 472,368 38,575 121,178	6,835,695 180,000 2,925,299	4,024,374 1,393,220 2,074,705 288,699 20,841,447 1,730,470 4,685,399	-71;758 -72;304	113,118 136,488 64,194 -71,758 10,860,069 1,393,220 2,074,705 468,699 -72,304 20,841,447 1,730,470 4,685,399	2 3 4 5 6 7 8 9 10 11 12 13
3,147 3,078 1,488 400,993 30,717 44,822 11,147 472,368 38,575 121,178	6,835,695	64,194 4,024,374 1,393,220 2,074,705 288,699 20,841,447 1,730,470 4,685,399	-71,758 -72,304	113,118 136,488 64,194 -71,758 10,860,069 1,393,220 2,074,705 468,699 -72,304 20,841,447 1,730,470 4,685,399	2 3 4 5 6 7 8 9 10 11 12 13
3,147 3,078 1,488 400,993 30,717 44,822 11,147 472,368 38,575	6,835,695	4,024,374 1,393,220 2,074,705 288,699 20,841,447 1,730,470	711,758	113,118 136,488 64,194 -71,758 10,860,069 1,393,220 2,074,705 468,699 -72,304 20,841,447 1,730,470	2 3 4 5 6 7 8 9 10 11 12 13
3,147 3,078 1,488 400,993 30,717 44,822 11,147 472,368 38,575	6,835,695	4,024,374 1,393,220 2,074,705 288,699 20,841,447 1,730,470	711,758	113,118 136,488 64,194 -71,758 10,860,069 1,393,220 2,074,705 468,699 -72,304 20,841,447 1,730,470	2 3 4 5 6 7 8 9 10 11 12 13
3,147 3,078 1,488 400,993 30,717 44,822 11,147	6,835,695	4,024,374 1,393,220 2,074,705 288,699	711,758	113,118 136,488 64,194 -71,758 10,860,069 1,393,220 2,074,705 468,699 -72,304 20,841,447 1,730,470	2 3 4 5 6 7 8 9 10 11 12 13
3,147 3,078 1,488 400,993 30,717 44,822 11,147	6,835,695	4,024,374 1,393,220 2,074,705 288,699	711,758	113,118 136,488 64,194 -71,758 10,860,069 1,393,220 2,074,705 468,699 -72,304 20,841,447	2 3 4 5 6 7 8 9 10 11
3,147 3,078 1,488 400,993 30,717 44,822	6,835,695	64,194 4,024,374 1,393,220 2,074,705 288,699	711,758	113,118 136,488 64,194 -71,758 10,860,069 1,393,220 2,074,705 468,699 -72,304	2 3 4 5 6 7 8 9 10
3,147 3,078 1,488 400,993 30,717 44,822	6,835,695	64,194 4,024,374 1,393,220 2,074,705 288,699	711,758	113,118 136,488 64,194 -71,758 10,860,069 1,393,220 2,074,705 468,699	2 3 4 5 6 7 8 9
3,147 3,078 1,488 400,993 30,717	6,835,695	64,194 4,024,374 1,393,220		113,118 136,488 64,194 -71,758 10,860,069 1,393,220	2 3 4 5 6 7 8
3,147 3,078 1,488 400,993	6,835,695	64,194 4,024,374		113,118 136,488 64,194 -71,758 10,860,069	2 3 4 5 6
3,147 3,078 1,488		64,194		113,118 136,488 64,194 -71,758	3 4 5
3,147 3,078				113,118 136,488 64,194	3 4 5
3,147 3,078			413,118	113,118 136,488	3 4 5
3,147		136,488	4 A 113,118	113,118	3 4
			113,118 e e e		2
520,751				19,465,652	2
		19,465,652			
297			14,104	14,104	1 1
(g)	(\$) (h)	(\$) (i)	<u>(i)</u>	(k)	
MegaWatt Hours Sold	Demand Charges	Energy Charges	Other Charges (\$)	Total (\$) (h+i+j)	No.
<u> </u>		REVENUE			Line
monthly coincident peak (C demand in column (f). For metered hourly (60-minute integration) in which the suffootnote any demand not \$7. Report in column (g) the 8. Report demand charges out-of-period adjustments, the total charge shown on \$1. The data in column (g) the Last -line of the schedu 401, line 23. The "Subtotal 401, iine 24.	mand in column (d), the average (c) all other types of service, exintegration) demand in a mapplier's system reaches its stated on a megawatt basis of megawatt hours shown or in column (h), energy chain column (j). Explain in a fabilis rendered to the purchathrough (k) must be subtotable. The "Subtotal - RQ" and I - Non-RQ" amount in columular or column in column (i).	enter NA in columns (d), (e) nonth. Monthly CP demand remained and explain. In bills rendered to the purcey ges in column (i), and the footnote all components of ser. It is a purchased on the RQ/Nonnount in column (g) must be min (g) must be reported as	and (f). Monthly NCP details the metered demand deported in columns (e) and haser. total of any other types of the amount shown in columns? Q grouping (see instructive reported as Requirements Sales	mand is the maximum uring the hour (60-minut (f) must be in megawatt charges, including mn (j). Report in column on 4), and then totaled ots Sales For Resale on F	te s. n (k)
 For requirements RQ sa 	ales and any type of-service	involving demand charge	s imposed on a monthly (o	r Longer) basis, enter th	e
vhich service, as identified	I in column (b), is provided.				
Total" in column (a) as the	Last Line of the schedule. he FERC Rate Schedule or	Report subtotals and total	l for columns (9) through (l ate Lines List all FFRC rat	<) e schedules or tariffs und	der
n column (a). The remainii	ng sales may then be listed	l in any order. Enter "Subt	total-Non-RQ" in column (a) after this Listing. Ente	r
	sales together and report	them starting at line number	er one. After listing all RQ	sales, enter "Subtotal - I	RQ"
. Group requirements RQ	tion in a footpote for each a		s or true-ups for service p	provided in prior reporting	g:
rears. Provide an explanat L. Group requirements RQ		inv accounting agiustment			
of the service in a footnote. AD - for Out-of-period adjusted an explanate. Group requirements RQ	stment. Use this code for a				

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) 04/30/2004

Year of Report

Dec. 31, 2003

Name of Respondent

Name	e of Respondent	This Re		Date of Re	port Year	of Report
Paci	fiCorp	(1) 🗓	An Original A Resubmission	(Mo, Da, Y 04/30/2004		31, 2003
 			S FOR RESALE (Acc			
power for e Purc 2. E owner 3. Ir RQ - supp be th LF - reasifrom define earlied IF - than SF - one LU - servilu - 1	Report all sales for resale (i.e., sales to pure er exchanges during the year. Do not report energy, capacity, etc.) and any settlements chased Power schedule (Page 326-327). Inter the name of the purchaser in column ership interest or affiliation the respondent or column (b), enter a Statistical Classification for requirements service. Requirements solier includes projected load for this service he same as, or second only to, the supplier for tong-term service. "Long-term" means ons and is intended to remain reliable eventhird parties to maintain deliveries of LF solition of RQ service. For all transactions in est date that either buyer or setter can unit for intermediate-term firm service. The safive years. for short-term firm service. Use this category year or less. for Long-term service from a designated give, aside from transmission constraints, may for intermediate-term service from a designate of the properties of the properties.	chasers of chasers of	ner than ultimate con les of electricity (i.e. les of electricity (i.e. les of electricity (i.e. les of electricity (i.e. les electr	nsumers) transacted and this schedule. Power acte the name or understanding the contractual terms applier plans to proving). In addition, the consumers. The supplier must be used for Longothote the termination. The duration of each treat five years or Live in the duration of designation in the supplier must be used for Longothote the termination.	ving a balancing of over exchanges must be acronyms. Explained conditions of the de on an ongoing be reliability of requirer excannot be interrupt at attempt to buy emogeterm firm service van date of the contract means longer than conger. The availabilited unit.	debits and credits be reported on the lin in a footnote any service as follows: asis (i.e., the ments service must ted for economic ergency energy which meets the ct defined as the line year but Less ent for service is
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual De Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Burbank, City of	os:	WSPP	NA	NA	NA
2	Burbank, City of	SF	WSPP	NA	NA	NA
3	California ISO	SF	T-12	NA	NA	NA
4	Calpine Power Marketing	os#, , =	WSPP	NA	NA	NA
5	Calpine Power Marketing	SF	WSPP	NA	NA	NA
6	Cargill-Alliant, LLC	os	T-11	NA	NA	NA
7	Cargill-Alliant, LLC	OS.	T-12	NA	NA	NA
	Cargill-Alliant, LLC	SF	T-12	NA	NA	NA
9	Clark County Public Utility District	AD 📑	T-12	NA	NA	NA

T-12

WSPP

WSPP

WSPP

T-12

NA

NA

NA

NΑ

NA

0

0

0

NA

NA

NA

NA

NA

0

0

0

NΑ

NA

NA

NA

NA

0

0

0

LF == # #

os ─ 👾

os .

SF

SF

10 Clark County Public Utility District

11 Colorado River Commission

12 Colorado Springs Utilities

13 Colorado Springs Utilities

14 Conoco Inc.

Total

Subtotal RQ

Subtotal non-RQ

	SALES	FOR RESALE (Account 447)	(Continued)		
OS - for other service. use non-firm service regardless of the service in a footnote.	this category only for thos of the Length of the contra	e services which cannot be act and service from desig	e placed in the above-defin nated units of Less than or	ned categories, such as a ne year. Describe the na	ali ature
AD - for Out-of-period adjust years. Provide an explanat			ts or "true-ups" for service	provided in prior reportin	g
4. Group requirements RQ in column (a). The remainir "Total" in column (a) as the 5. In Column (c), identify th which service, as identified 6. For requirements RQ sa average monthly billing den monthly coincident peak (C demand in column (f). For	ng sales may then be listed Last Line of the schedule. The FERC Rate Schedule of in column (b), is provided. Ites and any type of-service than in column (d), the average.	d in any order. Enter "Sub Report subtotals and tota Tariff Number. On separ in involving demand charge erage monthly non-coincid	total-Non-RQ" in column (a al for columns (9) through (ate Lines, List all FERC rat as imposed on a monthly (o lent peak (NCP) demand in	a) after this Listing. Ente k) be schedules or tariffs un be Longer) basis, enter the be column (e), and the ave	er ider ne
metered hourly (60-minute integration) in which the sup	integration) demand in a n	nonth. Monthly CP deman	d is the metered demand of	luring the hour (60-minut	te
Footnote any demand not s	tated on a megawatt basis	s and explain.		(i) must be in megawati	13.
7. Report in column (g) the8. Report demand charges	in column (h), energy cha	arges in column (i), and the	total of any other types of	charges, including	
out-of-period adjustments, i	in column (j). Explain in a	footnote all components of	f the amount shown in colu	ımn (j). Report in columi	n (k)
9. The data in column (g) the Last -line of the schedu 401, line 23. The "Subtotal 401, line 24. 10. Footnote entries as recommendation of the schedu and the schedular forms and the schedular forms and the schedular forms and the schedular forms and the schedular forms and the schedular forms are schedular forms and the schedular forms and the schedular forms are schedular forms and the schedular forms and the schedular forms are schedular forms and the schedular forms are schedular forms and the schedular forms are schedular forms and the schedular forms are schedular forms and the schedular forms are schedular forms and the schedular forms are schedular forms and the schedular forms are schedular forms and the schedular forms are schedular forms and the schedular forms are schedular forms and the schedular forms are schedular forms and the schedular forms are schedular forms and the schedular forms are schedular forms and the schedular forms are schedular forms and the schedular forms are schedular forms are schedular forms and the schedular forms are schedular forms are schedular forms are schedular forms and the schedular forms are schedular forms are schedular forms are schedular forms and the schedular forms are schedul	hrough (k) must be subtota le. The "Subtotal - RQ" ar - Non-RQ" amount in colu	aled based on the RQ/Non mount in column (g) must b imn (g) must be reported a	pe reported as Requirements s Non-Requirements Sales	ts Sales For Resale on F	on Page
TO. Pootifole entries as rec	julied allu provide explana	ations following all required	data.		
March Matt Have		DCVCNUC			
MegaWatt Hours		REVENUE	Other Charges	Total (\$)	Line
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	(h+i+j)	Line No.
Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)		(h+i+j) (k)	No.
Sold		Energy Charges (\$)	(\$)	(h+i+j)	No.
Sold (g) 1,286		Energy Charges (\$) (i) 59,132	(\$)	(h+i+j) (k) 59,132	No.
Sold (g) 1,286 79,316		Energy Charges (\$) (i) 59,132 3,292,010	(\$)	(h+i+j) (k) 59,132 3,292,010	No.
Sold (g) 1,286 79,316 3,850		Energy Charges (\$) (i) 59,132 3,292,010 266,746	(\$)	(h+i+j) (k) 59,132 3,292,010 266,746	No. 1 2 3 4 5
Sold (g) 1,286 79,316 3,850 2,393		Energy Charges (\$) (i) 59,132 3,292,010 266,746 88,707	(\$)	(h+i+j) (k) 59,132 3,292,010 266,746 88,707 2,806,714 948,294	No. 1 2 3 4 5 6
Sold (g) 1,286 79,316 3,850 2,393 72,696 25,882 6,484		Energy Charges (\$) (i) 59,132 3,292,010 266,746 88,707 2,806,714	(\$) (j) 948,294	(h+i+j) (k) 59,132 3,292,010 266,746 88,707 2,806,714 948,294 299,863	No. 1 2 3 3 4 5 6 7
Sold (g) 1,286 79,316 3,850 2,393 72,696 25,882		Energy Charges (\$) (i) 59,132 3,292,010 266,746 88,707 2,806,714	(\$) (j) 948,294	(h+i+j) (k) 59,132 3,292,010 266,746 88,707 2,806,714 948,294 299,863 6,900,272	No.
Sold (g) 1,286 79,316 3,850 2,393 72,696 25,882 6,484 151,740	(\$) (h)	Energy Charges (\$) (i) 59,132 3,292,010 266,746 88,707 2,806,714 299,863 6,900,272	(\$) (j) 948,294	(h+i+j) (k) 59,132 3,292,010 266,746 88,707 2,806,714 948,294 299,863 6,900,272 967,152	No.
Sold (g) 1,286 79,316 3,850 2,393 72,696 25,882 6,484 151,740		Energy Charges (\$) (i) 59,132 3,292,010 266,746 88,707 2,806,714 299,863 6,900,272 7,303,164	(\$) (j) 948;294	(h+i+j) (k) 59,132 3,292,010 266,746 88,707 2,806,714 948,294 299,863 6,900,272 967,152 9,705,386	No. 1 2 3 3 4 5 6 6 7 8 8 9 10
Sold (g) 1,286 79,316 3,850 2,393 72,696 25,882 6,484 151,740 205,728 30,284	(\$) (h)	Energy Charges (\$) (i) 59,132 3,292,010 266,746 88,707 2,806,714 299,863 6,900,272 7,303,164 1,647,127	(\$) (j) 948,294 967,152	(h+i+j) (k) 59,132 3,292,010 266,746 88,707 2,806,714 948,294 299,863 6,900,272 967,152 9,705,386 1,648,252	No. 1 2 3 4 5 6 7 7 8 9 10 11
Sold (g) 1,286 79,316 3,850 2,393 72,696 25,882 6,484 151,740 205,728 30,284 5,871	(\$) (h)	Energy Charges (\$) (i) 59,132 3,292,010 266,746 88,707 2,806,714 299,863 6,900,272 7,303,164 1,647,127 263,226	(\$) (j) 948,294 967,152	(h+i+j) (k) 59,132 3,292,010 266,746 88,707 2,806,714 948,294 299,863 6,900,272 967,152 9,705,386 1,648,252 263,226	No.
Sold (g) 1,286 79,316 3,850 2,393 72,696 25,882 6,484 151,740 205,728 30,284 5,871 13,099	(\$) (h)	Energy Charges (\$) (i) 59,132 3,292,010 266,746 88,707 2,806,714 299,863 6,900,272 7,303,164 1,647,127 263,226 660,411	(\$) (j) 948,294 967,152	(h+i+j) (k) 59,132 3,292,010 266,746 88,707 2,806,714 948,294 299,863 6,900,272 967,152 9,705,386 1,648,252 263,226 660,411	No. 1 2 3 3 4 5 6 6 7 8 8 9 5 10 11 12 13
Sold (g) 1,286 79,316 3,850 2,393 72,696 25,882 6,484 151,740 205,728 30,284 5,871	(\$) (h)	Energy Charges (\$) (i) 59,132 3,292,010 266,746 88,707 2,806,714 299,863 6,900,272 7,303,164 1,647,127 263,226	(\$) (j) 948,294 967,152	(h+i+j) (k) 59,132 3,292,010 266,746 88,707 2,806,714 948,294 299,863 6,900,272 967,152 9,705,386 1,648,252 263,226	No. 1 2 3 3 4 5 6 6 7 8 8 9 5 10 11 12 13
Sold (g) 1,286 79,316 3,850 2,393 72,696 25,882 6,484 151,740 205,728 30,284 5,871 13,099	(\$) (h)	Energy Charges (\$) (i) 59,132 3,292,010 266,746 88,707 2,806,714 299,863 6,900,272 7,303,164 1,647,127 263,226 660,411	(\$) (j) 948,294 967,152	(h+i+j) (k) 59,132 3,292,010 266,746 88,707 2,806,714 948,294 299,863 6,900,272 967,152 9,705,386 1,648,252 263,226 660,411	No. 1 2 3 3 4 5 6 6 7 8 8 9 5 10 11 12 13
Sold (g) 1,286 79,316 3,850 2,393 72,696 25,882 6,484 151,740 205,728 30,284 5,871 13,099	(\$) (h)	Energy Charges (\$) (i) 59,132 3,292,010 266,746 88,707 2,806,714 299,863 6,900,272 7,303,164 1,647,127 263,226 660,411 210	(\$) (j) 948,294 967,152	(h+i+j) (k) 59,132 3,292,010 266,746 88,707 2,806,714 948,294 299,863 6,900,272 967,152 9,705,386 1,648,252 263,226 660,411 210	No. 1 2 3 3 4 5 6 6 7 8 8 9 5 10 11 12 13

Date of Report (Mo, Da, Yr) 04/30/2004 Year of Report Dec. 31, 2003

Name of Respondent

Nam	e of Respondent	This Re		Date of Re		of Report
Paci	fiCorp	(1) <u>X</u>] An Original] A Resubmission	(Mo, Da, Y 04/30/2004		31, 2003
-			S FOR RESALE (Accou			· · · · · · · · · · · · · · · · · · ·
pow	teport all sales for resale (i.e., sales to pure er exchanges during the year. Do not repo nergy, capacity, etc.) and any settlements	chasers oth	ner than ultimate consi les of electricity (i.e., i	umers) transacted transactions invol	ving a balancing of o	debits and credits
Purc	hased Power schedule (Page 326-327). Inter the name of the purchaser in column				-	·
	ership interest or affiliation the respondent			ate the name of d	oc actorymo. Expla	
3. Ir RQ -	n column (b), enter a Statistical Classificati for requirements service. Requirements solier includes projected load for this service	on Code ba service is s	ased on the original co ervice which the supp	lier plans to provi	de on an ongoing ba	isis (i.e., the
be th	ne same as, or second only to, the supplier	r's service t	to its own ultimate con	nsumers.		
	for tong-term service. "Long-term" means ons and is intended to remain reliable eve					
	third parties to maintain deliveries of LF s					
	nition of RQ service. For all transactions id			ote the terminatio	n date of the contrac	ct defined as the
	est date that either buyer or setter can unil for intermediate-term firm service. The sa			termediate-term" r	means longer than o	ne vear but Less
	five years.	ino ao Er c	or vice excopt that mit	ionnodiato tonni i	nound longer than o	nio your but 2000
	for short-term firm service. Use this categ	ory for all f	irm services where the	e duration of each	period of commitme	ent for service is
	year or less. for Long-term service from a designated g	enerating i	unit. "I ong-term" mea	ans five vears or I	onger. The availabi	lity and reliability of
servi	ice, aside from transmission constraints, m	nust match	the availability and rel	liability of designa	ted unit.	
	for intermediate-term service from a design per than one year but Less than five years.		rating unit. The same	e as LU service ex	cept that "intermedia	ate-term" means
Loug	ger than one year but Less than live years.					
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing		mand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number			mand (MW) Average Monthly CP Demand
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
No.	(Footnote Affiliations) (a) Conoco Inc.	Classifi- cation (b) SF	Schedule or Tariff Number (c) T-11	Monthly Billing Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA	Average I Monthly CP Demand (f) NA
No.	(Footnote Affiliations) (a) Conoco Inc. Conoco Inc.	Classifi- cation (b) SF	Schedule or Tariff Number (c) T-11	Monthly Billing Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA NA	Average Monthly CP Demand (f) NA NA
No.	(Footnote Affiliations) (a) Conoco Inc. Conoco Inc. Constellation Power Source, Inc.	Classification (b) SF SF OS-	Schedule or Tariff Number (c) T-11 T-12 T-11	Monthly Billing Demand (MW) (d) NA NA	Average Monthly NCP Demand (e) NA NA	Average Monthly CP Demand (f) NA NA
No. 1 2 3 4	(Footnote Affiliations) (a) Conoco Inc. Conoco Inc. Constellation Power Source, Inc. Constellation Power Source, Inc.	Classification (b) SF SF SF OS	Schedule or Tariff Number (c) T-11 T-12 T-11 T-12	Monthly Billing Demand (MW) (d) NA NA NA	Average Monthly NCP Demand (e) NA NA NA	Average Monthly CP Demand (f) NA NA NA
No. 1 2 3 4 5	(Footnote Affiliations) (a) Conoco Inc. Conoco Inc. Constellation Power Source, Inc. Constellation Power Source, Inc. Coral Power, L.L.C.	Classification (b) SF SF OS SF	Schedule or Tariff Number (c) T-11 T-12 T-11 T-12 WSPP	Monthly Billing Demand (MW) (d) NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA
No. 1 2 3 4 5	(Footnote Affiliations) (a) Conoco Inc. Conoco Inc. Constellation Power Source, Inc. Constellation Power Source, Inc. Coral Power, L.L.C.	Classification (b) SF SF OS SF OS	Schedule or Tariff Number (c) T-11 T-12 T-11 T-12 WSPP T-11	Monthly Billing Demand (MW) (d) NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA
No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a) Conoco Inc. Conoco Inc. Constellation Power Source, Inc. Constellation Power Source, Inc. Coral Power, L.L.C. Coral Power, L.L.C.	Classification (b) SF SF SF OS SF OS SF SF SF	Schedule or Tariff Number (c) T-11 T-12 T-11 T-12 WSPP T-11 WSPP	Monthly Billing Demand (MW) (d) NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA
No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a) Conoco Inc. Conoco Inc. Constellation Power Source, Inc. Constellation Power Source, Inc. Coral Power, L.L.C. Coral Power, L.L.C. Coral Power, L.L.C. Deseret Generation & Transmission Coope	Classification (b) SF SF OS SF OS SF OS SF SF AD	Schedule or Tariff Number (c) T-11 T-12 T-11 T-12 WSPP T-11 WSPP 462	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) Conoco Inc. Conoco Inc. Constellation Power Source, Inc. Constellation Power Source, Inc. Coral Power, L.L.C. Coral Power, L.L.C. Coral Power, L.L.C. Deseret Generation & Transmission Coope Deseret Generation & Transmission Coope	Classification (b) SF SF OS SF OS SF SF AD	Schedule or Tariff Number (c) T-11 T-12 T-11 T-12 WSPP T-11 WSPP 462 462	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) Conoco Inc. Conoco Inc. Constellation Power Source, Inc. Constellation Power Source, Inc. Coral Power, L.L.C. Coral Power, L.L.C. Coral Power, L.L.C. Deseret Generation & Transmission Coope Deseret Generation & Transmission Coope	Classification (b) SF SF OS SF OS SF OS SF OS OS	Schedule or Tariff Number (c) T-11 T-12 T-11 T-12 WSPP T-11 WSPP 462 462 T-11	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) Conoco Inc. Conoco Inc. Constellation Power Source, Inc. Constellation Power Source, Inc. Coral Power, L.L.C. Coral Power, L.L.C. Coral Power, L.L.C. Deseret Generation & Transmission Coope Deseret Generation & Transmission Coope Deseret Generation & Transmission Coope Duke Energy Trading & Marketing, LLC	Classification (b) SF SF OS SF OS SF AD LE	Schedule or Tariff Number (c) T-11 T-12 T-11 T-12 WSPP T-11 WSPP 462 462 T-11 WSPP	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA
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Total

OS - for other sentice. use this category only for those services which cannot be piaced in the above-defined categories, such as all non-firm sentice regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a contract of the service in a contract of the service in a contract of the service in a contract of the service in a contract of the service in a contract of the service in a contract of the service in a contract of the service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. A Group requirements RC sales together and report them starting at line number one. After listing all RC sales, enter "Subtotal - RCi" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (b) through (k). 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), by provided. 6. For requirements RC sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly coincident peak (CP) demand in column (c), and the average monthly coincident peak (CP) demand in column (c), and the average monthly coincident peak (CP) demand in column (b). The average monthly coincident peak (CP) demand in column (c), and the average monthly coincident peak (CP) demand in column (c), and the average monthly coincident peak (CP) demand in column (c), and the average monthly coincident peak (CP) demand in stem many (c), and the average monthly coincident peak (CP) demand in column (c), and the average monthly coincident peak (CP) demand in column (c), and the average monthly coincident peak (CP) demand in the supplier system reaches list monthly peak. Demand explanation (c) and the other charges (c) and (c) minute bin in megawatts. 7. Report in column (c), brain peak (c), and the peak (c), and (c), and (c), and (c), and (c), and		SALES	FOR RESALE (Account 447)	(Continued)	*	
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "fue-ups" for service provided in prior reporting years. Provide an explanation in a foothoet for each adjustments. 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotat - RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k) 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as Identified in column (b), is provided. 6. For requirements RQ sales and any type of Service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly billing demand in column (d), the average monthly billing demand in column (d), the average monthly billing demand in column (d), the average monthly billing demand in column (d), the average monthly billing demand in column (d), the average monthly billing demand in column (d), the average monthly billing demand in column (d), the average monthly billing demand in column (d), the average monthly billing demand in column (d), the average monthly billing demand in column (d), the average monthly billing demand in column (d), the average monthly billing demand in column (d), the average monthly billing demand billing and the call the average monthly billing demand and column (d), the average monthly billing demand and the average monthly billing demand and column (d) the average monthly billing demand and column (d) the average monthly billing demand column (d) the average monthly billing demand column (d) the average monthly billing demand column (d) the average monthly billing demand column (d) the average monthly billing demand column (d) the average monthly billing demand column (d) the average monthly billing demand column (d) the average monthly billin	non-firm service regardless	this category only for thos	se services which cannot be	e placed in the above-defin	ned categories, such as a ne year. Describe the na	all ature
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a) after this Using. Enter Total" in column (a) after this Using. Enter Total" in column (a) after this Using. Enter Total in column (a) after this Using. Enter Total in column (a) after this Using. Enter Total in column (a) after this Using. Enter Total in column (a) after this Using. Enter Total in column (b), ic provided. S. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided. S. For requirements RQ sales and any type of service involving demand charges imposed on a monthly for Longer) basis, enter the average monthly billing demand in column (d), the average monthly bolling demand in column (e), and the average monthly billing demand in column (d), the average monthly CP demand in column (e), and the average monthly collected peak (NCP) demand in column (e), and the average monthly collected peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (6)-minute integration) demand not state hours shown on bills rendered to the purchaser. S. Report demand not state to an angawath basis and explain. 7. Report in column (g) the megawath bours shown on bills rendered to the purchaser. 8. Report demand charges in column (f). Explain in a footnote all components of the amount shown in column (f). Report in column (g) and the total of any other types of charges, including out-of-period adjustments, in column (g). Explain in a footnote all components of the amount shown in column (f). Report in column (g) and the average when the total of any other types of charges, including out-of-period adjustments, in column (g) months of the amount shown in column (g) and total column (g) and total column (g) and total column (g) and total column (g) and tot	AD - for Out-of-period adjust	stment. Use this code for		ts or "true-ups" for service	provided in prior reportin	ng
in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RO" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k) 5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided. 6. For requirements RG sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (b), the average monthly point point point (including the average monthly billing demand in column (c)), the average monthly coincident peak (CP) demand in column (d), the average monthly coincident peak (CP) demand in column (d), the average monthly coincident peak (CP) demand in column (d), the average monthly coincident peak (CP) demand in column (d), the demand charges in column (b). The demand is the maximum metered hourly (60-minute integration) in which the supplicits' system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser. 8. Report demand charges in column (h), energy charges in column (h), and the total of any other types of charges, including out-of-period adjustments, in column (h), the average monthly developed and provided to the purchaser. 9. The data in column (g) through (h) must be subtotaled based on the RC/Non-RQ grouping (see instruction 4), and then totaled on the Last-line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 24. 10. Footnote entries as required and provide explanations following all required data. MegaWatt Hours Demand Charges Energy Charges Other Charges (h+1) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h	4. Group requirements RQ	sales together and report	them starting at line numb	er one. After listing all RQ	sales, enter "Subtotal -	RQ"
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided. 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly coincident peak (CP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum matered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser. 8. Report demand charges in column (f). Explain in a footnote all components of the amount shown in column (f). Report in column (b) the total charge shown on bills rendered to the purchaser. 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the total charge shown on bills rendered to the purchaser. 10. Footnote entries as required and provide explanations following all required data. 11. Footnote entries as required and provide explanations following all required data. 12. Personal Charges Demand Charges Demand Charges Total (S) (t) (k) (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	in column (a). The remaini	ng sales may then be liste	ed in any order. Enter "Sub	itotal-Non-RQ" in column (a	a) after this Listing. Ente	er
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly coincident peak (RCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum motered hourly (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser. 8. Report demand charges in column (f), explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the purchaser. 9. The data in column (g) through (k) must be subtotated based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last-line of the schedule. The "Subtotal - Non-RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 24. 10. Footnote entries as required and provide explanations following all required data. 8. REVENUE MegaWatt Hours						nder
average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered houthy (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) demand not stated on a megawatt basis and explain. 7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser. 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (i). Tepplain in a foothorts all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser. 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last-line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 24. 10. Footnote entries as required and provide explanations following all required data. MegaWatt Hours Sold MegaWatt Hours Sold Demand Charges Energy Charges (g) (g) (h) Demand Charges Energy Charges Other Charges (h) (g) (h) Revenue Total (s) (h) (h) Revenue Total (s) (h) Revenue Total (s) (h) Revenue 1. August 1. Augus				as imposed on a monthly (s	ur Langar) hasia antor th	••
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7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser. 8. Report demand charges in column (h), energy charges in column (h), and the total of any other types of charges, including out-of-period adjustments, in column (i). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser. 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last-line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24. 10. Footnote entries as required and provide explanations following all required data. MegaWatt Hours	integration) in which the su	pplier's system reaches its	s monthly peak. Demand re	eported in columns (e) and	(f) must be in megawatt	ts.
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11,250 502,825 502,825 12 1,405,822 53,612,078 53,612,078 13 14,623 542,168 542,168 14 186,737 2,925,299 3,967,683 -61,125 6,831,857 24,489,872 114,783,011 969,942,379 -80,258,762 1,004,466,628	· · · · · · · · · · · · · · · · · · ·			THE PARTY OF THE PROPERTY OF THE PARTY OF TH	· · · · · · · · · · · · · · · · · · ·	.——
14,623 542,168 542,168 14 186,737 2,925,299 3,967,683 -61,125 6,831,857 24,489,872 114,783,011 969,942,379 -80,258,762 1,004,466,628	11,250		502,825	Market despends to the second second second	502,825	
186,737 2,925,299 3,967,683 -61,125 6,831,857 24,489,872 114,783,011 969,942,379 -80,258,762 1,004,466,628	1,405,822		53,612,078			1
24,489,872 114,783,011 969,942,379 -80,258,762 1,004,466,628	14,623		542,168		542,168	14
24,489,872 114,783,011 969,942,379 -80,258,762 1,004,466,628						
24,489,872 114,783,011 969,942,379 -80,258,762 1,004,466,628						
	186,737	2,925,299	3,967,683	-61,125	6,831,857	
24,676,609 117,708,310 973,910,062 -80,319,887 1,011,298,485	24,489,872	114,783,011	969,942,379	-80,258,762	1,004,466,628	
				00.540.005		

Date of Report (Mo, Da, Yr) 04/30/2004 Year of Report Dec. 31, 2003

Name of Respondent

Nam	e of Respondent	This Rep	ort ls:	Date of Re	port Year	of Report
Paci	fiCorp		An Original	(Mo, Da, Y 04/30/2004	Dec. 3	31, 2003
			A Resubmission S FOR RESALE (Acco		*	
power for each purchase Purcha	Report all sales for resale (i.e., sales to puer exchanges during the year. Do not report and any settlement shased Power schedule (Page 326-327). Inter the name of the purchaser in column ership interest or affiliation the responder of column (b), enter a Statistical Classification for requirements service. Requirements of includes projected load for this service same as, or second only to, the supplifor tong-term service. "Long-term" mearons and is intended to remain reliable ev	urchasers other cort exchange is for imbalan in (a). Do not the cort has with the cort in Code bas service is sece in its system of the cort in the co	er than ultimate concess of electricity (i.e. ced exchanges on the abbreviate or trunce purchaser, sed on the original dervice which the supum resource planning its own ultimate coor Longer and "firm" rerse conditions (e.g.	transacted, transacted, transactions involuted in the schedule. Power cate the name or uncontractual terms applier plans to proving). In addition, the presumers. The means that services, the supplier musting in the suppli	lving a balancing of over exchanges must use acronyms. Explained conditions of the ide on an ongoing bareliability of requirement attempt to buy emotiver attempt to buy emotiver and the conditions of the conditions of the conditions are conditions.	debits and credits be reported on the ain in a footnote any service as follows: asis (i.e., the ments service must ted for economic ergency energy
defir earli IF - than SF -	third parties to maintain deliveries of LF nition of RQ service. For all transactions est date that either buyer or setter can ur for intermediate-term firm service. The s five years. for short-term firm service. Use this cate	identified as t nilaterally get same as LF se	LF, provide in a foot out of the contract. ervice except that "in	note the termination	on date of the contract	ct defined as the one year but Less
LU - serv IU -	year or less. for Long-term service from a designated ice, aside from transmission constraints, for intermediate-term service from a designer than one year but Less than five years	must match t gnated gener	he availability and re	eliability of designa	ited unit.	
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual De Average Monthly NCP Demand	mand (MW) Average Montbly CP Demand
			FERC Rate Schedule or Tariff Number (c)	Monthly Billing Demand (MW)	Average Monthly NCP Demand	mand (MW) Average I Monthly CP Demand (f)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
No.	(Footnote Affiliations) (a) Eagle Mountain City	Classification (b)	Schedule or Tariff Number (c) T-12	Monthly Billing Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA	Average I Monthly CP Demand (f) NA
No. 1 2 3 4	(Footnote Affiliations) (a) Eagle Mountain City El Paso Electric Company El Paso Electric Company Eugene Water & Electric Board	Classification (b) SF OS SF SF	Schedule or Tariff Number (c) T-12 WSPP WSPP WSPP	Monthly Billing Demand (MW) (d) NA NA	Average Monthly NCP Demand (e) NA NA NA	Average Monthly CP Demand (f) NA NA NA
No. 1 2 3 4 5	(Footnote Affiliations) (a) Eagle Mountain City El Paso Electric Company El Paso Electric Company Eugene Water & Electric Board Flathead Electric Cooperative, Inc.	Classification (b) SF OS	Schedule or Tariff Number (c) T-12 WSPP	Monthly Billing Demand (MW) (d) NA NA	Average Monthly NCP Demand (e) NA NA NA	Average Monthly CP Demand (f) NA NA NA
No. 1 2 3 4 5	(Footnote Affiliations) (a) Eagle Mountain City El Paso Electric Company El Paso Electric Company Eugene Water & Electric Board Flathead Electric Cooperative, Inc. Gray's Harbor Public Utility District	Classification (b) SF OS SF SF SF LF SF	Schedule or Tariff Number (c) T-12 WSPP WSPP WSPP	Monthly Billing Demand (MW) (d) NA NA	Average Monthly NCP Demand (e) NA NA NA	Average Monthly CP Demand (f) NA NA NA
No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a) Eagle Mountain City El Paso Electric Company El Paso Electric Company Eugene Water & Electric Board Flathead Electric Cooperative, Inc. Gray's Harbor Public Utility District Green Mountain Energy Resources, LLC	Classification (b) SF OS SF SF LF SF AB	Schedule or Tariff Number (c) T-12 WSPP WSPP WSPP T-12 WSPP T-12 T-3	Monthly Billing Demand (MW) (d) NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) Eagle Mountain City El Paso Electric Company El Paso Electric Company Eugene Water & Electric Board Flathead Electric Cooperative, Inc. Gray's Harbor Public Utility District Green Mountain Energy Resources, LLC Hurricane, City of	Classification (b) SF OS SF SF LF AD	Schedule or Tariff Number (c) T-12 WSPP WSPP WSPP T-12 WSPP T-12 T-12	Monthly Billing Demand (MW) (d) NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) Eagle Mountain City El Paso Electric Company El Paso Electric Company Eugene Water & Electric Board Flathead Electric Cooperative, Inc. Gray's Harbor Public Utility District Green Mountain Energy Resources, LLC Hurricane, City of IDACORP Energy L.P.	Classification (b) SF OS SF SF LF SF LE AD	Schedule or Tariff Number (c) T-12 WSPP WSPP WSPP T-12 WSPP T-12 T-3	Monthly Billing Demand (MW) (d) NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) Eagle Mountain City El Paso Electric Company El Paso Electric Company Eugene Water & Electric Board Flathead Electric Cooperative, Inc. Gray's Harbor Public Utility District Green Mountain Energy Resources, LLC Hurricane, City of IDACORP Energy L.P. IDACORP Energy L.P.	Classification (b) SF OS SF SF LF AD	Schedule or Tariff Number (c) T-12 WSPP WSPP WSPP T-12 WSPP T-12 WSPP T-3 T-12 WSPP T-11	Monthly Billing Demand (MW) (d) NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA N	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) Eagle Mountain City El Paso Electric Company El Paso Electric Company Eugene Water & Electric Board Flathead Electric Cooperative, Inc. Gray's Harbor Public Utility District Green Mountain Energy Resources, LLC Hurricane, City of IDACORP Energy L.P. IDACORP Energy L.P.	Classification (b) SF OS SF SF LF SF LE AD	Schedule or Tariff Number (c) T-12 WSPP WSPP WSPP T-12 WSPP T-12 WSPP T-3 T-12 WSPP	Monthly Billing Demand (MW) (d) NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA N	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) Eagle Mountain City El Paso Electric Company El Paso Electric Company Eugene Water & Electric Board Flathead Electric Cooperative, Inc. Gray's Harbor Public Utility District Green Mountain Energy Resources, LLC Hurricane, City of IDACORP Energy L.P. IDACORP Energy L.P.	Classification (b) SF OS SF SF LF SF AB LF AD	Schedule or Tariff Number (c) T-12 WSPP WSPP WSPP T-12 WSPP T-12 WSPP T-3 T-12 WSPP T-11	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA N	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) Eagle Mountain City El Paso Electric Company El Paso Electric Company Eugene Water & Electric Board Flathead Electric Cooperative, Inc. Gray's Harbor Public Utility District Green Mountain Energy Resources, LLC Hurricane, City of IDACORP Energy L.P. IDACORP Energy L.P.	Classification (b) SF OS SF SF LF AD LF AD IE	Schedule or Tariff Number (c) T-12 WSPP WSPP WSPP T-12 WSPP T-12 WSPP T-3 T-12 WSPP T-11 T-11	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA N	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Eagle Mountain City El Paso Electric Company El Paso Electric Company Eugene Water & Electric Board Flathead Electric Cooperative, Inc. Gray's Harbor Public Utility District Green Mountain Energy Resources, LLC Hurricane, City of IDACORP Energy L.P. IDACORP Energy L.P. IDACORP Energy L.P. IDACORP Energy L.P.	Classification (b) SF OS SF SF LF SF AD LF AD IF SF	Schedule or Tariff Number (c) T-12 WSPP WSPP WSPP T-12 WSPP T-12 WSPP T-3 T-12 WSPP T-11 T-11 WSPP	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA N	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Eagle Mountain City El Paso Electric Company El Paso Electric Company Eugene Water & Electric Board Flathead Electric Cooperative, Inc. Gray's Harbor Public Utility District Green Mountain Energy Resources, LLC Hurricane, City of IDACORP Energy L.P. IDACORP Energy L.P. IDACORP Energy L.P. IDACORP Energy L.P. IDACORP Energy L.P. IDACORP Energy L.P. IDACORP Energy L.P. IDACORP Energy L.P. Idaho Power Company	Classification (b) SF OS SF SF LF SF AD LF AD IE SF AD	Schedule or Tariff Number (c) T-12 WSPP WSPP WSPP T-12 WSPP T-3 T-12 WSPP T-11 T-11 WSPP WSPP	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA N	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Eagle Mountain City El Paso Electric Company El Paso Electric Company Eugene Water & Electric Board Flathead Electric Cooperative, Inc. Gray's Harbor Public Utility District Green Mountain Energy Resources, LLC Hurricane, City of IDACORP Energy L.P. IDACORP Energy L.P. IDACORP Energy L.P. IDACORP Energy L.P. IDACORP Energy L.P. IDACORP Energy L.P. IDACORP Energy L.P. IDACORP Energy L.P. Idaho Power Company	Classification (b) SF OS SF SF LF SF AD LF AD IE SF AD	Schedule or Tariff Number (c) T-12 WSPP WSPP WSPP T-12 WSPP T-3 T-12 WSPP T-11 T-11 WSPP WSPP	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA N	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA

Total

0

0

0

OS - for other service. use non-firm service regardless of the service in a footnote. AD - for Out-of-period adjus years. Provide an explanati 4. Group requirements RQ in column (a). The remainir "Total" in column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing demmonthly coincident peak (C demand in column (f). For metered hourly (60-minute integration) in which the sup Footnote any demand not s 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, i the total charge shown on b 9. The data in column (g) the Last -line of the schedul 401, line 23. The "Subtotal 401, iine 24.	of the Length of the contributed. Use this code for a sales together and reporting sales may then be listed. Last Line of the schedule of the	act and service from designany accounting adjustment adjustment. Them starting at line number in any order. Enter "Subtone Report subtotals and total Tariff Number. On separate involving demand charge erage monthly non-coincid enter NA in columns (d), (enonth. Monthly CP demand monthly peak. Demand resident and explain. In bills rendered to the purchase in column (i), and the footnote all components of aser. In all all components of aser. In all all components of aser. In all all components of aser. In all all components of aser. In all all components of aser. In all all components of aser. In all all components of aser. In all all all all all all all all all al	nated units of Less than or its or "true-ups" for service per one. After listing all RQ total-Non-RQ" in column (all for columns (9) through (ate Lines, List all FERC rates imposed on a monthly (clent peak (NCP) demand in e) and (f). Monthly NCP ded is the metered demand cleported in columns (e) and chaser. It total of any other types of the amount shown in colum-RQ grouping (see instruct per reported as Requirements Sales	provided in prior reporting sales, enter "Subtotal - la after this Listing. Enter this Listing. Enter this column (e), and the average of the sales in megawatt (f) must be in megawatt charges, including mn (j). Report in column (e), and then totaled of the sales For Resale on Fores	g RQ" r der eerage se.
To Tourist Strates as rea	and and provide express				
Ma = - 181 - 14 / 1 = - 19		REVENUE			Line
MegaWatt Hours Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(\$) (j)	(k)	
4,343		169,377		169,377	1
8,997		412,322	660	412,982	2
4,383		193,407	A transition of the property o	193,407	3
16,414		581,625		581,625	4
148,840		6,485,111		6,485,111	5
5,420		180,245		180,245	6
			-94,199	-94,199	7
12,643		354,004		354,004	8
42,794			1,596,229	1,596,229	l J
3,383				117,420	
94			3,238	3,238	L
199,971		8,673,121	-3,000	8,670,121	12
-42,794			-1,596,906	-1,596,906	
7,988			300,201	300,201	14
186,737	2,925,299	3,967,683	-61,125	6,831,857	
24,489,872	114,783,011	969,942,379	-80,258,762	1,004,466,628	
24 676 609	117 708 310	973,910,062	-80.319.887	1.011.298.485	i Ì

This Report Is:
(1) X An Original
(2) A Resubmission

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) 04/30/2004 Year of Report

Dec. 31, __2003

Name of Respondent

Name of Respondent PacifiCorp	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
	SALES FOR RESALE (Accoun	t 447)	
power exchanges during the year. Do for energy, capacity, etc.) and any set Purchased Power schedule (Page 3262. Enter the name of the purchaser in ownership interest or affiliation the res 3. In column (b), enter a Statistical CIRQ - for requirements service. Requiresupplier includes projected load for this	column (a). Do note abbreviate or truncat	ransactions involving a bas schedule. Power exchant te the name or use acrony antractual terms and condition plans to provide on an In addition, the reliability	lancing of debits and credits nges must be reported on the yms. Explain in a footnote any tions of the service as follows: ongoing basis (i.e., the

LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		nand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Idaho Power Company	os≂⊸⊹	WSPP	NA	NA NA	NA
2	Idaho Power Company	SF	T-11	NA	NA	NA
3	Idaho Power Company	SF	WSPP	40	40	0
4	J. Aron & Company	SF	T-12	NA	NA	NA
5	Los Angeles Department of Water and Pow	LU 🐇 🙎	301	NA	NA	NA
6	Los Angeles Department of Water and Pow	os 👍	WSPP	NA	NA	NA
7	Los Angeles Department of Water and Pow	SF	WSPP	NA	NA	NA
8	MIECO Inc.	SF	WSPP	NA	NA	NA
9	Mirant Americas Energy Marketing, LP	AD 💉	WSPP	NA	NA	NA
10	Mirant Americas Energy Marketing, LP	SF	T-11	NA	NA	NA
11	Mirant Americas Energy Marketing, LP	SF	WSPP	NA	NA	NA
12	Modesto Irrigation District	SF	WSPP	NA	NA	NA
13	Morgan Stanley Capital Group, Inc.	AD	WSPP	NA	NA	NA
14	Morgan Stanley Capital Group, Inc.	SF	T-11	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

OS - for other service. use non-firm service regardless	of the Length of the contract				ture I
of the service in a footnote.	-				
AD - for Out-of-period adjus	tment. Use this code for an		s or "true-ups" for service p	provided in prior reporting	g
years. Provide an explanat	ion in a footnote for each ad	ljustment.	40 "" "00		
4. Group requirements RQ	sales together and report th	nem starting at line numb	er one. After listing all RQ	sales, enter "Subtotal - I	RQ"
in column (a). The remainir	ng sales may then be listed	In any order. Enter "Sub"	total-Non-RQ" in column (a) aπer this Listing. Enter	Г
5 In Column (a) as the	Last Line of the schedule. e FERC Rate Schedule or	Report Subtotals and total Fariff Number - On senara	ate Lines Tist all FERC rate	v) e schedules or tariffs und	der
which service, as identified		raini Number. On separe	ate Ellies, Elst all 1 El to lat	o donocurios or tarmo um	
6. For requirements RO sa	les and any type of-service	involving demand charge	es imposed on a monthly (o	r Longer) basis, enter th	e
average monthly billing den	nand in column (d), the aver	rage monthly non-coincid	ent peak (NCP) demand in	column (e), and the ave	rage
monthly coincident peak (C	P)				_
demand in column (f). For	all other types of service, en	nter NA in columns (d), (e) and (f). Monthly NCP der	mand is the maximum	
metered hourly (60-minute i	integration) demand in a mo	onth. Monthly CP deman	d is the metered demand d	uring the hour (60-minut	е
	oplier's system reaches its n		eported in columns (e) and	(f) must be in megawatt	s.
	tated on a megawatt basis a				
7. Report in column (g) the	megawatt hours shown on	bills rendered to the pure	chaser.	sharaaa inaludina	
8. Report demand charges	in column (h), energy charg n column (j). Explain in a fo	ges in column (i), and the	the amount shown in colu	criarges, including mn (i) Report in column	\ (k)
	n column (j). Explain in a lo ills rendered to the purchas		the amount shown in colu	inin (j). Teporem column	י (רי)
une total charge shown on t O The data in column (a) the	hrough (k) must be subtotal	ed based on the RO/Non.	-RO grouping (see instructi	on 4), and then totaled o	n l
the Last -line of the schedu	le. The "Subtotal - RQ" amo	ount in column (a) must b	e reported as Requirement	ts Sales For Resale on F	Page
401 line 23. The "Subtotal	- Non-RQ" amount in colum	nn (a) must be reported a	s Non-Requirements Sales	For Resale on Page	-5-
401,iine 24.	Hom reg amount in colum	m (g) maar sa rapa da a	4		
	uired and provide explanati	ons following all required	data.		
		DEVENI IE			
MegaWatt Hours	Damard Charges	REVENUE Energy Charges	Other Charges	Total (\$)	Line
MegaWatt Hours Sold	Demand Charges	Energy Charges	Other Charges (\$)	Total (\$) (h+i+j)	Line No.
-	Demand Charges (\$) (h)		(\$) (j)	(h+i+j) (k)	
Sold	Demand Charges (\$) (h)	Energy Charges	(\$)	(h+i+j)	
Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	(\$) (j)	(h+i+j) (k)	No.
Sold (g) 6,454	Demand Charges (\$) (h)	Energy Charges (\$) (i)	(\$) (j) 2,195	(h+i+j) (k) 263,765	No.
Sold (g) 6,454 7,440 173,726	(\$) (h)	Energy Charges (\$) (i) 261,570	(\$) (j) 2.195 3.310,451	(h+i+j) (k) 263,765 310,451	No.
Sold (g) 6,454 7,440 173,726 457,975	(\$) (h)	Energy Charges (\$) (i) 261,570 6,935,459	(\$) (j) 2,195 310/451 34,109	(h+i+j) (k) 263,765 310,451 6,939,768	No. 1 2 3 4
Sold (g) 6,454 7,440 173,726 457,975 502,629	(\$) (h)	Energy Charges (\$) (i) 261,570 6,935,459 17,661,531 20,695,836	(\$) (j) 2,195 310/451 34,109	(h+i+j) (k) 263,765 310,451 6,939,768 17,661,531 20,695,836	No. 1 2 3 4
Sold (g) 6,454 7,440 173,726 457,975 502,629 31,697	(\$) (h)	Energy Charges (\$) (i) 261,570 6,935,459 17,661,531 20,695,836 1,152,017	(\$) (j) 2,195 310/451 34,109	(h+i+j) (k) 263,765 310,451 6,939,768 17,661,531 20,695,836 1,152,017	No. 1 2 3 4 5 6
Sold (g) 6,454 7,440 173,726 457,975 502,629 31,697 122,864	(\$) (h)	Energy Charges (\$) (i) 261,570 6,935,459 17,661,531 20,695,836 1,152,017 4,805,997	(\$) (j) 2:195 3:10:451 4:109	(h+i+j) (k) 263,765 310,451 6,939,768 17,661,531 20,695,836 1,152,017 4,805,997	No. 1 2 3 4 5 6 7
Sold (g) 6,454 7,440 173,726 457,975 502,629 31,697 122,864 27,975	(\$) (h)	Energy Charges (\$) (i) 261,570 6,935,459 17,661,531 20,695,836 1,152,017	(\$) (j) 2.195 310:451 4.109	(h+i+j) (k) 263,765 310,451 6,939,768 17,661,531 20,695,836 1,152,017 4,805,997 1,075,685	No. 1 2 3 4 5 6 7
Sold (g) 6,454 7,440 173,726 457,975 502,629 31,697 122,864 27,975 -75	(\$) (h)	Energy Charges (\$) (i) 261,570 6,935,459 17,661,531 20,695,836 1,152,017 4,805,997	(\$) (j) 2,195 310,451 4,109	(h+i+j) (k) 263,765 310,451 6,939,768 17,661,531 20,695,836 1,152,017 4,805,997 1,075,685 -1,872	No. 1 2 3 4 5 6 7 8 9
Sold (g) 6,454 7,440 173,726 457,975 502,629 31,697 122,864 27,975	(\$) (h)	Energy Charges (\$) (i) 261,570 6,935,459 17,661,531 20,695,836 1,152,017 4,805,997	(\$) (j) 2.195 310:451 4.109	(h+i+j) (k) 263,765 310,451 6,939,768 17,661,531 20,695,836 1,152,017 4,805,997 1,075,685	No. 1 2 3 4 5 6 7 8 9 10
Sold (g) 6,454 7,440 173,726 457,975 502,629 31,697 122,864 27,975 -75	(\$) (h)	Energy Charges (\$) (i) 261,570 6,935,459 17,661,531 20,695,836 1,152,017 4,805,997	(\$) (j) 2,195 310,451 4,109	(h+i+j) (k) 263,765 310,451 6,939,768 17,661,531 20,695,836 1,152,017 4,805,997 1,075,685 -1,872	No. 1 2 3 4 5 6 7 8 9
Sold (g) 6,454 7,440 173,726 457,975 502,629 31,697 122,864 27,975 -75 1,393 42,118	(\$) (h)	Energy Charges (\$) (i) 261,570 6,935,459 17,661,531 20,695,836 1,152,017 4,805,997 1,075,685	(\$) (j) 2,195 310,451 4,109	(h+i+j) (k) 263,765 310,451 6,939,768 17,661,531 20,695,836 1,152,017 4,805,997 1,075,685 -1,872 47,929	No. 1 2 3 4 5 6 7 8 9 10
Sold (g) 6,454 7,440 173,726 457,975 502,629 31,697 122,864 27,975 -75 1,393 42,118 3,576	(\$) (h)	Energy Charges (\$) (i) 261,570 6,935,459 17,661,531 20,695,836 1,152,017 4,805,997 1,075,685	(\$) (j) 2.195 310.451 4.109	(h+i+j) (k) 263,765 310,451 6,939,768 17,661,531 20,695,836 1,152,017 4,805,997 1,075,685 -1,872 47,929 1,601,583 131,400	No. 1 2 3 4 5 6 7 8 9 10 11 12
Sold (g) 6,454 7,440 173,726 457,975 502,629 31,697 122,864 27,975 -75 1,393 42,118 3,576 -205	(\$) (h)	Energy Charges (\$) (i) 261,570 6,935,459 17,661,531 20,695,836 1,152,017 4,805,997 1,075,685	(\$) (j) 2.195 2.195 310.451 4,109 	(h+i+j) (k) 263,765 310,451 6,939,768 17,661,531 20,695,836 1,152,017 4,805,997 1,075,685 -1,872 47,929 1,601,583 131,400 -5,511	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 6,454 7,440 173,726 457,975 502,629 31,697 122,864 27,975 -75 1,393 42,118 3,576	(\$) (h)	Energy Charges (\$) (i) 261,570 6,935,459 17,661,531 20,695,836 1,152,017 4,805,997 1,075,685	(\$) (j) 2.195 310.451 4.109	(h+i+j) (k) 263,765 310,451 6,939,768 17,661,531 20,695,836 1,152,017 4,805,997 1,075,685 -1,872 47,929 1,601,583 131,400	No. 1 2 3 4 5 6 7 8 9 10 11 12
Sold (g) 6,454 7,440 173,726 457,975 502,629 31,697 122,864 27,975 -75 1,393 42,118 3,576 -205	(\$) (h)	Energy Charges (\$) (i) 261,570 6,935,459 17,661,531 20,695,836 1,152,017 4,805,997 1,075,685	(\$) (j) 2.195 2.195 310.451 4,109 	(h+i+j) (k) 263,765 310,451 6,939,768 17,661,531 20,695,836 1,152,017 4,805,997 1,075,685 -1,872 47,929 1,601,583 131,400 -5,511	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 6,454 7,440 173,726 457,975 502,629 31,697 122,864 27,975 -75 1,393 42,118 3,576 -205	(\$) (h)	Energy Charges (\$) (i) 261,570 6,935,459 17,661,531 20,695,836 1,152,017 4,805,997 1,075,685	(\$) (j) 2.195 2.195 310.451 4,109 	(h+i+j) (k) 263,765 310,451 6,939,768 17,661,531 20,695,836 1,152,017 4,805,997 1,075,685 -1,872 47,929 1,601,583 131,400 -5,511	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 6,454 7,440 173,726 457,975 502,629 31,697 122,864 27,975 -75 1,393 42,118 3,576 -205 16,003	(\$) (h)	Energy Charges (\$) (i) 261,570 6,935,459 17,661,531 20,695,836 1,152,017 4,805,997 1,075,685 1,601,583 131,400	(\$) (j) 2.195 2.195 310.451 4.109 -1.872 47.929 47.929	(h+i+j) (k) 263,765 310,451 6,939,768 17,661,531 20,695,836 1,152,017 4,805,997 1,075,685 -1,872 47,929 1,601,583 131,400 -5,511 514,524	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

This Report Is: Date
(1) X An Original (Mo.)
(2) A Resubmission 04/30
SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) 04/30/2004 Year of Report

Dec. 31, 2003

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year of Report
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31,
	SALES FOR RESALE (Accour	nt 447)	
nower exchanges during the year. Do	s to purchasers other than ultimate consunct report exchanges of electricity (i.e., t	ransactions involving a bas schedule. Power excha	lancing of debits and credits

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must

be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less

than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

ļ. —	· · · · · · · · · · · · · · · · · · ·				Antoni De	mand (AAAA)
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand	Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Morgan Stanley Capital Group, Inc.	SF	T-12	NA	NA	NA
2	Municipal Energy Agency of Nebraska	os -	WSPP	NA	NA	NA
3	Municipal Energy Agency of Nebraska	SF	WSPP	NA	NA	NA NA
4	Nevada Power Company	os 🗆 🧀	T-11	NA	NA	NA
5	Nevada Power Company	SF	WSPP	NA	NA	NA
6	Northern California Power Agency	SF	WSPP	NA	NA	NA
7	Northwestern Corporation	SF	WSPP	NA	NA	NA
8	PPL Energy Plus LLC	os 🦟 🙌	WSPP	NA	NA	NA
9	PPL Energy Plus LLC	SF	WSPP	NA	NA	NA
10	PPL Montana, LLC	os -	WSPP	NA	NA	NA
11	PPL Montana, LLC	SF	T-11	NA	NA	NA
12	PPL Montana, LLC	SF	WSPP	NA	NA	NA
13	Pacific Northwest Generating Cooperativ	SF	WSPP	NA	NA	NA
14	Panda Gila River, L.P.	SF	WSPP	NA	NA	NA
					- " '	
-	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

AD - for Out-of-period adjusyears. Provide an explanat 4. Group requirements RQ in column (a). The remaining "Total" in column (c), identify the which service, as identified 6. For requirements RQ sand average monthly billing demonthly coincident peak (Column (f). For metered hourly (60-minute integration) in which the suffootnote any demand not solumn (g) the 8. Report demand charges out-of-period adjustments, the total charge shown on the 19. The data in column (g) the Last-line of the schedu 401, line 23. The "Subtotal 401, line 24.	tion in a footnote for each a sales together and reporting sales may then be listed. Last Line of the schedule or in column (b), is provided. The sand any type of-service and in column (d), the average of service, each of the system reaches its stated on a megawatt basis a megawatt hours shown or in column (h), energy chain column (j). Explain in a bills rendered to the purchathrough (k) must be subtotale. The "Subtotal - RQ" and - Non-RQ" amount in column in column.	adjustment. them starting at line number in any order. Enter "Sub-Report subtotals and total arteriff Number. On separate involving demand charge erage monthly non-coincid enter NA in columns (d), (enonth. Monthly CP demandmenthly peak. Demandmenthly peak. Demandmenthly peak in column (i), and the footnote all components of iser. aled based on the RQ/Non-nount in column (g) must be min (g) must be min (g) must be min (g) must be min (g) must be reported at	ts or "true-ups" for service per one. After listing all RQ stotal-Non-RQ" in column (all for columns (9) through (ate Lines, List all FERC rates imposed on a monthly (dent peak (NCP) demand in e) and (f). Monthly NCP ded is the metered demand of eported in columns (e) and chaser. In total of any other types of the amount shown in columns (e) ereported as Requirements Sales	sales, enter "Subtotal - la) after this Listing. Ente k) e schedules or tariffs under Longer) basis, enter the column (e), and the averand is the maximum luring the hour (60-minut (f) must be in megawatt charges, including mn (j). Report in column ion 4), and then totaled of the Sales For Resale on Fernand in the state of the sales for Resale on Fernand in the state of the sales for Resale on Fernand in the state of the sales for Resale on Fernand in the sales for Resale on Fernand in the sales for Resale on Fernand in the sales for Resale on Fernand in the sales for Resale on Fernand in the sales for Resale on Fernand in the sales for Resale on Fernand in the sales for Resale on Fernand in the sales for Resale on Fernand in the sales for Resale on Fernand in the sales for Resale on Fernand in the sales for Resale on Fernand in the sales for Resale on Fernand in the sales for Resal	g RQ" der der eerage te ss.
MegaWatt Hours		REVENUE		Total (\$)	Line
Sold	Demand Charges	Energy Charges	Other Charges	(h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(\$) (j)	(k)	
1,118,804			22,600	43,370,226	1
1,236		59,939		59,939	
1,526				39,939	2
		77,357		77,357	3
4		77,357	203	· · · · · · · · · · · · · · · · · · ·	3
254,675		77,357 10,957,691	a 203	77,357	3 4 5
			203	77,357 203	3 4 5
254,675		10,957,691	203	77,357 203 10,957,691	3 4 5 6
254,675 18,644		10,957,691	17,441	77,357 203 10,957,691 752,160	3 4 5 6 7
254,675 18,644 419		10,957,691 752,160	17,441	77,357 203 10,957,691 752,160 17,441 14,028 2,645,463	3 4 5 6 7 8 9
254,675 18,644 419 390		10,957,691 752,160 14,028	17,441	77,357 203 10,957,691 752,160 17,441 14,028	3 4 5 6 7 8 9
254,675 18,644 419 390 58,439		10,957,691 752,160 14,028 2,645,463	17.441	77,357 203 10,957,691 752,160 17,441 14,028 2,645,463	3 4 5 6 7 8 9 10
254,675 18,644 419 390 58,439 1,312		10,957,691 752,160 14,028 2,645,463	17,441	77,357 203 10,957,691 752,160 17,441 14,028 2,645,463 104,237 9,233 1,642,930	3 4 5 6 7 8 9 10 11
254,675 18,644 419 390 58,439 1,312		10,957,691 752,160 14,028 2,645,463 55,645	17,441	77,357 203 10,957,691 752,160 17,441 14,028 2,645,463 104,237 9,233	3 4 5 6 7 8 9 10 11 12
254,675 18,644 419 390 58,439 1,312 368 48,849		10,957,691 752,160 14,028 2,645,463 55,645	17,441	77,357 203 10,957,691 752,160 17,441 14,028 2,645,463 104,237 9,233 1,642,930	3 4 5 6 7 8 9 10 11 12 13
254,675 18,644 419 390 58,439 1,312 368 48,849 3,472		10,957,691 752,160 14,028 2,645,463 55,645 1,642,930 123,496	17,441	77,357 203 10,957,691 752,160 17,441 14,028 2,645,463 104,237 9,233 1,642,930 123,496	3 4 5 6 7 8 9 10 11 12 13
254,675 18,644 419 390 58,439 1,312 368 48,849 3,472	2,925,299	10,957,691 752,160 14,028 2,645,463 55,645 1,642,930 123,496	17,441	77,357 203 10,957,691 752,160 17,441 14,028 2,645,463 104,237 9,233 1,642,930 123,496	3 4 5 6 7 8 9 10 11 12 13
254,675 18,644 419 390 58,439 1,312 368 48,849 3,472 29,920	2,925,299 114,783,011 117,708,310	10,957,691 752,160 14,028 2,645,463 55,645 1,642,930 123,496 1,324,300	48.592 9,233	77,357 203 10,957,691 752,160 17,441 14,028 2,645,463 104,237 9,233 1,642,930 123,496 1,324,300	3 4 5 6 7 8 9 10 11 12 13

This Report Is:
(1) X An Original
(2) A Resubmission

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) 04/30/2004

Year of Report

Dec. 31,

Name of Respondent

SALES FOR RESALE (Account 447)
1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) 04/30/2004 Year of Report Dec. 31, 2003

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Pinnacle West Capital Corporation	AD *	WSPP	NA	NA NA	NA
2	Pinnacle West Capital Corporation	SF	T-12	NA	NA	NA
3	Platte River Power Authority	SF	WSPP	NA	NA	NA
4	Portland General Electric Company	os	T-12	NA	NA	NA
5	Portland General Electric Company	SF	T-12	NA	NA	NA
6	PowerEX	IF at the second	T-11	NA	NA	NA
7	PowerEX	os 🚉 💤	T-11	NA	NA	NA
8	PowerEX	os ;	WSPP	NA	NA	NA
9	PowerEX	SF	WSPP	, NA	NA	NA
10	Public Service Company of Colorado	AD and a	320	NA	NA	NA
11	Public Service Company of Colorado	AD 🕌	WSPP	NA	NA	NA
12	Public Service Company of Colorado	LF., S.	320	176	176	170
13	Public Service Company of Colorado	IF-	T-11	NA	NA	NA
14	Public Service Company of Colorado	os 🥕	T-11	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent

Name of Respondent		is Report Is:	Date of Report	Year of Report	
PacifiCorp	(1)		(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003	
		FOR RESALE (Account 447)			
non-firm service regardless of the service in a footnote. AD - for Out-of-period adjus years. Provide an explanat 4. Group requirements RQ in column (a). The remainir "Total" in column (a) as the 5. In Column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing demonthly coincident peak (C demand in column (f). For metered hourly (60-minute integration) in which the sup Footnote any demand not s 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, ithe total charge shown on be	this category only for thosof the Length of the contestment. Use this code for ion in a footnote for each sales together and reporting sales may then be listed. Last Line of the schedule of the schedule of the ferometric in column (b), is provided les and any type of-service and in column (d), the are placed in the column (d), the are placed in a polier's system reaches it stated on a megawatt base megawatt hours shown of the column (in the purchabilla rendered to the purchabilla rendered to the purchability of the content of the column (in	se services which cannot be ract and service from design any accounting adjustment: adjustment. It them starting at line numbered in any order. Enter "Subtrace involving demand charge verage monthly non-coincide enter NA in columns (d), (e) month. Monthly CP demands monthly peak. Demand resis and explain. In bills rendered to the purcharges in column (i), and the a footnote all components of	continued) e placed in the above-defininated units of Less than on sor "true-ups"-for service per one. After listing all RQ total-Non-RQ" in column (all for columns (9) through (late Lines, List all FERC rates imposed on a monthly (overtigen peak (NCP) demand in all for metered demand deported in columns (e) and thaser. I total of any other types of the amount shown in columns (e)	e year. Describe the national provided in prior reporting sales, enter "Subtotal -) after this Listing. Enter the schedules or tariffs under the column (e), and the averand is the maximum uring the hour (60-minute (f) must be in megawate charges, including mn (j). Report in column	g RQ" er der ne erage te ss.
the Last -line of the schedu 401, line 23. The "Subtotal 401,iine 24.	le. The "Subtotal - RQ" a - Non-RQ" amount in col	mount in column (g) must bumn (g) must be reported as ations following all required	e reported as Requirement s Non-Requirements Sales	ts Sales For Resale on I	Page
MegaWatt Hours		REVENUE	· - T	T-4-1 (6)	Line
Sold	Demand Charges	Energy Charges	Other Charges (\$)	Total (\$) (h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(i)	(k)	
-310			-9,104	-9,104	
528,250		15,856,130	708	15,856,838	
3,380	· · · · · · · · · · · · · · · · · · ·	111,540	The second secon	111,540	
21		458	1,995	2,453	
1,121,348		44,113,403	California and South Carlot Mer milester world . It is become first an independent and a canadial for Article	44,113,662	
14,901			566,827	566,827	6 7
10,045		04 575	347,348	347,348	
2,072		81,575	1,096	81,575 30,942,775	
876,956		30,941,679	94 - 194	-94	
-4 19			36	-94	
1,146,586	28,131,840	26,279,751		54,411,591	12
5,151	20,101,040	20,2,0,707	189,214	189,214	
24,499			915,387	915,387	14
2.,,400			regional and the second second second second second second second second second second second second second se		
186,737	2,925,299	3,967,683	-61,125	6,831,857	
24,489,872	114,783,011	969,942,379	-80,258,762	1,004,466,628	
24,676,609	117,708,310	973,910,062	-80,319,887	1,011,298,485	

Nam	e of Respondent	This Rep	port Is:	Date of Re	port Year	of Report
Paci	fiCorp	(1) <u> X</u> (2)] An Original] A Resubmission	(Mo, Da, Y 04/30/2004		31, 2003
├			S FOR RESALE (Account			
1 F	Report all sales for resale (i.e., sales to pu				d on a settlement ha	sis other than
	er exchanges during the year. Do not rep					
	nergy, capacity, etc.) and any settlements					
	hased Power schedule (Page 326-327).					
	inter the name of the purchaser in column			the name or u	se acronyms. Expla	in in a footnote any
	ership interest or affiliation the respondent n column (b), enter a Statistical Classificat			tractual terms a	and conditions of the	service as follows:
	for requirements service. Requirements					
	olier includes projected load for this service					
	ne same as, or second only to, the supplie					
	for tong-term service. "Long-term" means					
	ons and is intended to remain reliable eve					
	third parties to maintain deliveries of LF solition of RQ service. For all transactions in					
	est date that either buyer or setter can uni				in data or the contract	
	for intermediate-term firm service. The sa			mediate-term"	means longer than o	ne year but Less
	five years.					
	for short-term firm service. Use this cate	gory for all f	irm services where the o	duration of each	n period of commitme	ent for service is
	year or less. for Long-term service from a designated of	aeneratina ı	ınit "l ong-term" mean	s five vears or I	onger The availabi	lity and reliability of
	ice, aside from transmission constraints, r					inty and renability of
	for intermediate-term service from a desig					ate-term" means
	ger than one year but Less than five years		•		·	
						:
						:
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or	/lonthly Billing	Average	Average
	1		Schedule or	/lonthly Billing	Average	
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number C	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
No.	(Footnote Affiliations) (a) Public Service Company of Colorado	Classification (b)	Schedule or Tariff Number (c) WSPP	Monthly Billing Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA	Average I Monthly CP Demand (f) NA
No. 1 2 3 4	(Footnote Affiliations) (a) Public Service Company of Colorado Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico	Classification (b) OS SF OS SF	Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP	Monthly Billing Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA NA NA	Average I Monthly CP Demand (f) NA NA NA
No. 1 2 3 4	(Footnote Affiliations) (a) Public Service Company of Colorado Public Service Company of Colorado Public Service Company of New Mexico	Classification (b) OS = SF OS	Schedule or Tariff Number (c) WSPP WSPP WSPP	Aonthly Billing lemand (MW) (d) NA NA	Average Monthly NCP Demand (e) NA NA NA	Average Monthly CP Demand (f) NA NA NA NA
No. 1 2 3 4 5	(Footnote Affiliations) (a) Public Service Company of Colorado Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico	Classification (b) OS SF OS SF	Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP	Monthly Billing Demand (MW) (d) NA NA NA	Average Monthly NCP Demand (e) NA NA NA	Average I Monthly CP Demand (f) NA NA NA
No. 1 2 3 4 5	(Footnote Affiliations) (a) Public Service Company of Colorado Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico Public Utility District No. 1 of Benton	Classification (b) OS	Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP	Monthly Billing Demand (MW) (d) NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA
No. 1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) Public Service Company of Colorado Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico Public Service Company of New Mexico Public Utility District No. 1 of Benton Public Utility District No. 1 of Chelan Public Utility District No. 1 of Dougla Public Utility District No. 1 of Frankl	Classification (b) OS SF OS SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSPP	Aonthly Billing Jemand (MW) (d) NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) Public Service Company of Colorado Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico Public Service Company of New Mexico Public Utility District No. 1 of Benton Public Utility District No. 1 of Chelan Public Utility District No. 1 of Dougla	Classification (b) OS SF OS SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP	Monthly Billing Jemand (MW) (d) NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) Public Service Company of Colorado Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico Public Service Company of New Mexico Public Utility District No. 1 of Benton Public Utility District No. 1 of Chelan Public Utility District No. 1 of Dougla Public Utility District No. 1 of Frankl	Classification (b) OS. SF OS. SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSPP	Monthly Billing permand (MW) (d) NA NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA N	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) Public Service Company of Colorado Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico Public Utility District No. 1 of Benton Public Utility District No. 1 of Chelan Public Utility District No. 1 of Dougla Public Utility District No. 1 of Frankl Public Utility District No. 2 of Grant	Classification (b) OS SF OS SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP	Monthly Billing Jemand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA N	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) Public Service Company of Colorado Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico Public Service Company of New Mexico Public Utility District No. 1 of Benton Public Utility District No. 1 of Chelan Public Utility District No. 1 of Dougla Public Utility District No. 1 of Frankl Public Utility District No. 2 of Grant Puget Sound Energy	Classification (b) OS SF OS SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP	Monthly Billing Jemand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA N	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) Public Service Company of Colorado Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico Public Service Company of New Mexico Public Utility District No. 1 of Benton Public Utility District No. 1 of Chelan Public Utility District No. 1 of Dougla Public Utility District No. 1 of Frankl Public Utility District No. 2 of Grant Puget Sound Energy Puget Sound Energy	Classification (b) OS SF OS SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP	Monthly Billing Jemand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA N	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Public Service Company of Colorado Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico Public Utility District No. 1 of Benton Public Utility District No. 1 of Chelan Public Utility District No. 1 of Dougla Public Utility District No. 1 of Frankl Public Utility District No. 2 of Grant Puget Sound Energy Puget Sound Energy Puget Sound Energy	Classification (b) OS = SF OS SF SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP	Monthly Billing Jemand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA N	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Public Service Company of Colorado Public Service Company of Colorado Public Service Company of New Mexico Public Service Company of New Mexico Public Service Company of New Mexico Public Utility District No. 1 of Benton Public Utility District No. 1 of Chelan Public Utility District No. 1 of Dougla Public Utility District No. 1 of Frankl Public Utility District No. 2 of Grant Puget Sound Energy Puget Sound Energy Puget Sound Energy Puget Sound Energy	Classification (b) OS SF OS SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP	Monthly Billing Jemand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA N	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA

0

0

0

0

0

0

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Subtotal RQ

Total

Subtotal non-RQ

Name of Respondent		s Report Is:	Date of Report	Year of Report	
PacifiCorp	(1)	An Original A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003	
		FOR RESALE (Account 447)	(Continued)		
OS - for other service. use non-firm service regardless of the service in a footnote. AD - for Out-of-period adjus years. Provide an explanat 4. Group requirements RQ in column (a). The remainir "Total" in column (a) as the 5. In Column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing den monthly coincident peak (C demand in column (f). For metered hourly (60-minute integration) in which the sup Footnote any demand not s 7. Report in column (g) the 8. Report demand charges	this category only for thos of the Length of the control of the Length of the control of the Length of the control of the schedule that Line of the schedule o	te services which cannot be act and service from designany accounting adjustment adjustment. Them starting at line number in any order. Enter "Subto Report subtotals and total Tariff Number. On separate involving demand charge erage monthly non-coincid enter NA in columns (d), (enonth. Monthly CP demand resident and explain.	e placed in the above-definated units of Less than on its or "true-ups" for service per one. After listing all RQ total-Non-RQ" in column (all for columns (9) through (late Lines, List all FERC rates imposed on a monthly (oent peak (NCP) demand in all of the metered demand deported in columns (e) and chaser.	e year. Describe the nation of the provided in prior reporting sales, enter "Subtotal -) after this Listing. Enter the schedules or tariffs under Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute (f) must be in megawate	eture RQ" er der ne erage
out-of-period adjustments, i the total charge shown on b 9. The data in column (g) the Last -line of the schedu 401, line 23. The "Subtotal 401, line 24.	n column (j). Explain in a oills rendered to the purcha hrough (k) must be subtota le. The "Subtotal - RQ" ar - Non-RQ" amount in colu	footnote all components of aser. aled based on the RQ/Non- nount in column (g) must bumn (g) must bumn (g) must be reported a	f the amount shown in colu RQ grouping (see instructi re reported as Requirement s Non-Requirements Sales	mn (j). Report in columi on 4), and then totaled on ts Sales For Resale on I	on
		REVENUE			Γ
MegaWatt Hours Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	Line No.
(g)	(\$) (h)	(\$) (i)	(\$) (j)	(k)	
141,397	<u>,,,,</u>	5,680,809	Comment - Management of the analysis and analysis of the analysis of the property of the comment	5,683,719	1
156,546		6,838,427	Street, I am regard all training and a few street, in a contraction of the contraction of	6,838,427	2
82,669		3,649,645	i 31,080	3,680,725	3
370,551		15,773,171	-2,049	15,771,122	4
7,629	-	250,380		250,380	لــــــا
600		18,300	(\$2.500 to 1.500 to 1.500 to 1.500 to 1.500 to 1.500 to 1.500 to 1.500 to 1.500 to 1.500 to 1.500 to 1.500 to	24,600	-
315		9,990	390	10,380	-
3,681		121,890		121,890	-
20,790		759,045		759,045	-
876,000	32,260,000	15,313,387		47,573,387 11,473	
717		11,473	1,209	1,473	
336,575		12,543,262	1,209	12,556,269	ldot
199,800		9,681,250	14,000	9,681,250	
199,000		0,001,200		0,001,200	
186,737	2,925,299	3,967,683	-61,125	6,831,857	
24,489,872	114,783,011	969,942,379	-80,258,762	1,004,466,628	
24,676,609	117,708,310	973,910,062	-80,319,887	1,011,298,485	

Name	e of Respondent	Inis Ker		Date of Rep	-\	r Report
Paci	fiCorp		An Original A Resubmission	(Mo, Da, Yı 04/30/2004		1, 2003
		1 ` ' <u> </u>	S FOR RESALE (Accou	nt 447)		
power for e Purc 2. E owner 3. In RQ - supp be th LF - reas from defir earli IF - than SF - one LU - servi IU -	deport all sales for resale (i.e., sales to purcher exchanges during the year. Do not report nergy, capacity, etc.) and any settlements for hased Power schedule (Page 326-327). Inter the name of the purchaser in column (sership interest or affiliation the respondent for column (b), enter a Statistical Classification for requirements service. Requirements solier includes projected load for this service he same as, or second only to, the supplier for tong-term service. "Long-term" means to same as intended to remain reliable even third parties to maintain deliveries of LF selected that either buyer or setter can unite for intermediate-term firm service. The same five years. If or short-term firm service. Use this category year or less. If or Long-term service from a designated getice, aside from transmission constraints, must for intermediate-term service from a design year than one year but Less than five years.	t exchang for imbalar a). Do not has with the code baservice is so in its system in the code and and arrivice). The entified as a terally get me as LF so ory for all for enerating the code and the cod	es of electricity (i.e., the ced exchanges on the ced exchanges on the ced exchanges on the ced exchaser. It is abbreviate or truncate purchaser. It is about the original control of the suppermore of the control of	transactions involving schedule. Power attentions in the name or use the name or use ontractual terms and lier plans to provide. In addition, the assumers, means that services, the supplier must be used for Longote the termination termediate-term" reduration of each ans five years or Le liability of designary and the supplier in the duration of each ans five years or Le liability of designary are the supplier in the supplier i	ving a balancing of der exchanges must be acronyms. Explained conditions of the de on an ongoing bareliability of requirent attempt to buy emergeterm firm service wandate of the contraction and the contraction of the contr	debits and credits be reported on the in in a footnote any service as follows: sis (i.e., the nents service must led for economic ergency energy which meets the cit defined as the let the service is lity and reliability of
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Der Average Monthly NCP Demand	nand (MW) Average Monthly CP Demand
	(a)	cation (b)	(c)	(d)	(e)	(f)
1		os 🖟 👙	WSPP	NA	NA	NA
2	Rainbow Energy Marketing Corporation	SF	T-11	NA	NA	NA
3	Rainbow Energy Marketing Corporation	SF	WSPP	NA	NA	NA
4	Redding, City of	SF	WSPP	NA	NA	NA
5	Riverside, City of	SF	WSPP	NA	NA	NA
6	Sacramento Municipal Utility District	AD .	250	NA	NA	NA
7	<u> </u>		250	NA	NA	NA
	Sacramento Municipal Hillity District	SE.	WSPP	NA	NA	NA

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WSPP

T-12

OS∻⊹∴⊡

SF

SF

SF

SF

SF

9 Salt River Project

10 Salt River Project

12 Santa Clara, City of

14 Sempra Energy Resources

13 Seattle City Light

Subtotal RQ

Total

Subtotal non-RQ

11 San Diego Gas & Electric Company

Name of Respondent	Thi (1)	s Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year of Report	
PacifiCorp	(2)		04/30/2004	Dec. 31, 2003	
		FOR RESALE (Account 447)	(Continued)		
non-firm service regardless of the service in a footnote. AD - for Out-of-period adjusyears. Provide an explanat 4. Group requirements RQ in column (a). The remaining "Total" in column (a) as the 5. In Column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing demonthly coincident peak (Column (f). For metered hourly (60-minute integration) in which the sufficient footnote any demand not solumn (g) the 8. Report demand charges out-of-period adjustments, it to total charge shown on the column (g) the Last -line of the schedu	this category only for thos of the Length of the control of the Length of the control of the Length of the control of the Length of the sales together and reporting sales may then be listed. Last Line of the schedule of the FERC Rate Schedule of in column (b), is provided alles and any type of-service and in column (d), the average of the column (d), the average of the column (d) of the	se services which cannot be ract and service from design any accounting adjustment adjustment. It them starting at line number of in any order. Enter "Subtantant and total and	e placed in the above-define nated units of Less than on a sor "true-ups" for service per one. After listing all RQ total-Non-RQ" in column (a I for columns (9) through (but a Lines, List all FERC rates imposed on a monthly (over the peak (NCP) demand in a list the metered demand deported in columns (e) and thaser. total of any other types of the amount shown in columns (RQ grouping (see instructions)	e year. Describe the national revided in prior reporting sales, enter "Subtotal - it) after this Listing. Enter it) eschedules or tariffs und r Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minut (f) must be in megawatt charges, including mn (j). Report in column on 4), and then totaled on Sales For Resale on F	ture g RQ" r e e rage e i (k)
401,iine 24.		ations following all required	data.		
401,iine 24. 10. Footnote entries as rec			data.	7.4.400	line
401,iine 24. 10. Footnote entries as rec MegaWatt Hours		REVENUE Energy Charges	Other Charges	Total (\$) (h+i+i)	Line No.
401,iine 24. 10. Footnote entries as rec MegaWatt Hours Sold	quired and provide explana Demand Charges (\$)	REVENUE Energy Charges	Other Charges (\$)	(h+i+j)	
401,iine 24. 10. Footnote entries as rec MegaWatt Hours	quired and provide explana	ations following all required REVENUE	Other Charges		No.
401,iine 24. 10. Footnote entries as red MegaWatt Hours Sold (g)	quired and provide explana Demand Charges (\$)	REVENUE Energy Charges (\$) (i)	Other Charges (\$)	(h+i+j) ´ (k)	No.
401,iine 24. 10. Footnote entries as rec MegaWatt Hours Sold (g) 745	quired and provide explana Demand Charges (\$)	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j)	(h+i+j) ((k) 38,437	No.
401,iine 24. 10. Footnote entries as rec MegaWatt Hours Sold (g) 745	quired and provide explana Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 38,437	Other Charges (\$) (j)	(h+i+j) (k) 38,437 25,487	No.
401,line 24. 10. Footnote entries as recommendate and megaWatt Hours Sold (g) 745 826 17,138	quired and provide explana Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 38,437	Other Charges (\$) (j)	(h+i+j) (k) 38,437 25,487 837,520	No.
401,iine 24. 10. Footnote entries as recommendate and the second second (g) 745 826 17,138 2,025	quired and provide explana Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 38,437	Other Charges (\$) (j)	(h+i+j) (k) 38,437 25,487 837,520 79,403	No.
401,iine 24. 10. Footnote entries as recommendate and the second second (g) 745 826 17,138 2,025	quired and provide explana Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 38,437	Other Charges (\$) (j)	(h+i+j) (k) 38,437 25,487 837,520 79,403 7,812	No.
MegaWatt Hours Sold (g) 745 826 17,138 2,025	quired and provide explana Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 38,437 837,520 79,403 7,812	Other Charges (\$) (j)	(h+i+j) (k) 38,437 25,487 837,520 79,403 7,812 1,855,788	No.
MegaWatt Hours Sold (g) 745 826 17,138 2,025 168	quired and provide explana Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 38,437 837,520 79,403 7,812 8,396,264 7,971,798	Other Charges (\$) (j)	(h+i+j) (k) 38,437 25,487 837,520 79,403 7,812 1,855,788 8,396,264	No.
MegaWatt Hours Sold (g) 745 826 17,138 2,025 168	quired and provide explana Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 38,437 837,520 79,403 7,812 8,396,264 7,971,798	Other Charges (\$) (j) 25;487	(h+i+j) (k) 38,437 25,487 837,520 79,403 7,812 1,855,788 8,396,264 7,971,798	No. 1 2 3 4 5 6 7 8
MegaWatt Hours Sold (g) 745 826 17,138 2,025 168 548,059 225,592 45,564	quired and provide explana Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 38,437 837,520 79,403 7,812 8,396,264 7,971,798 1,741,270	Other Charges (\$) (j) 25;487	(h+i+j) (k) 38,437 25,487 837,520 79,403 7,812 1,855,788 8,396,264 7,971,798 1,743,070	No.
MegaWatt Hours Sold (g) 745 826 17,138 2,025 168 548,059 225,592 45,564 78,008	quired and provide explana Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 38,437 837,520 79,403 7,812 8,396,264 7,971,798 1,741,270 3,045,392	Other Charges (\$) (j) 25;487	(h+i+j) (k) 38,437 25,487 837,520 79,403 7,812 1,855,788 8,396,264 7,971,798 1,743,070 3,045,392	No.
MegaWatt Hours Sold (g) 745 826 17,138 2,025 168 548,059 225,592 45,564 78,008 55,975	quired and provide explana Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 38,437 837,520 79,403 7,812 8,396,264 7,971,798 1,741,270 3,045,392 2,690,804 1,804,325	Other Charges (\$) (j) 25;487	(h+i+j) (k) 38,437 25,487 837,520 79,403 7,812 1,855,788 8,396,264 7,971,798 1,743,070 3,045,392 2,690,804	No. 11 2 2 3 3 4 4 5 5 5 5 6 6 6 10 11 12 13 13 13 13 15 15 15 15 15 15 15 15 15 15 15 15 15
MegaWatt Hours Sold (g) 745 826 17,138 2,025 168 548,059 225,592 45,564 78,008 55,975 46,235	quired and provide explana Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 38,437 837,520 79,403 7,812 8,396,264 7,971,798 1,741,270 3,045,392 2,690,804 1,804,325	Other Charges (\$) (j) 25,487	(h+i+j) (k) 38,437 25,487 837,520 79,403 7,812 1,855,788 8,396,264 7,971,798 1,743,070 3,045,392 2,690,804 1,804,325	No.
MegaWatt Hours Sold (g) 745 826 17,138 2,025 168 548,059 225,592 45,564 78,008 55,975 46,235 44,457	quired and provide explana Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 38,437 837,520 79,403 7,812 8,396,264 7,971,798 1,741,270 3,045,392 2,690,804 1,804,325 1,560,791	Other Charges (\$) (j) 25,487	(h+i+j) (k) 38,437 25,487 837,520 79,403 7,812 1,855,788 8,396,264 7,971,798 1,743,070 3,045,392 2,690,804 1,804,325 1,561,365	No.
MegaWatt Hours Sold (g) 745 826 17,138 2,025 168 548,059 225,592 45,564 78,008 55,975 46,235 44,457	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 38,437 837,520 79,403 7,812 8,396,264 7,971,798 1,741,270 3,045,392 2,690,804 1,804,325 1,560,791 648,560	Other Charges (\$) (j) 25;487	(h+i+j) (k) 38,437 25,487 837,520 79,403 7,812 1,855,788 8,396,264 7,971,798 1,743,070 3,045,392 2,690,804 1,804,325 1,561,365 648,560	No.

	e of Respondent	This Rep	ort Is:	Date of Rep		of Report
Pacif	iCorp		An Original A Resubmission	(Mo, Da, Yr 04/30/2004		1, 2003
	,	(2) SALE	S FOR RESALE (Accou			
4 D	eport all sales for resale (i.e., sales to pu		· · · · · · · · · · · · · · · · · · ·		on a settlement has	eie other than
DOME	eport all sales for resale (i.e., sales to puer exchanges during the year. Do not rep	rcnasers our	er man unmate cons es of electricity (i e	transactions involv	ing a balancing of c	debits and credits
for e	nergy, capacity, etc.) and any settlements	s for imbalan	iced exchanges on th	nis schedule. Powe	er exchanges must b	be reported on the
	hased Power schedule (Page 326-327).				J	·
2. E	nter the name of the purchaser in column			ate the name or us	se acronyms. Expla	in in a footnote any
	ership interest or affiliation the responden					
3. In	column (b), enter a Statistical Classifica	tion Code ba	ised on the original c	ontractual terms ar	nd conditions of the	service as follows:
KQ -	for requirements service. Requirements lier includes projected load for this service.	s service is si	ervice which the supp om resource planning	pilet plans to provid	reliability of requirer	nents service must
be th	ne same as, or second only to, the supplie	er's service t	o its own ultimate co	nsumers.	Tollability of Toquilor	norte dorvido muot
LF -	for tong-term service. "Long-term" mean	s five years	or Longer and "firm"	means that service	cannot be interrupt	ted for economic
reas	ons and is intended to remain reliable eve	en under adv	erse conditions (e.g.	., the supplier must	t attempt to buy eme	ergency energy
from	third parties to maintain deliveries of LF	service). Th	is category should no	ot be used for Long	j-term firm service w	hich meets the
	ition of RQ service. For all transactions i			note the termination	n date of the contrac	ct defined as the
	est date that either buyer or setter can un for intermediate-term firm service. The s			ntermediate-term" n	neans longer than o	ne vear hut Less
	five years.	ame as Li s	ervice except that in	itermediate term i	nound longer than o	no your but 2000
	for short-term firm service. Use this cate	gory for all f	irm services where th	ne duration of each	period of commitme	ent for service is
one	year or less.					
	for Long-term service from a designated					lity and reliability of
servi	ice, aside from transmission constraints, for intermediate-term service from a design	must match	the availability and re	eliability of designat	ied unit. cont that "intermedic	ato torm" moone
	for intermediate-term service from a designer than one year but Less than five years		raung unit. The same	e as LU service ex	cept that intermedia	ate-term means
Long	ger than one year but Less than hive years	.				
						1
	Name of Company or Public Authority	Statistical	FFRC Rate	Average	Actual Der	mand (MW)
Line	Name of Company or Public Authority (Footpote Affiliations)	Statistical Classifi-	FERC Rate	Average Monthly Billing	Actual Der	mand (MW) Average
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
No.	(Footnote Affiliations) (a) Sempra Energy Trading Corporation	Classification (b)	Schedule or Tariff Number (c) T-11	Monthly Billing Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f) NA
No.	(Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Trading Corporation	Classification (b) OS	Schedule or Tariff Number (c) T-11	Monthly Billing Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA NA	Average Monthly CP Demand (f) NA NA
No.	(Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sempra Energy Trading Corporation	Classification (b) OS OS	Schedule or Tariff Number (c) T-11 T-12 T-12	Monthly Billing Demand (MW) (d) NA NA	Average Monthly NCP Demand (e) NA NA	Average Monthly CP Demand (f) NA NA
No. 1 2 3 4	(Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sierra Pacific Power Company	Classification (b) OS OS SF AD	Schedule or Tariff Number (c) T-11 T-12 T-12 258	Monthly Billing Demand (MW) (d) NA NA NA	Average Monthly NCP Demand (e) NA NA NA	Average Monthly CP Demand (f) NA NA NA
No. 1 2 3 4 5	(Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sierra Pacific Power Company Sierra Pacific Power Company	Classification (b) OS OS SF AD	Schedule or Tariff Number (c) T-11 T-12 T-12 258 258	Monthly Billing Demand (MW) (d) NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA 75	Average Monthly CP Demand (f) NA NA NA NA
No. 1 2 3 4	(Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company	Classification (b) OS OS SF AD LFS LFS	Schedule or Tariff Number (c) T-11 T-12 T-12 258 258 T-11	Monthly Billing Demand (MW) (d) NA NA NA 75	Average Monthly NCP Demand (e) NA NA NA NA 75	Average Monthly CP Demand (f) NA NA NA NA 72
No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company	Classification (b) OS OS SF AD LF LF OS	Schedule or Tariff Number (c) T-11 T-12 T-12 258 258 T-11 WSPP	Monthly Billing Demand (MW) (d) NA NA NA NA 75 NA	Average Monthly NCP Demand (e) NA NA NA NA 75 NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company	Classification (b) OS OS SF AD LF LF SF	Schedule or Tariff Number (c) T-11 T-12 T-12 258 258 T-11 WSPP T-11	Monthly Billing Demand (MW) (d) NA NA NA 75 NA NA	Average Monthly NCP Demand (e) NA NA NA 75 NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company	Classification (b) OS OS SF AD LFS LFS SF SF SF SF	Schedule or Tariff Number (c) T-11 T-12 T-12 258 258 T-11 WSPP	Monthly Billing Demand (MW) (d) NA NA NA NA 75 NA	Average Monthly NCP Demand (e) NA NA NA NA 75 NA	Average Monthly CP Demand (f) NA NA NA NA 72 NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company	Classification (b) OS OS SF AD = 2	Schedule or Tariff Number (c) T-11 T-12 T-12 258 258 T-11 WSPP T-11 WSPP WSPP	Monthly Billing Demand (MW) (d) NA NA NA 75 NA NA	Average Monthly NCP Demand (e) NA NA NA 75 NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company	Classification (b) OS OS SF AD LFS LFS SF SF SF SF	Schedule or Tariff Number (c) T-11 T-12 T-12 258 258 T-11 WSPP T-11 WSPP WSPP	Monthly Billing Demand (MW) (d) NA NA NA 75 NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA 75 NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA 72 NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company	Classification (b) OS OS SF AD = 2	Schedule or Tariff Number (c) T-11 T-12 T-12 258 258 T-11 WSPP T-11 WSPP WSPP	Monthly Billing Demand (MW) (d) NA NA NA 75 NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA 75 NA NA NA NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Southern California Edison Company	Classification (b) OS SF AD LF LF SF SF SF SF SF LF	Schedule or Tariff Number (c) T-11 T-12 T-12 258 258 T-11 WSPP T-11 WSPP WSPP WSPP 248	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA 75 NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Southern California Edison Company Southern California Edison Company	Classification (b) OS OS SF AD 32 8 LF3 LF OS SF SF SF LF OS	Schedule or Tariff Number (c) T-11 T-12 T-12 258 258 258 T-11 WSPP T-11 WSPP WSPP WSPP 248 T-12	Monthly Billing Demand (MW) (d) NA NA NA 75 NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA 75 NA NA NA NA NA NA NA NA NA N	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sempra Energy Trading Corporation Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Sierra Pacific Power Company Southern California Edison Company Southern California Edison Company Southern California Edison Company	Classification (b) OS OS SF AD LF OS SF SF LF OS SF SF SF SF SF SF SF SF S	Schedule or Tariff Number (c) T-11 T-12 T-12 258 258 T-11 WSPP T-11 WSPP WSPP 248 T-12 T-12 T-12	Monthly Billing Demand (MW) (d) NA NA NA 75 NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA

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Subtotal RQ

Total

Subtotal non-RQ

non-firm service regardless of the service in a footnote. AD - for Out-of-period adjusyears. Provide an explanat 4. Group requirements RQ in column (a). The remaining "Total" in column (a) as the 5. In Column (c), identify the which service, as identified 6. For requirements RQ sand average monthly billing dermonthly coincident peak (C)	stment. Use this code for a tion in a footnote for each a sales together and report as sales may then be listed Last Line of the schedule. The FERC Rate Schedule or in column (b), is provided. The sales and any type of-services and in column (d), the aver	any accounting adjustment adjustment. them starting at line numb in any order. Enter "Sub Report subtotals and tot Tariff Number. On separ	ots or "true-ups" for service poer one. After listing all RQ ptotal-Non-RQ" in column (all for columns (9) through (arate Lines, List all FERC rates imposed on a monthly (description).	provided in prior reporting sales, enter "Subtotal - a) after this Listing. Ente k) e schedules or tariffs un presented to the condent of the	RQ" er der
demand in column (f). For metered hourly (60-minute integration) in which the sul Footnote any demand not s 7. Report in column (g) the 8. Report demand charges out-of-period adjustments,	all other types of service, e integration) demand in a m pplier's system reaches its stated on a megawatt basis megawatt hours shown or in column (h), energy cha	nonth. Monthly CP deman monthly peak. Demand r and explain. In bills rendered to the pure rges in column (i), and the	nd is the metered demand of reported in columns (e) and chaser. e total of any other types of	luring the hour (60-minut (f) must be in megawatt charges, including	ts.
the total charge shown on the street of the total charge shown on the street of the schedu 401, line 23. The "Subtotal 401, line 24. 10. Footnote entries as recommendation of the total shown in the street of the	oills rendered to the purcha hrough (k) must be subtota le. The "Subtotal - RQ" and - Non-RQ" amount in colu	ser. iled based on the RQ/Nor nount in column (g) must I mn (g) must be reported a	n-RQ grouping (see instruct be reported as Requiremen as Non-Requirements Sales	ion 4), and then totaled o ts Sales For Resale on F	on
MegaWatt Hours		REVENUE	Other Charge	Total (\$)	Line
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	(h+i+j) ´	No.
(g)	(h)	(\$) (i)	<u>(j)</u>	(k)	
2			61	61	
869		26,471		26,471	
986,724		40,853,416	<u></u>	40,853,416	
			64,666	64,666	
459,577	15,642,000	10,804,655		26,446,655	l 1
239			8,188	8,188	
28,232		1,198,033	500	1,198,533	
48,893			1,867,764	1,867,764	
344,752		15,388,281	1,990	15,390,271	9
10,740		427,825		427,825	10
982,400		58,944,000	 	58,944,000	11
2,000		69,500		69,500	12
96,298		4,001,058	2,800	4,003,858	13
164,563	1,510,100	6,062,686		7,572,786	14
186,737	2,925,299	3,967,683	-61,125	6,831,857	
24,489,872	114,783,011	969,942,379	-80,258,762	1,004,466,628	
24,676,609	117,708,310	973,910,062	-80,319,887	1,011,298,485	
24,489,872 24,676,609	114,783,011 117,708,310	969,942,379 973,910,062	-80,258,762 -80,319,887	1,004,466,628 1,011,298,485	

This Report Is:
(1) X An Original

A Resubmission

SALES FOR RESALE (Account 447) (Continued) OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all

(1)

(2)

Date of Report (Mo, Da, Yr) 04/30/2004

Year of Report

Dec. 31,

Name of Respondent

Nam	e of Respondent	This Rep		Date of Re	port Year	of Report			
Paci	PacifiCorp (1) X An Original (Mo, Da, Yr) Dec. 31, 2003								
			S FOR RESALE (Account	i	·				
1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than									
power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits									
for e	nergy, capacity, etc.) and any settlements	s for imbalar	ced exchanges on this	schedule. Pow	er exchanges must	be reported on the			
Purc	chased Power schedule (Page 326-327). Inter the name of the purchaser in column	a (a) Do not	a abbroviata ar truncat	the name or u	aa aaranuma Evala	sin in a factnete any			
own	ership interest or affiliation the responden	it has with th	e appreviate or truncat e purchaser.	e the name or u	se acronyms. Expla	an in a toothote any l			
	column (b), enter a Statistical Classifica			tractual terms a	and conditions of the	service as follows:			
RQ -	 for requirements service. Requirements 	s service is s	ervice which the supplie	er plans to provi	de on an ongoing ba	asis (i.e., the			
supp	olier includes projected load for this service	e in its syste	em resource planning).	In addition, the	reliability of require	ments service must			
	ne same as, or second only to, the supplice for tong-term service. "Long-term" mean				e cannot he interrun	ted for economic			
reas	ons and is intended to remain reliable eve	en under ad	erse conditions (e.g., the	ne supplier mus	st attempt to buy em	ergency energy			
from	third parties to maintain deliveries of LF	service). Th	is category should not b	e used for Lon	g-term firm service v	vhich meets the			
defir	nition of RQ service. For all transactions i	identified as	LF, provide in a footnot	e the terminatio	n date of the contra	ct defined as the			
	est date that either buyer or setter can un for intermediate-term firm service. The s			rmadiata tarm"	maana langar than a	yna yaar but Laaa			
than	five years.	allie as LF s	ervice except that inter	mediate-term	means longer man c	ne year but Less			
	for short-term firm service. Use this cate	gory for all fi	rm services where the	duration of each	period of commitme	ent for service is			
one	year or less.								
LU -	for Long-term service from a designated	generating u	ınit. "Long-term" means	s five years or L	onger. The availabi	ility and reliability of			
	ice, aside from transmission constraints, i for intermediate-term service from a desig					ate-term" means			
Long	ger than one year but Less than five years	3	aung ann. The barne a	0 LO 001 VIOC 07	oope that intormedic	ato-term means			
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Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)			
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	Schedule or N	Average Monthly Billing Demand (MW)	Actual De Average Monthly NCP Demand	mand (MW) Average I Monthly CP Demand			
I	(Footnote Affiliations) (a)	Classifi- cation (b)		Monthly Billing	Actual De Average Monthly NCP Demand (e)	mand (MW) Average Monthly CP Demand (f)			
I	(Footnote Affiliations) (a)	Classifi- cation	Schedule or Nariff Number C	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand			
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or M Tariff Number C (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average I Monthly CP Demand (f)			
No.	(Footnote Affiliations) (a) State of California	Classification (b)	Schedule or Tariff Number C (c) 311	Monthly Billing Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA	Average I Monthly CP Demand (f) NA			
No.	(Footnote Affiliations) (a) State of California State of California	Classification (b) AD	Schedule or Tariff Number (c) 311 311	Monthly Billing Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA 100	Average Monthly CP Demand (f) NA 100			
No. 1 2 3 4	(Footnote Affiliations) (a) State of California State of California Tacoma, City of	Classifi- cation (b) AD LF OS	Schedule or Tariff Number (c) 311 311 WSPP	Monthly Billing Demand (MW) (d) NA 100	Average Monthly NCP Demand (e) NA 100 NA	Average I Monthly CP Demand (f) NA 100			
No. 1 2 3 4 5	(Footnote Affiliations) (a) State of California State of California Tacoma, City of Tacoma, City of	Classification (b) AD LF OS SF	Schedule or Tariff Number (c) 311 311 WSPP WSSP	Monthly Billing Demand (MW) (d) NA 100 NA	Average Monthly NCP Demand (e) NA 100 NA	Average Monthly CP Demand (f) NA 100 NA NA			
No. 1 2 3 4 5 6	(Footnote Affiliations) (a) State of California State of California Tacoma, City of Tacoma, City of Tractebel Energy Marketing, Inc.	Classification (b) AD LF OS SF	Schedule or Tariff Number (c) 311 311 WSPP WSSP T-11	Monthly Billing Demand (MW) (d) NA 100 NA NA	Average Monthly NCP Demand (e) NA 100 NA NA	Average Monthly CP Demand (f) NA 100 NA NA NA			
No. 1 2 3 4 5 6	(Footnote Affiliations) (a) State of California State of California Tacoma, City of Tacoma, City of Tractebel Energy Marketing, Inc. Tractebel Energy Marketing, Inc.	Classification (b) AD LF OS SF SF SF	Schedule or Tariff Number (c) 311 311 WSPP WSSP T-11 WSSP	Monthly Billing Demand (MW) (d) NA 100 NA NA NA NA	Average Monthly NCP Demand (e) NA 100 NA NA NA	Average Monthly CP Demand (f) NA 100 NA NA NA NA NA			
No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a) State of California State of California Tacoma, City of Tacoma, City of Tractebel Energy Marketing, Inc. TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation	Classification (b) AD LF OS SF SF SF SF SF SF	Schedule or Tariff Number (c) 311 311 WSPP WSSP T-11 WSSP WSSP T-11 T-11	Monthly Billing Demand (MW) (d) NA 100 NA NA NA NA NA	Average Monthly NCP Demand (e) NA 100 NA NA NA NA NA	Average I Monthly CP Demand (f) NA 100 NA NA NA NA NA NA NA			
No. 1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) State of California State of California Tacoma, City of Tacoma, City of Tractebel Energy Marketing, Inc. Tractebel Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation	Classification (b) AD LF OS SF SF SF SF SF SF SF	Schedule or Tariff Number (c) 311 311 WSPP WSSP T-11 WSSP WSSP T-11 WSSP T-11 WSSP	Monthly Billing Demand (MW) (d) NA 100 NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA 100 NA NA NA NA NA NA NA NA	Average Monthly CP Demand (f) NA 100 NA NA NA NA NA NA NA NA NA NA			
No. 1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) State of California State of California Tacoma, City of Tacoma, City of Tractebel Energy Marketing, Inc. Tractebel Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation Tri-State Generation and Transmission A	Classification (b) AD LF OS SF SF SF SF SF OS SF SF OS	Schedule or Tariff Number (c) 311 311 WSPP WSSP T-11 WSSP WSSP T-11 WSSP WSSP T-11 WSSP WSPP	Monthly Billing Demand (MW) (d) NA 100 NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA 100 NA NA NA NA NA NA NA NA NA NA	Average Monthly CP Demand (f) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA			
No. 1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) State of California State of California Tacoma, City of Tacoma, City of Tractebel Energy Marketing, Inc. Tractebel Energy Marketing, Inc. TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation Tri-State Generation and Transmission A	Classification (b) AD LF OS SF SF OS SF SF OS SF SF S	Schedule or Tariff Number (c) 311 311 WSPP WSSP T-11 WSSP WSSP T-11 WSSP WSSP T-11 T-11 T-11 T-11 T-11 T-11 T-11 T-1	Monthly Billing Demand (MW) (d) NA 100 NA NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly CP Demand (f) NA 100 NA NA NA NA NA NA NA NA NA NA			
No. 1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) State of California State of California Tacoma, City of Tacoma, City of Tractebel Energy Marketing, Inc. Tractebel Energy Marketing, Inc. TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation Tri-State Generation and Transmission A Tri-State Generation and Transmission A	Classification (b) AD LF OS SF SF SF SF OS SF SF SF S	Schedule or Tariff Number (c) 311 311 WSPP WSSP T-11 WSSP WSSP T-11 WSSP WSSP T-11 WSSP WSPP T-11 WSSP	Monthly Billing Demand (MW) (d) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA 100 NA NA NA NA NA NA NA NA NA	Average Monthly CP Demand (f) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA			
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) State of California State of California Tacoma, City of Tacoma, City of Tractebel Energy Marketing, Inc. Tractebel Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation Tri-State Generation and Transmission A Tri-State Generation and Transmission A Tri-State Generation and Transmission A Tri-State Generation and Transmission A	Classification (b) AD LF OS SF SF SF OS SF SF OS SF SF	Schedule or Tariff Number (c) 311 311 WSPP WSSP T-11 WSSP WSSP T-11 WSSP WSSP T-11 WSSP WSPP T-11 WSPP WSPP T-11 WSPP	Monthly Billing Demand (MW) (d) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA 100 NA NA NA NA NA NA NA NA NA	Average Monthly CP Demand (f) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA			
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) State of California State of California Tacoma, City of Tacoma, City of Tractebel Energy Marketing, Inc. Tractebel Energy Marketing, Inc. TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation Tri-State Generation and Transmission A Tri-State Generation and Transmission A	Classification (b) AD LF OS SF SF SF SF OS SF SF SF S	Schedule or Tariff Number (c) 311 311 WSPP WSSP T-11 WSSP WSSP T-11 WSSP WSSP T-11 WSSP WSPP T-11 WSSP	Monthly Billing Demand (MW) (d) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA 100 NA NA NA NA NA NA NA NA NA	Average Monthly CP Demand (f) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA			
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) State of California State of California Tacoma, City of Tacoma, City of Tractebel Energy Marketing, Inc. Tractebel Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation Tri-State Generation and Transmission A Tri-State Generation and Transmission A Tri-State Generation and Transmission A Tri-State Generation and Transmission A	Classification (b) AD LF OS SF SF SF OS SF SF OS SF SF	Schedule or Tariff Number (c) 311 311 WSPP WSSP T-11 WSSP WSSP T-11 WSSP WSSP T-11 WSSP WSPP T-11 WSPP WSPP T-11 WSPP	Monthly Billing Demand (MW) (d) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA 100 NA NA NA NA NA NA NA NA NA	Average Monthly CP Demand (f) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA			
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) State of California State of California Tacoma, City of Tacoma, City of Tractebel Energy Marketing, Inc. Tractebel Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation Tri-State Generation and Transmission A Tri-State Generation and Transmission A Tri-State Generation and Transmission A Tri-State Generation and Transmission A	Classification (b) AD LF OS SF SF SF OS SF SF OS SF SF	Schedule or Tariff Number (c) 311 311 WSPP WSSP T-11 WSSP WSSP T-11 WSSP WSSP T-11 WSSP WSPP T-11 WSPP WSPP T-11 WSPP	Monthly Billing Demand (MW) (d) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA 100 NA NA NA NA NA NA NA NA NA	Average Monthly CP Demand (f) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA			
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) State of California State of California Tacoma, City of Tacoma, City of Tractebel Energy Marketing, Inc. Tractebel Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation Tri-State Generation and Transmission A Tri-State Generation and Transmission A Tri-State Generation and Transmission A Tri-State Generation and Transmission A	Classification (b) AD LF OS SF SF SF OS SF SF OS SF SF	Schedule or Tariff Number (c) 311 311 WSPP WSSP T-11 WSSP WSSP T-11 WSSP WSSP T-11 WSSP WSPP T-11 WSPP WSPP T-11 WSPP	Monthly Billing Demand (MW) (d) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA 100 NA NA NA NA NA NA NA NA NA	Average Monthly CP Demand (f) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA			
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) State of California State of California Tacoma, City of Tacoma, City of Tractebel Energy Marketing, Inc. TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation Tri-State Generation and Transmission A Tri-State Generation and Transmission A Tri-State Generation and Transmission A Tri-State Generation and Transmission A Tri-State Generation and Transmission A Trucson Gas & Electric Company	Classification (b) AD LF OS SF SF SF OS SF SF SF OS SF SF	Schedule or Tariff Number (c) 311 311 WSPP WSSP T-11 WSSP WSSP T-11 WSSP WSSP T-11 WSSP WSPP T-11 WSPP WSPP T-11 WSPP	Monthly Billing Demand (MW) (d) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA 100 NA NA NA NA NA NA NA NA NA	Average Monthly CP Demand (f) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA			
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) State of California State of California Tacoma, City of Tacoma, City of Tractebel Energy Marketing, Inc. Tractebel Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation TransAlta Energy Marketing Corporation Tri-State Generation and Transmission A Tri-State Generation and Transmission A Tri-State Generation and Transmission A Tri-State Generation and Transmission A Tucson Gas & Electric Company Tucson Gas & Electric Company	Classification (b) AD LF OS SF SF SF OS SF SF SF OS SF SF	Schedule or Tariff Number (c) 311 311 WSPP WSSP T-11 WSSP WSSP T-11 WSSP WSSP T-11 WSSP WSPP T-11 WSPP WSPP T-11 WSPP	Monthly Billing Demand (MW) (d) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA 100 NA NA NA NA NA NA NA NA NA	Average Monthly CP Demand (f) NA 100 NA NA NA NA NA NA NA NA NA NA NA NA NA			

Name of Respondent		s Report Is:	Date of Report	Year of Report	
PacifiCorp	(1) X An Original (Mo, Da, Yr) Dec. 31, 2003				
	I 1 7	FOR RESALE (Account 447)		<u> </u>	
OS - for other service. use non-firm service regardless of the service in a footnote. AD - for Out-of-period adjus years. Provide an explanat 4. Group requirements RQ in column (a). The remainir "Total" in column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing den monthly coincident peak (C demand in column (f). For metered hourly (60-minute integration) in which the sup Footnote any demand not s 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, i the total charge shown on b 9. The data in column (g) the Last -line of the schedul 401, line 23. The "Subtotal 401, line 24.	this category only for those of the Length of the contribution in a footnote for each a sales together and reporting sales may then be lister Last Line of the schedule of in column (b), is provided ales and any type of-service and in column (d), the average and in column (d), the average and in column (d), the average and any type of service, of integration) demand in a moplier's system reaches its stated on a megawatt basis as megawatt hours shown on in column (h), energy chain column (j). Explain in a bills rendered to the purchathrough (k) must be subtotale. The "Subtotal - RQ" and - Non-RQ" amount in column	e services which cannot be act and service from design any accounting adjustment adjustment. Them starting at line number in any order. Enter "Substitute and total Tariff Number. On separate involving demand charge erage monthly non-coincide enter NA in columns (d), (enonth. Monthly CP demand monthly peak. Demand research explain. In bills rendered to the purcages in column (i), and the footnote all components of isser. Taled based on the RQ/Non-mount in column (g) must be monthly must be reported as	(Continued) e placed in the above-definated units of Less than or its or "true-ups" for service per one. After listing all RQ total-Non-RQ" in column (all for columns (9) through (ate Lines, List all FERC rates imposed on a monthly (cent peak (NCP) demand in a monthly (NCP) demand in the columns (e) and the columns (e) and the columns (e) and the amount shown in columns (e) grouping (see instruct e reported as Requirements Sales	provided in prior reporting sales, enter "Subtotal - it) after this Listing. Enter it) after this Listing. Enter it) e schedules or tariffs under Longer) basis, enter the column (e), and the averaged is the maximum luring the hour (60-minut (f) must be in megawatt charges, including mn (j). Report in column its sales For Resale on F	RQ" or der der der der der der der der der de
MegaWatt Hours	Domand Charges	REVENUE Energy Charges	Other Charges	Total (\$)	Line
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	(h+i+j)	Line No.
_	Demand Charges (\$) (h)	Energy Charges	(\$) (j)	(h+i+j) (k)	No.
Sold (g)	(\$) (h)	Energy Charges (\$) (i)	(\$)	(h+i+j) ((k) 165,071	No.
Sold		Energy Charges (\$)	(\$) (j)	(h+i+j) (k)	No.
Sold (g)	(\$) (h)	Energy Charges (\$) (i)	(\$) (j) 	(h+i+j) (k) 165,071 36,193,760	No.
Sold (g) 613,139	(\$) (h)	Energy Charges (\$) (i) 15,481,760	(\$) (j) 	(h+i+j) (k) (k) 165,071 36,193,760	No. 1 2 3 4 5
Sold (g) 613,139 2,154	(\$) (h)	Energy Charges (\$) (i) 15,481,760	(\$) (j) 165,071	(h+i+j) (k) 165,071 36,193,760 140 84,106 38 2,016,241	No. 1 2 3 4 5 6
Sold (g) 613,139 2,154 1 51,621 429	(\$) (h)	Energy Charges (\$) (i) 15,481,760	(\$) (j) 165,071	(h+i+j) (k) 165,071 36,193,760 140 84,106 38 2,016,241 17,715	No. 1 2 3 4 5 6 7
Sold (g) 613,139 2,154 1 51,621 429	(\$) (h)	Energy Charges (\$) (i) 15,481,760 83,980 2,016,241 17,715	(\$) (j) 	(h+i+j) (k) 165,071 36,193,760 140 84,106 38 2,016,241 17,715	No. 1 2 3 4 5 6 7 8
Sold (g) 613,139 2,154 1 51,621 429 377 1,038,544	(\$) (h)	Energy Charges (\$) (i) 15,481,760 83,980 2,016,241 17,715	(\$) (j) 165,071	(h+i+j) (k) 165,071 36,193,760 140 84,106 38 2,016,241 17,715 14,950 41,070,609	No. 1 2 3 4 5 6 7 8 9
Sold (g) 613,139 2,154 1 51,621 429 377 1,038,544 60,123	(\$) (h)	Energy Charges (\$) (i) 15,481,760 83,980 2,016,241 17,715	(\$) (j) 165,071	(h+i+j) (k) 165,071 36,193,760 140 84,106 38 2,016,241 17,715 14,950 41,070,609 2,776,004	No. 1 2 3 4 5 6 7 8 9 10
Sold (g) 613,139 2,154 1 51,621 429 377 1,038,544 60,123 13	(\$) (h) 20,712,000	Energy Charges (\$) (i) 15,481,760 83,980 2,016,241 17,715 41,070,609 2,775,194	(\$) (j) 165,071	(h+i+j) (k) 165,071 36,193,760 140 84,106 38 2,016,241 17,715 14,950 41,070,609 2,776,004 462	No. 1 2 3 4 5 6 7 8 9 10 11
Sold (g) 613,139 2,154 1 51,621 429 377 1,038,544 60,123 13 58,476	(\$) (h)	Energy Charges (\$) (i) 15,481,760 83,980 2,016,241 17,715 41,070,609 2,775,194 2,678,912	(\$) (j) 165,071	(h+i+j) (k) 165,071 36,193,760 140 84,106 38 2,016,241 17,715 14,950 41,070,609 2,776,004 462 2,700,466	No. 1 2 3 4 5 6 7 8 9 10 11 12
Sold (g) 613,139 2,154 1 51,621 429 377 1,038,544 60,123 13 58,476 13,472	(\$) (h) 20,712,000	Energy Charges (\$) (i) 15,481,760 83,980 2,016,241 17,715 41,070,609 2,775,194 2,678,912 716,456	(\$) (j) 165,071	(h+i+j) (k) 165,071 36,193,760 140 84,106 38 2,016,241 17,715 14,950 41,070,609 2,776,004 462 2,700,466 716,456	No. 1 2 3 4 5 6 7 8 9 10 11
Sold (g) 613,139 2,154 1 51,621 429 377 1,038,544 60,123 13 58,476	(\$) (h) 20,712,000	Energy Charges (\$) (i) 15,481,760 83,980 2,016,241 17,715 41,070,609 2,775,194 2,678,912	(\$) (j) 165,071	(h+i+j) (k) 165,071 36,193,760 140 84,106 38 2,016,241 17,715 14,950 41,070,609 2,776,004 462 2,700,466	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 613,139 2,154 1 51,621 429 377 1,038,544 60,123 13 58,476 13,472	(\$) (h) 20,712,000	Energy Charges (\$) (i) 15,481,760 83,980 2,016,241 17,715 41,070,609 2,775,194 2,678,912 716,456 7,598,689 3,967,683	(\$) (j) 165,071 140 126 38 14,950 810 462	(h+i+j) (k) 165,071 36,193,760 140 84,106 38 2,016,241 17,715 14,950 41,070,609 2,776,004 462 2,700,466 716,456 7,598,689	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 613,139 2,154 1 51,621 429 377 1,038,544 60,123 13 58,476 13,472 163,741	(\$) (h) 20,712,000	Energy Charges (\$) (i) 15,481,760 83,980 2,016,241 17,715 41,070,609 2,775,194 2,678,912 716,456 7,598,689	(\$) (j) 165,071 	(h+i+j) (k) 165,071 36,193,760 140 84,106 38 2,016,241 17,715 14,950 41,070,609 2,776,004 462 2,700,466 716,456 7,598,689	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	nand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	UBS AG	SF	T-12	NA	NA	NA
2	Utah Associated Municipal Power Systems	os 🐺	WSPP	NA	NA	NA
3	Utah Associated Municipal Power Systems	SF	WSPP	NA	NA	NA
4	Utah Municipal Power Agency	LF),	433	8	8	8
5	Utah Municipal Power Agency	LF - ; ·	433	35	35	34
6	Utah Municipal Power Agency	os±	T-3	NA	NA	NA
7	Utah Municipal Power Agency	SF	T-11	NA	NA	NA
8	Utah Municipal Power Agency	SF	T-3	NA	NA	NA
9	Western Area Power Administration	LF	313	NA	NA	NA
10	Western Area Power Administration	os 💮	WSPP	NA	NA	NA
11	Western Area Power Administration	SF	WSPP	NA	NA	NA
12	Williams Energy Services Co.	SF	T-12	NA	NA	NA
13	Trade Sales.	SF	NA	NA	NA	NA
14	Accrual adjustment	NA	NA	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			. 0	0	0
	Total		,	0	0	0

I non-firm service regardless	of the Length of the contra	ct and service from design	nated units of Less than on	ed categories, such as a le year. Describe the na	ature
of the service in a footnote.					j
AD - for Out-of-period adjus	tment. Use this code for a	ny accounting adjustment	s or "true-ups" for service p	provided in prior reportin	g
years. Provide an explanati	on in a footnote for each a	djustment.	or and After listing all PA	calos anter "Subtotal -	PO"
Group requirements RQ in column (a). The remaining	sales together and report t	nem starting at line numb	er one. After listing all KQ	Sales, effici Subloidi - N after this Listing Ente	r l
in column (a). I ne remaining "Total" in column (a) as the	ig sales may then be listed Last Lino of the schedule	Panort subtotals and total	olai-Non-RQ in column (a	()	"
5. In Column (c), identify the	e FFRC Rate Schedule or	Tariff Number On separa	ate Lines. List all FERC rate	e schedules or tariffs un	der
which service, as identified		Talli Hallibon en copare			i
6 For requirements RO sal	es and any type of-service	involving demand charge	s imposed on a monthly (o	r Longer) basis, enter th	ie
average monthly billing dem monthly coincident peak (CI	and in column (d), the ave	rage monthly non-coincide	ent peak (NCP) demand in	column (e), and the ave	erage
demand in column (f). For a	all other types of service, e	nter NA in columns (d), (e) and (f). Monthly NCP der	mand is the maximum	l
metered hourly (60-minute i	ntegration) demand in a m	onth. Monthly CP demand	d is the metered demand d	uring the hour (60-minut	te
integration) in which the sup	pplier's system reaches its	monthly peak. Demand re	eported in columns (e) and	(f) must be in megawatt	ts.
Footnote any demand not s	tated on a megawatt basis	and explain.			ŀ
7. Report in column (g) the	megawatt hours shown or	bills rendered to the purc	haser.	sharasa inaludina	ŀ
8. Report demand charges	in column (h), energy chai	rges in column (i), and the	total of any other types of	cnarges, including	2 (K)
out-of-period adjustments, in	n column (j). Explain in a i	ootnote all components of	the amount shown in colu	min (j). Teport in column	' (^)
the total charge shown on b 9. The data in column (g) the	ons rendered to the purcha	ser. Iled hased on the RO/Non.	-RO grouping (see instructi	ion 4), and then totaled	on
the Last -line of the schedul	le. The "Subtotal - RO" am	nount in column (a) must b	e reported as Requirement	ts Sales For Resale on I	Page
401, line 23. The "Subtotal	- Non-RQ" amount in colu	mn (a) must be reported a	s Non-Requirements Sales	For Resale on Page	
401,iine 24.		(9)	•	_	ŀ
10. Footnote entries as req	uired and provide explana	tions following all required	data.		ŀ
					I
					i
NA		REVENUE		T (A)	Line
MegaWatt Hours Sold	Damand Charges			Total (\$)	
	Demand Charges 1	Energy Charges	Other Charges		
ł	Demand Charges (\$)	Energy Charges (\$)	(\$)	(h+i+j)	No.
(g)	(\$) (h)	(\$) (i)		(h+i+j) (k)	No.
(g) 144,150		(\$) (i) 5,790,900	(\$) (j)	(h+i+j) (k) 5,790,900	No.
(g) 144,150 12,760		(\$) (i) 5,790,900 764,475	(\$) (j)	(h+i+j) (k) 5,790,900 764,475	No.
(g) 144,150 12,760 13,858	(\$) (h)	(\$) (i) 5,790,900 764,475 787,609	(\$) (j)	(h+i+j) (k) 5,790,900 764,475 787,609	No. 1 2 3
(g) 144,150 12,760 13,858 51,473	(\$) (h)	(\$) (i) 5,790,900 764,475 787,609 1,084,735	(\$) (j)	(h+i+j) (k) 5,790,900 764,475 787,609 2,812,735	No. 1 2 3 4
(g) 144,150 12,760 13,858 51,473 209,143	(\$) (h)	(\$) (i) 5,790,900 764,475 787,609 1,084,735 4,860,483	(\$) (j)	(h+i+j) (k) 5,790,900 764,475 787,609 2,812,735 9,342,883	No. 1 2 3 4 5
(g) 144,150 12,760 13,858 51,473 209,143 1,182	(\$) (h)	(\$) (i) 5,790,900 764,475 787,609 1,084,735	(\$) (j)	(h+i+j) (k) 5,790,900 764,475 787,609 2,812,735	No. 1 2 3 4 5 6
(g) 144,150 12,760 13,858 51,473 209,143 1,182	(\$) (h)	(\$) (i) 5,790,900 764,475 787,609 1,084,735 4,860,483 57,789	(\$) (j)	(h+i+j) (k) 5,790,900 764,475 787,609 2,812,735 9,342,883 57,789	No. 1 2 3 4 5 6 7
(g) 144,150 12,760 13,858 51,473 209,143 1,182 7 4,127	(\$) (h)	(\$) (i) 5,790,900 764,475 787,609 1,084,735 4,860,483 57,789	(\$) (j)	(h+i+j) (k) 5,790,900 764,475 787,609 2,812,735 9,342,883 57,789 214 219,878	No. 1 2 3 4 5 6 7 7 8
(g) 144,150 12,760 13,858 51,473 209,143 1,182 7 4,127 464,152	(\$) (h)	(\$) (i) 5,790,900 764,475 787,609 1,084,735 4,860,483 57,789 219,878	(\$) (j)	(h+i+j) (k) 5,790,900 764,475 787,609 2,812,735 9,342,883 57,789	No. 1 2 3 4 5 6 7 8 9
(g) 144,150 12,760 13,858 51,473 209,143 1,182 7 4,127 464,152 54,725	(\$) (h)	(\$) (i) 5,790,900 764,475 787,609 1,084,735 4,860,483 57,789	(\$) (j)	(h+i+j) (k) 5,790,900 764,475 787,609 2,812,735 9,342,883 57,789 214 219,878	No. 1 2 3 4 5 6 7 8 9 10
(g) 144,150 12,760 13,858 51,473 209,143 1,182 7 4,127 464,152 54,725 162,783	(\$) (h)	(\$) (i) 5,790,900 764,475 787,609 1,084,735 4,860,483 57,789 219,878 14,852,864 2,553,837	(\$) (j)	(h+i+j) (k) 5,790,900 764,475 787,609 2,812,735 9,342,883 57,789 214 219,878 14,852,864 2,553,837	No. 1 2 3 4 5 6 7 8 9 10
(g) 144,150 12,760 13,858 51,473 209,143 1,182 7 4,127 464,152 54,725 162,783 113,388	(\$) (h)	(\$) (i) 5,790,900 764,475 787,609 1,084,735 4,860,483 57,789 219,878 14,852,864 2,553,837 8,043,913	(\$) (j)	(h+i+j) (k) 5,790,900 764,475 787,609 2,812,735 9,342,883 57,789 214 219,878 14,852,864 2,553,837 8,043,913	No. 1 2 3 4 5 6 7 8 9 10 11 12
(g) 144,150 12,760 13,858 51,473 209,143 1,182 7 4,127 464,152 54,725 162,783 113,388 -2,025,599	(\$) (h)	(\$) (i) 5,790,900 764,475 787,609 1,084,735 4,860,483 57,789 219,878 14,852,864 2,553,837 8,043,913	(\$) (j) 214	(h+i+j) (k) 5,790,900 764,475 787,609 2,812,735 9,342,883 57,789 214 219,878 14,852,864 2,553,837 8,043,913 4,967,920	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
(g) 144,150 12,760 13,858 51,473 209,143 1,182 7 4,127 464,152 54,725 162,783 113,388	(\$) (h)	(\$) (i) 5,790,900 764,475 787,609 1,084,735 4,860,483 57,789 219,878 14,852,864 2,553,837 8,043,913	(\$) (j)	(h+i+j) (k) 5,790,900 764,475 787,609 2,812,735 9,342,883 57,789 214 219,878 14,852,864 2,553,837 8,043,913 4,967,920 -87,934,882	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
(g) 144,150 12,760 13,858 51,473 209,143 1,182 7 4,127 464,152 54,725 162,783 113,388 -2,025,599	(\$) (h)	(\$) (i) 5,790,900 764,475 787,609 1,084,735 4,860,483 57,789 219,878 14,852,864 2,553,837 8,043,913	(\$) (j) 214	(h+i+j) (k) 5,790,900 764,475 787,609 2,812,735 9,342,883 57,789 214 219,878 14,852,864 2,553,837 8,043,913 4,967,920 -87,934,882	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
(g) 144,150 12,760 13,858 51,473 209,143 1,182 7 4,127 464,152 54,725 162,783 113,388 -2,025,599 -9,932	(\$) (h) 1,728,000 4,482,400	(\$) (i) 5,790,900 764,475 787,609 1,084,735 4,860,483 57,789 219,878 14,852,864 2,553,837 8,043,913 4,967,920	(\$) (j) 214 -87,934,882 -1,361,771	(h+i+j) (k) 5,790,900 764,475 787,609 2,812,735 9,342,883 57,789 214 219,878 14,852,864 2,553,837 8,043,913 4,967,920 -87,934,882 -1,361,771	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

This Report Is:

(1) X An Original (Mo,
(2) A Resubmission 04/30

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) 04/30/2004 Year of Report

Dec. 31, __2003

Name of Respondent

	e of Respondent	This (1)	Rej	oort Is: An Original	Date of Report (Mo, Da, Yr)	Pec 31 2003	
Pacif	iCorp	(2)	片	A Resubmission	04/30/2004	Dec. 31, 2003	
	ELEC	TRIC	숑	ERATION AND MAINTEN	ANCE EXPENSES		
If the	amount for previous year is not derived from						
Line	Account	P		<u></u>	Amount for Current Year	Amount for Previous Year	
No.	(a)				Current Year (b)	Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES				(5)		
_	A. Steam Power Generation				<u> </u>	<u> Anna an an Anna an Anna an Anna an Anna.</u>	
	Operation				<u> </u>	<u> 1. jan jan laistalaja ja 1. kit ja ja ja ja ja ja ja ja ja ja ja ja ja </u>	
4	(500) Operation Supervision and Engineering				21,127	532 6 454	4,230
	(501) Fuel				413,813		
	(502) Steam Expenses				31,516		_
	(503) Steam from Other Sources				4,095	` 	8.690
	(Less) (504) Steam Transferred-Cr.				1,000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0,000
	(505) Electric Expenses				3,632	110 3.278	8,101
_	(506) Miscellaneous Steam Power Expenses			·-	35,730		
	(507) Rents				3,650		9,202
	(509) Allowances						-
	TOTAL Operation (Enter Total of Lines 4 thru 12)	<u> </u>			513,566	5,163 501,530	0.572
	Maintenance						
	(510) Maintenance Supervision and Engineering				7,387	1.155 5.850	0,450
	(511) Maintenance of Structures				18,074	<u> </u>	4.614
	(512) Maintenance of Boiler Plant				80,318		
_	(513) Maintenance of Electric Plant				30,327		
	(514) Maintenance of Miscellaneous Steam Plant	t			9,848		3,206
	TOTAL Maintenance (Enter Total of Lines 15 thru				145,955		
	TOTAL Power Production Expenses-Steam Power		r To	ot lines 13 & 20)	659,522		3,802
	B. Nuclear Power Generation	<u>(,</u>					
23	Operation						
24	(517) Operation Supervision and Engineering						
25	(518) Fuel						
26	(519) Coolants and Water						
27	(520) Steam Expenses						
28	(521) Steam from Other Sources						
29	(Less) (522) Steam Transferred-Cr.						
30	(523) Electric Expenses						
31	(524) Miscellaneous Nuclear Power Expenses						
32	(525) Rents						
	TOTAL Operation (Enter Total of lines 24 thru 32)					
34	Maintenance						H-1
35	(528) Maintenance Supervision and Engineering						
	(529) Maintenance of Structures						
	(530) Maintenance of Reactor Plant Equipment						
	(531) Maintenance of Electric Plant						
	(532) Maintenance of Miscellaneous Nuclear Pla						-
	TOTAL Maintenance (Enter Total of lines 35 thru						
	TOTAL Power Production Expenses-Nuc. Power	(Entr 1	ot I	nes 33 & 40)			
	C. Hydraulic Power Generation						
	Operation				470	.631 -3,353	2 000
	(535) Operation Supervision and Engineering						3,922 7,842
-	(536) Water for Power		_	·	3,178	`	7,642 0,545
	(537) Hydraulic Expenses				3,170	2,720	نبر,
	(538) Electric Expenses	Evec	200		15,982	2,757 17,623	3 450
	(539) Miscellaneous Hydraulic Power Generation	- Exper	156				7,942
	(540) Rents TOTAL Operation (Enter Total of Lines 44 thru 4)	<u>α</u> 1			19,445		
- 30	TOTAL Operation (Lines Total of Lines 44 till 4	<u>~/</u>		· -		11,000	.,
l							

	e of Respondent iCorp	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
		COPERATION AND MAINTENAN		
f the	amount for previous year is not derived fro	om previously reported figures,		
Line	Account		Amount for Current Year	Amount for Previous Year
No.	(a)		(b)	(c)
	C. Hydraulic Power Generation (Continued)			
	Maintenance	<u> </u>		7,34
	(541) Mainentance Supervision and Engineering	9	1,334,99	
	(542) Maintenance of Structures (543) Maintenance of Reservoirs, Dams, and W	Intonuave	1,927,30	
	(544) Maintenance of Electric Plant	aleiways	1,856,54	
	(545) Maintenance of Miscellaneous Hydraulic	Plant	2,570,54	
	TOTAL Maintenance (Enter Total of lines 53 thr	 	7,689,4	
	TOTAL Power Production Expenses-Hydraulic		27,134,93	26,573,61
	D. Other Power Generation			
61	Operation			
	(546) Operation Supervision and Engineering		324,99	
	(547) Fuel		79,846,12	
	(548) Generation Expenses		10,602,93	
	(549) Miscellaneous Other Power Generation E	xpenses	1,309,69 17,322,78	
	(550) Rents	267	109,406,4	
	TOTAL Operation (Enter Total of lines 62 thru 6 Maintenance		109,400,40	79,007,10
	(551) Maintenance Supervision and Engineering	2	to a section of the section of	6,02
	(552) Maintenance of Structures	9	57,72	
	(553) Maintenance of Generating and Electric F	Plant	253,50	
	(554) Maintenance of Miscellaneous Other Pow		110,0	59 34,10
73	TOTAL Maintenance (Enter Total of lines 69 thi	u 72)	421,3	56 43,13
74	TOTAL Power Production Expenses-Other Pow	ver (Enter Tot of 67 & 73)	109,827,8	42 79,680,33
_	E. Other Power Supply Expenses		建设设置的	
	(555) Purchased Power		936,220,9	
	(556) System Control and Load Dispatching		1,791,5	
	(557) Other Expenses	(1: 70 th 70)	25,637,6 963,650,1	
	TOTAL Other Power Supply Exp (Enter Total or TOTAL Power Production Expenses (Total of line)		1,760,134,9	
	2. TRANSMISSION EXPENSES	1165 21, 41, 35, 74 & 75)	1,700,104,30	1,004,127,00
	Operation	······································		
	(560) Operation Supervision and Engineering		5,698,18	87 3,309,12
_	(561) Load Dispatching		4,118,24	
85	(562) Station Expenses		1,306,7	01 1,104,25
86	(563) Overhead Lines Expenses		2,174,9	29 2,695,75
	(564) Underground Lines Expenses			
	(565) Transmission of Electricity by Others		77,497,1	
	(566) Miscellaneous Transmission Expenses		363,10	
	(567) Rents	20)	405,56 91,563,9	
	TOTAL Operation (Enter Total of lines 83 thru 9 Maintenance	90)	91,505,9	12 09,521,90
	(568) Maintenance Supervision and Engineerin	<u> </u>	4,2	
	(569) Maintenance of Structures	<u>y</u>		43 24,39
	(570) Maintenance of Station Equipment		6,836,3	
	(571) Maintenance of Overhead Lines		7,466,4	
	(572) Maintenance of Underground Lines		10,3	
98	(573) Maintenance of Miscellaneous Transmiss	ion Plant	80,4	
	TOTAL Maintenance (Enter Total of lines 93 th		14,397,8-	
	TOTAL Transmission Expenses (Enter Total of	lines 91 and 99)	105,961,70	61 102,418,62
	3. DISTRIBUTION EXPENSES			
	Operation			
103	(580) Operation Supervision and Engineering	<u> </u>	23,764,8	50 -2,517,58

	e of Respondent	This (1)	Repo	ort is: An Original		(Mo, Da, Yr)	ł	rear of Report
Pacif	Corp	(2)	岩.	A Resubmission		04/30/2004	L	Dec. 31, 2003
	ELECTRIC	OPER	ATIC	N AND MAINTENAN	CE E	XPENSES (Continued)		
If the	amount for previous year is not derived from							
Line	Account	пріот		iy topolitan iigai aaj			$\neg \top$	Amount for Previous Year
No.						Amount for Current Year (b)		Previous Year (c)
	(a)					(D)		(6)
	3. DISTRIBUTION Expenses (Continued)					6.417	003	6,125,339
_	(581) Load Dispatching							1,435,139
	(582) Station Expenses				+	17,824,		14,365,876
	(583) Overhead Line Expenses				+		-	619,960
-	(584) Underground Line Expenses				┿	710,	868	019,900
	(585) Street Lighting and Signal System Expense	<u> </u>			+-	5,414		4,842,846
	(586) Meter Expenses			<u> </u>	-	276	-	28,592
_	(587) Customer Installations Expenses				-+-	10,201,		-4,186,686
_	(588) Miscellaneous Expenses						_	3,060,893
	(589) Rents	10)				4,707		23,774,379
	TOTAL Operation (Enter Total of lines 103 thru 1	13)			_	71,190	010	23,114,319
	Maintenance			·· ·· · · · · · · · · · · · · · · · ·		020	424	316,692
	(590) Maintenance Supervision and Engineering				+	938	$\overline{}$	310,092
	(591) Maintenance of Structures			· - ·	-	1,227		7 462 646
	(592) Maintenance of Station Equipment					4,755,	_	7,463,616
-	(593) Maintenance of Overhead Lines				+	20,240	_	47,770,709
	(594) Maintenance of Underground Lines					22,701		18,731,119
	(595) Maintenance of Line Transformers					817,		4744075
	(596) Maintenance of Street Lighting and Signal	System	ns		+	4,756	_	4,744,375
	(597) Maintenance of Meters	_				3,727	_	2,428,894
	(598) Maintenance of Miscellaneous Distribution					4,777		-1,861,875
	TOTAL Maintenance (Enter Total of lines 116 thr			 		63,941		79,593,530
126	TOTAL Distribution Exp (Enter Total of lines 114	and 12	25)			135,132	238	103,367,909
127	4. CUSTOMER ACCOUNTS EXPENSES				_			
	Operation							0.004.000
	(901) Supervision			· · · · · · · · · · · · · · · · · · ·		8,212	_	9,604,939
					-	22,233		17,906,601
	(903) Customer Records and Collection Expense	s				44,496		34,316,529
	(904) Uncollectible Accounts					20,345		20,912,788
	(905) Miscellaneous Customer Accounts Expens				\perp	1,129		1,358,335
	TOTAL Customer Accounts Expenses (Total of I					96,416	401	84,099,192
	5. CUSTOMER SERVICE AND INFORMATION	AL EXP	ENS	ES				
	Operation					0.005	200	
>	(907) Supervision					2,935		0.002.055
-	(908) Customer Assistance Expenses				_	8,272		8,093,855
	(909) Informational and Instructional Expenses						,419	614,392
	(910) Miscellaneous Customer Service and Infor				<u> </u>		,703	352,157
	TOTAL Cust. Service and Information. Exp. (Tot	al lines	137	thru 140)		12,580	523	9,060,404
_	6. SALES EXPENSES							
	Operation						-	04.037
_	(911) Supervision						\longrightarrow	-24,677
$\overline{}$	(912) Demonstrating and Selling Expenses						\longrightarrow	72
-	(913) Advertising Expenses				+-			1,439
	(916) Miscellaneous Sales Expenses			<u> </u>			,329	536,479
	TOTAL Sales Expenses (Enter Total of lines 144		47)			196	,329	513,313
	7. ADMINISTRATIVE AND GENERAL EXPENS	ES						
	Operation						000	405 000 555
_	(920) Administrative and General Salaries					123,397	_	125,892,586
	(921) Office Supplies and Expenses	 _			-	17,298		24,497,102
153	(Less) (922) Administrative Expenses Transferre	d-Cred	nt	<u> </u>	-	44,549	,333	37,251,881
							[
							- 1	İ
							1	
]					1		1	

l	e of Respondent iCorp	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
	ELECTRIC	OPERATION AND MAINTENANC	E EXPENSES (Continued)	
If the	amount for previous year is not derived fro	m previously reported figures, e	xplain in footnote.	
Line	Account		Amount for Current Year	Amount for Previous Year
No.	(a)		(b)	(c)
154	7. ADMINISTRATIVE AND GENERAL EXPENS	SES (Continued)		
155	(923) Outside Services Employed		39,767,75	55 45,778,089
156	(924) Property Insurance		18,571,8	19,899,367
157	(925) Injuries and Damages		18,143,90	21,879,772
158	(926) Employee Pensions and Benefits			679
159	(927) Franchise Requirements			
160	(928) Regulatory Commission Expenses		8,871,25	52 8,925,208
161	(929) (Less) Duplicate Charges-Cr.		7,043,24	5,843,900
162	(930.1) General Advertising Expenses		3,409,96	
163	(930.2) Miscellaneous General Expenses		40,071,98	
164	(931) Rents		3,630,56	
165	TOTAL Operation (Enter Total of lines 151 thru	164)	221,570,7	55 260,169,786
166	Maintenance			er er er er er
167	(935) Maintenance of General Plant		29,785,76	
168	TOTAL Admin & General Expenses (Total of lin	es 165 thru 167)	251,356,52	
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 1	26, 134, 141, 148, 168)	2,361,778,73	30 2,270,981,307

Name	e of Respondent	This Re	port is:	Date of Re	<u>-</u> \	f Report
Pacif	iCorp	(1) <u> X</u>]An Original]A Resubmission	(Mo, Da, Y 04/30/2004		1, 2003
		1 ` ´ <u></u>	HASED POWER (According power exchan	count 555)		
debit 2. El acroi	eport all power purchases made during the s and credits for energy, capacity, etc.) an nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	e year. Als d any settl a an excha o interest o	so report exchanges ements for imbalar nge transaction in or r affiliation the resp	s of electricity (i.e., traced exchanges. column (a). Do not a condent has with the	abbreviate or truncate seller.	e the name or use
supp	for requirements service. Requirements s lier includes projects load for this service in the same as, or second only to, the supplier	n its syste	m resource plannin	g). In addition, the re	de on an ongoing ba eliability of requiremo	sis (i.e., the ent service must
econ energ which	for long-term firm service. "Long-term" me comic reasons and is intended to remain re gy from third parties to maintain deliveries h meets the definition of RQ service. For a led as the earliest date that either buyer or	liable ever of LF serv all transact	n under adverse co ice). This category ion identified as LF	nditions (e.g., the su should not be used , provide in a footnol	pplier must attempt to for long-term firm se	to buy emergency rvice firm service
	or intermediate-term firm service. The san	ne as LF s	ervice expect that "	intermediate-term" n	neans longer than or	ne year but less
	for short-term service. Use this category f or less.	or all firm	services, where the	duration of each pe	riod of commitment f	or service is one
LU - servi	for long-term service from a designated ge ce, aside from transmission constraints, m	enerating uoust match	ınit. "Long-term" m the availability and	eans five years or lo reliability of the desi	nger. The availabilit ignated unit.	y and reliability of
	for intermediate-term service from a desigr er than one year but less than five years.	nated gene	erating unit. The sa	me as LU service ex	spect that "intermedia	ate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involvin	g a balancing of deb	its and credits for en	ergy, capacity, etc.
non-	for other service. Use this category only f firm service regardless of the Length of the e service in a footnote for each adjustment	contract	ervices which canno and service from de	ot be placed in the a esignated units of Le	bove-defined catego ss than one year. D	ries, such as all escribe the nature
	N. Communication of the state o	Statistical	FERC Rate	Average	Actual De	mand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Power Purchases					<u></u>
2	Allegheny Energy Supply Company, LLC	SF		NA	NA	NA
3	Alta Energy, LLC	LU		NA	NA	NA
4	American Electric Power	SF		NA	NA	NA
5	Anaheim, City of	SF		NA	NA	NA .
6	Aquila Merchant Services, Inc.	L		NA	NA	NA .
7	Aquila Merchant Services, Inc.	SF		NA	NA	NA
8	Aquila Merchant Services, Inc.	SF		NA	NA	NA
9	Arizona Electric Power Coop	SF		NA	NA	NA NA
10	Arizona Public Service Co.	EF. Single		NA	NA	NA
11		SF		NA	NA	NA
12	Arizona Public Service Co.	AD		NA	NA	NA
13	Arizona Public Service Co.	os ⊬		NA	NA	NA
	4	A0.		NIA	NA	NA

Total

Name of Responde	ent	4	Report Is:			ear of Report	
PacifiCorp		(1)	An Original A Resubmission	(Mo, Da 04/30/2	· · · · · · · · · · · · · · · · · · ·	ec. 31, 2003	
			ASED POWER(Account (Including power exch	t 555) (Continued)			
AD - for out-of-ne	ariod adjustment		ny accounting adjus		' for service provide	ed in prior reporting	,
		footnote for each a		amonto or was aps	10. 00. 1100 p. 0 110.		1
•	•		•				
4. In column (c), designation for the identified in column 5. For requirementhe monthly average monthly NCP demand is a during the hour (must be in mega 6. Report in column of power exchanges amount for the neinclude credits of agreement, provided as Purcline 12. The total	identify the FERC ne contract. On sem (b), is provided nts RQ purchases age billing deman coincident peak (the maximum met 60-minute integral watts. Footnote alm (g) the megaw ges received and charges in columustments, in columustments, in columustments of energy charges other the de an explanatory olumn (g) through hases on Page 40 I amount in column	Rate Schedule Nu parate lines, list all d. s and any type of se d in column (d), the CP) demand in column (60-mir tion) in which the sun demand not stativatthours shown on delivered, used as simn (j), energy char nn (l). Explain in a feived as settlement ly. If more energy van incremental generation (m) must be totalle on (i) must be reported.	mber or Tariff, or, for FERC rate schedule ervice involving dema ervice involving dema ervice integration) demapplier's system reacted on a megawatt be bills rendered to the the basis for settlem ges in column (k), an ootnote all componer by the respondent. Was delivered than referation expenses, or don the last line of the lamount in column ted as Exchange Delivers following all requires	and charges impose in-coincident peak of types of service, er and in a month. Mothes its monthly peak is and explain. The service of the amount service of the amount service of the amount service of the total of any of the total of any of the amount service of the amount service of the amount service of the amount service of the amount service of the amount service of the amount service of the amount service of the amount service of the amount service of the amount service of the amount service of the amount service of the se	t designations under d on a monnthly (or (NCP) demand in conter NA in columns onthly CP demand i ak. Demand reporte t in columns (h) and et exchange. ther types of charg hown in column (l). ges, report in column gative amount. If the n credits or charge otal amount in colu d as Exchange Re	r which service, as r longer) basis, encolumn (e), and the (d), (e) and (f). Mos the metered demod in columns (e) and (i) the megawatthes, including Report in column (m) the settleme e settlement amous covered by the mn (g) must be	ter Inthly hand Ind (f) hours I (m) Inthly I
							·
	DOMED E	XCHANGES		COST/SETTLEM	ENT OF POWER		г
MegaWatt Hours	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
Purchased	Received	Delivered	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	10.
(g)	(h)	(i)	0)	(K)		(111)	1
402 400				4 224 581	上 2,43	4,227,018	
123,400				1,984		21	
52				42,533,689		42,533,689	
1,223,825					514,40		
3,200				+1,000	-3,451,40	(F)	
03.000				3,767,100		3,767,100	
92,000				3,707,100	3,247,60		-
4 200				67,600		67,600	-
1,200					## £ \$6		-
168,040 1,206,421				52,976,414		52,976,414	
-285							
55,318				2.047.108	6,00 G	T3	
35,516				_,,,,,,,	,	9	L
	 -					94	
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116,574,090

950,953,039

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-131,306,143

936,220,986

24,589,508

14,440,272

	e of Respondent fiCorp		An Original	Date of R (Mo, Da, ` 04/30/200	Yr)	Year o	of Report 31, 2003
		(2) PURCH	A Resubmission HASED POWER (Accluding power exchan	I			
	No. of the second secon				· · · · · · · · · · · · · · · · · · ·	· ' · alı dan	
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership n column (b), enter a Statistical Classificatio	d any settle an exchar interest or	ements for imbalar nge transaction in or affiliation the resp	nced exchanges. column (a). Do not condent has with the	abbreviate o	or truncat	e the name or use
supp	for requirements service. Requirements solier includes projects load for this service in same as, or second only to, the supplier	n its systen	n resource plannin	g). In addition, the			
ecor ener whic	for long-term firm service. "Long-term" meanomic reasons and is intended to remain relegy from third parties to maintain deliveries on the meets the definition of RQ service. For a ned as the earliest date that either buyer or	liable even of LF servi all transacti	under adverse co ce). This category on identified as LF	nditions (e.g., the so should not be used , provide in a footno	upplier mus I for long-te	t attempt rm firm se	to buy emergency rvice firm service
	for intermediate-term firm service. The sam five years.	ne as LF se	ervice expect that "	'intermediate-term"	means long	er than o	ne year but less
	for short-term service. Use this category for less.	or all firm s	ervices, where the	duration of each pe	eriod of com	nmitment 1	for service is one
	for long-term service from a designated ge ice, aside from transmission constraints, mo	-	_	•	_		y and reliability of
	for intermediate-term service from a designate from a des	ated gener	ating unit. The sa	me as LU service e	xpect that "i	intermedia	ate-term" means
and	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.						
non-	for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment.	contract a					
ine	Name of Company or Public Authority	Statistical	FERC Rate	Average		Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Avera Monthly NC (e	P Demand	Average Monthly CP Demand (f)
1	l =	LF 3. 4.		150	136	,	136
2	Avista Corp.	os :		NA	NA		NA
3		SF		NA	NA		NA
4	Avista Energy, Inc.	08		NA	ÑΑ		NA
5	Avista Energy, Inc.	SF		NA	NA		NA
6	Ballard Hog Farms, Inc.	LU		.03	.01		.01
7	Beaver City	E		NA	NA		NA
8		LU		NA	NA		NA
9	Benton County Public Utility District	SF		NA	NA		NA
10	Biomass One , L.P.	LU		22.5	22.3		17.5
11	Birch Creek Hydro	LÜ		NA	NA		NA
12	Black Hills Power & Light Company	SF		NA	NA		NA NA
13	Black Hills Power & Light Company	os :		NA	NA		NA
		LU		NA	NA		
	Diack This Tower & Light Company						NA
	Diack This Fower & Light Company						NA _I

Name of Responde	ent		s Report is:		o Vin	ear of Report	
PacifiCorp		(1)	X An Original A Resubmission	(Mo, D 04/30/		ec. 31, <u>2003</u>	
			ASED POWER(Accour (Including power exch	nt 555) (Continued)			
AD for out of po	riad adjustment		any accounting adjus		" for convice provide	d in prior reporting	
		footnote for each		unerits of true-ups	ioi service provide	a in prior reporting	9
, Journey 1 10 mas a	oxpidilation in d	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	aaja o a morra.				
			mber or Tariff, or, fo				İ
			FERC rate schedule	es, tariffs or contrac	t designations under	which service, as	s
	nn (b), is provided					lannan) basia an	
			ervice involving dema e average monthly no				
			umn (f). For all other				
			nute integration) dem				
during the hour (60-minute integra	tion) in which the si	upplier's system read	ches its monthly pea			
			ed on a megawatt ba				
			bills rendered to the			(i) the megawattr	nours
			the basis for settlem rges in column (k), a			s including	
			footnote all compone				(m):
the total charge s	shown on bills rec	eived as settlement	t by the respondent.	For power exchang	ges, report in column	(m) the settleme	nt
			was delivered than re				ınt (I)
			eration expenses, or	(2) excludes certai	in credits or charges	covered by the	-
	ide an explanatory		ed on the last line of t	ha schedule. The t	total amount in colur	nn (a) must he	
			al amount in column				1.
			ted as Exchange De			J	
			ions following all req				
Ì							ŀ
							}
							ļ
MegaWatt Hours		XCHANGES			ENT OF POWER	T-4-4 (0.1.1)	Line
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (j+k+l) of Settlement (\$)	No.
(g)	(h)	(i)	(\$) (i)	(\$) (k)	(\$) (I)	(m)	
82,800			2,128,500	5,915,232		8,043,732	1
338					23,640	34,204	2
32,288	··· ·			1,277,460	7,503		3
					1,655	1,655	4
203,550				8,066,099		8,066,099	5
52			567	1,985		2,552	6
59				4,643		4,643	7
1,177	- -			57,983	2,417		
			}			55,566	8
13,113				484,934		55,566 484,934	9
13,113 143,003			1,759,500		***.@.r.*'	484,934	9 10
			1,759,500		- 2,021,036	484,934	9 10 11
143,003			1,759,500	12,745,651	· · · · · · · · · · · · · · · · · · ·	484,934 16,526,187	9 10 11 12
143,003 17,039			1,759,500	12,745,651 903,923	**************************************	484,934 16,526,187 903,923 10,236,488 289,535	9 10 11 12 13
143,003 17,039 245,143			1,759,500	12,745,651 903,923 10,236,488	**************************************	484,934 16,526,187 903,923 10,236,488 289,535	9 10 11 12 13

116,574,090

-131,306,143

950,953,039

936,220,986

24,589,508

14,440,272

14,380,248

	e of Respondent	This Rep	oort Is: An Original	Date of Ro (Mo, Da,	/- I	ear of Report ec. 31, 2003
Pacif	iCorp	(2)	A Resubmission	04/30/200	4	ec. 51,
		PURCI (Inc	HASED POWER (According power exchange	count 555) ges)		
debit 2. E	eport all power purchases made during the is and credits for energy, capacity, etc.) an inter the name of the seller or other party in nyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification	e year. Als d any settle n an exchar o interest or	o report exchanges ements for imbalan nge transaction in c r affiliation the resp	s of electricity (i.e., to ced exchanges. column (a). Do not condent has with the	abbreviate or trui	ncate the name or use
supp	for requirements service. Requirements s lier includes projects load for this service in the same as, or second only to, the supplier	n its syster	n resource planning	g). In addition, the	ide on an ongoin reliability of requi	g basis (i.e., the rement service must
econ energy which	for long-term firm service. "Long-term" me comic reasons and is intended to remain re gy from third parties to maintain deliveries h meets the definition of RQ service. For a led as the earliest date that either buyer or	liable ever of LF servi all transacti	under adverse corce). This category on identified as LF	nditions (e.g., the su should not be used , provide in a footno	ipplier must attei for long-term firi	npt to buy emergency n service firm service
	or intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "	intermediate-term"	means longer tha	an one year but less
	for short-term service. Use this category f or less.	or all firm s	services, where the	duration of each pe	eriod of commitm	ent for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m					ability and reliability of
	for intermediate-term service from a desigrer than one year but less than five years.	nated gene	rating unit. The sa	me as LU service e	xpect that "intern	nediate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving	g a balancing of del	oits and credits fo	or energy, capacity, etc.
non-	for other service. Use this category only f firm service regardless of the Length of the e service in a footnote for each adjustment	e contract a	ervices which canno and service from de	ot be placed in the a signated units of Le	above-defined ca ess than one yea	tegories, such as all r. Describe the nature
1 :	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actua	l Demand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi- cation (b)	Schedule or Tariff Number	Monthly Billing Demand (MW) (d)	Average Monthly NCP Der (e)	Average mand Monthly CP Demand (f)
1	(a) Black Hills Power & Light Company	AD	(c)	NA (G)	NA (6)	NA NA
	Black Hills Wyoming	SF		NA	NA	NA
	Black Hills Wyoming	OS.		NA	NA	NA NA
4	Bogus Creek	LU		NA	NA	NA
5	Boise Cascade Corporation	os 💮		NA	NA	NA
	Bonneville Power Administration	LF 10.00		8.1	8	0
7	Bonneville Power Administration	OS -		NA	NA	NA
8	Bonneville Power Administration	LF Car		925	838	640
9	Bonneville Power Administration	LF.		NA	NA	NA
10	Bonneville Power Administration	AD See		NA	NA	NA
11	Bonneville Power Administration	os:		NA	NA	NA
12	Bonneville Power Administration	AD.		NA	NA	NA
13	Bonneville Power Administration	os 🧢 🏸		NA	NA	NA
14	Bonneville Power Administration	SF		NA	NA	NA
	Total					

PacifiCorp				(Mo, Da			
		(1)	` <u></u>	04/30/2		c. 31, 2003	
 			HASED POWER(Account 55 (Including power exchange	(Continued)			
·							
	eriod adjustment. n explanation in a		any accounting adjustment adjustment.	ints or "true-ups"	for service provided	in prior reporting	}
4. In column (c), designation for the identified in colur 5. For requirementhe monthly average monthly NCP demand is during the hour (must be in mega 6. Report in column of power exchanged 7. Report demanded the total charge of amount for the neinclude credits of agreement, proving 8. The data in correported as Purcline 12. The total	identify the FERC ne contract. On set on (b), is provided nts RQ purchases age billing demand coincident peak (the maximum metal of the maximum metal of the maximum metal of the maximum metal of the maximum metal of the maximum of the megaway of the megaway of the megaway of the metal of th	Rate Schedule N parate lines, list and any type of a din column (d), the CP) demand in column (60-motion) in which the ny demand not state atthours shown of delivered, used and (j), energy chann (j), energy chann (j). Explain in a seived as settlement and incremental general incremental general footnote. (m) must be total of the control of the cont	lumber or Tariff, or, for notall FERC rate schedules, to service involving demand the average monthly non-column (f). For all other type inducts integration) demand supplier's system reaches atted on a megawatt basis in bills rendered to the resist he basis for settlement. The arges in column (k), and the footnote all components in the type the respondent. For a was delivered than receiveneration expenses, or (2) alled on the last line of the second as Exchange Deliverations following all requires	charges impose coincident peak (sees of service, erd in a month. Most its monthly peak and explain. Spondent. Report the total of any of the amount ser power exchangived, enter a negliced, enter a negliced serviced. The total of the total of any of the amount ser power exchangived, enter a negliced serviced.	t designations under ad on a monnthly (or (NCP) demand in columns (or the NA in columns (or the NA in columns (h) and the texchange. The types of charges hown in column (l), ges, report in column pative amount. If the n credits or charges otal amount in column d as Exchange Receivers	which service, as longer) basis, ent umn (e), and the d), (e) and (f). More the metered dem in columns (e) and (i) the megawatth s, including Report in column (m) the settlement amou covered by the an (g) must be	ter nthly and nd (f) nours (m) nt int (l)
	POWER F	XCHANGES	<u> </u>	COST/SETTLEM	ENT OF POWER		Lina
MegaWatt Hours		XCHANGES MegaWatt Hours		COST/SETTLEM		Total (i+k+l)	Line
MegaWatt Hours Purchased (g)	POWER E MegaWatt Hours Received (h)			nergy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges E	nergy Charges (\$) (k)	Other Charges		No.
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	Demand Charges E	nergy Charges (\$) (k)	Other Charges (\$) (I)	(m)	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	Demand Charges E	nergy Charges (\$) (k)	Other Charges (\$) (I)	(m) -488	No.
Purchased (g) 8,749 3,355	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	Demand Charges E	(\$) (k) 369,006	Other Charges (\$) (I)	(m) -488 369,006	No.
Purchased (g) 8,749 3,355 1,045	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	Demand Charges E	(\$) (k) 369,006 110,555 31,968	Other Charges (\$) (I)	(m) -488 369,006 110,555	No. 1 2 3 4
Purchased (g) 8,749 3,355	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	Demand Charges El	(\$) (k) 369,006	Other Charges (\$) (I)	(m) -488 369,006 110,555 31,968	No.
Purchased (g) 8,749 3,355 1,045	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	Demand Charges E	(\$) (k) 369,006 110,555 31,968	Other Charges (\$) (I) -488	(m) -488 369,006 110,555 31,968 270 11,178	No. 1 2 3 4 5 6
Purchased (g) 8,749 3,355 1,045	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	Demand Charges (\$) (j)	(\$) (k) 369,006 110,555 31,968	Other Charges (\$) (I)	(m) -488 369,006 110,555 31,968 270 11,178 66,000	No. 1 2 3 4 5 6 7
Purchased (g) 8,749 3,355 1,045	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	Demand Charges El	(\$) (k) 369,006 110,555 31,968	Other Charges (\$) (I) -488	(m) -488 369,006 110,555 31,968 270 11,178 66,000 53,164,500	No. 1 2 3 4 5 6 7
Purchased (g) 8,749 3,355 1,045	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	Demand Charges (\$) (j)	(\$) (k) 369,006 110,555 31,968	Other Charges (\$) (I) -488	(m) -488 369,006 110,555 31,968 270 11,178 66,000 53,164,500 1,279,122	No. 1 2 3 4 5 6 7 8 9
Purchased (g) 8,749 3,355 1,045	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	Demand Charges (\$) (j)	(\$) (k) 369,006 110,555 31,968	Other Charges (\$) (I) -488 66,000 1,279,122	(m) -488 369,006 110,555 31,968 270 11,178 66,000 53,164,500 1,279,122 -153,651	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) 8,749 3,355 1,045	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	Demand Charges (\$) (j)	(\$) (k) 369,006 110,555 31,968	Other Charges (\$) (I) 488 66,000 1,279,122 1,279,122	(m) -488 369,006 110,555 31,968 270 11,178 66,000 53,164,500 1,279,122 -153,651 10,401	No. 1 2 3 4 5 6 7 8 9 10 11
Purchased (g) 8,749 3,355 1,045	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	Demand Charges (\$) (j)	369,006 110,555 31,968 270	Other Charges (\$) (I) -488 66,000 1,279,122 -153,651 10,401 +-2,096,510	(m) -488 369,006 110,555 31,968 270 11,178 66,000 53,164,500 1,279,122 -153,651 10,401 -2,098,510	No. 1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g) 8,749 3,355 1,045 14	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	Demand Charges (\$) (j)	369,006 110,555 31,968 270	Other Charges (\$) (I) 488 66,000 1,279,122 1,279,122	(m) -488 369,006 110,555 31,968 270 11,178 66,000 53,164,500 1,279,122 -153,651 10,401 -2,098,510 115,233	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 8,749 3,355 1,045	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	Demand Charges (\$) (j)	369,006 110,555 31,968 270	Other Charges (\$) (I) -488 66,000 1,279,122 -153,651 10,401 +-2,096,510	(m) -488 369,006 110,555 31,968 270 11,178 66,000 53,164,500 1,279,122 -153,651 10,401 -2,098,510	No. 1 2 3 4 5 6 7 8 9 10 11 12

116,574,090

950,953,039

-131,306,143

936,220,986

14,380,248

24,589,508

14,440,272

Pacifi	Com	(1) X	An Original	(Mo, Da, Y		
	Corp	(2)	A Resubmission	04/30/200	-	Dec. 31,
			HASED POWER (Acc luding power exchang	count 555)	 -	
debits 2. Er acron	eport all power purchases made during the s and credits for energy, capacity, etc.) an atter the name of the seller or other party in the seller or other party i	e year. Als d any settle an exchar interest or	o report exchanges ements for imbalan- nge transaction in c r affiliation the resp	s of electricity (i.e., t ced exchanges. column (a). Do not a ondent has with the	abbreviate or seller.	truncate the name or use
RQ -	column (b), enter a Statistical Classification for requirements service. Requirements silier includes projects load for this service is a same as, or second only to, the supplier	service is s n its syster	ervice which the su n resource planning	pplier plans to prov g). In addition, the i	ide on an ong	going basis (i.e., the
econd energ which	for long-term firm service. "Long-term" me omic reasons and is intended to remain re by from third parties to maintain deliveries in meets the definition of RQ service. For a ed as the earliest date that either buyer or	liable even of LF servi all transacti	under adverse cor ce). This category on identified as LF,	nditions (e.g., the su should not be used , provide in a footno	ipplier must a for long-term	attempt to buy emergency n firm service
•	or intermediate-term firm service. The san five years.	ne as LF so	ervice expect that "i	intermediate-term" ı	means longei	r than one year but less
	for short-term service. Use this category for less.	or all firm s	services, where the	duration of each pe	riod of comm	nitment for service is one
	for long-term service from a designated gece, aside from transmission constraints, m					
	or intermediate-term service from a desigr er than one year but less than five years.	nated gene	rating unit. The sar	me as LU service e	kpect that "int	termediate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving	g a balancing of deb	oits and credi	ts for energy, capacity, etc.
non-f	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment	e contract a	ervices which canno and service from de	ot be placed in the a signated units of Le	bove-defined ss than one	d categories, such as all year. Describe the nature
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		ctual Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Averag	e Average Demand Monthly CP Demand
1 1	(a)	(b)	(c)	(d)	(e)	(f)
1		LU		.08	.02	.02
2	Boston Power	AD &		NA	NA	NA
3		LU		4	4.8	2.3
4	BP Energy Company	SF		NA	NA	NA
5	Burbank, City of	os,		NA	NA	NA
6	Burbank, City of	SF		NA	NA	NA
7	California Independent System Operator	SF		NA	NA	NA NA
8	Calpine Energy Services	os 🔭		NA	NA	NA
9		SF		NA	NA	NA
10	Cargill Power Markets	os		NA	NA	NA
11	Cargill Power Markets	SF		NA	NA	NA
	CDM Hydro	LU		NA	NA	NA
		LU		2.8	3.1	1.8
14	Chelan County Public Utility District	LU		NA	NA	NA
	Total					

PacifiCorp			Report Is:	Date of	a Virl	ear of Report	ļ
		(1)	X An Original A Resubmission	(Mo, Di 04/30/2		ec. 31, <u>2003</u>	ļ
ł			ASED POWER(Account (Including power exch	t 555) (Continued)			
AD for out of po	riod adjustment		ny accounting adjust		" for service provide	d in prior reporting	,
		footnote for each a		unents of aue-ups	101 Scrvice provides	a in phot topotang	•
ľ	•		-				ļ
4. In column (c),	identify the FERC	Rate Schedule Nu	mber or Tariff, or, for	non-FERC jurisdic	tional sellers, includ	e an appropriate	Ì
			FERC rate schedule	s, tariffs or contrac	t designations under	which service, as	S
identified in colur	nn (b), is provided	l. . and any type of co	ervice involving dema	and charace impose	od on a monnthly (or	longer) basis en	ter
the monthly aver	nts KQ purcnases age hilling deman	and any type of se	ervice involving dema e average monthly no	ing charges impose in-coincident peak i	(NCP) demand in co	lumn (e), and the	
average monthly	coincident peak (CP) demand in col	umn (f). For all other	types of service, er	nter NA in columns (d), (e) and (f). Mo	nthly
NCP demand is t	the maximum met	ered hourly (60-mir	nute integration) dem	and in a month. Mo	onthly CP demand is	the metered dem	nand
during the hour (60-minute integrat	tion) in which the su	upplier's system read	hes its monthly pea	ak. Demand reported	l in columns (e) a	nd (f)
must be in mega	watts. Footnote ar	ny demand not state	ed on a megawatt ba	isis and explain.	()	/!\	
6. Report in colu	mn (g) the megaw	atthours shown on	bills rendered to the	respondent. Repor	t in columns (n) and	(i) the megawattr	nours (
of power exchang	ges received and o	delivered, used as i	the basis for settlemeges in column (k), ar	ent. Do not report n	iet excilalize. Ther types of charge	s includina	
out-of-period adi	ustments in colun	on (I) Explain in a f	ootnote all compone	nts of the amount s	hown in column (I).	Report in column	(m)
the total charge s	shown on bills reco	eived as settlement	by the respondent.	For power exchange	ges, report in columr	ı (m) the settleme	nt
amount for the ne	et receipt of energ	y. If more energy v	was delivered than re	ceived, enter a neg	gative amount. If the	settlement amou	ınt (I)
			eration expenses, or	(2) excludes certai	n credits or charges	covered by the	ľ
agreement, provi	de an explanatory	footnote.				()	
8. The data in co	olumn (g) through	(m) must be totalle	d on the last line of t al amount in column	ne schedule. The t	otal amount in colun	nn (g) must be eived on Page 40	.
I reported as Purc	nases on Page 40 Lamount in colum	n (i) must he renord	ted as Exchange Del	(II) Inust be reporte ivered on Page 401	L line 13.	sived off Lage 40	'''
			ons following all requ		,]
							1
							ŀ
	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		
MegaWatt Hours		XCHANGES MegaWatt Hours	Demand Charges			Total (j+k+l)	Line
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$)	Energy Charges	Other Charges	of Settlement (\$)	Line No.
Purchased (g)	MegaWatt Hours	MegaWatt Hours	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m)	No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m) 27,855	No.
Purchased (g) 205 -6	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j) 2,618	Energy Charges (\$) (k) 14,083	Other Charges (\$) (1) -211,154 -416	of Settlement (\$) (m) 27,855 -416	No.
Purchased (g) 205 -6 26,973	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 14,083	Other Charges (\$) (1) -211,154 -416	of Settlement (\$) (m) 27,855 -416 2,868,379	No.
Purchased (g) 205 -6 26,973 493,654	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 2,618	Energy Charges (\$) (k) 14,083 2,491,729 21,904,167	Other Charges (\$) (1) -211,154 -416	of Settlement (\$) (m) 27,855 -416 2,868,379 21,904,167	No.
Purchased (g) 205 -6 26,973 493,654	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 2,618	Energy Charges (\$) (k) 14,083 2,491,729 21,904,167 3,075	Other Charges (\$) (1) -211,154 -416	of Settlement (\$) (m) 27,855 -416 2,868,379 21,904,167 3,075	No. 1 2 3 4 5
Purchased (g) 205 -6 26,973 493,654 95 75,768	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 2,618	Energy Charges (\$) (k) 14,083 2,491,729 21,904,167 3,075 3,429,263	Other Charges (5) (1)	of Settlement (\$) (m) 27,855 -416 2,868,379 21,904,167 3,075 3,429,263	No. 1 2 3 4 5 6
Purchased (g) 205 -6 26,973 493,654	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 2,618	Energy Charges (\$) (k) 14,083 2,491,729 21,904,167 3,075 3,429,263 2,145,766	Other Charges (5) (1)	of Settlement (\$) (m) 27,855 -416 2,868,379 21,904,167 3,075 3,429,263 2,145,766	No. 1 2 3 4 5 6 6 7
Purchased (g) 205 -6 26,973 493,654 95 75,768 109,464 609	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 2,618	Energy Charges (\$) (k) 14,083 2,491,729 21,904,167 3,075 3,429,263 2,145,766 27,545	Other Charges (\$) (1)	of Settlement (\$) (m) 27,855 -416 2,868,379 21,904,167 3,075 3,429,263 2,145,766 27,545	No. 1 2 3 4 5 6 7
Purchased (g) 205 -6 26,973 493,654 95 75,768 109,464	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 2,618	Energy Charges (\$) (k) 14,083 2,491,729 21,904,167 3,075 3,429,263 2,145,766 27,545 4,088,866	Other Charges (\$) (1)	of Settlement (\$) (m) 27,855 -416 2,868,379 21,904,167 3,075 3,429,263 2,145,766 27,545 4,088,866	No. 1 2 3 4 5 6 7 8 9
Purchased (g) 205 -6 26,973 493,654 95 75,768 109,464 609	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 2,618	Energy Charges (\$) (k) 14,083 2,491,729 21,904,167 3,075 3,429,263 2,145,766 27,545 4,088,866 73,147	Other Charges (\$) (I)	of Settlement (\$) (m) 27,855 -416 2,868,379 21,904,167 3,075 3,429,263 2,145,766 27,545 4,088,866 73,147	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) 205 -6 26,973 493,654 95 75,768 109,464 609 101,641	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 2,618	Energy Charges (\$) (k) 14,083 2,491,729 21,904,167 3,075 3,429,263 2,145,766 27,545 4,088,866 73,147	Other Charges (\$) (1)	of Settlement (\$) (m) 27,855 -416 2,868,379 21,904,167 3,075 3,429,263 2,145,766 27,545 4,088,866 73,147	No. 1 2 3 4 5 6 7 8 9 10 11
Purchased (g) 205 -6 26,973 493,654 95 75,768 109,464 609 101,641	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 2,618	Energy Charges (\$) (k) 14,083 2,491,729 21,904,167 3,075 3,429,263 2,145,766 27,545 4,088,866 73,147	Other Charges (\$) (I)	of Settlement (\$) (m) 27,855 -416 2,868,379 21,904,167 3,075 3,429,263 2,145,766 27,545 4,088,866 73,147	No. 1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g) 205 -6 26,973 493,654 95 75,768 109,464 609 101,641 599 169,832	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 2,618	Energy Charges (\$) (k) 14,083 2,491,729 21,904,167 3,075 3,429,263 2,145,766 27,545 4,088,866 73,147 7,453,919	Other Charges (5) (1)	of Settlement (\$) (m) 27,855 -416 2,868,379 21,904,167 3,075 3,429,263 2,145,766 27,545 4,088,866 73,147 7,447,744 1,187,448 1,742,035	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 205 -6 26,973 493,654 95 75,768 109,464 609 101,641 599 169,832 22,477	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 2,618 376,650	Energy Charges (\$) (k) 14,083 2,491,729 21,904,167 3,075 3,429,263 2,145,766 27,545 4,088,866 73,147 7,453,919 1,187,448	Other Charges (\$) (I)	of Settlement (\$) (m) 27,855 -416 2,868,379 21,904,167 3,075 3,429,263 2,145,766 27,545 4,088,866 73,147 7,447,744 1,187,448 1,742,035	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 205 -6 26,973 493,654 95 75,768 109,464 609 101,641 599 169,832 22,477 18,437	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 2,618 376,650	Energy Charges (\$) (k) 14,083 2,491,729 21,904,167 3,075 3,429,263 2,145,766 27,545 4,088,866 73,147 7,453,919 1,187,448	Other Charges (5) (1)	of Settlement (\$) (m) 27,855 -416 2,868,379 21,904,167 3,075 3,429,263 2,145,766 27,545 4,088,866 73,147 7,447,744 1,187,448 1,742,035	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

116,574,090

936,220,986

-131,306,143

950,953,039

24,589,508

14,440,272

14,380,248

	e of Respondent	This Re	port ls: An Original	Date of Ro (Mo, Da,	√r\ i	of Report
Paci	fiCorp	(2)	A Resubmission	04/30/200	. I IMAC	31, _2003
		PURC (Inc	HASED POWER (Acco	unt 555) es)	•	
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. Als d any settl an excha interest o	so report exchanges on the control of the control o	of electricity (i.e., t ed exchanges. lumn (a). Do not a ndent has with the	abbreviate or trunca seller.	te the name or use
supp	for requirements service. Requirements sollier includes projects load for this service in same as, or second only to, the supplier	its syster	n resource planning)	. In addition, the i		
ecor ener whic	for long-term firm service. "Long-term" meaning reasons and is intended to remain religy from third parties to maintain deliveries of himeets the definition of RQ service. For a led as the earliest date that either buyer or	iable ever of LF servi II transacti	n under adverse cond ice). This category sl ion identified as LF, p	litions (e.g., the su hould not be used provide in a footno	applier must attempt for long-term firm s	to buy emergency ervice firm service
	or intermediate-term firm service. The sam five years.	e as LF s	ervice expect that "in	termediate-term" ı	means longer than o	ne year but less
	for short-term service. Use this category for less.	er all firm s	services, where the d	uration of each pe	eriod of commitment	for service is one
	for long-term service from a designated get ce, aside from transmission constraints, mu					ty and reliability of
	for intermediate-term service from a designa er than one year but less than five years.	ated gene	rating unit. The same	e as LU service ex	xpect that "intermedi	ate-term" means
and OS - non-	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for service regardless of the Length of the e service in a footnote for each adjustment.	r those se	ervices which cannot	be placed in the a	bove-defined catego	ories, such as all
	No. 10 But At a	Statistical	FERC Rate	Average	Actual De	mand (MW)
.ine No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or	Monthly Billing	Average	Average
NO.	(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NCP Demand (e)	Monthly CP Demand (f)
1		.U	(o)		NA (O)	NA NA
)S	N		NA	NA
		F I	N N		NA	NA
	<u> </u>	. u 	.2		.2	.2
5	Clark Public Utilities S	F	N	Α	NA	NA
6	Colorado River Commission S	F	N		NA	NA NA
7		S,	- IN	Α	NA	NA
		F I	N.	Α	NA	NA
		F	N		NA	NA
		U	N.		NA	NA
)S : ***	N.		NA	NA NA
		F I	N.		NA	NA.
)S	N.		NA	NA NA
		F I	N/		NA	NA NA
• •	Total					140
		1			1	

PacifiCorp (1) A Resubmission (Mo, Da, Yr) Od/30/2004 Dec. 31, 2003 PURCHASED POWER(Account 555) (Including power exchanges) AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (m). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy.
PURCHASED POWER(Account 555) (Continued) AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement am
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include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
agreement, provide an explanatory footnote.
10. The data in column (g) through (in) must be totalled on the last line of the schedule. The total amount in column (g) must be
reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401,
line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.
MegaWatt Hours POWER EXCHANGES COST/SETTLEMENT OF POWER Line
MegaWatt Hours
MegaWatt Hours MegaWatt Hours MegaWatt Hours Demand Charges Energy Charges Other Charges Total (j+k+l) of Settlement (\$)
MegaWatt Hours Purchased (g) MegaWatt Hours Received (h) MegaWatt Hours Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)
MegaWatt Hours Purchased (g) MegaWatt Hours Received (h) MegaWatt Hours (\$) (i) Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)
MegaWatt Hours Purchased (g) MegaWatt Hours Received (h) MegaWatt Hours Delivered (i) Demand Charges (\$) (j) Energy Charges (\$) (k) Other Charges (\$) (k) Total (j+k+l) of Settlement (\$) (m) No. 4,500 4,500 4,500 2 81,072 3,198,750 3,119 3,201,869 3
MegaWatt Hours Purchased (g) MegaWatt Hours Received (h) MegaWatt Hours (i) Demand Charges (\$) (i) Energy Charges (\$) (k) Other Charges (\$) (i) Total (j+k+l) of Settlement (\$) (m) No. 81,072 3,198,750 3,119 3,201,869 3 1,737 21,424 86,481 107,905 4
MegaWatt Hours Purchased (g) MegaWatt Hours Received (h) MegaWatt Hours Delivered (i) Demand Charges (\$) (j) Energy Charges (\$) (k) Other Charges (\$) (l) Total (j+k+l) of Settlement (\$) (m) No. 81,072 3,198,750 3,119 3,201,869 3 1,737 21,424 86,481 107,905 4 176,328 7,317,612 7,317,612 5
MegaWatt Hours Purchased (g) MegaWatt Hours Received (h) MegaWatt Hours Delivered (i) Demand Charges (\$) (j) Energy Charges (\$) (k) Other Charges (\$) (i) Total (j+k+l) of Settlement (\$) (m) No. 81,072 3,198,750 3,119 3,201,869 3 1,737 21,424 86,481 107,905 4 176,328 7,317,612 7,317,612 5 31,000 1,534,800 1,534,800 6
MegaWatt Hours Purchased (g) MegaWatt Hours Received (h) MegaWatt Hours (ii) Demand Charges (\$) (j) Energy Charges (\$) (k) Other Charges (\$) (l) Total (j+k+l) of Settlement (\$) (m) No. 81,072 3,198,750 3,119 3,201,869 3 1,737 21,424 86,481 107,905 4 176,328 7,317,612 7,317,612 5 31,000 1,534,800 1,534,800 1,534,800 6 12,025 278,988 7 7,898 7
MegaWatt Hours Purchased (g) MegaWatt Hours Received (h) MegaWatt Hours Delivered (i) Demand Charges (\$) (i) Energy Charges (\$) (k) Other Charges (\$) (k) Total (j+k+l) of Settlement (\$) (m) Indicates No. 81,072 3,198,750 3,119 3,201,869 3 1,737 21,424 86,481 107,905 4 176,328 7,317,612 7,317,612 5 31,000 1,534,800 1,534,800 1,534,800 6 12,025 278,988 278,988 7 2,520 42,011 42,011 8
MegaWatt Hours Purchased (g) MegaWatt Hours Received (h) MegaWatt Hours Delivered (i) Demand Charges (\$) (\$) (\$) Energy Charges (\$) (\$) (I) Other Charges (\$) of Settlement (\$) of Settlement (\$) (m) Indicate Indi
MegaWatt Hours Purchased (g) MegaWatt Hours Received (h) MegaWatt Hours Delivered (i) Demand Charges (\$) (\$) Energy Charges (\$) (k) Other Charges (\$) (k) Total (j+k+) of Settlement (\$) (m) No. 81,072 3,198,750 3,119 3,201,869 3 176,328 7,317,612 7,317,612 7,317,612 5 31,000 1,534,800 1,534,800 1,534,800 6 12,025 278,988 278,988 278,988 7 20,135 43,850 43,850 43,850 10
MegaWatt Hours Purchased (g) MegaWatt Hours Received (h) MegaWatt Hours Delivered (i) Demand Charges (\$) (\$) (\$) Energy Charges (\$) (\$) (h) Other Charges (\$) (h) Total (j+k+l) of Settlement (\$) (h) No. 81,072 3,198,750 3,119 3,201,869 3 1,737 21,424 86,481 107,905 4 176,328 7,317,612 7,317,612 7,317,612 5 31,000 1,534,800 1,534,800 1,534,800 6 12,025 278,988 278,988 7 20,135 43,850 43,850 43,850 10 2,009 75,019 75,019 11
MegaWatt Hours Purchased (g) MegaWatt Hours Received (h) MegaWatt Hours Delivered (i) Demand Charges (\$) (j) Energy Charges (\$) (k) Other Charges (\$) (h) Total (j+k+l) of Settlement (\$) (m) Line No. 81,072 3,198,750 3,119 3,201,869 3 1,737 21,424 86,481 107,905 4 176,328 7,317,612 7,317,612 5 31,000 1,534,800 1,534,800 1,534,800 12,025 278,988 278,988 278,988 2,520 42,011 42,011 8 20,135 43,850 43,850 43,850 10 866 43,850 75,019 75,019 11 10,683 467,974 467,974 467,974 12
MegaWatt Hours Purchased (g) MegaWatt Hours Delivered (i) Demand Charges (\$) (\$) (k) Charges (\$) (i) (i) (ii) Charges (\$) (k) (ii) (ii) Charges (\$) (ii) (ii) (iii)
MegaWatt Hours Purchased (g) MegaWatt Hours Received (h) MegaWatt Hours Delivered (i) Demand Charges (\$) (j) Energy Charges (\$) (k) Other Charges (\$) (h) Total (j+k+l) of Settlement (\$) (m) Line No. 81,072 3,198,750 3,119 3,201,869 3 1,737 21,424 86,481 107,905 4 176,328 7,317,612 7,317,612 5 31,000 1,534,800 1,534,800 1,534,800 12,025 278,988 278,988 278,988 2,520 42,011 42,011 8 20,135 43,850 43,850 43,850 10 866 43,850 75,019 75,019 11 10,683 467,974 467,974 467,974 12

116,574,090

950,953,039

936,220,986

-131,306,143

24,589,508

14,440,272

14,380,248

Name	of Respondent	This Repo		Date of Re (Mo, Da, V	\[\frac{1}{2}\]	of Report
Pacifi	Corp	' '	An Original A Resubmission	04/30/200		31, 2003
		1 ' ' -	ASED POWER (According power exchange	ount 555)		
debits 2. Er acror	eport all power purchases made during the s and credits for energy, capacity, etc.) an atter the name of the seller or other party in tyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. Also d any settle an exchang interest or	report exchanges ments for imbaland ge transaction in c affiliation the respo	of electricity (i.e., to ced exchanges. olumn (a). Do not a condent has with the	abbreviate or truncat seller.	e the name or use
suppl	for requirements service. Requirements s ier includes projects load for this service i e same as, or second only to, the supplier	n its system	resource planning	g). In addition, the	ide on an ongoing bareliability of requirem	asis (i.e., the ent service must
econe energ	for long-term firm service. "Long-term" me omic reasons and is intended to remain re by from third parties to maintain deliveries on meets the definition of RQ service. For a med as the earliest date that either buyer or	eliable even of LF servic all transaction	under adverse cor e). This category on identified as LF,	nditions (e.g., the si should not be used , provide in a footno	upplier must attempt I for long-term firm se	to buy emergency ervice firm service
	or intermediate-term firm service. The sar five years.	ne as LF se	rvice expect that "i	intermediate-term"	means longer than o	ne year but less
	for short-term service. Use this category for less.	for all firm se	ervices, where the	duration of each pe	eriod of commitment	for service is one
LU - servi	for long-term service from a designated ge ce, aside from transmission constraints, m	enerating ur nust match t	nit. "Long-term" mo he availability and	eans five years or le reliability of the des	onger. The availabili signated unit.	ty and reliability of
	or intermediate-term service from a designer than one year but less than five years.	nated gener	ating unit. The sa	me as LU service e	xpect that "intermed	ate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		nsactions involving	g a balancing of de	bits and credits for e	nergy, capacity, etc.
non-	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen	e contract a	rvices which canno nd service from de	ot be placed in the a signated units of Lo	above-defined categess than one year. [ories, such as all Describe the nature
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)		Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Coral Power	os 🦠 🦠		NA	NA	NA NA
	Coral Power	SF		NA	NA NA	NA NA
	Curtiss Livestock	LU		NA	NA NA	NA NA
	Davis County Waste Management	LŲ		NA 3.6	3.4	3.0
	Deschutes Valley Water District	LF .		NA	NA NA	NA NA
	Desert Generation & Transmission	AD .		NA NA	NA NA	NA
	Desert Generation & Transmission Desert Power, L.P.	ISF I		NA	NA NA	NA NA
	Douglas County Public Utility District	SF		NA NA	NA NA	NA
9	Douglas County Public Utility District	os ·		NA	NA	NA
	Douglas County Public Utility District	os		NA	NA	NA
	Douglas County Public Utility District	LU		NA	NA	NA
	Douglas County Public Utility District	LU		NA	NA	NA
14		LU		8.6	9.2	7.3
 ''	Disconnecting author company	 				
		1				
	Total		ļ			
	Total	1				

Name of Responde	ent		is Report Is:		na Vėl	ear of Report						
PacifiCorp		(1)		(Mo, E 04/30/		Dec. 31, 2003						
		, , ,	HASED POWER(Account 555) (Continued) (Including power exchanges)									
AD for out of pa	ariod adjustment		any accounting adjus		" for service provide	ed in prior reportin	n					
				suments of true-ups	ior service provide	sa in prior reportin	9					
years. Trovide a	years. Provide an explanation in a footnote for each adjustment.											
4. In column (c),	4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate											
•	designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as											
	identified in column (b), is provided.											
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the												
average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly												
NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand												
during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f)												
	must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours											
						d (i) the megawatt	hours					
			the basis for settlem rges in column (k), a			es including						
out-of-period adi	ustments in colur	nn (I). Explain in a	footnote all compone	ents of the amount s	shown in column (I).	Report in column	ı (m)					
			it by the respondent.									
			was delivered than re									
	_	_	neration expenses, o	r (2) excludes certa	in credits or charge	s covered by the						
	ide an explanatory			the ashadula Thai	latal amazınt in aalı	mm (a) must be						
8. The data in co	olumn (g) through	m) must be totalle).	ed on the last line of t al amount in column	(h) must be reporte	iolai amount in colu ad as Eychande Re	mm (g) must be reived on Page 40	1					
			ted as Exchange De			oonou on rugo n	'''					
			ions following all req		•							
MegaWatt Hours POWER EXCHANGES			COST/SETTLEMENT OF POWER Line									
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges	Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	No.					
(g)	(h)	(i)	(\$) (j)	(\$) (k)	(\$) (I)	(m)						
593				28,695		28,695	1					
755,448				34,759,209		34,759,209	2					
128				7,509		7,509	3					
939				36,044		36,044	4					
26,069			357,948	2,343,635		2,701,583	5					
198,937				5,297,384		5,297,384	6					
-10,538		<u> </u>				-1,104,809	7					
37,484				2,429,140		2,429,140	8					
7,384				277,260	1 1. 1. 92	2 278,182	9					
		·				375	10					
64,629				953,905	产 <i>种</i> 学。	951,570	11					
228,462	-	-			2,206,87	2,206,876	12					
					156,64	156,644	13					
63,852		-	783,495	5,686,951		6,470,446	14					
		· · · · · · · · · · · · · · · · · · ·					_					

116,574,090

950,953,039

-131,306,143

936,220,986

24,589,508

14,440,272

14,380,248

Vam	e of Respondent	This Re	port Is:	Date of Re	port	Year of Report		
Paci	fiCorp	(1) 🗵	An Original A Resubmission	(Mo, Da, Y 04/30/200		Dec. 31, 2003		
		PURC (In	HASED POWER (According power exchange	count 555) ges)	-4		_	
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) an nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	d any setti n an excha n interest o	lements for imbalan inge transaction in c or affiliation the resp	ced exchanges. column (a). Do not a ondent has with the	abbreviate or seller.	truncate the name or use		
supp	for requirements service. Requirements solier includes projects load for this service in same as, or second only to, the supplier	n its syste	m resource planning	g). In addition, the r				
ecor ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re gy from third parties to maintain deliveries th meets the definition of RQ service. For a ned as the earliest date that either buyer or	liable ever of LF serv all transact	n under adverse cor ice). This category tion identified as LF	nditions (e.g., the su should not be used , provide in a footno	pplier must a for long-tern	attempt to buy emergency n firm service firm service		
F - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.								
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	riod of comn	nitment for service is one		
	for long-term service from a designated ge ce, aside from transmission constraints, m							
	or intermediate-term service from a designer than one year but less than five years.	nated gene	erating unit. The sai	me as LU service ex	pect that "in	termediate-term" means		
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges	- •	ansactions involving	g a balancing of deb	its and credi	ts for energy, capacity, etc	Э.	
non-	for other service. Use this category only for service regardless of the Length of the e service in a footnote for each adjustment	contract a					;	
ine	Name of Company or Public Authority	Statistical	FERC Rate	Average	A	ctual Demand (MW)	٦	
line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP	e Average Demand Monthly CP Deman	nd	
	(a)	(b)	(c)	(d)	(e)	(f)		
1	Dry Creek	LU		NA	NA	N	IΑ	
2	Duke Energy Trading & Marketing, LLC	SF		NA	NA	N	IΑ	
3	Dynegy Power Marketing	os		NA	NA	N	IΑ	
4	Dynegy Power Marketing	SF		NA	NA	N	IΑ	
5		LU		.4	.5		.4	
6		os 🦠 💮		NA	NA		IΑ	
	· · · · · · · · · · · · · · · · · · ·	SF		NA	NA		ΙA	
	0,	SF		NA	NA		IΑ	
		os		NA	NA			
		SF		NA	NA	N	_	
11		SF		NA	NA		IΑ	
		LU		NA	NA		ΙA	
		LU		2.4	3		.4	
14	Farmers Irrigation District	LU		3.6	3.1	2	.4	
	Total							
			<u></u>					

Name of Responde	ent		s Report Is:		- V:\	ear of Report				
PacifiCorp		(1)	X An Original A Resubmission	(Mo, Da 04/30/2		ec. 31, <u>2003</u>				
	PURCHASED POWER(Account 555) (Continued) (Including power exchanges)									
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.										
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate										
designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as										
identified in column (b), is provided.										
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter										
the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly										
NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand										
during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f)										
must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.										
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours										
of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including										
out-of-period adj	ustments, in colun	nn (I). Explain in a f	ootnote all compone	nts of the amount s	hown in column (l).	Report in column	(m)			
	out-of-period adjustments, in column (I). Explain in a footnote all components of the amount shown in column (I). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (I)									
			was delivered than re eration expenses, or				int (i)			
	ide an explanatory	•	eration expenses, or	(2) excludes certain	in credits or charges	covered by the	ĺ			
8. The data in co	olumn (g) through	(m) must be totalle	d on the last line of the	ne schedule. The t	otal amount in colur	nn (g) must be				
			al amount in column			eived on Page 40	1,			
1		• • • • • • • • • • • • • • • • • • • •	ted as Exchange Deli ions following all requ	_	, line 13.					
9. 1 Ootilote enti	ies as required an	iu provide explanati	ions following all requ	illed data.						
ļ							Ì			
							ŀ			
							ŀ			
1							ŀ			
	DOWED F	CVOLIANIOES		COST/SETTLEM	ENT OF DOWER					
MegaWatt Hours	MegaWatt Hours	XCHANGES MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line			
Purchased	Received	Delivered	(\$) (i)	(\$) (k)	(\$) (I)	of Settlement (\$)	No.			
(g) 6,161	(h)	(i)	(j)	(k) 286,357	(1)	(m) 286,357	1			
715,545				26,746,777		26,746,777				
, , , , , ,				, .	-313		2			
19,600				4.070.000	Company of the Compan		3			
3,248				1,073,800		1,073,800				
3,240			43,095	305,514			3			
10,624			43,095	305,514 369,733		1,073,800 348,609 369,733	3 4 5 6			
10,624 4,711			43,095	305,514 369,733 172,262		1,073,800 348,609 369,733 172,262	3 4 5 6 7			
10,624 4,711 222,600			43,095	305,514 369,733 172,262 8,951,918		1,073,800 348,609 369,733 172,262 8,951,918	3 4 5 6 7 8			
10,624 4,711 222,600 640			43,095	305,514 369,733 172,262 8,951,918 25,600		1,073,800 348,609 369,733 172,262 8,951,918 25,600	3 4 5 6 7 8 9			
10,624 4,711 222,600 640 10,225			43,095	305,514 369,733 172,262 8,951,918 25,600 382,615		1,073,800 348,609 369,733 172,262 8,951,918 25,600 382,615	3 4 5 6 7 8 9			
10,624 4,711 222,600 640 10,225 20,729			43,095	305,514 369,733 172,262 8,951,918 25,600 382,615 774,272	45,000	1,073,800 348,609 369,733 172,262 8,951,918 25,600 382,615 819,272	3 4 5 6 7 8 9 10			
10,624 4,711 222,600 640 10,225 20,729 9,274				305,514 369,733 172,262 8,951,918 25,600 382,615 774,272 169,348	% 45,000	1,073,800 348,609 369,733 172,262 8,951,918 25,600 382,615 819,272 169,348	3 4 5 6 7 8 9 10 11			
10,624 4,711 222,600 640 10,225 20,729 9,274 16,178			201,668	305,514 369,733 172,262 8,951,918 25,600 382,615 774,272 169,348 1,399,545	45,000	1,073,800 348,609 369,733 172,262 8,951,918 25,600 382,615 819,272 169,348 1,601,213	3 4 5 6 7 8 9 10 11 12			
10,624 4,711 222,600 640 10,225 20,729 9,274				305,514 369,733 172,262 8,951,918 25,600 382,615 774,272 169,348	45,000	1,073,800 348,609 369,733 172,262 8,951,918 25,600 382,615 819,272 169,348	3 4 5 6 7 8 9 10 11			

116,574,090

950,953,039

936,220,986

-131,306,143

24,589,508

14,440,272

14,380,248

Name	e of Respondent	This Re	port is:	Date of Repo		f Report
	iCorp	(1) 🔀	An Original A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 3	1, 2003
		, · · <u></u>	HASED POWER (Account 5 cluding power exchanges)			
	eport all power purchases made during the				neactions involving	a halancing of
ı. Kı lebit	eport all power purchases made during the s and credits for energy, capacity, etc.) and	year. A∷ ∣anv sett	ements for imbalanced e	ectricity (i.e., tra xchanges.	risactions involving	a balancing of
2. E	nter the name of the seller or other party in	an excha	nge transaction in colum	n (a). Do not ab	breviate or truncate	the name or use
acror	nyms. Explain in a footnote any ownership	interest c	r affiliation the responder	nt has with the s	eller.	
3. In	column (b), enter a Statistical Classification	n Code b	ased on the original conti	actual terms an	d conditions of the	service as follows:
supp	for requirements service. Requirements service includes projects load for this service in e same as, or second only to, the supplier's	its syste	m resource planning). In	addition, the rel	e on an ongoing ba iability of requireme	sis (i.e., the ent service must
econ energ which	for long-term firm service. "Long-term" mea omic reasons and is intended to remain reli gy from third parties to maintain deliveries of h meets the definition of RQ service. For all ed as the earliest date that either buyer or s	iable eve of LF serv Il transac	n under adverse condition ice). This category shou tion identified as LF, prov	ns (e.g., the sup ld not be used fo ide in a footnote	plier must attempt t or long-term firm se	o buy emergency rvice firm service
	or intermediate-term firm service. The sam five years.	e as LF s	ervice expect that "intern	nediate-term" me	eans longer than or	ne year but less
	for short-term service. Use this category for less.	r all firm	services, where the durat	ion of each peri	od of commitment f	or service is one
11	for long-term service from a designated ger	neratina i	ınit "Long-term" means :	five vears or long	ner The availabilit	v and reliability of
_0 - servi	ce, aside from transmission constraints, mu	ist match	the availability and reliab	pility of the desig	nated unit.	y and ronability of
	for intermediate-term service from a designate	ated gene	erating unit. The same as	LU service exp	ect that "intermedia	ite-term" means
onge	er than one year but less than five years.					
EX -	For exchanges of electricity. Use this cate	gory for t	ansactions involving a ba	alancing of debit	s and credits for en	ergy, capacity, etc.
	any settlements for imbalanced exchanges.					
~~	For all and a second of the se		andaga which connot bo	alacad in the ab	ove defined estage	rios such as all
0S - non-	for other service. Use this category only for service regardless of the Length of the	or those s contract	ervices which cannot be and service from designa	ted units of Less	s than one vear. Do	escribe the nature
	e service in a footnote for each adjustment.				•	
	5/10/10/10	Statistical	FERC Rate	Average	Actual Der	nand (MW)
⊥ine No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or M	lonthly Billing	Average	Average
NO.	(a)	cation (b)	Tariff Number D	emand (MW) N	donthly NCP Demand (e)	Monthly CP Demand (f)
1		.U	NA NA		JA (U)	NA NA
	3.	F			IA	NA
		SF	NA NA		IA	NA
4	<u>,</u>		.6		7	.4
		.U	1.5		.4	
J	Cariana Carian L	.0	1	1 '	• • • • • • • • • • • • • • • • • • • •	
6	General Chemical Corporation	os ·	NA NA		JA	1 NA
	3)S : ;	NA NA		JA	1 NA NA
7	Geneva Nitrogen) S ::	NA	N	√ A	NA
7 8	Geneva Nitrogen Georgetown Power L)S .U	NA NA	N	IA A	
7 8 9	Geneva Nitrogen Georgetown Power Grand Valley Power	os .U .F	NA NA NA	1	IA IA IA	NA NA NA
7 8 9 10	Geneva Nitrogen Georgetown Power Grand Valley Power Grant County Public Utility District L	0 S .U .F	NA NA NA NA	7 7	IA A	NA NA
7 8 9 10 11	Geneva Nitrogen Georgetown Power L Grand Valley Power Grant County Public Utility District L Grant County Public Utility District	DS	NA NA NA NA	7 7 7	AI AI AI	NA NA NA
7 8 9 10 11	Geneva Nitrogen Georgetown Power L Grand Valley Power Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District L Grant County Public Utility District L	DS	NA NA NA NA NA NA NA	1 1 1	AA AA AA AA	AN AN AN AN
7 8 9 10 11 12 13	Geneva Nitrogen Georgetown Power Grand Valley Power Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District	DS	NA NA NA NA NA NA NA	1 1 1 1	IA IA IA IA IA	AA NA NA NA NA
7 8 9 10 11	Geneva Nitrogen Georgetown Power Grand Valley Power Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District	DS	NA NA NA NA NA NA NA	1 1 1 1	IA IA IA IA IA	AA NA NA NA NA
7 8 9 10 11 12 13	Geneva Nitrogen Georgetown Power Grand Valley Power Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District	DS	NA NA NA NA NA NA NA	1 1 1 1	IA IA IA IA IA	AA NA NA NA NA
7 8 9 10 11 12 13	Geneva Nitrogen Georgetown Power Grand Valley Power Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District	DS	NA NA NA NA NA NA NA	1 1 1 1	IA IA IA IA IA	NA NA NA NA NA
7 8 9 10 11 12 13	Geneva Nitrogen Georgetown Power Grand Valley Power Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District Grant County Public Utility District	DS	NA NA NA NA NA NA NA	1 1 1 1	IA IA IA IA IA	NA NA NA NA NA

Name of Respondent

PacifiCorp

PacifiCorp	ent		s Report Is:	Date of	f Report	Year of Report											
l i acincoib		(1)	X An Original A Resubmission	(Mo, D 04/30/		Dec. 31, 2003											
		1 3 7		1													
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting																	
years. Provide an explanation in a footnote for each adjustment.																	
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate																	
	designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.																
			ervice involving dema	and charges impose	ed on a monnthly (or longer) basis, en	ter										
			e average monthly no														
			umn (f). For all other														
			nute integration) den														
			upplier's system read ed on a megawatt b		ak. Demand repor	eu in columns (e) a	ina (i)										
		•	bills rendered to the	•	t in columns (h) a	nd (i) the megawattl	nours										
			the basis for settlem	•		.,											
			rges in column (k), a														
			footnote all compone														
			t by the respondent. was delivered than re														
			eration expenses, or				(1)										
agreement, provi	de an explanator	y footnote.	•			·											
			d on the last line of t				_										
	-		al amount in column ted as Exchange De	• •	_	eceived on Page 40	1,										
		• • • • • • • • • • • • • • • • • • • •	ions following all req	_	i, iiie 13.												
	,	io promos onprama.															
MegaWatt Hours		EXCHANGES			ENT OF POWER		Line										
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.										
			Demand Charges (\$) (j)			Total (j+k+l) of Settlement (\$) (m)											
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges	of Settlement (\$)	No.										
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	No.										
Purchased (g) 268	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 15,672	Other Charges	of Settlement (\$) (m) 15,672	No.										
Purchased (g) 268 204	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 15,672 19,680	Other Charges	of Settlement (\$) (m) 15,672 19,680	No.										
Purchased (g) 268 204 2,795 5,890 10,001	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 15,672 19,680 89,065 590,661 328,629	Other Charges	of Settlement (\$) (m) 15,672 19,680 89,065	No. 1 2 3 4 5										
Purchased (g) 268 204 2,795 5,890	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 60,578	Energy Charges (\$) (k) 15,672 19,680 89,065 590,661 328,629 41,468	Other Charges (\$) (I)	of Settlement (\$) (m) 15,672 19,680 89,065 651,239 455,357 41,468	No. 1 2 3 4 5 6										
Purchased (g) 268 204 2,795 5,890 10,001 2,783	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 60,578	Energy Charges (\$) (k) 15,672 19,680 89,065 590,661 328,629 41,468	Other Charges (\$) (I)	of Settlement (\$) (m) 15,672 19,680 89,065 651,239 455,357 41,468	No. 1 2 3 4 5 6 7										
Purchased (g) 268 204 2,795 5,890 10,001 2,783	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 60,578	Energy Charges (\$) (k) 15,672 19,680 89,065 590,661 328,629 41,468	Other Charges (\$) (I)	of Settlement (\$) (m) 15,672 19,680 89,065 651,239 455,357 41,468 798 55,794	No. 1 2 3 4 5 6 7										
Purchased (g) 268 204 2,795 5,890 10,001 2,783 1,085	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 60,578	Energy Charges (\$) (k) 15,672 19,680 89,065 590,661 328,629 41,468	Other Charges (\$) (I)	of Settlement (\$) (m) 15,672 19,680 89,065 651,239 455,357 41,468 798 55,794 7,379	No. 1 2 3 4 5 6 7 8 9										
Purchased (g) 268 204 2,795 5,890 10,001 2,783	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 60,578	Energy Charges (\$) (k) 15,672 19,680 89,065 590,661 328,629 41,468	Other Charges (\$) (I)	of Settlement (\$) (m) 15,672 19,680 89,065 651,239 455,357 41,468 798 55,794 7,379 6,994,740	No. 1 2 3 4 5 6 7 8 9 10										
Purchased (g) 268 204 2,795 5,890 10,001 2,783 1,085 78 751,725	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 60,578	Energy Charges (\$) (k) 15,672 19,680 89,065 590,661 328,629 41,468	Other Charges (\$) (I) 7	of Settlement (\$) (m) 15,672 19,680 89,065 651,239 455,357 41,468 798 55,794 7,379 60 6,994,740 357,687	No. 1 2 3 4 5 6 7 8 9 10 11										
Purchased (g) 268 204 2,795 5,890 10,001 2,783 1,085	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 60,578	Energy Charges (\$) (k) 15,672 19,680 89,065 590,661 328,629 41,468	Other Charges (\$) (1) 7 6,994,7 357,6	of Settlement (\$) (m) 15,672 19,680 89,065 651,239 455,357 41,468 798 55,794 7,379 6,994,740 357,687 4,360,008	No. 1 2 3 4 5 6 7 8 9 10 11 12										
Purchased (g) 268 204 2,795 5,890 10,001 2,783 1,085 78 751,725	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 60,578	Energy Charges (\$) (k) 15,672 19,680 89,065 590,661 328,629 41,468 55,794 7,379	Other Charges (\$) (1) 7/ 6,994,7/ 357,6/ 4,360,0/ 24,2/	of Settlement (\$) (m) 15,672 19,680 89,065 651,239 455,357 41,468 798 55,794 7,379 60 6,994,740 7,379 84,360,008 524,225	No. 1 2 3 4 5 6 7 8 9 10 11 12 13										
Purchased (g) 268 204 2,795 5,890 10,001 2,783 1,085 78 751,725	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 60,578	Energy Charges (\$) (k) 15,672 19,680 89,065 590,661 328,629 41,468 55,794 7,379	Other Charges (\$) (1) 7 6,994,7 357,6	of Settlement (\$) (m) 15,672 19,680 89,065 651,239 455,357 41,468 798 55,794 7,379 60 6,994,740 7,379 84,360,008 524,225	No. 1 2 3 4 5 6 7 8 9 10 11 12 13										

950,953,039

-131,306,143

936,220,986

24,589,508

14,440,272

1. R		(ILICI	ASED POWER (Aduding power exchain	nges <i>)</i>		
debit 2. Ei acror	eport all power purchases made during the sand credits for energy, capacity, etc.) and ter the name of the seller or other party in	nd any settle in an exchan p interest or	ments for imbala ge transaction in affiliation the res	nced exchanges. column (a). Do not pondent has with the	abbreviate or truncate e seller.	e the name or use
supp	for requirements service. Requirements lier includes projects load for this service e same as, or second only to, the supplie	in its system	resource planni	ng). In addition, the	ride on an ongoing ba reliability of requireme	sis (i.e., the ent service must
econ energ whicl	for long-term firm service. "Long-term" momic reasons and is intended to remain reasons third parties to maintain deliveries in meets the definition of RQ service. For ed as the earliest date that either buyer o	eliable even s of LF servic all transaction	under adverse co ce). This categor on identified as L	onditions (e.g., the s y should not be used F, provide in a footno	upplier must attempt t I for long-term firm se	o buy emergency rvice firm service
	or intermediate-term firm service. The sa five years.	me as LF se	rvice expect that	"intermediate-term"	means longer than or	ne year but less
	for short-term service. Use this category or less.	for all firm so	ervices, where th	e duration of each po	eriod of commitment f	or service is one
LU - servi	for long-term service from a designated g ce, aside from transmission constraints, r	enerating ur nust match t	nit. "Long-term" r he availability an	neans five years or le d reliability of the de	onger. The availabilit signated unit.	y and reliability of
	or intermediate-term service from a desiger than one year but less than five years.	nated gener	ating unit. The s	ame as LU service e	expect that "intermedia	ate-term" means
	For exchanges of electricity. Use this car any settlements for imbalanced exchange		nsactions involvi	ng a balancing of de	bits and credits for en	ergy, capacity, etc.
	arry settlements for imbalanced exchange					į
OS - non-l	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen	for those se	rvices which can nd service from c	not be placed in the a lesignated units of Lo	above-defined catego ess than one year. De	ries, such as all escribe the nature
OS - non-l	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen	for those se ne contract a nt.	nd service from o	lesignated units of L	ess than one year. D	escribe the nature
OS - non-l of the	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmer Name of Company or Public Authority (Footnote Affiliations)	for those sender contract and the contra	rd service from of FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Der Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand
OS - non- of the ine No.	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations)	for those sender contract and the contra	nd service from o	Average Monthly Billing Demand (MW) (d)	Actual Der Average Monthly NCP Demand (e)	mand (MW) Average I Monthly CP Demand (f)
OS - non-l of the ine No.	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustmer Name of Company or Public Authority (Footnote Affiliations) (a) Grant County Public Utility District	for those send to contract and the contr	rd service from of FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	Actual Der Average Monthly NCP Demand (e)	mand (MW) Average Monthly CP Demand (f) NA
OS - non-i of the ine No.	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmer Name of Company or Public Authority (Footnote Affiliations) (a) Grant County Public Utility District Grays Harbor Public Utility District	for those sene contract and t. Statistical Classification (b) LF SF	rd service from of FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 14 NA	Actual Der Average Monthly NCP Demand (e) NA	mand (MW) Average Monthly CP Demand (f) NA
OS - non- of the ine No.	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) Grant County Public Utility District Grays Harbor Public Utility District Green Mountain Energy Company	for those sender contract and the contra	read service from of FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 14 NA NA	Actual Der Average Monthly NCP Demand (e) NA NA	mand (MW) Average I Monthly CP Demand (f) NA NA
OS - non- of the No.	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustmer Name of Company or Public Authority (Footnote Affiliations) (a) Grant County Public Utility District Grays Harbor Public Utility District Green Mountain Energy Company HDI Associates V	for those send contract and t. Statistical Classification (b) LF SF LU	read service from of FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 14 NA NA	Actual Der Average Monthly NCP Demand (e) NA NA NA .6	mand (MW) Average Monthly CP Demand (f) NA NA NA .3
OS - non- of the No.	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustmer Name of Company or Public Authority (Footnote Affiliations) (a) Grant County Public Utility District Grays Harbor Public Utility District Green Mountain Energy Company HDI Associates V Heber Light & Power Company	for those sene contract and t. Statistical Classification (b) LF SF SF LU LF	read service from of FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 14 NA NA NA	Actual Der Average Monthly NCP Demand (e) NA NA NA NA NA NA	mand (MW) Average Monthly CP Demand (f) NA NA NA NA NA
OS - non-ine No.	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) Grant County Public Utility District Grays Harbor Public Utility District Green Mountain Energy Company HDI Associates V Heber Light & Power Company Hermiston Generating Company, L.P.	for those sene contract and t. Statistical Classification (b) LF SF LU LE LU	read service from of FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 14 NA NA NA 242	Actual Der Average Monthly NCP Demand (e) NA NA NA .6 NA 242	mand (MW) Average Monthly CP Demand (f) NA NA NA NA 210
OS non-i of the No.	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustmer Name of Company or Public Authority (Footnote Affiliations) (a) Grant County Public Utility District Grays Harbor Public Utility District Green Mountain Energy Company HDI Associates V Heber Light & Power Company Hermiston Generating Company, L.P. Hurn Wind	for those sense contract and the contrac	read service from of FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 14 NA NA NA 242 NA	Actual Der Average Monthly NCP Demand (e) NA NA NA NA A NA A NA NA NA NA NA NA NA	mand (MW) Average Monthly CP Demand (f) NA NA NA 210 NA
OS non-i of the No.	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustmer Name of Company or Public Authority (Footnote Affiliations) (a) Grant County Public Utility District Grays Harbor Public Utility District Green Mountain Energy Company HDI Associates V Heber Light & Power Company Hermiston Generating Company, L.P. Hurn Wind Hurricane, City of	for those sene contract and t. Statistical Classification (b) LF SF LU LF LU LU LF	read service from of FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 14 NA NA NA 242 NA NA	Actual Der Average Monthly NCP Demand (e) NA NA NA .6 NA 242 NA NA	mand (MW) Average Monthly CP Demand (f) NA NA NA 210 NA NA
OS - non-ine No.	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmer Name of Company or Public Authority (Footnote Affiliations) (a) Grant County Public Utility District Grays Harbor Public Utility District Green Mountain Energy Company HDI Associates V Heber Light & Power Company Hermiston Generating Company, L.P. Hurn Wind Hurricane, City of IdaCorp Energy	for those sene contract and t. Statistical Classification (b) LF SF LU LU LU LF SF	read service from of FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 14 NA NA .4 NA 242 NA NA NA	Actual Der Average Monthly NCP Demand (e) NA NA NA .6 NA 242 NA NA NA	mand (MW) Average Monthly CP Demand (f) NA NA NA 210 NA NA NA
OS - non-ine No. 1 2 3 4 5 6 7 8 9 10	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) Grant County Public Utility District Grays Harbor Public Utility District Green Mountain Energy Company HDI Associates V Heber Light & Power Company Hermiston Generating Company, L.P. Hum Wind Hurricane, City of IdaCorp Energy IdaCorp Energy	for those sense contract and the contrac	read service from of FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 14 NA NA NA 242 NA NA NA NA NA NA NA NA NA N	Actual Der Average Monthly NCP Demand (e) NA NA NA ACtual Der Average Monthly NCP Demand (b) NA NA NA NA NA NA NA NA NA N	mand (MW) Average Monthly CP Demand (f) NA NA NA 210 NA NA NA NA NA NA NA NA NA NA NA NA NA
OS non-ine No. 1 2 3 4 5 6 7 8 9 10 11	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustmer Name of Company or Public Authority (Footnote Affiliations) (a) Grant County Public Utility District Grays Harbor Public Utility District Green Mountain Energy Company HDI Associates V Heber Light & Power Company Hermiston Generating Company, L.P. Hum Wind Hurricane, City of IdaCorp Energy IdaCorp Energy Idaho Falls, City of	for those sene contract and t. Statistical Classification (b) LF SF LU LF LU LU LF SF SF SF SF SF SF SF SF SF	read service from of FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 14 NA NA A NA NA NA NA NA NA NA	Actual Der Average Monthly NCP Demand (e) NA NA NA .6 NA 242 NA NA NA NA NA NA NA NA NA NA NA NA NA	mand (MW) Average Monthly CP Demand (f) NA NA NA 210 NA NA NA NA NA NA NA NA NA NA NA NA NA
OS - non-ine No. 1 2 3 4 5 6 7 8 9 10 11 12	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmer. Name of Company or Public Authority (Footnote Affiliations) (a) Grant County Public Utility District Grays Harbor Public Utility District Green Mountain Energy Company HDI Associates V Heber Light & Power Company Hermiston Generating Company, L.P. Hurn Wind Hurricane, City of IdaCorp Energy Idaho Falls, City of	for those sene contract and t. Statistical Classification (b) LF SF LU LU LU LF SF LU LU LU LF SF LU LU LU LU LF SF AD SF	read service from of FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 14 NA NA .4 NA 242 NA NA NA NA NA NA NA NA NA N	Actual Der Average Monthly NCP Demand (e) NA NA NA .6 NA 242 NA NA NA NA NA NA NA NA NA N	mand (MW) Average Monthly CP Demand (f) NA NA NA 210 NA NA NA NA NA NA NA NA NA NA NA NA NA
OS - non-ine No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of the service in a footnote for each adjustment of the service in a footnote for each adjustment of the service in a footnote for each adjustment of the service in a footnote of the service in a footnote of the service in a footnote of the service in a footnote of the service in a footnote of the service in a footnote of the service in a footnote of the service of the	for those sense contract and the contrac	rd service from of FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 14 NA NA NA 242 NA NA NA NA NA NA NA NA NA N	Actual Der Average Monthly NCP Demand (e) NA NA NA ACTUAL DER AVERAGE MONTH NA NA NA NA NA NA NA NA NA NA	mand (MW) Average Monthly CP Demand (f) NA NA NA 210 NA NA NA NA NA NA NA NA NA NA NA NA NA
OS - non-ine No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmer. Name of Company or Public Authority (Footnote Affiliations) (a) Grant County Public Utility District Grays Harbor Public Utility District Green Mountain Energy Company HDI Associates V Heber Light & Power Company Hermiston Generating Company, L.P. Hurn Wind Hurricane, City of IdaCorp Energy Idaho Falls, City of	for those sene contract and t. Statistical Classification (b) LF SF LU LU LU LF SF LU LU LU LF SF LU LU LU LU LF SF AD SF	rd service from of FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 14 NA NA .4 NA 242 NA NA NA NA NA NA NA NA NA N	Actual Der Average Monthly NCP Demand (e) NA NA NA .6 NA 242 NA NA NA NA NA NA NA NA NA N	mand (MW) Average Monthly CP Demand (f) NA NA NA 210 NA NA NA NA NA NA NA NA NA NA NA NA NA
OS - non-information of the No. 1	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of the service in a footnote for each adjustment of the service in a footnote for each adjustment of the service in a footnote for each adjustment of the service in a footnote of the service in a footnote of the service in a footnote of the service in a footnote of the service in a footnote of the service in a footnote of the service in a footnote of the service of the	for those sense contract and the contrac	rd service from of FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 14 NA NA NA 242 NA NA NA NA NA NA NA NA NA N	Actual Der Average Monthly NCP Demand (e) NA NA NA ACTUAL DER AVERAGE MONTH NA NA NA NA NA NA NA NA NA NA	mand (MW) Average Monthly CP Demand (f) NA NA NA 210 NA NA NA NA NA NA NA NA NA NA NA NA NA
OS - non-ine No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment of the service in a footnote for each adjustment of the service in a footnote for each adjustment of the service in a footnote for each adjustment of the service in a footnote of the service in a footnote of the service in a footnote of the service in a footnote of the service in a footnote of the service in a footnote of the service in a footnote of the service of the	for those sense contract and the contrac	rd service from of FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d) 14 NA NA NA 242 NA NA NA NA NA NA NA NA NA N	Actual Der Average Monthly NCP Demand (e) NA NA NA ACTUAL DER AVERAGE MONTH NA NA NA NA NA NA NA NA NA NA	mand (MW) Average Monthly CP Demand (f) NA NA NA 210 NA NA NA NA NA NA NA NA NA NA NA NA NA

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) 04/30/2004

Year of Report

Dec. 31, _2003

Name of Respondent

PacifiCorp

Name of Responde	nt	4	Report Is:	Date o (Mo, D	o V5\	ear of Report						
PacifiCorp		(1)	An Original A Resubmission	04/30/2		ec. 31, 2003						
<u> </u>			ASED POWER(Account (Including power exchi	t 555) (Continued)	 							
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting												
years. Provide an explanation in a footnote for each adjustment.												
To the second of												
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate												
designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.												
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter												
the monthly avera	the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the											
average monthly	average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand											
NCP demand is t	the maximum met	ered hourly (60-min	iute integration) dem upplier's system reac	and in a month. Mo	ontniy CP demand is	s the metered den d in columns (e) a	nano nd (f)					
			ed on a megawatt ba		ak. Domana reporte	a iii oo.aiiiiio (o) a						
			bills rendered to the		t in columns (h) and	l (i) the megawatth	nours					
			the basis for settleme									
7. Report demar	nd charges in colu	ımn (j), energy char	ges in column (k), ar	nd the total of any o	ther types of charge	es, including	· /m\					
the total charge s	ustments, in colui shown on hills rec	nn (I). Explain in a i eived as settlement	ootnote all compone by the respondent.	nts of the amount s For power exchang	nes report in column	n (m) the settleme	nt					
amount for the ne	et receipt of energ	y. If more energy w	was delivered than re	ceived, enter a neg	gative amount. If th	e settlement amou	unt (I)					
include credits or	charges other th	an incremental gen	eration expenses, or	(2) excludes certai	n credits or charges	covered by the						
	de an explanatory											
8. The data in co	olumn (g) through	m) must be totalle)	d on the last line of the distribution of the	he schedule. The t	otal amount in colu	nn (g) must be seived on Page 40	1					
			ted as Exchange Del			erved on rage 40	١,					
			ons following all requ		,							
	·	•										
}												
ļ												
				OCCUPATION OF THE PARTY OF THE	ENT OF POWER		,					
MegaWatt Hours		XCHANGES	Domand Charges	Energy Charges	ENT OF POWER Other Charges	Total (j+k+l)	Line					
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$)		(\$)	of Settlement (\$)	No.					
(g)	(h)	(i)	(\$) (j)	(\$) (k)	()	(m)						
87,600			155,097	3,154,957	SECTION AND ASSESSMENT OF ASSESSMENT OF THE PROPERTY OF THE PR							
11,290				441,870		441,870						
					173,470 E							
2,822			44,707	261,897	· · · · · · · · · · · · · · · · · · ·	306,604	 					
3,510				273,429		273,429						
1,762,806			32,700,252		237,420	·	-					
6		ļ		226		226						
1,187				37,985		37,985						
142,722	<u>. </u>			5,680,520		5,680,520						
32,154	<u> </u>				1,146,58	3						
33,280				1,152,140		1,152,140						
41,182	-				2,491,77							
3,040				92,880		92,880	-					
-31,742				3,013,737	-1,129,14	1,884,593	14					
1	l	1					1 1					

950,953,039

936,220,986

-131,306,143

24,589,508

14,440,272

Name	e of Respondent	This Rep		Date of Ro		of Report					
Pacif	îCorp	(1) X (2)	An Original A Resubmission	(Mo, Da, \ 04/30/200		31, 2003					
		1 ` ′	HASED POWER (Acceluding power exchange	count 555)							
debit 2. E acroi	eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in inyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification	i any settle an exchar interest or	ements for imbalange transaction in or affiliation the resp	ced exchanges. column (a). Do not a ondent has with the	abbreviate or trunca seller.	te the name or use					
supp	RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.										
econ ener whic	for long-term firm service. "Long-term" mea omic reasons and is intended to remain rel gy from third parties to maintain deliveries of h meets the definition of RQ service. For a led as the earliest date that either buyer or	iable even of LF servi Il transacti	under adverse conce). This category on identified as LF	nditions (e.g., the su should not be used , provide in a footno	upplier must attemp for long-term firm s	to buy emergency ervice firm service					
	F - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less han five years.										
	for short-term service. Use this category for less.	or all firm s	ervices, where the	duration of each pe	eriod of commitment	for service is one					
	for long-term service from a designated ge ce, aside from transmission constraints, mu	_	-	•	_	ity and reliability of					
	or intermediate-term service from a designate from a designate from a designate from the service from a designate from the five years.	ated gene	rating unit. The sa	me as LU service e	xpect that "intermed	iate-term" means					
and a	For exchanges of electricity. Use this category settlements for imbalanced exchanges for other service. Use this category only for service regardless of the Length of the	or those se	ervices which canno	ot be placed in the a	above-defined categ	ories, such as all					
of the	e service in a footnote for each adjustment.			-	-						
	Name of Comment of Bullion Authority	Statistical	FERC Rate	Average	Actual Do	emand (MW)					
ine No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or	Monthly Billing	Average	Average					
NO.	(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NCP Demar (e)	d Monthly CP Demand (f)					
1		SF SF	(0)	NA	NA (C)	NA NA					
		or OS:		NA .	NA NA	NA NA					
		COLUMN TO COMPANY				<u> </u>					
	•	OS		NA	NA	NA					
		SF	··	NA	NA	NA					
		.U		NA	NA	NA					
		.U		NA	NA	NA					
	·····	SF		NA	NA	NA					
8		SF		NA	NA	NA NA					
9	Kennecott I	U		NA	NA	NA					
10	Lacomb Irrigation L	.U		NA	NA	NA					
11	Los Angeles Dept. of Water & Power	DS - East		NA	NA	NA					
12	Los Angeles Dept. of Water & Power	SF		NA	NA	NA					
13	Luckey, Paul	.U		NA	NA	NA					
		υ		NA	NA	NA					
	Total										
		i			I	L					

Name of Responde	ont	Thi	s Report Is:	Data	d Depart V	age of Deport					
PacifiCorp	GIIL	(1)	X An Original	(Mo, E	la Vri	ear of Report ec. 31, 2003					
	, <u>.</u>	(2)	A Resubmission	04/30/	2004	<u> </u>					
		PURCH	ASED POWER(Account (Including power excl	nt 555) (Continued) nanges)		_					
				stments or "true-ups	" for service provide	ed in prior reportin	g				
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the meating may be the system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (i). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the total charges shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the total charges shown on bills received as settlement amount (or the net receipt of energy. If more energy was delivered than											
	DOWER	volumero.									
MegaWatt Hours	POWER E	XCHANGES MegaWatt Hours	Demand Charges	COST/SETTLEM Energy Charges	ENT OF POWER Other Charges	Total (j+k+l)	Line				
Purchased (g)	Received (h)	медаvvatt Hours Delivered (i)	(\$) (j)	Energy Charges (\$) (k)	(\$) (I)	of Settlement (\$)	No.				
105,396					591,542	591,542	1				
					- 8,343	8,343	2				
6,418				168,172	7,975	176,147	3				
					2€ 4 2-79,45 0	-79,450	4				
2,425				130,018		130,018	5				
502,629				20,695,836		20,695,836	6				
						122,231	7				
413,900		····		16,371,612	2,100,000		-				
					7,246,456						
4,415				204,936		204,936	-				
24,965				1,420,520	23,350						
131,982				5,716,754	599,667	6,316,421	12				
281			-	20,139		20,139					
109,327				5,310,061		5,310,061	14				
,				_,_,_,_,		2,3.0,001	\vdash				

14,440,272

14,380,248

24,589,508

116,574,090

950,953,039

-131,306,143

936,220,986

	e of Respondent iCorp		An Original	Date of Re (Mo, Da, Y	(r) Dec. 3	of Report 1, 2003					
		(2) PURCI	A Resubmission ASED POWER (Ac	04/30/200 count 555)	4						
			ASED POWER (Accluding power exchan								
debit 2. Ei acror	eport all power purchases made during the s and credits for energy, capacity, etc.) an nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	d any settle an exchar interest or	ements for imbalar nge transaction in o r affiliation the resp	nced exchanges. column (a). Do not a condent has with the	abbreviate or truncat seller.	e the name or use					
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.											
LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.											
	F - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.										
	for short-term service. Use this category for less.	or all firm s	ervices, where the	duration of each pe	riod of commitment	for service is one					
	for long-term service from a designated ge ce, aside from transmission constraints, m					y and reliability of					
	or intermediate-term service from a desigrer than one year but less than five years.	nated gene	rating unit. The sa	me as LU service e	xpect that "intermedia	ate-term" means					
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involvin	g a balancing of det	oits and credits for er	nergy, capacity, etc.					
non-1	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment	e contract a	rvices which cann and service from de	ot be placed in the a esignated units of Le	bove-defined catego ss than one year. D	ories, such as all escribe the nature					
. 1	Name of Occasion on Dublic Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)					
₋ine No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or	Monthly Billing	Average	Average					
NO.	(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NCP Demand (e)	Monthly CP Demand (f)					
- 1		LU	(0)	NA (G)	NA (S)	NA					
		LU		3	3.7	3					
		SF		NA	NA	NA					
		LU		NA	NA NA	NA NA					
		SF	·	NA	NA	NA					
	0,	AD .		NA	NA NA	NA NA					
		יי וטו		NA	NA	NA					
		LE		NA	NA	NA					
		SF I		NA	NA	NA					
		SF		NA	NA	NA					
		IF I		100	100	75					
		LU		.01	.01	.01					
	•	SF		NA	NA	NA					
$\overline{}$		LF. Sale	·	NA	NA	NA NA					
	Total										
	<u></u>										

Marile of Respond	ent		N IVI An Original			al of Report						
PacifiCorp		(1)	<u> </u>	(Mo, D		ec. 31, 2003						
 	 -	4 '		t 555) (Continued)								
• • • • • • • • • • • • • • • • • • • •												
PURCHASED PWERKACCOUNT \$55) (Continued) AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (f). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (f) the settlement amount (f) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote. 8. The data in column (g) through (m) must be totalled on t												
MegaWatt Hours						Total Calado	Line					
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.					
2,160				117,848		117,848	1					
23,385			182,029	1,933,736		2,115,765	2					
3,202				145,810		145,810						
7,128				361,841	:	361,841	4					
63,184				2,633,201		2,633,201	5					
350					10,575	10,575						
				<u></u>	9,344,574	9,344,574	7					
13				406	Principal Section Street Committee C	406	8					
962,374			-	40,617,436		40,620,520						
902,374			 	40,017,430	720,000		, J					
			ı		- 6 / LU;UUU	700 000	10					
20.000			0.740.000	4 400 000	A Adole a "Manda A San at	720,000						
80,000			2,740,000	4,400,000	A Adole a "Manda A San at	7,140,000	11					
51			2,740,000 530	3,986	A Adole a "Manda A San at	7,140,000 4,516	11 12					
51 5,176				3,986 194,232	A Adole a "Manda A San at	7,140,000 4,516 194,232	11 12 13					
51				3,986	A Adole a "Manda A San at	7,140,000 4,516	11 12					

950,953,039

-131,306,143

936,220,986

14,380,248

14,440,272

24,589,508

debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RG - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service is to fis own ultimate consumers. LF - for iong-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service therino as the earliest date that either buyer or seller can unilaterally get out of the contract. Fer for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, as all non-time service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of the designated unit. LU - for intermediate-term service from a designated generating unit. "Cong-term" means five years or l	nam	e of Respondent		Neport is.	Mo Da		real of Report
FURCHASED POWER (Account 55)	Paci	fiCorp	1 1	-			Dec. 31, 2003
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of detablis and credits for energy, capacity, etc.) and any settlements for imbalanced schanges. 2. Enter the name of the seler or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acroyme. Explain in a fotorious any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RC - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects) lead for this service in its system resource planning.). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. 1. F - for inde-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for second-more associated to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LT service). This category should not be used for long-term firm service firm service defined as the earliest date that either buyer or seller can unilaterally got out of the contract. 1. F - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. 2. F. or short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. 1. L. or fortnermediate-term firm service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, especificate them service from a designated generating unit. "Long-term" means five years or longer. The availability				<u> </u>	ccount 555)		
debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "lim" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency from third parties to maintain deliveries of LF sorvice). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. LF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. LU - for intermediate-term service from a		N				Annua - 48 1	avaluing a balancin of
supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unitaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. LU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. DS - for other service. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. CS - for other service. Use this category only for those services which cannot be placed in the ab	debi 2. E acro	ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership	d any se an exc interes	ettlements for imbala hange transaction in t or affiliation the res	inced exchanges. column (a). Do not pondent has with th	abbreviate or e seller.	truncate the name or use
economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency prom third parties to maintain deliveries of LF service). This category should not be used for long-time service imm service which meets the definition of RO service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, side from transmission constraints, must match the availability and reliability of the designated unit. I/U - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means onger than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. CS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) LI Period Affiliations (b) LI Name of Company or Public Authority (c) Name of Company or Public Authority (d) Name of Company Name of Company Name of Company Name of Company Name of Company Name of Company Name of Company N	supp	olier includes projects load for this service in	n its sys	tem resource planni	ng). In addition, the		
SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means onger than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Inc. Name of Company or Public Authority (Classification) (Footnote Affiliations) (Footnote Affiliatio	ecor ener whic	nomic reasons and is intended to remain re gy from third parties to maintain deliveries h meets the definition of RQ service. For a	liable ev of LF se ill transa	ven under adverse co ervice). This categor action identified as L	onditions (e.g., the s y should not be use F, provide in a footn	supplier must a d for long-term	attempt to buy emergency in firm service
LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Ine Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Stati			ne as Lf	service expect that	"intermediate-term"	means longer	r than one year but less
IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. CS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Intellegency (Footnote Affiliations) (B) Name of Company or Public Authority (Footnote Affiliations) (B) Statistical Classification (C) (C) (C) (C) (D) NA NA NA NA NA NA NA NA NA N			or all fin	m services, where th	e duration of each p	eriod of comm	nitment for service is one
EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Ine Name of Company or Public Authority (Footnote Affiliations) (a) I Nephi City NA NA NA NA NA NA NA NA NA N							vailability and reliability of
and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Ine Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classifiant Cation (b) (c) Tariff Number (d) Average Monthly NCP Demand (MW) Average Monthly NCP Demand (m) NCP De			ated ge	nerating unit. The s	ame as LU service e	expect that "int	termediate-term" means
non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classification (b) (c) FERC Rate Schedule or Tariff Number (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	and:	any settlements for imbalanced exchanges					
No. (Footnote Affiliations) (F	non-	firm service regardless of the Length of the	contra				
No. (Footnote Affiliations) (a) (a) (b) (c) (c) (d) (d) (e) (f) (f) (f) (e) (f) (f) (h) (e) (f) (f) (h) (h) (f) (h) (f) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h	ino	Name of Company or Public Authority	Statistic	al FERC Rate	Average	A	ctual Demand (MW)
(a) (b) (c) (d) (e) (f) 1 Nephi City EF NA NA NA NA NA 2 Nevada Power Company SF NA NA NA NA NA 3 Nevada Power Company OS NA NA NA NA NA NA NA NA NA NA NA NA NA		, · · · .		i- Schedule or	Monthly Billing	Averag	e Average
1 Nephi City EF NA NA NA NA NA NA NA NA NA NA NA NA NA					1		
2 Nevada Power Company SF NA NA NA 3 Nevada Power Company OS NA NA NA 4 Nicholson Sunnybar Ranch LU NA NA NA 5 Northern California Power Agency SF NA NA NA 6 Northwestern Corporation SF NA NA NA 7 Nucor Corporation IF NA NA NA 8 O.J. Power Company LU NA NA NA 9 Odell Creek LU .03 .05 .03 10 ONEOK Energy Marketing and Trading Co. SF NA NA NA 11 Ormsby, Leslie LU NA NA NA 12 Pacific Northwest Generating Cooperat SF NA NA NA 13 Pancheri, Inc. LU NA NA NA 14 Panda Gila River OS NA NA N	1				NA	NA	NA
3 Nevada Power Company 4 Nicholson Sunnybar Ranch LU NA NA NA NA NA NA NA NA NA NA NA NA NA			SF	200	NA	NA	NA
4 Nicholson Sunnybar Ranch LU NA NA NA NA NA NA NA SF Northern California Power Agency SF NA NA NA NA NA NA NA NA NA NA NA NA NA		, ,	os 🚣		NA	NA	NA
6 Northwestern Corporation SF NA NA NA NA NA NA NA NA NA NA NA NA NA	4		1 A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		NA	NA	NA
7 Nucor Corporation IF NA NA NA NA NA NA NA NA NA NA NA NA NA	5	Northern California Power Agency	SF		NA	NA	NA
8 O.J. Power Company LU NA NA NA 9 Odell Creek LU .03 .05 .03 10 ONEOK Energy Marketing and Trading Co. SF NA NA NA 11 Ormsby, Leslie LU NA NA NA 12 Pacific Northwest Generating Cooperat SF NA NA NA 13 Pancheri, Inc. LU NA NA NA 14 Panda Gila River OS NA NA NA	6	Northwestern Corporation	SF		NA	NA	NA
9 Odell Creek LU .03 .05 .03 10 ONEOK Energy Marketing and Trading Co. SF NA NA NA NA 11 Ormsby, Leslie LU NA NA NA NA NA 12 Pacific Northwest Generating Cooperat SF NA NA NA NA NA NA NA NA NA NA NA NA NA			F		NA	NA	NA
10 ONEOK Energy Marketing and Trading Co. SF NA NA NA NA NA NA NA NA NA NA NA NA NA	8	O.J. Power Company	LÜ	· · · · · · · · · · · · · · · · · · ·	NA	NA	NA
11 Ormsby, Leslie LU NA NA NA NA 12 Pacific Northwest Generating Cooperat SF NA NA NA NA NA NA NA NA NA NA NA NA NA	9	Odell Creek	.U		.03	.05	.03
12 Pacific Northwest Generating Cooperat SF NA NA NA NA NA NA NA NA NA NA NA NA NA	10	ONEOK Energy Marketing and Trading Co.	SF		NA	NA	NA
13 Pancheri, Inc. LU NA NA NA 14 Panda Gila River OS NA NA NA	11	Ormsby, Leslie	LU		NA	NA	NA
14 Panda Gila River OS NA NA NA	12	Pacific Northwest Generating Cooperat	SF		NA	NA	NA
	13	Pancheri, Inc.	LU		NA	NA	NA
			1 company for an expension	337	· · · · · · · · · · · · · · · · · · ·		
Total	14	·	os 💮	C&35 50975	NA	NA	NAI
	14	·	os <u> </u>		NA	INA	NA.

Name of Respond	ent	Thi	s Report Is:		of Report Y	ear of Report					
PacifiCorp		(1)	An Original A Resubmission	(Mo, I 04/30	Da, Yr) /2004	ec. 31, 2003					
	"	1 ' '	ASED POWER(Accou		72004	· · · · · · · · · · · · · · · · · · ·	- ·				
AD - for out-of-p	eriod adiustment.				s" for service provide	ed in prior reportin	10				
					o tor control promac	ou in prior roportii	9				
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as dentified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly CP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 5. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. 7. Report demand charges in column (f), energy charges in column (k), and the total of any other types of charges, including put-of-period adjustments, in column (f). Explain in a footnote all components of the amount shown in column (f). Report in column (m) the total charge shown on bills received as settlement all components of the amount shown in column (f). The settlement amount (f) report in the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (f) recluded as Purchases on Page 401, l											
MegaWatt Hours		XCHANGES			ENT OF POWER		Line				
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.				
16				1,616		1,616	1				
11,003				146,925	286,699	433,624	2				
37,533				1,379,431		1,379,431	3				
1,557				81,005		81,005	LF				
400				9,000		9,000					
290		-			11,984						
					1,932,000						
366				15,644		15,643					
205			2,912	16,146		19,058					
					4,166,400	-4,166,400					
5				269		269					
22,960				875,345		875,345	12				
38				1,716		1,716	13				
20				400	4,400	4,800	14				
							 :				

-131,306,143

Name	e of Respondent	This Rep		Date of Re (Mo, Da, Y		Year of Report
Pacif	îCorp		An Original A Resubmission	04/30/2004		Dec. 31, 2003
		PURCH (Incl	ASED POWER (According power exchange	unt 555) s)	· · · · · · · · · · · · · · · · · · ·	
debit 2. El acroi 3. In	eport all power purchases made during the sand credits for energy, capacity, etc.) a nter the name of the seller or other party nyms. Explain in a footnote any ownershold column (b), enter a Statistical Classifical	ne year. Also nd any settle in an exchan ip interest or tion Code ba	o report exchanges of ments for imbalance ge transaction in col affiliation the respor sed on the original of	of electricity (i.e., treed exchanges. lumn (a). Do not andent has with the contractual terms a	abbreviate or t seller. and conditions	truncate the name or use of the service as follows:
supp	for requirements service. Requirements blier includes projects load for this service ne same as, or second only to, the supplie	in its system	resource planning)	. In addition, the r	de on an ongo eliability of rec	oing basis (i.e., the quirement service must
econ ener whic	for long-term firm service. "Long-term" nomic reasons and is intended to remain a gy from third parties to maintain deliverie homets the definition of RQ service. For ned as the earliest date that either buyer or	reliable even s of LF servic all transaction	under adverse cond ce). This category so on identified as LF, p	litions (e.g., the su hould not be used provide in a footno	pplier must at for long-term	ttempt to buy emergency firm service
	for intermediate-term firm service. The safive years.	ame as LF se	ervice expect that "in	termediate-term" r	neans longer	than one year but less
	for short-term service. Use this category or less.	for all firm s	ervices, where the d	uration of each pe	riod of commi	itment for service is one
LU - servi	for long-term service from a designated gice, aside from transmission constraints,	generating ur must match t	nit. "Long-term" mea the availability and re	ans five years or lo eliability of the des	nger. The av ignated unit.	ailability and reliability of
	for intermediate-term service from a designer than one year but less than five years.		ating unit. The sam	e as LU service ex	opect that "inte	ermediate-term" means
	For exchanges of electricity. Use this ca any settlements for imbalanced exchange		nsactions involving	a balancing of deb	oits and credit	s for energy, capacity, etc.
non-	for other service. Use this category only firm service regardless of the Length of t service in a footnote for each adjustme	he contract a	rvices which cannot nd service from desi	be placed in the a ignated units of Le	bove-defined ess than one y	categories, such as all rear. Describe the nature
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		ctual Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP	e Average Demand Monthly CP Demand
İ	(a)	(b)	(c)	(d)	(e)	(f)
1	Panda Gila River	SF	N	NA .	NA	NA NA
2	Payson City Corporation	LF	N	NA .	NA	NA NA
3	Pinnacle West Capital Corporation	SF	N	NA .	NA	NA NA
4	Pinnacle West Capital Corporation	IF	N	NA	NA	N/A
5	Pinnacle West Capital Corporation	OS 🛼 🕌	N	NA .	NA	NA NA
6	Pinnacle West Capital Corporation	os#	N	NA	NA	NA NA
7	Pinnacle West Capital Corporation	SF	N	NA	NA	NA NA
8		os	N	NA AI	NA	NA NA
9	Platte River Power	2017 Fire marine, 1988, 385 715 m			+	
		LF - Agent		NA .	NA	N/
10	Portland General Electric	AD 🖘 🖟		NA .	NA	NA NA
<u> </u>	Portland General Electric	AD % /:	, n	NA A	NA NA	NA NA
10	Portland General Electric Portland General Electric Portland General Electric	AD 🖘 🖟	, n	NA .	NA NA NA	NA NA NA
10	Portland General Electric Portland General Electric Portland General Electric Portland General Electric	AD S OS SF SF	N	NA NA NA	NA NA NA	NA NA NA
10 11 12	Portland General Electric Portland General Electric Portland General Electric Portland General Electric Powerex	AD 🦠 OS SF	N	NA NA	NA NA NA	NA NA NA
10 11 12 13	Portland General Electric Portland General Electric Portland General Electric Portland General Electric Powerex	AD S OS SF SF	N	NA NA NA	NA NA NA	NA NA NA
10 11 12 13	Portland General Electric Portland General Electric Portland General Electric Portland General Electric Powerex	AD S OS SF SF	N	NA NA NA	NA NA NA	NA NA NA

Name of Responde	ent		s Report Is:	Date o	~ V-1\	ear of Report						
PacifiCorp		(1)	An Original A Resubmission	(Mo, D 04/30/2		ec. 31, 2003						
			ASED POWER (Account (Including power exchange)	nt 555) (Continued)								
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting												
		footnote for each			,							
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate												
designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided												
	identified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter											
the monthly aver	age billing deman	d in column (d), the	e average monthly ne	on-coincident peak	(NCP) demand in co	lumn (e), and the						
					nter NA in columns (
					onthly CP demand is ak. Demand reported							
			ed on a megawatt b		an. Domana roporto	7 II. GOI G IIII.G (G) G	(.,					
					t in columns (h) and	(i) the megawatth	nours					
			the basis for settlem									
					other types of charge		(m)					
					shown in column (I). ges, report in columr							
					gative amount. If the							
					n credits or charges							
	ide an explanatory					4.5						
					otal amount in coluned as Exchange Rec		1					
			ted as Exchange De			cived on rage 40	١,					
1		• •	ions following all req	_	,							
MegaWatt Hours	1	XCHANGES	- 10		ENT OF POWER	Total (Silvis)	Line					
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (j+k+l) of Settlement (\$)	No.					
(g)	(h)	(i)	(\$) (j)	(\$) (k)	(\$) (l)	(m)						
55,060				2,340,215		2,340,215						
22				1,872	. 85	1,957						
25					# 700	700						
48,800				3,708,800		3,708,800						
38				76		76						
285					9,975	9,975						
408,455				12,947,823		12,947,823						
928				46,566		46,566						
12,000					7 477,000	477,000						
					23,062 e e e e	-23,062						
657					250	34,978						
772,299				29,652,197		29,666,916						
					. 361	361						
25				1,550		1,550	14					

950,953,039

936,220,986

-131,306,143

24,589,508

14,440,272

lame	e of Respondent	This Re		Date of Re	port		f Report
Pacif	iCorp	(1) X (2) F	An Original A Resubmission	(Mo, Da, Y 04/30/200		Dec. 3	1, 2003
) ` ´ L	HASED POWER (According power exchange	ount 555) es)			
lebit 2. E	eport all power purchases made during the s and credits for energy, capacity, etc.) an nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	e year. Als d any settl n an excha o interest o	so report exchanges lements for imbaland inge transaction in co or affiliation the respo	of electricity (i.e., t ced exchanges. blumn (a). Do not a andent has with the	abbreviate o	or truncate	e the name or use
upp	for requirements service. Requirements solier includes projects load for this service is same as, or second only to, the supplier	n its syste	m resource planning). In addition, the i	ide on an or eliability of	ngoing ba requireme	sis (i.e., the ent service must
econ ener	for long-term firm service. "Long-term" me comic reasons and is intended to remain re gy from third parties to maintain deliveries h meets the definition of RQ service. For a led as the earliest date that either buyer or	eliable ever of LF serv all transact	n under adverse con rice). This category s tion identified as LF,	ditions (e.g., the su should not be used provide in a footno	ipplier must for long-ter	t attempt t m firm se	o buy emergency rvice firm service
	or intermediate-term firm service. The sar five years.	ne as LF s	ervice expect that "in	ntermediate-term" ı	means long	er than or	ne year but less
	for short-term service. Use this category f or less.	or all firm	services, where the o	duration of each pe	eriod of com	mitment f	or service is one
servi	for long-term service from a designated ge ce, aside from transmission constraints, m	ust match	the availability and i	reliability of the des	ignated uni	t.	
	for intermediate-term service from a desigr er than one year but less than five years.	nated gene	erating unit. The san	ne as LU service e	xpect that "i	ntermedia	ate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving	a balancing of deb	oits and cre	dits for en	ergy, capacity, etc.
non-	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment	e contract a	ervices which canno and service from des	t be placed in the a signated units of Le	bove-define ss than one	ed catego e year. D	ries, such as all escribe the nature
ine	Name of Company or Public Authority	Statistical	FERC Rate	Average		Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Avera Monthly NC		Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)		(f)
1	Powerex	SF		NA	NA		NA
2	PPL Montana, LLC	SF		NA	NA		NA
3	PPL Montana, LLC	os://		NA	NA		NA
4	Preston City Hydro	LU		NA	NA		NA
5	Provo City	LF	1	NA	NA		NA
6	Public Service Company of Colorado	os 🐪 🖰		NA	NA		NA
7	Public Service Company of Colorado	SF		NA	NA		NA
8	Public Service Company of Colorado	SF		NA	NA		NA
9	Public Service Company of New Mexico	IF		NA	NA		NA
10	Public Service Company of New Mexico	os 🦠		NA	NA		NA NA
11		SF		NA	NA		NA.
12	Puget Sound Energy	os:		NA	NA		NA
13	Puget Sound Energy	SF		NA	NA		NA
14	Rainbow Energy Marketing	SF		NA	NA		NA
	Total						

Name of Responde	ent			Report is:		a Viri	ear of Report	
PacifiCorp			(1) (2)	An Original A Resubmission	(Mo, D n 04/30/2		ec. 31, <u>2003</u>	
		PUF			unt 555) (Continued) changes)			
		Use this code t	or an	y accounting adju	ustments or "true-ups	" for service provided	d in prior reporting	g
years. Provide a	in explanation in a	footnote for ea	ch ad	ljustment.				
4. In column (c), designation for the identified in column 5. For requirementhe monthly averaverage monthly NCP demand is during the hour (must be in mega 6. Report in column of power exchanger 7. Report demander out-of-period adjutte total chargers amount for the notinclude credits of agreement, proving 8. The data in correported as Purcline 12. The total	ne contract. On sem (b), is provided ints RQ purchases age billing deman coincident peak (the maximum met 60-minute integral watts. Footnote alm (g) the megawages received and charges in colunustments, in colunustments, in colunustments of energy charges other the ide an explanatory olumn (g) through thases on Page 40	Rate Schedule parate lines, list in the sparate lines, list in the sparate lines, list in the sparate lines, list in the sparate lines (60 tion) in which the sparathours shown delivered, used in the sparathour sparathour in the	e Numer tall For service supported to tall For the supported to tall ported to ta	aber or Tariff, or, in ERC rate schedulice involving der average monthly in (f). For all other integration) desplier's system read on a megawatt ills rendered to the basis for settle es in column (k), othote all comports the respondent as delivered than ration expenses, on the last line of amount in column d as Exchange D	for non-FERC jurisdicules, tariffs or contracules, tariffs or contracules, tariffs or contracules, tariffs or contracular and charges impose and in a month. Moreover, and in a monthly perbasis and explain. The respondent. Report and the total of any contents of the amount structure, and the total of any contents of the amount structure. For power exchanging received, enter a negor (2) excludes certain (h) must be reported elivered on Page 40 aquired data.	ed on a monnthly (or (NCP) demand in conter NA in columns (on the NA in columns (on the NA in columns (on the NA in columns (on the NA in columns (or the Columns (or the NA in columns (or the NA in column (or the NA in column (or the NA in credits or charges on the NA in columns (or the NA in columns (or the NA in credits or charges on the NA in columns (or the NA in colu	longer) basis, en lumn (e), and the d), (e) and (f). Mo the metered dem d in columns (e) a (i) the megawatth s, including Report in column (m) the settlement amou covered by the	enthly nand and (f) nours (m) ent unt (l)
MegaWatt Hours		XCHANGES		Damand Change		ENT OF POWER	Total (i+k+l)	Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	ırs	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$)	No.
558,436					23,608,952		23,609,152	1
15,651					490,463		490,463	2
1,841					70,885		70,885	3
2,336					112,553		112,553	4
187					14,931		14,931	5
4,924					330,185		330,185	6
279,449					11,634,839		11,634,839	7
-197							-6,109	8
134,400					9,923,552		9,923,552	9
141,669					4,956,404	830	4,957,234	10
294,939			\dashv		11,309,948	And the second s	11,309,948	11
				<u> </u>		3,800	3,800	12
396,634					15,153,907	22,472	15,176,379	13
31,559			$\neg \uparrow$		1,440,081		1,440,081	14

950,953,039

936,220,986

-131,306,143

24,589,508

14,440,272

Name	e of Respondent	This Rep	oort Is:] An Original	Date of Re (Mo, Da, Y	/L\	of Report
Pacif	iCorp	(1) <u> X</u> (2)	All Oliginal A Resubmission	04/30/200		31, 2003
	·	PURC	HASED POWER (Actuding power exchan	count 555)		
debit 2. E acro	eport all power purchases made during the sand credits for energy, capacity, etc.) and the name of the seller or other party in the	ne year. Als nd any settle n an exchai p interest o	o report exchange ements for imbalar nge transaction in r affiliation the resp	s of electricity (i.e., the ced exchanges. column (a). Do not a condent has with the	abbreviate or truncat seller.	e the name or use
supp	for requirements service. Requirements lier includes projects load for this service same as, or second only to, the supplie	in its syster	n resource plannin	g). In addition, the r		
econ ener whic	for long-term firm service. "Long-term" momic reasons and is intended to remain regy from third parties to maintain deliveries in meets the definition of RQ service. For ed as the earliest date that either buyer o	eliable ever of LF servi all transacti	under adverse co ce). This category on identified as LF	nditions (e.g., the su should not be used , provide in a footno	ipplier must attempt for long-term firm se	to buy emergency ervice firm service
1	or intermediate-term firm service. The sa five years.	me as LF so	ervice expect that '	'intermediate-term" ı	means longer than o	ne year but less
	for short-term service. Use this category or less.	for all firm s	services, where the	duration of each pe	riod of commitment	for service is one
	for long-term service from a designated g ce, aside from transmission constraints, r					ty and reliability of
longe	for intermediate-term service from a designer than one year but less than five years. For exchanges of electricity. Use this cafe					•
OS - non-	any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustmer	for those se e contract a	ervices which cann and service from de	ot be placed in the a esignated units of Le	bove-defined categors than one year. D	ories, such as all escribe the nature
Lina	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	·
	(a)	(b)	(c)	(d)	(e)	(f)
1	Ralphs Ranch, Inc.	LU		NA	NA NA	NA
	Redding, City of	OS SF		NA NA	NA NA	NA NA
	Redding, City of			NA NA	NA	NA NA
	Reliant Energy Services, Inc.	AD SF		NA NA	NA	NA NA
	Reliant Energy Services, Inc.				NA NA	NA NA
	Riverside, City of	os :		NA		
	Riverside, City of	SF		NA NA	NA NA	NA NA
	Rocky Mountain Generation Cooperative	os -		NA		
	Roseburg Forest Products	os:		NA	NA NA	NA NA
	Roush Hydro Inc.	LU		NA NA	NA	NA NA
	Roush Hydro Inc.	AD SF		NA NA	NA	NA NA
	RWE Trading Americas			NA NA	NA	NA NA
	Sacramento Municipal Utility District Sacramento Municipal Utility District	LF 🕸 -		NA	NA	NA NA

Total

Name of Responde	ent		Report Is:		10 V÷\	ear of Report	
PacifiCorp		(1)	An Original A Resubmission	(Mo, E 04/30/		ec. 31, 2003	
		1 7 7	ASED POWER(Accour (Including power exch	nt 555) (Continued)			
			ny accounting adjus		" for service provide	d in prior reportin	g
4. In column (c), designation for the identified in column 5. For requirementhe monthly average monthly NCP demand is to during the hour (must be in mega 6. Report in column of power exchang 7. Report demarout-of-period adjusted to the total charge is amount for the notinclude credits or agreement, proving 8. The data in correported as Purcline 12. The total	identify the FERC ne contract. On set on (b), is provided nts RQ purchases age billing demand coincident peak (6 the maximum meter of the maximum meter of the maximum meter of the maximum meter of the maximum meter of the maximum on the column on bills receipt of energy of the column of the colu	Rate Schedule Nurparate lines, list all and any type of sed in column (d), the CP) demand in column (60-minion) in which the surparathours shown on delivered, used as term (j), energy chargen (l). Explain in a few as settlement by the more energy was incremental generation (m) must be totalled (i) must be reported.	mber or Tariff, or, for FERC rate schedule revice involving dema average monthly noum (f). For all other pute integration) demupplier's system readed on a megawatt babills rendered to the the basis for settlem ges in column (k), an ootnote all compone by the respondent. It was delivered than retain expenses, or don the last line of the amount in column ed as Exchange Delions following all requires.	es, tariffs or contract and charges impost on-coincident peak types of service, en and in a month. Mothes its monthly peasis and explain. Trespondent. Reported the total of any of the amount is For power exchanged enter a new (2) excludes certain the schedule. The (h) must be reported invered on Page 40	et designations under ded on a monnthly (or (NCP) demand in conter NA in columns on onthly CP demand is ak. Demand reporte et in columns (h) and the texchange. The types of charges shown in column (l). The types of charges total amount in column ted as Exchange Rec	r which service, a r longer) basis, en blumn (e), and the (d), (e) and (f). Mo s the metered den d in columns (e) a I (i) the megawattl es, including Report in column n (m) the settleme e settlement amou s covered by the mn (g) must be	nter ponthly nand and (f) hours (m) ent unt (l)
MegaWatt Hours		XCHANGES			ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
310	,,,			22,233		22,233	1
20				580		580	2
8,510				329,068		329,068	3
					-138,989	-138,989	لــــــــــــــــــــــــــــــــــــــ
267,400				8,166,800		8,166,800	
320				8,613		8,613	
6,389				176,371		176,371	
49,652				1,372,287	350	1,372,637	1
16				338		338	9
264				15,423		15,423	10
15	-				- A 935	935	11
185,225			-	8,255,925		8,255,925	12
105,978				1,133,965		1,133,965	13
28,496				1,289,417		1,289,417	14
24,589,508	14,440,272	14,380,248	116,574,090	950,953,039	-131,306,143	936,220,986	

Pacif	of Respondent	· · · · · —	oort Is: An Original	Date of Re (Mo, Da, Y	۱ ا	of Report
	Corp	(' '	A Resubmission	04/30/2004	1 1760.	31, 2003
		PURCI	HASED POWER (Accolluding power exchange	ount 555) es)		
debit 2. El acror	eport all power purchases made during the s and credits for energy, capacity, etc.) an nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classificati	e year. Also d any settle n an exchar o interest or	o report exchanges of the comments for imbalance or imbalance or impalance or affiliation the response of the comments of the response of the comments of the response of the comments of the response of the comments of the	of electricity (i.e., to ed exchanges. olumn (a). Do not a ndent has with the	abbreviate or truncat seller.	e the name or use
supp	for requirements service. Requirements s lier includes projects load for this service i e same as, or second only to, the supplier	n its systen	n resource planning)). In addition, the r	de on an ongoing ba eliability of requirem	asis (i.e., the ent service must
econ energ which	for long-term firm service. "Long-term" me omic reasons and is intended to remain re gy from third parties to maintain deliveries in meets the definition of RQ service. For a ed as the earliest date that either buyer or	eliable even of LF servi all transacti	under adverse cond ce). This category s on identified as LF, p	ditions (e.g., the su should not be used provide in a footno	pplier must attempt for long-term firm se	to buy emergency ervice firm service
	or intermediate-term firm service. The sar five years.	me as LF se	ervice expect that "in	ntermediate-term" r	neans longer than o	ne year but less
	for short-term service. Use this category for less.	for all firm s	ervices, where the d	duration of each pe	riod of commitment	for service is one
LU - servi	for long-term service from a designated gece, aside from transmission constraints, m	enerating u	nit. "Long-term" mea	ans five years or lo eliability of the des	nger. The availabili ignated unit.	ty and reliability of
	or intermediate-term service from a designer than one year but less than five years.	nated gene	rating unit. The sam	ne as LU service ex	spect that "intermed	ate-term" means
EX -	For exchanges of electricity. Use this cate	egory for tra	ansactions involving	a balancing of deb	its and credits for e	nergy, capacity, etc.
os - non-	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustment	s. for those se e contract a	ervices which cannot	t be placed in the a	bove-defined categ	ories, such as all
OS - non- of the	for other service. Use this category only the service regardless of the Length of the service in a footnote for each adjustmen	s. for those se e contract a t.	ervices which cannot and service from des	t be placed in the a signated units of Le	bove-defined categ ss than one year. [ories, such as all
OS - non- of the	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations)	for those see contract at. Statistical Classification	ervices which cannot and service from des FERC Rate Schedule or Tariff Number	t be placed in the a signated units of Le Average Monthly Billing Demand (MW)	bove-defined categrees than one year. [Actual Defined Average Monthly NCP Deman	ories, such as all Describe the nature Emand (MW) Average Monthly CP Demand
OS - non- of the Line No.	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a)	for those se e contract a t. Statistical Classifi- cation (b)	ervices which cannot and service from des FERC Rate Schedule or Tariff Number (c)	t be placed in the a signated units of Le Average Monthly Billing Demand (MW) (d)	bove-defined categors than one year. In the Actual Definition Average Monthly NCP Demander	ories, such as all Describe the nature emand (MW)
OS - non- of the Line No.	for other service. Use this category only the service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Salt River Project	for those see contract at. Statistical Classification (b) SF	FERC Rate Schedule or Tariff Number (c)	t be placed in the a signated units of Le Average Monthly Billing Demand (MW) (d)	bove-defined categons than one year. In the Actual Definition Average Monthly NCP Deman (e)	emand (MW) Average Monthly CP Demand (f) NA
OS - non-of the No.	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) Salt River Project	for those see contract at. Statistical Classification (b) SF	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	bove-defined categrass than one year. I Actual Defined Categram Actual Defined Categram Actual Defined Categram Average Monthly NCP Deman (e) NA NA	emand (MW) Average Monthly CP Demand (f)
OS - non-of the No.	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) Salt River Project San Diego Gas & Electric	for those see contract at. Statistical Classification (b) SF OS SF	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA	bove-defined categons than one year. In the Actual Definition Average Monthly NCP Deman (e)	emand (MW) Average Monthly CP Demand (f) NA
OS - non-of the No.	for other service. Use this category only the service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Salt River Project Salt River Project Sant Diego Gas & Electric Santa Clara, City of	for those see contract at. Statistical Classification (b) SF OS SF	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA	bove-defined categrass than one year. I Actual Defined Categram Actual Defined Average Monthly NCP Deman (e) NA NA NA	emand (MW) Average Monthly CP Demand (f) NA NA
OS - non-of the No.	for other service. Use this category only the service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) Salt River Project Salt River Project San Diego Gas & Electric Santa Clara, City of Santiam Water Control District	for those see contract att. Statistical Classification (b) SF OS SF LU	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA	Actual De Actual De Average Monthly NCP Deman (e) NA NA NA	emand (MW) Average Monthly CP Demand (f) NA NA
OS - non-of the No.	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) Salt River Project San Diego Gas & Electric Santa Clara, City of Santiam Water Control District Seattle City Light	s. for those see e contract a t. Statistical Classification (b) SF OS SF LU OS	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d) NA NA NA NA	bove-defined categrass than one year. [Actual Defined Average Monthly NCP Deman (e) NA NA NA NA NA NA NA	emand (MW) Average Monthly CP Demand (f) NA NA NA NA NA 1
OS - non-i of the No.	for other service. Use this category only the service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) Salt River Project Salt River Project San Diego Gas & Electric Santa Clara, City of Santiam Water Control District Seattle City Light Seattle City Light	for those see contract at. Statistical Classification (b) SF OS SF LU OS SF	FERC Rate Schedule or Tariff Number (c) N	Average Monthly Billing Demand (MW) (d) NA NA NA	bove-defined categrass than one year. I Actual Defined Average Monthly NCP Deman (e) NA NA NA NA NA NA	emand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA
OS - non-of the No.	for other service. Use this category only the service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) Salt River Project Salt River Project San Diego Gas & Electric Santa Clara, City of Santiam Water Control District Seattle City Light Seattle City Light Seawest	for those see contract at. Statistical Classification (b) SF OS SF LU OS SF LU OS	FERC Rate Schedule or Tariff Number (c) N	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual De Actual De Average Monthly NCP Deman (e) NA NA NA NA NA NA NA NA	ories, such as all Describe the nature amand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA
OS - non-of the No.	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) Salt River Project Salt River Project San Diego Gas & Electric Santa Clara, City of Santiam Water Control District Seattle City Light Seawest Sempra Energy Resources	for those see contract at. Statistical Classification (b) SF OS SF LU OS SF	FERC Rate Schedule or Tariff Number (c) N	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	bove-defined categras than one year. I Actual Defined Average Monthly NCP Deman (e) NA NA NA NA NA NA NA NA NA N	emand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
OS - non-of the No. 1 2 3 4 5 6 7 8 9 10	for other service. Use this category only the service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) Salt River Project Salt River Project San Diego Gas & Electric Santa Clara, City of Santiam Water Control District Seattle City Light Seawest Sempra Energy Resources Sempra Energy Trading Corp.	for those see contract at. Statistical Classification (b) SF OS SF LU OS SF LU IF SF	FERC Rate Schedule or Tariff Number (c) N	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	bove-defined categress than one year. [Actual Defined Average Monthly NCP Deman (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	emand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-of the No. 1 2 3 4 5 6 7 7 8 9 10 11	for other service. Use this category only the service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) Salt River Project Salt River Project San Diego Gas & Electric Santa Clara, City of Santiam Water Control District Seattle City Light Seattle City Light Seawest Sempra Energy Resources Sempra Energy Trading Corp. Sempra Energy Trading Corp.	for those see contract att. Statistical Classification (b) SF OS SF LU OS SF LU IF SF OS	FERC Rate Schedule or Tariff Number (c) N	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Actual De Actual De Average Monthly NCP Deman (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	emand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N
OS - non-of the No. 1 2 3 4 5 6 7 8 9 10 11 12	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a) Salt River Project Salt River Project San Diego Gas & Electric Santa Clara, City of Santiam Water Control District Seattle City Light Seattle City Light Seawest Sempra Energy Resources Sempra Energy Trading Corp. SF Phosphates Limited Company	for those see contract att. Statistical Classification (b) SF OS SF LU OS SF LU IF SF OS	FERC Rate Schedule or Tariff Number (c) N	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	bove-defined categress than one year. I	ories, such as all Describe the nature amand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA NA NA NA NA
OS - non-of the No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only the service regardless of the Length of the service in a footnote for each adjustment of Company or Public Authority (Footnote Affiliations) (a) Salt River Project Salt River Project San Diego Gas & Electric Santa Clara, City of Santiam Water Control District Seattle City Light Seattle City Light Seawest Sempra Energy Resources Sempra Energy Trading Corp. Sempra Energy Trading Corp.	for those see contract att. Statistical Classification (b) SF OS SF LU OS SF LU IF SF OS	FERC Rate Schedule or Tariff Number (c) N	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	bove-defined categress than one year. [Actual Defined Average Monthly NCP Deman (e) NA NA NA NA NA NA NA NA NA N	ories, such as all Describe the nature amand (MW) Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA NA N

Total

Name of Responde	ent		Report Is:	Date o		ear of Report	
PacifiCorp		(1)	X An Original A Resubmission	(Mo, D 04/30/		ec. 31, <u>2003</u>	
			ASED POWER(Account (Including power exch	t 555) (Continued)			
AD - for out-of-pe	eriod adjustment		ny accounting adjust		" for service provide	ed in prior reporting	<u> </u>
•	-	footnote for each a	-				
years. Provide a 4. In column (c), designation for the identified in colurn 5. For requirement the monthly average monthly NCP demand is the during the hour (for must be in megality). Report in column of power exchanges amount for the new include credits or agreement, proving a the data in coreported as Purchine 12. The total	n explanation in a identify the FERC ne contract. On seen (b), is provided nts RQ purchases age billing demancoincident peak (the maximum met 60-minute integral watts. Footnote arm (g) the megawages received and charges in colunustments, in colunustments, in colunustments, in colunustments of energy charges other the de an explanatory olumn (g) through hases on Page 401 amount in column	Rate Schedule Nu parate lines, list all l. and any type of sed din column (d), the CP) demand in columered hourly (60-mirtion) in which the suny demand not stativatthours shown on delivered, used as mn (j), energy charm (l). Explain in a feived as settlement y. If more energy van incremental generation (m) must be totalle 01, line 10. The totan (i) must be reported.	-	non-FERC jurisdices, tariffs or contractions, tariffs or contraction charges imposed in-coincident peak types of service, elemand in a month. Mothes its monthly peasis and explain. The respondent. Reported the total of any cents of the amount services of the amount services, enter a negligible excludes certain the schedule. The following the reported in the reported ivered on Page 40°	etional sellers, included to designations under the don a monnthly (or (NCP) demand in conter NA in columns on the columns of the columns (b) and the texchange. The the texchange of the types of charges shown in column (l), and the texchange of the types of charges the types of charges the types of charges the types of charges the types of charges the types of charges the types of charges to the types of charges to the types of charges to the types of charges to the types of charges to the types of charges to the types of charges to the types of the types of charges the types of types of the types of the types of the types of the types of the types of the types of types of the types of the types of types	de an appropriate r which service, and longer) basis, en olumn (e), and the (d), (e) and (f). Most the metered den d in columns (e) and (i) the megawattles, including Report in column (m) the settlement amout a covered by the mon (g) must be	s ter inthly nand ind (f) nours. (m) ent unt (l)
	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		1
MegaWatt Hours	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
Purchased	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	140.
(g) 97,691	(11)	(//	U)	4,265,752		4,265,752	1
71,737				2,975,852		2,975,852	
19,064				809,357		809,357	3
21,200				1,227,600		1,227,600	4
1,093			10,702	94,688		105,390	5
50				1,250	2,250	3,500	6
117,692				4,503,238	5,84	4,509,083	7
154,660				5,487,350	4,115,41	1,371,935	8
70,400			2,540,000	4,098,880	-%	6,302,811	9
835,574					-98,200	35,146,867	10
1,222				32,902	And the State of t	32,902	11
85,985				3,705,576		3,705,576	12
					97!	975	13
2,418				106,695		106,695	14

950,953,039

14,380,248

936,220,986

-131,306,143

24,589,508

14,440,272

Name of Respondent PacifiCorp	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
	PURCHASED POWER (Account 5 (Including power exchanges)	55)	
1. Report all power purchases made	de during the year. Also report exchanges of ele	ectricity (i.e., transactio	ns involving a balancing of

- 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Demand (MW)	
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average
	(a)	(b)	(c)	(d)	(e)	(f)
1	Sierra Pacific Power Company	SF		NA	NA	NA
2	Slate Creek	LU		2.2	2.4	1.3
3	Snohomish Public Utility District No.	SF		NA	NA	NA
4	Southern California Edison Company	OS :		NA	NA	NA
5	Southern California Edison Company	SF		NA	NA	NA
6	Southwestern Public Service	SF		NA	NA	NA
7	Spanish Fork City	LF -		NA	NA	NA
8	Springville City	LFiggs		NA	NA	NA
9	State of CA Dept. of Water Resources	SF		NA	NA	NA
10	Strawberry Electric Service District	LF2		NA	NA	NA
11	Sunnyside Cogeneration Associates	LU		52.6	51.4	44.9
12	Tacoma, City of	SF		NA	NA	NA
13	Thayn Ranch Hydro	LU		.07	.06	.02
14	Tractebel Energy Marketing, Inc.	SF		NA	NA	NA
	Total					·

Name of Responde	ent		s Report Is:	Date o	o Vrl	ear of Report	
PacifiCorp		(1)	X An Original A Resubmission	(Mo, D 04/30/		ec. 31, <u>2003</u>	
			ASED POWER(Accour (Including power exch	nt 555) (Continued)			
AD - for out-of-p	eriod adjustment		any accounting adjus		" for service provide	d in prior reporting	a
		footnote for each		anonio o. Trao apa	,	ро. торота	9
4 In column (c)	identify the FERC	: Rate Schedule Nu	ımber or Tariff, or, fo	r non-FERC jurisdic	ctional sellers, includ	e an appropriate	
			FERC rate schedule				s
	mn (b), is provided				-		
			ervice involving dema				
		* *.	e average monthly no	•	•	• •	
			umn (f). For all other nute integration) dem				
			upplier's system read				
			ed on a megawatt ba		·	. ,	
			bills rendered to the			(i) the megawattl	hours
			the basis for settlem			a including	
/. Report demail	na cnarges in colu uetmonte, in colur	ımn (I), energy cnai	rges in column (k), ai footnote all compone	nd the total of any t	other types of charge shown in column (I)	s, including Report in column	(m)
			t by the respondent.				
			was delivered than re				
			eration expenses, or	(2) excludes certai	n credits or charges	covered by the	
	ide an explanator			bb.d.d. Tb.d		()	
			ed on the last line of t al amount in column				11
			ted as Exchange Del			cived on rage 40	'''
			ions following all requ		•		
	500055.5	WOLLANGEO.		COST/SETTI EN	ENT OF POWER		,
MegaWatt Hours	MegaWatt Hours	XCHANGES MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line
Purchased	Received	Delivered	(\$)	(\$) (k)	(\$) (I)	of Settlement (\$)	No.
(g) 234,107	(h)	(i)	(0)		(I) 27,468	(m) 9,963,653	1
234,107 14,435	<u> </u>		279,400	1,159,802	See the annual control of the second section of the section of the second section of the section of the second section of the section of th	1,439,202	
21,150			2, 5, 100			759,113	
5,120				239,975	4	239,975	
102,994				3,569,663		3,569,663	5
2,200				67,310		67,310	6
47				4,174		4,174	7
46				4,740		4,740	-
100				3,700		3,700	
72				5,305		5,305	
388,652			10,203,719	10,424,025		20,627,744	
86,781			0.000	3,388,845	218-2 % 003-85 32 /sortu 5/07/07/06/06/26/26/27 12/2		
197			2,660	7,885		10,545	
37,045	*****	<u> </u>		1,489,924		1,489,924	14
I	1						1

950,953,039

936,220,986

-131,306,143

24,589,508

14,440,272

Name of Respondent	This Report Is:		Date of Report	Year of Report
PacifiCorp	(1) X An Oi (2) A Re	riginal submission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003
	\-/ 11	POWER (Account 55: power exchanges)		
 Report all power purchases mad debits and credits for energy, capace Enter the name of the seller or o acronyms. Explain in a footnote an In column (b), enter a Statistical 	ity, etc.) and any settlement ther party in an exchange tr y ownership interest or affilia	s for imbalanced exc ansaction in column (ation the respondent	changes. (a). Do not abbreviate has with the seller.	or truncate the name or use
RQ - for requirements service. Req supplier includes projects load for the be the same as, or second only to,	nis service in its system reso	ource planning). In a	ddition, the reliability o	
LF - for long-term firm service. "Lor economic reasons and is intended the energy from third parties to maintain which meets the definition of RQ se defined as the earliest date that eith	o remain reliable even unden deliveries of LF service). Trvice. For all transaction ide	r adverse conditions This category should entified as LF, provide	(e.g., the supplier mu not be used for long-te in a footnote the terr	st attempt to buy emergency erm firm service firm service
IF - for intermediate-term firm service than five years.	e. The same as LF service	expect that "interme	diate-term" means lon	ger than one year but less
SF - for short-term service. Use this year or less.	s category for all firm service	es, where the duration	n of each period of co	mmitment for service is one
LU - for long-term service from a de service, aside from transmission co				

- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

1 :	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average
	(a)	(b)	(c)	(d)	(e)	(f)
1	TransAlta Energy Marketing Inc.	AD		NA	NA	NA
2	TransAlta Energy Marketing Inc.	LE.		NA	NA	NA
3	TransAlta Energy Marketing Inc.	SF		NA	NA	NA
4	Tri-State Generation & Transmission	LF.		50	50	47.1
5	Tri-State Generation & Transmission	os 💮		NA	NA	NA
6	Tri-State Generation & Transmission	SF		NA	NA	NA
7	Tucson Electric Power	os 🎫	-	NA	NA	NA
8	Tucson Electric Power	SF		NA	NA	NA
9	UBS Warburg Energy LLC	SF		NA	NA	NA
10	Utah Associated Municipal Power Syste	os #===#		NA	NA	NA
11	Utah Associated Municipal Power Syste	SF		NA	NA	NA
12	Utah Municipal Power Agency	SF	· · · · · · · · · · · · · · · · · · ·	NA	NA	NA
13	Walla Walla, City of	AD		NA	NA	NA
14	Walla Walla, City of	LU		1.8	1.4	1.2
	Total					

Desigo			\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	l (Mac D			
PacifiCorp		(1	· —	(Mo, Di 04/30/2		ec. 31, <u>2003</u>	
• • • •	· · · · · · · · · · · · · · · · · · ·	1 '	HASED POWER (Accour (Including power exch	nt 555) (Continued)			
					n 5		
	eriod adjustment. In explanation in a		any accounting adjus adjustment.	tments or "true-ups	Tor service provide	a in prior reporting	,
years. Provide a 4. In column (c), designation for the identified in column 5. For requirementhe monthly average monthly NCP demand is a during the hour (in the month is in the month is in the month in column 7. Report in column 7. Report demand in the total charge is amount for the note include credits of agreement, proving its in the data in correported as Purcline 12. The total	identify the FERC ne contract. On see mn (b), is provided ints RQ purchases age billing deman coincident peak (the maximum met 60-minute integral watts. Footnote al mn (g) the megaw ges received and nd charges in colur ustments, in colur shown on bills receit receipt of energy recharges other the ide an explanatory blumn (g) through thases on Page 40 al amount in colurn	a footnote for each in the parate lines, list and any type of a din column (d), to a column (d), to a column (d), to a column (d), to a column (d), to a column (d), to a column (d), energy chann (d), energy chann (d). Explain in a column (d), energy chann (d), energy chann (d), energy chann (d), energy chann (d), energy chann (d), energy chan incremental go a footnote. (m) must be total of, line 10. The total of, must be reported.		r non-FERC jurisdices, tariffs or contracted and charges impose on-coincident peak of types of service, ernand in a month. Moches its monthly peasis and explain. It respondent. Reported the total of any of ents of the amount services of the amount services of the amount services of the amount services of the total of any of the total of any of the total of any of the total of any of the services of the amount services of the amount services of the amount services of the amount services of the schedule. The total of the schedule. The total of any of the schedule. The total of any of the schedule. The total of any of the schedule. The total of any of the schedule. The total of any of the schedule. The total of the schedule and th	etional sellers, included to designations under the don a monnthly (or (NCP) demand in conter NA in columns (on the NA in columns (on the NA in columns (on the NA in columns (h) and et exchange. The types of charge hown in column (l). The pes, report in column (ative amount. If the noredits or charges otal amount in column das Exchange Reco	e an appropriate which service, as longer) basis, en lumn (e), and the d), (e) and (f). Mo the metered dem d in columns (e) a (i) the megawattres, including Report in column (m) the settleme e settlement amou covered by the	ter nthly land nd (f) nours (m) nt int (l)
	POWER E						
MegaWatt Hours		XCHANGES		COST/SETTLEM	ENT OF POWER		Line
Durchacad	MegaWatt Hours	XCHANGES MegaWatt Hours	Demand Charges	COST/SETTLEM Energy Charges	ENT OF POWER Other Charges	Total (j+k+l)	Line
Purchased (g)	MegaWatt Hours Received (h)		Demand Charges (\$) (j)		Other Charges (\$) (I)	of Settlement (\$) (m)	Line No.
	Received	MegaWatt Hours Delivered		Energy Charges	Other Charges	of Settlement (\$) (m)	No.
	Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m)	No.
(g)	Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I) :3319,670	of Settlement (\$) (m) -319,670	No.
(g) 3,428,414	Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 115,958,989 46,714,208	Other Charges (\$) (I) :3319,670	of Settlement (\$) (m) -319,670 114,835,185	No.
(g) 3,428,414 1,187,739	Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 115,958,989 46,714,208	Other Charges (\$) (I) :3319,670	of Settlement (\$) (m) -319,670 114,835,185 46,714,208	No. 1 2 3 4
(g) 3,428,414 1,187,739 288,175 42,169	Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 115,958,989 46,714,208 4,437,895	Other Charges (\$) (I) :3319,670	of Settlement (\$) (m) -319,670 114,835,185 46,714,208 12,315,895	No. 1 2 3 4
(g) 3,428,414 1,187,739 288,175 42,169 15,609	Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 115,958,989 46,714,208 4,437,895 1,245,595 493,333	Other Charges (\$) (I) :3319,670	of Settlement (\$) (m) -319,670 114,835,185 46,714,208 12,315,895 1,245,595	No. 1 2 3 4 5
(g) 3,428,414 1,187,739 288,175 42,169 15,609 33,430	Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 115,958,989 46,714,208 4,437,895 1,245,595 493,333 948,156	Other Charges (\$) (I) :3319,670	of Settlement (\$) (m) -319,670 114,835,185 46,714,208 12,315,895 1,245,595 493,333	No. 1 2 3 4 5 6
(g) 3,428,414 1,187,739 288,175 42,169 15,609 33,430 44,935	Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 115,958,989 46,714,208 4,437,895 1,245,595 493,333 948,156 1,239,144	Other Charges (\$) (I) :3319,670	of Settlement (\$) (m) -319,670 114,835,185 46,714,208 12,315,895 1,245,595 493,333 948,156 1,239,144	No. 1 2 3 4 5 6 7
(g) 3,428,414 1,187,739 288,175 42,169 15,609 33,430 44,935 261,600	Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 115,958,989 46,714,208 4,437,895 1,245,595 493,333 948,156 1,239,144 11,480,990	Other Charges (\$) (I) :3319,670	of Settlement (\$) (m) -319,670 114,835,185 46,714,208 12,315,895 1,245,595 493,333 948,156 1,239,144 11,480,990	No. 1 2 3 4 5 6 7 8 9
(g) 3,428,414 1,187,739 288,175 42,169 15,609 33,430 44,935 261,600	Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 115,958,989 46,714,208 4,437,895 1,245,595 493,333 948,156 1,239,144 11,480,990 925	Other Charges (\$) (I) :3319,670	of Settlement (\$) (m) -319,670 114,835,185 46,714,208 12,315,895 1,245,595 493,333 948,156 1,239,144 11,480,990 925	No. 1 2 3 4 5 6 7 8 9 10
(g) 3,428,414 1,187,739 288,175 42,169 15,609 33,430 44,935 261,600 35 6,220	Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 115,958,989 46,714,208 4,437,895 1,245,595 493,333 948,156 1,239,144 11,480,990 925 139,125	Other Charges (\$) (I) :3319,670	of Settlement (\$) (m) -319,670 114,835,185 46,714,208 12,315,895 1,245,595 493,333 948,156 1,239,144 11,480,990 925 139,125	No. 1 2 3 4 5 6 7 8 9 10 11
(g) 3,428,414 1,187,739 288,175 42,169 15,609 33,430 44,935 261,600 35 6,220	Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 115,958,989 46,714,208 4,437,895 1,245,595 493,333 948,156 1,239,144 11,480,990 925	Other Charges (\$) (I) :319,670	of Settlement (\$) (m) -319,670 114,835,185 46,714,208 12,315,895 1,245,595 493,333 948,156 1,239,144 11,480,990 925 139,125	No. 1 2 3 4 5 6 7 8 9 10 11 12
(g) 3,428,414 1,187,739 288,175 42,169 15,609 33,430 44,935 261,600 35 6,220 35 -105	Received (h)	MegaWatt Hours Delivered	7,878,000	Energy Charges (\$) (k) 115,958,989 46,714,208 4,437,895 1,245,595 493,333 948,156 1,239,144 11,480,990 925 139,125 1,320	Other Charges (\$) (I) :3319,670	of Settlement (\$) (m) -319,670 114,835,185 46,714,208 12,315,895 1,245,595 493,333 948,156 1,239,144 11,480,990 925 139,125 1,320 -11,376	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
(g) 3,428,414 1,187,739 288,175 42,169 15,609 33,430 44,935 261,600 35 6,220	Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 115,958,989 46,714,208 4,437,895 1,245,595 493,333 948,156 1,239,144 11,480,990 925 139,125 1,320	Other Charges (\$) (I) :319,670	of Settlement (\$) (m) -319,670 114,835,185 46,714,208 12,315,895 1,245,595 493,333 948,156 1,239,144 11,480,990 925 139,125	No. 1 2 3 4 5 6 7 8 9 10 11 12

950,953,039

-131,306,143

936,220,986

24,589,508

14,440,272

Name	e of Respondent	This Rep	port Is:	Date of Re	port Year o	f Report
Pacif		(1) 🔀	An Original	(Mo, Da, Y 04/30/2004	r) Dec 3	· l
		`	A Resubmission			
			ASED POWER (Acco			
debit 2. En acror 3. In	eport all power purchases made during the sand credits for energy, capacity, etc.) an neer the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	d any settle an exchar interest or on Code ba	ements for imbalance nge transaction in contact affiliation the responsed on the original of the original origi	eed exchanges. blumn (a). Do not a modent has with the contractual terms a	abbreviate or truncate seller. and conditions of the	e the name or use service as follows:
supp	for requirements service. Requirements s lier includes projects load for this service in e same as, or second only to, the supplier	n its systen	n resource planning). In addition, the r	de on an ongoing ba eliability of requireme	sis (i.e., the ent service must
econ energ which	for long-term firm service. "Long-term" me omic reasons and is intended to remain re gy from third parties to maintain deliveries n meets the definition of RQ service. For a ed as the earliest date that either buyer or	liable even of LF servi all transacti	under adverse con- ce). This category s on identified as LF,	ditions (e.g., the su should not be used provide in a footno	pplier must attempt t for long-term firm se	to buy emergency rvice firm service
	or intermediate-term firm service. The san five years.	ne as LF se	ervice expect that "ir	ntermediate-term" r	neans longer than or	ne year but less
	for short-term service. Use this category f or less.	or all firm s	ervices, where the o	duration of each pe	riod of commitment f	or service is one
LU - servi	for long-term service from a designated ge ce, aside from transmission constraints, m	enerating u	nit. "Long-term" me the availability and r	ans five years or lo reliability of the des	nger. The availabilit ignated unit.	y and reliability of
	or intermediate-term service from a desigrer than one year but less than five years.	nated gene	rating unit. The san	ne as LU service ex	rpect that "intermedia	ate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving	a balancing of deb	oits and credits for en	ergy, capacity, etc.
non-	for other service. Use this category only f firm service regardless of the Length of the e service in a footnote for each adjustment	e contract a	ervices which canno and service from des	t be placed in the a signated units of Le	bove-defined catego ss than one year. D	ries, such as all escribe the nature
	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	nand (MW)
Line No.	(Footnote Affiliations)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average I Monthly CP Demand (f)
1	Washington City	LF.		NA	NA	NA
2	Western Area Power Administration	SF		NA	NA	NA
3	Western Area Power Administration	os =		NA .	NA	NA
	· · · · · · · · · · · · · · · · · · ·	LU		NA	NA	NA
		SF		NA	NA	NA
6	Williams International	os		NA .	NA	NA
7	Yakima Tieton	LU		.9	.8	.5
8				NA .	NA	NA
9		LU	1	NA	NA	NA
10		SF		NA	NA	NA

Total

Name of Responde	ent			Report Is:			ear of Report	
PacifiCorp			(1) (2)	X An Original A Resubmission	(Mo, D 04/30/		ec. 31, 2003	
				SED POWER(Accour (including power exch				
							11 1	
	eriod adjustment. n explanation in a				tments or "true-ups	" for service provide	d in prior reportin	9
4. In column (c), designation for the identified in colur 5. For requirementhe monthly average monthly NCP demand is during the hour (must be in mega 6. Report in column of power exchang 7. Report demand out-of-period adjutte total charges amount for the notinclude credits or agreement, provided as Purcline 12. The total	identify the FERC ne contract. On seem (b), is provided nts RQ purchases age billing demancoincident peak (the maximum met 60-minute integral watts. Footnote arm (g) the megawatts in colunustments, in colunustments, in colunustments of energy charges other the de an explanatory olumn (g) through hases on Page 40 I amount in column	Rate Schedule sparate lines, list d. s and any type of d in column (d), (CP) demand in dered hourly (60-tion) in which then demand not system (j), energy conn (j), energy conn (l). Explain in eived as settlem by. If more energy in incremental gy footnote. (m) must be total in (i) must be regular.	Nur all I f see the columning e su state on I as to a for each was allected as total cortex and cortex and total cortex and total cortex and total cortex and t	mber or Tariff, or, for FERC rate schedule rvice involving dema average monthly norm (f). For all other ute integration) dem pplier's system reacted on a megawatt babills rendered to the he basis for settlem ges in column (k), all potnote all compone by the respondent. It is a delivered than regration expenses, or the last line of the second of the last line of the respondent.	es, tariffs or contraction of charges imposed on-coincident peak types of service, ethand in a month. Mothes its monthly peasis and explain. The respondent. Reported the total of any coints of the amount of the total of any coints of the amount of the coints of the amount of the schedule. The first coints of the schedule. The first charge on Page 40 inversed on Page 40.	other types of charge shown in column (I). ges, report in column gative amount. If the in credits or charges total amount in colur ed as Exchange Rec	r which service, as longer) basis, en slumn (e), and the d), (e) and (f). Mo the metered dend in columns (e) a (i) the megawattles, including Report in column (m) the settlement amou covered by the long (g) must be	onthly nand and (f) nours. (m) ent unt (l)
	POWER E	XCHANGES	- 1		COST/SETTLEM	ENT OF POWER		Line
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	rs	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	No.
Purchased	Received (h)	Delivered		(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	'''
(g)	(1)	(i)	\dashv	W/	12		12	1
27,027			\dashv		954,067		954,067	ļ!
			\dashv		2,296,620		2,296,620	
76,868			\dashv					
			_		16		16	
58,655		<u>-</u>	\dashv		2,962,760		2,962,760	
			\perp			2 36 Project 11		
7,410			_	64,178	776,591		840,769	
						17,645,535	17,645,535	
						420,381	420,381	
-2,025,599						*	-87,478,522	10
		· -						11
-			\dashv		=			12
· · · · · · · · · · · · · · · · · · ·			\dashv					13
			\dashv					14
			\dashv					\vdash
24,589,508	14,440,272	14,380,2	248	116,574,090	950,953,039	-131,306,143	936,220,986	

Name of Respondent PacifiCorp	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003				
PURCHASED POWER (Account 555) (Including power exchanges)							
1. Report all power purchases ma	de during the year. Also report exchanges of e	lectricity (i.e., transactio	ns involving a balancing of				

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Power Exchanges					
2	Anaheim, City of	EX	WSPP	NA	NA	NA
3	Arizona Public Service Co.	EX	306	NA	NA	NA
4	Ashland, City of	EX	353	NA	NA	NA
5	Avista Corp.	EX	366	NA	NA	NA
6	Avista Corp.	EX	554	NA	NA	NA
7	Basin Electric Power Cooperative	EX	T-11	NA	NA	NA
8	Black Hills Power & Light Company	EX	246	NA	NA	NA
9	Bonneville Power Administration	EX	554	NA	NA	NA
10	Bonneville Power Administration	EX .	368	NA	NA	NA
11	Bonneville Power Administration	EX	237	NA	NA	NA
12	Bonneville Power Administration	EX	WSPP	NA	NA	NA
13	Bonneville Power Administration	EX	256	NA	NA	NA
14	Bonneville Power Administration	EX	(18)	NA	NA	NA
		1				
	Total					

Name of Respond	ent		Report Is:		7~ \/-\	ear of Report	
PacifiCorp		(1)	An Original A Resubmission	i .	Da, Yr) /2004 D	ec. 31, 2003	
			ASED POWER(Accou (Including power excl				
AD - for out-of-n	eriod adjustment		**		s" for service provide	d in prior reporting	
· ·	•	footnote for each		suiterits of true-up	s for service provide	a in prior reporting	9
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	an explanation in a		aujuotirio				
designation for t		parate lines, list all			ctional sellers, includ ct designations unde		s
1	` ''		ervice involving dem	and charges impos	ed on a monnthly (or	longer) basis, en	ter
					(NCP) demand in co		
					enter NA in columns (
		• •	•		lonthly CP demand is		
_	•	•	ed on a megawatt b	•	eak. Demand reporte	ı ili columns (e) a	iiu (i)
					ort in columns (h) and	(i) the megawatth	nours
of power exchar	nges received and	delivered, used as	the basis for settlem	nent. Do not report	net exchange.		
					other types of charge		
					shown in column (I). iges, report in columi		
					gative amount. If the		
					in credits or charges		(•),
agreement, prov	ide an explanatory	footnote.					
					total amount in colur		
					ed as Exchange Rec	eived on Page 40	1,
			ted as Exchange De ions following all req		T, line 13.		
o. roomoto one	noo ao roquiroa an	a provido explanat	one lonewing an req	anoa data.			
	POWER E	XCHANGES		COST/SETTLEN	MENT OF POWER		
MegaWatt Hours	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line
Purchased	Received	Delivered	(\$) (i)	(\$) (k)	(\$) (I)	of Settlement (\$)	No.
(g)	(h)	(i)	<u>(i)</u>	(k)	(1)	(m)	
						·	1
_	108,440	108,440					2
	571,429	571,392			-1,118,216		
	2,198				72,383		4
	27,600	28,150			### 168,32 5	168,325	5
	2,145						6
	12,998	5,847			142,766	142,766	7
	70						8
	64,434	19,497					9
	239,928	239,928					10
		-			34,682	34,682	11
-	104,800				And the same of the first of the same and the same of the same		12
	2,210	2,210			-17,680	-17,680	13
		8,625,770			-107;408,815		14

950,953,039

-131,306,143

936,220,986

24,589,508

14,440,272

Name of Respondent PacifiCorp	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003					
PURCHASED POWER (Account 555) (Including power exchanges)								

- 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Bonneville Power Administration	EX	T-12	NA	NA	NA
2	Bonneville Power Administration	EX	347	NA	NA	NA
3	Chelan County Public Utility District	EX	554	NA	NA	NA
4	Clark Public Utilities District	EX	417	NA	NA	NA
5	Colockum Transmission Company	EX	343	NA	NA	NA
6	Desert Power, LP	EX	T-11	NA	NA	NA
7	Douglas County Public Utility Distric	EX	554	NA	NA	NA
8	Emerald Peoples Utility District	EX	351	NA	NA	NA
9	Eugene Water & Electric Board	EX	T-12	NA	NA	NA
10	Flathead Electric Cooperative	EX	T-11	NA	NA	NA
11	Georgia Pacific	EX	T-11	NA	NA	NA
12	Grant County Public Utility District	EX	554	NA	NA	NA
13	Idaho Power Company	EX	380	NA	NA	NA
14	Los Angeles Dept.of Water & Power	EX	WSPP	NA	NA	NA
						-
					-	
	Total					

Name of Responde	ent		Report Is: XAn Original		1a V:1	ear of Report	
PacifiCorp		(1)	A Resubmission	04/30		ec. 31, 2003	
			SED POWER(Accou (Including power exc	nt 555) (Continued)			
AD - for out-of-ne	eriod adjustment				s" for service provide	d in prior reporting	 a
		footnote for each a		sunctito of the up	, ioi doivido provido	a iii piloi ropolaii	9
,							
designation for the	ne contract. On se	parate lines, list all	mber or Tariff, or, fo FERC rate schedul	or non-FERC jurisdi es, tariffs or contra	ctional sellers, includ ct designations unde	e an appropriate r which service, a	s
	mn (b), is provided		i.a. imualulaa daaa	and charges impos	ad an a mannthly (ar	longer) basis on	tor
the monthly aver	nts RQ purchases	and any type of se	average monthly n	and charges impos on-coincident neak	ed on a monnthly (or (NCP) demand in co	lumn (e), and the	irei
average monthly	coincident peak (CP) demand in colu	umn (f). For all other	r types of service, e	nter NA in columns (d), (e) and (f). Mo	nthly
NCP demand is	the maximum met	ered hourly (60-min	ute integration) der	nand in a month. M	onthly CP demand is	the metered den	nand
					ak. Demand reported	d in columns (e) a	ind (f)
must be in mega	watts. Footnote at	ny demand not state Patthours shown on	ed on a megawatt b	asis and explain. • respondent Repo	rt in columns (h) and	(i) the megawattl	hours
of power exchan	ges received and	delivered, used as t	the basis for settlen	nent. Do not report	net exchange.	(i) into moganicia	
7. Report demai	nd charges in colu	mn (j), energy char	ges in column (k), a	ind the total of any	other types of charge	s, including	
out-of-period adj	ustments, in colun	nn (I). Explain in a f	ootnote all compone	ents of the amount	shown in column (I).	Report in column	(m)
the total charge :	shown on bills reco	eived as settlement	by the respondent.	For power excnan	ges, report in columr gative amount. If the	i (m) the settleme s settlement amoi	int (I)
include credits o	r charges other that	an incremental gene	eration expenses. o	r (2) excludes certa	in credits or charges	covered by the	2 (.)
agreement, prov	ide an explanatory	footnote.					
8. The data in co	olumn (g) through	(m) must be totalle	d on the last line of	the schedule. The	total amount in colur	nn (g) must be	
			al amount in column ed as Exchange De		ed as Exchange Rec	elved on Page 40	17,
		• • •	ons following all rec		1, 1110-10.		
		- F		•			
ļ							
MegaWatt Hours		XCHANGES			MENT OF POWER	T-4-1 (1.1.1.15	Line
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges	Energy Charges (\$)	Other Charges	Total (j+k+l) of Settlement (\$)	No.
(g)	(h)	(i)	(\$) (i)	(\$) (k)	(\$) (I)	(m)	
	97,844	101,193			-161,068	ì	
	2,382,387	2,349,513			1,162,000	1,162,000	
		16,964					3
	145,918				5,692,737	L	
		280,660	<u></u>		-28,643		
	1,681				######################################	34,314	L
		755			Care Control of the control of the control		7
		665			- 6,613		
	19,232	20,129			41,261	-41,261	
	8,730	187			270,060	1	
	2,281	183			⊨≘ 58,388	58,388	L
	7,245	78,234					12
	280,838	226,685			Proposition of the Control of the Co		13
	55,164	55,111]	369,168	369,168	14

950,953,039

-131,306,143

936,220,986

14,440,272

14,380,248

24,589,508

Name	e of Respondent	This Re		Date of Re	eport Year	of Report
Pacif	iiCorp	(1) X (2) X	An Original A Resubmission	(Mo, Da, Y 04/30/200		31, 2003
		1''	HASED POWER (Accluding power exchan	count 555)		
debit 2. E acro	eport all power purchases made during the sand credits for energy, capacity, etc.) an nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	e year. Als d any settl an excha o interest o	so report exchange ements for imbalar nge transaction in r affiliation the resp	s of electricity (i.e., t nced exchanges. column (a). Do not a condent has with the	abbreviate or truncat seller.	e the name or use
supp	for requirements service. Requirements s liler includes projects load for this service in the same as, or second only to, the supplier	n its syste	m resource plannin	g). In addition, the r	ide on an ongoing ba eliability of requirem	asis (i.e., the ent service must
econ ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re gy from third parties to maintain deliveries h meets the definition of RQ service. For a ned as the earliest date that either buyer or	liable ever of LF serv all transact	n under adverse co ice). This category ion identified as LF	nditions (e.g., the su should not be used , provide in a footno	pplier must attempt for long-term firm se	to buy emergency ervice firm service
	or intermediate-term firm service. The san five years.	ne as LF s	ervice expect that '	'intermediate-term" ı	neans longer than o	ne year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	riod of commitment	for service is one
	for long-term service from a designated ge ice, aside from transmission constraints, m					y and reliability of
longe EX -	for intermediate-term service from a designer than one year but less than five years. For exchanges of electricity. Use this cate any settlements for imbalanced exchanges	egory for tr	_			
non-	for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment	contract a				
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
Line No.	(Footnote Affiliations)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average
1		EX	554	NA	NA	NA
2	Pope & Talbot	EX	T-11	NA	NA	NA
3	Portland General Electric	EX	554	NA	NA	NA
4	Public Service Company of Colorado	EX	WSPP	NA	NA	NA
5	Public Service Company of Colorado	EX	T-12	NA	NA	NA
6	Public Service Company of Colorado	EX	T-11	NA	NA	NA
7	Public Service Company of Colorado	EX	319	NA	NA	NA
8	Redding, City of	EX	364	NA	NA	NA
9	Seattle City Light	EX	554	NA	NA	NA
10	Sierra Pacific Power Company	EX	WSPP	NA	NA	NA
11	Tri-State Generation & Transmission	EX	319	NA	NA	NA
12	Utah Associated Municipal Power Syste	EX	T-11	NA	NA	NA
13	Utah Municipal Power Agency	EX	T-11	NA	NA	NA
14	Warm Springs Power Enterprises	EX	T-11	NA	NA	NA

Total

Name of Responde	ent	1 4	s Report Is:	Date o	of Report Ye	ear of Report	
PacifiCorp		(1)	X An Original A Resubmission		Da, Yr) 2004	ec. 31, 2003	
			ASED POWER(Accou (Including power exc	1			
AD - for out-of-ne	eriod adjustment				s" for service provide	d in prior reportin	a
•	•	footnote for each		sunerits or true-up	s for service provide	d in prior reporting	9
	·						
					ctional sellers, includ ct designations unde		s
identified in colui	mn (b), is provided	d.					
					ed on a monnthly (or		
	•	• • •	•	•	(NCP) demand in co nter NA in columns (• • •	
					onthly CP demand is		
during the hour (60-minute integra	tion) in which the s	upplier's system rea	ches its monthly pe	ak. Demand reported		
_		•	ed on a megawatt b	•	tin columns (h) and	(i) the measuratt	ha
			the basis for settlen		rt in columns (h) and net exchange	(i) the megawatti	nours
•	-			•	other types of charge	s, including	
					shown in column (I).		
					ges, report in column		
					gative amount. If the in credits or charges		uist (i)
	ide an explanator			(2) 0/10/12/20 00/10/			
					total amount in colur		
	_		al amount in column ted as Exchange De		ed as Exchange Rec	eived on Page 40	01,
l .			ions following all req	-	1, 11116 13.		
				,			
		Walifiana					
MegaWatt Hours	MegaWatt Hours	XCHANGES MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line
Purchased	Received	Delivered				of Settlement (\$)	No.
(g)	(h)	(i)	(\$) (j)	(\$) (k)	(\$) (I)	(m)	
	5,325					20.000	1
	429				-32,366	-32,366	
	158,173						3
	74.012	4,140			115,361	115,361	
	71,912	73,186 1,709			The control of the second of t	-62,187	
	7,525				-62,187	-02,107	7
	114,960			 	37,964	-37,964	
	317,822	315,563	<u></u>		37,90	310,992	
	317,022	-199			6,760	6,760	
	166,093	L			46,797	46,797	
ļ	267,654			<u></u>	-802,401	-802,401	
					-502,461 		
	531,186 1,632				# 679,457 # 131,820	679,457 -131,820	
	1,032	4,732			131,020	-131,020	'7
i i		1		ľ			l i

950,953,039

-131,306,143

936,220,986

24,589,508

14,440,272

Pacifi	e of Respondent	This Re	port Is:]An Original	Date of R (Mo, Da,			f Report
	iCorp	(2)	A Resubmission	04/30/200		Dec. 3	1, 2003
		PURC	HASED POWER (Account cluding power exchanges	nt 555)		-	
debits 2. Er acror 3. In	eport all power purchases made during the s and credits for energy, capacity, etc.) and the name of the seller or other party in the seller or other party in column (b), enter a Statistical Classification.	year. Als d any sett an excha interest on Code b	so report exchanges of lements for imbalanced inge transaction in colu or affiliation the responda ased on the original co	f electricity (i.e., of exchanges. Jumn (a). Do not dent has with the ontractual terms	abbreviate of seller.	or truncate	e the name or use service as follows:
suppl	for requirements service. Requirements s lier includes projects load for this service in e same as, or second only to, the supplier	n its syste	m resource planning).	In addition, the			
econo energ which	for long-term firm service. "Long-term" me omic reasons and is intended to remain regy from third parties to maintain deliveries on meets the definition of RQ service. For a sed as the earliest date that either buyer or	liable ever of LF serv all transact	n under adverse condit ice). This category sho ion identified as LF, pr	tions (e.g., the so ould not be used rovide in a footno	upplier must I for long-tei	t attempt t rm firm se	o buy emergency rvice firm service
	or intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that "inte	ermediate-term"	means long	er than or	ne year but less
	for short-term service. Use this category for less.	or all firm	services, where the du	ration of each pe	eriod of com	mitment f	or service is one
ervi	for long-term service from a designated ge ce, aside from transmission constraints, m	ust match	the availability and rel	iability of the des	signated uni	t.	
	or intermediate-term service from a design er than one year but less than five years.	ated gene	erating unit. The same	as LU service e	xpect tnat "i	ntermedia	ate-term means
and a DS - non-f	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment.	or those se	ervices which cannot b	e placed in the a	above-define	ed catego	ries, such as all
,, ,,,,							escribe the nature
—т							
ine	Name of Company or Public Authority	Statistical		Average Monthly Billing			nand (MW)
ine No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Avera	age T	
1		Classifi-	Schedule or Tariff Number (c)	Monthly Billing	Avera	age P Demand	nand (MW) Average
No.	(Footnote Affiliations) (a)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW) (d)	Avera Monthly NC	age P Demand	nand (MW) Average Monthly CP Demand
No.	(Footnote Affiliations) (a) Western Area Power Administration	Classification (b)	Schedule or Tariff Number (c) T-11 NA	Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	age P Demand	nand (MW) Average Monthly CP Demand (f)
1 2	(Footnote Affiliations) (a) Western Area Power Administration	Classifi- cation (b)	Schedule or Tariff Number (c) T-11 NA	Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	age P Demand	nand (MW) Average Monthly CP Demand (f)
No.	(Footnote Affiliations) (a) Western Area Power Administration	Classification (b)	Schedule or Tariff Number (c) T-11 NA	Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	age P Demand	nand (MW) Average Monthly CP Demand (f)
1 2 3	(Footnote Affiliations) (a) Western Area Power Administration	Classification (b)	Schedule or Tariff Number (c) T-11 NA	Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	age P Demand	nand (MW) Average Monthly CP Demand (f)
1 2 3 4	(Footnote Affiliations) (a) Western Area Power Administration	Classification (b)	Schedule or Tariff Number (c) T-11 NA	Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	age P Demand	nand (MW) Average Monthly CP Demand (f)
1 2 3 4 5	(Footnote Affiliations) (a) Western Area Power Administration	Classification (b)	Schedule or Tariff Number (c) T-11 NA	Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	age P Demand	nand (MW) Average Monthly CP Demand (f)
No. 1 2 3 4 5 6	(Footnote Affiliations) (a) Western Area Power Administration	Classification (b)	Schedule or Tariff Number (c) T-11 NA	Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	age P Demand	nand (MW) Average Monthly CP Demand (f)
No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a) Western Area Power Administration	Classification (b)	Schedule or Tariff Number (c) T-11 NA	Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	age P Demand	nand (MW) Average Monthly CP Demand (f)
No. 1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) Western Area Power Administration	Classification (b)	Schedule or Tariff Number (c) T-11 NA	Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	age P Demand	nand (MW) Average Monthly CP Demand (f)
No. 1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) Western Area Power Administration	Classification (b)	Schedule or Tariff Number (c) T-11 NA	Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	age P Demand	nand (MW) Average Monthly CP Demand (f)
No. 1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) Western Area Power Administration	Classification (b)	Schedule or Tariff Number (c) T-11 NA	Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	age P Demand	nand (MW) Average Monthly CP Demand (f)
1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) Western Area Power Administration	Classification (b)	Schedule or Tariff Number (c) T-11 NA	Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	age P Demand	nand (MW) Average Monthly CP Demand (f)
1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) Western Area Power Administration	Classification (b)	Schedule or Tariff Number (c) T-11 NA	Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	age P Demand	nand (MW) Average Monthly CP Demand (f)
1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Western Area Power Administration	Classification (b)	Schedule or Tariff Number (c) T-11 NA	Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	age P Demand	nand (MW) Average Monthly CP Demand (f)
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Western Area Power Administration	Classification (b)	Schedule or Tariff Number (c) T-11 NA	Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	age P Demand	nand (MW) Average Monthly CP Demand (f)
1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Western Area Power Administration	Classification (b)	Schedule or Tariff Number (c) T-11 NA	Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	age P Demand	nand (MW) Average Monthly CP Demand (f)

Name of Respondent

Name of Responde	ent		Report Is:		Report Ye	ar of Report	
PacifiCorp		(1)	X An Original A Resubmission	(Mo, D 04/30/2		ec. 31, 2003	
		1 ' '	ASED POWER(Accour (including power exch	nt 555) (Continued)	 _	 	
			ny accounting adjus		" for service provided	d in prior reporting	g
4. In column (c), designation for the identified in column 5. For requirementhe monthly averaverage monthly NCP demand is during the hour (must be in mega 6. Report in column of power exchandary. Report demandate out-of-period adjusted total charges amount for the ninclude credits on agreement, proving the data in coreported as Purcline 12. The total	identify the FERC ne contract. On seem (b), is provided nts RQ purchases age billing deman coincident peak (the maximum met 60-minute integrawatts. Footnote alm (g) the megawages received and charges in columustments, in columustments, in columustments of energy charges other the ide an explanatory olumn (g) through hases on Page 40 amount in column	Rate Schedule Nu parate lines, list all d. s and any type of se d in column (d), the CP) demand in column (formation) in which the sun demand not state atthours shown on delivered, used as ann (j), energy charnn (l). Explain in a feived as settlement y. If more energy van incremental gen of footnote. (m) must be totalle on (i) must be reported.	mber or Tariff, or, for FERC rate schedule ervice involving dema a average monthly noumn (f). For all other nute integration) demupplier's system readed on a megawatt babills rendered to the the basis for settlem ges in column (k), and control all compone to by the respondent. Was delivered than referation expenses, or don the last line of the lamount in column ted as Exchange Delions following all requires.	es, tariffs or contract and charges impose on-coincident peak types of service, element in a month. Moches its monthly peasis and explain. It respondent. Reportent. Do not report in the total of any cents of the amount service of the amount service (2) excludes certain the schedule. The factored on Page 40° (1)	ed on a monnthly (or (NCP) demand in conter NA in columns (on the NA in columns (on the NA in columns (on the NA in columns (on the NA in columns (h) and let exchange. It in columns (h) and let exchange. It in columns (l). It is ges, report in column (l). It is ges, report in column (l) in credits or charges It is column to column (l) in credits or charges It is column to column (l) in credits or charges	longer) basis, en lumn (e), and the d), (e) and (f). Mo the metered derrific in columns (e) a (i) the megawatti s, including Report in column (m) the settlement amou covered by the	nthly nand and (f) nours (m) ent unt (l)
	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		Line
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
(9)	34,218	39,656					1
							2
1,720							3
	_						4
							5
		<u> </u>					6
							7
							8
							9
	_						10
							11
							12
							13
							14
24 500 509	14,440,272	14,380,248	116,574,090	950,953,039	-131,306,143	936,220,986	
24,589,508	14, 44 0,272	14,300,240	1 10,574,090	300,300,008	-101,000,140	300,220,300	ì

Name of Respondent PacifiCorp	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003
	TRANSMISSION OF ELECTRICITY FOR O	THERS (Account 456) wheeling')	
	ricity, i. e., wheeling, provided for other electric		unicipalities, other public

- authorities, qualifying facilities, non-traditional utility suppl
- 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- 4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- SF for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi- cation (d)
1	Aquila Power Corporation			SF
2	Aquila Power Corporation		ME WHEN THE REAL PROPERTY.	OS 💝
3	Arizona Public Service Co.		"我们的"。"一样"。在第 2次,让能	SF
4	Arizona Public Service Co.		是一般,这一种是一个	OS.
5	Basin Electric Power Cooperative	Western Area Power Admin.	Flathead Electric Coop., Inc.	LF
6	Basin Electric Power Cooperative	Western Area Power Admin.	Powder River Energy Corp.	u e
7	Basin Electric Power Cooperative			LE .
8	Basin Electric Power Cooperative			LE
9	Black Hills Power & Light Co.		· 图像学生设置的	0 S <
10	Black Hills Power & Light Co.	PacifiCorp Merchant	Montana-Dakota Utilities	LE 3 L. S.
11	Black Hills Power & Light Co.	PacifiCorp Merchant	Black Hills Power & Light Co.	L5 # # # # # # # # # # # # # # # # # # #
12	Black Hills Power & Light Co.			LF: Y
13	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	UF #
14	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LF.
15	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LF - F
16	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LF.
17	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LF
	TOTAL			

Name of Respo	ondent	This Report Is:	D	ate of Report Mo, Da, Yr)	Year of Report	
PacifiCorp		(1) X An Original (2) A Resubmis	ssion 04	4/30/2004	Dec. 31, 2003	
	TRAN	ISMISSION OF ELECTRICITY FO	OR OTHERS (Accoun	t 456)(Continued)		
nonfirm service the service in AD - for out-oyears. Provice 5. In column designations 6. Report received designation for (g) report the contract.	r service. Use this categor ce regardless of the length a footnote for each adjust of-period adjustment. Use de an explanation in a footo (e), identify the FERC Rat under which service, as id ceipt and delivery locations or the substation, or other designation for the substa-	ry only for those services which of the contract and service from the contract and service from the code for any accounting a	ch cannot be placed om, designated unit adjustments or "true On separate lines, lided. point to point" transrivhere energy was rentification for where that is specified in the	in the above-defined is of less than one year or less than one year or less than one year or less than one year or less than one year or less than one year or less than one year or less than one year or less than one year or less than one year or less than one year or less than one year or less than one year or less than one year or less than one year or less than one year or less than one year.	ar. Describe the natural ided in prior reporting edules or contract flumn (f), report the natural the contract. In column as specified in the envice contract.	re of
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER MegaWatt Hours Received (i)	FER OF ENERGY L MegaWatt Hours Delivered (i)	
OV-11	(./	(0)				1
OV-11						2
OV-11				48	480	3
OV-11						4
OV-11	Yellowtail Sub	Sheridan Sub	13			5
OV-11	Yellowtail Sub	Sheridan Sub	8			6
OV-11	Yellowtail Sub	Sheridan Sub		····		7
136	Dave Johnston Sub			·		8
OV-11				52,24	52,243	ــــــ
OV-11	Various	Sheridan Sub	35			10
OV-11	Various	Wyodak Sub	27			11
226	Wyodak Sub					12
237	Various	Various	226	1,409,51		
324	Lost Creek Hydro Pl	Various		261,82		
299	Various	Various	200	1,159,17	7 1,159,177	15
256	Various	Various	362			16
OV-11	Green Springs Hyd	Alvey Sub	18			17
	 		2,223	7,442,95	7,442,952	

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(Next Page is: 330)

Name of Respondent PacifiCorp	This Report Is: (1) X An Original (2) A Resubmis	Date of Report (Mo, Da, Yr) sion 04/30/2004	Year of Report Dec. 31, 2003	
	TRANSMISSION OF ELECTRICITY FO		ued)	
 In column (k) through (n), reports that the property is that the property is that the property is that the property is that the property is that the property is that the property is the propert	total megawatthours received and of the revenue amounts as shown of and reported in column (h). In column column (m), provide the total revenue in a footnote all components of the the entity Listed in column (a). If not the nature of the non-monetary set mn (i) through (n) as the last Line. For the das Transmission Received and explanations following all required of	n bills or vouchers. In column (Inn (I), provide revenues from erues from all other charges on bile amount shown in column (m). The ometary settlement was made the ment, including the amount a settlement and the amou	nergy charges related to the ils or vouchers rendered, inclu- Report in column (n) the total de, enter zero (11011) in colun nd type of energy or service the Last Line. The total amou	ding nn
	REVENUE FROM TRANSMISSIO	ON OF ELECTRICITY FOR OTHER	S	
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
		THE PROPERTY OF THE PROPERTY O		2
	1,860		1,860	3
214 075			211,075	5
211,075 168,505			168,505	
100,303		11,938		
		14.400		\vdash
	183,854		183,854	9
915,605	· · · · · · · · · · · · · · · · · · ·		915,605	10
534,600		46,908	581,508	11
		11	276	12
4,194,783		74,124		13
		312,276	}	
1,855,097		215,604	1	15
5,841,702			5,841,702	16
437,400			437,400	17
31,509,893	14,490,002	4,241,581	50,241,476	

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report	,
Pacif	fiCorp	(2) A Resubmission	04/30/2004	Dec. 31, 2003	3
	TRANS	MISSION OF ELECTRICITY FOR OTHERS Including transactions referred to as 'wheeling	(Account 456)		
1 R	eport all transmission of electricity, i. e., w			nicipalities, other p	ublic
auth	orities, qualifying facilities, non-traditional	utility suppliers and ultimate customers.	,,		
2. U	se a separate line of data for each distinct	type of transmission service involving t	ne entities listed in co	olumn (a), (b) and ((c).
3. R	eport in column (a) the company or public	authority that paid for the transmission	service. Report in co	olumn (b) the comp	any or
publi	c authority that the energy was received fr	rom and in column (c) the company or pl	iblic authority that th	e energy was deliv	erea to.
Prov	ide the full name of each company or publownership interest in or affiliation the response	ic authority. Do not abbreviate of truffic andent has with the entities listed in colu	mns (a) (b) or (c)	nyms. Explain in e	a lootilote
any o	n column(d) enter a Statistical Classificatio	n code based on the original contractua	terms and condition	s of the service as	follows:
LF -	for Long-term firm transmission service. "	Long-term" means one year or longer a	nd "firm" means that	service cannot be	
inter	rupted for economic reasons and is intend	ed to remain reliable even under advers	e conditions. For all	transactions identi	ified as
	provide in a footnote the termination date of	of the contract defined as the earliest da	e that either buyer o	r seller can unilatei	rally get
out c	of the contract. for short-term firm transmission service. \text{ \text{\text{l}}}	log this actorony for all firm convices, w	pere the duration of s	each period of com	mitment
	ervice is less than one year.	ose this category for all little services, wi	iele the daration of t	aon ponou or com	
101 3	ervice is less than one year.				
		Faces Descined From	Energy De	elivered To	Statistical
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	(Company of P		Classifi-
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote		cation
	(a)	(b)	(C	<u>·</u>	(d) LF
1	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Ad		OS.
2	BP Energy Company				
	Bridger Valley Rural Elec. Assoc.				os
4	Cargill-Alliant, LLC				os -
5	Cheyenne Light, Fuel & Power				OS 🚎
6	Conoco, Inc				OS S
7	Constellation Power Source, Inc.				des to the state of the
8	Coral Power				SF
9	Deseret Generation & Transmiss.		Deseret Generation	& Transmis.	LE /
10	Deseret Generation & Transmiss.				OS * S
11	Deseret Generation & Transmiss.				Feet
	Dynegy Power Marketing, Inc.				SF
13	Fall River Rural Electric Coop.	Marysville Hydro Partners	Idaho Power Compa		U
14	Flathead Electric Coop. Inc.	Western Area Power Admin.	Flathead Electric Co	op., Inc.	E .
15	Georgia Pacific				SF
16	IdaCorp Energy				OS -
17	IdaCorp Energy				SF
	TOTAL				!

Name of Respo	ndent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year of Report	
PacifiCorp		(2) A Resubmis		04/30/2004	Dec. 31, 2003	
	TRANS	MISSION OF ELECTRICITY FO (Including transactions ref	OR OTHERS (According to the control of the control	unt 456)(Continued) g')		
nonfirm service the service in AD - for out-oryears. Provide 5. In column designations of the designation for (g) report the contract. 7. Report in contract.	ce regardless of the length of a footnote for each adjustment. Use the ean explanation in a footnote (e), identify the FERC Rate under which service, as ideleipt and delivery locations for the substation, or other addesignation for the substation.	nis code for any accounting a	om, designated undjustments or "tr On separate line ded. soint to point" transhere energy was tification for whe	ue-ups" for service pr s, list all FERC rate so nemission service. In received as specified re energy was deliver	year. Describe the national ovided in prior reporting the dules or contract column (f), report the finithe contract. In column as specified in the service contract. Den	g umn
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSF	ER OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
OV-11	Various	Gazely Sub		3		1
OV-11				7,	120 7,120	2
213	Blacksfork Sub					3
OV-11				984,	679 984,679	9 4
OV-11				21,	720 21,720	5
OV-11					190 190	
OV-11				4,	603 4,603	3 7
OV-11				81,	288 81,288	8
280	Various	Various	!	50 22,		9
OV-11				4,	742 4,742	10
462						11
OV-11						12
322	Targhee Sub	Goshen Sub	<u> </u>	9		13
OV-11	Yellowtail Sub	Various		1		14
OV-11				17,	112 17,112	
OV-11						16
OV-11				9,	9,992	17
			2,22	7,442,	7,442,952	

Name of Respondent

(Next Page is: 330.1)

Name of Respondent PacifiCorp	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003	
	(2) A Resubmis TRANSMISSION OF ELECTRICITY FO (Including transactions ref			
3. Report in column (i) and (i) the	(Including transactions ref	· ·		
charges related to the billing deminount of energy transferred. In but of period adjustments. Explaisharge shown on bills rendered ton). Provide a footnote explaining endered. 10. Provide total amounts in colunct columns (i) and (j) must be reposited.	ort the revenue amounts as shown or and reported in column (h). In colur column (m), provide the total revenue in a footnote all components of the othe entity Listed in column (a). If not the nature of the non-monetary set mn (i) through (n) as the last Line. It corted as Transmission Received and explanations following all required of	nn (I), provide revenues from eneues from all other charges on bills amount shown in column (m). For monetary settlement was made thement, including the amount and anter "TOTAL" in column (a) as the discrete on Page 401, Lines 10	ergy charges related to the or vouchers rendered, inclu- Report in column (n) the total e, enter zero (11011) in colum d type of energy or service the Last Line. The total amou	ding
	REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS		
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+!+m) (n)	Line No.
34,093		76,766	110,859	1
	20,820		20,820	
		2,964	2,964	3
	2,665,433		2,665,433	4
	23,440		23,440	5
	1,045		1,045	6
	13,111		13,111	7
	245,654		245,654	8
1,201,729		241,206	1,442,935	9
	14,072	and a second and a company and the latter of the company of the co	14,072	10
		12,240	12,240	11
				12
151,308			151,308	13
16,710	10.575	27,356	44,066	14
	46,575	19,934	66,509	15
	67.700		AT 722	16
	27,723		27,723	17
31,509,893	14,490,002	4,241,581	50,241,476	
	.			1

Name	e of Respondent	This Report Is:	Date of Report	Year of Report	
Pacif	iCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003	
	TRANS	MISSION OF ELECTRICITY FOR OTHER including transactions referred to as 'whee	S (Account 456) ling')		
autho 2. U 3. R publi Prov any o 4. Ir LF - inter LF, p out o SF -	eport all transmission of electricity, i. e., whorities, qualifying facilities, non-traditional use a separate line of data for each distinct eport in column (a) the company or public c authority that the energy was received fride the full name of each company or public ownership interest in or affiliation the respond column(d) enter a Statistical Classification for Long-term firm transmission service. "Trupted for economic reasons and is intend provide in a footnote the termination date of the contract. for short-term firm transmission service. Lervice is less than one year.	neeling, provided for other electric util utility suppliers and ultimate customer type of transmission service involving authority that paid for the transmission and in column (c) the company or ic authority. Do not abbreviate or trundent has with the entities listed in concode based on the original contract Long-term" means one year or longered to remain reliable even under advertise the contract defined as the earliest of	ities, cooperatives, murs. If the entities listed in conservice. Report in conpublic authority that the cate name or use acroplumns (a), (b) or (c) and "firm" means that the cate that either buyer of the conditions.	blumn (a), (b) and (c). blumn (b) the company e energy was delivere nyms. Explain in a focus of the service as foll service cannot be transactions identified r seller can unilaterally	y or ed to. otnote lows: d as y get
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	(Company of P (Footnote	ublic Authority) C	tatistical classifi- cation (d)
1	IdaCorp Energy	CAISO	IdaCorp Energy	5000000	
2	IdaCorp Energy	L.A. Dept of Water & Power	IdaCorp Energy	# SE	
3	Idaho Power Company	Nevada Power	Idaho Power Compa	19496	
4	Idaho Power Company			SF	
5	Idaho Power Company		1. 图 1995	OS	
6	Idaho Power Company				
7	Idaho Power Company			<u>u</u>	经基本的基础 的
8	Mirant Americas Energy Marketing			SF	
9	Mirant Americas Energy Marketing		A Property Control of the Control	(1) 中华·巴尔斯特特别的	
10	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric	20000	400
11	Morgan Stanley Capital Group Inc.			SF	
12	Morgan Stanley Capital Group Inc.	BE THE RESERVE OF THE PERSON O		OS	"大学"
13	Nevada Power Company	· · · · · · · · · · · · · · · · · · ·		os estados de la composição de la compos	100
14	Pacific Gas & Electric			25000	
15	Pacific Gas & Electric			LF.	212 C 200 227 NO
16	Pacific Gas & Electric				# 4 4 10
17	PPM Energy	Stateline Wind Project	Various	SF	
	TOTAL				

service. Use this category	This Report Is: (1) X An Original (2) A Resubmis MISSION OF ELECTRICITY FO (Including transactions ref	sion	Date of Report (Mo, Da, Yr) 04/30/2004 int 456)(Continued)	Year of Report Dec. 31, 2003	
service. Use this category	(2) A Resubmis MISSION OF ELECTRICITY FO (Including transactions ref	sion	04/30/2004	Dec. 31,	
service. Use this category		OR OTHERS (Accou fered to as 'wheeling	int 456)(Continued)	· ·	
service. Use this category					
e regardless of the length o	Citiy for those services wind	h cannot be place		categories, such as a	all
	of the contract and service fr	om, designated ui	nits of less than one ye	ar. Describe the natu	re of
footnote for each adjustm		P 4			_
period adjustment. Use the an explanation in a footno	is code for any accounting a	adjustments or "tru	ie-ups" for service prov	nded in prior reporting	i
		On separate lines	, list all FERC rate sch	edules or contract	
nder which service, as ider	ntified in column (d), is provi	ded.			,
eipt and delivery locations for	or all single contract path, "p	point to point" tran	smission service. In co	olumn (f), report the	
r the substation, or other ap	propriate identification for w	where energy was	received as specified i	n the contract. In coll Las specified in the	ımı.
lesignation for the substation	on, or other appropriate ider	unication for when	e ellergy was delivered	i as specified in the	
olumn (h) the number of me	egawatts of billing demand t	hat is specified in	the firm transmission s	ervice contract. Dem	and
umn (h) must be in megaw	atts. Footnote any demand	not stated on a m	egawatts basis and ex	plain.	
Point of Receipt	Point of Delivery	Billing	TRANSFE	R OF ENERGY	Line
•	1 '		MegaWatt Hours	MegaWatt Hours	No.
(f)	(g)	(h)	(i)	(j)	
Craig View Sub	Enterprise Sub	3	0		1
Mona Sub	Borah/Brady	10	0		2
Red Butte	Borah/Brady	7	5		3
					4
			4,99	1 4,991	5
Antelope Sub					6
Jim Bridger Sub					7
			88,86	3 88,863	↓
					9
Duchesne	Duchesne		2		10
					
			<u> </u>		
			10	0 100	
Malin Sub	Indian Springs				14
Pinto Sub			<u> </u>	ļ	15
Pinto Sub			ļ. <u> </u>		16
Wallula Sub	Mid-C	15	5		17
		2,22	7,442,95	2 7,442,952	
			,,,,,,		
enii ie ou CVR — Ali — D — MPP	Point of Receipt (Substation) (F) (F) (F) (F) (F) (F) (F) (F) (F) (F	e), identify the FERC Rate Schedule or Tariff Number, nder which service, as identified in column (d), is proving the substation, or other appropriate identification for which substation, or other appropriate identification for which substation for the substation, or other appropriate identification for which is substation for the substation, or other appropriate identification for which is substation or other appropriate identification for which is substation or other appropriate identification for which is substation or other appropriate identification for which is substation or other appropriate identification for which is substation or other appropriate identification for which is substation or other appropriate identification for which is substation or other appropriate identification for which is substation or other appropriate identification for which is print of Delivery (Substation or Other Designation) (g) From the FERC Rate Schedule in Column (d), is provided the substation or other appropriate identification for which is print of Delivery (Substation or Other Designation) (g) From the First Substation or Other Designation (g) From the First Substation or Other Designation (g) From the First Substation or Other Designation (g) From the First Substation or Other Designation (g) From the First Substation or Other Designation (g) From the First Substation or Other Designation (g) From the First Substation or Other Designation (g) From the First Substation or Other Designation (g) From the First Substation or Other Designation (g) From the First Substation or Other Designation	o), identify the FERC Rate Schedule or Tariff Number, On separate lines and entition of the service, as identified in column (d), is provided. It and delivery locations for all single contract path, "point to point" transite substation, or other appropriate identification for where energy was esignation for the substation, or other appropriate identification for where esignation for the substation, or other appropriate identification for where the substation for the substation or other appropriate identification for where the substation of the substation or other appropriate identification for where the substation or other appropriate identification for where the substation or other appropriate identification for where the substation or other appropriate identification for where the substation or other appropriate identification for where the substation or other appropriate identification for where the substation or other appropriate identification for where the substation or other appropriate identification for where the substation or other appropriate identification for where the substation or other appropriate identification for where ap	o), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate sch der which service, as identified in column (d), is provided. pt and delivery locations for all single contract path, "point to point" transmission service. In cother substation, or other appropriate identification for where energy was received as specified in esignation for the substation, or other appropriate identification for where energy was delivered lumn (h) the number of megawatts of billing demand that is specified in the firm transmission sumn (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and expected in the firm transmission of the posignation or Other Designation (g) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h	i), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract inder which service, as identified in column (d), is provided, by and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the the substation, or other appropriate identification for where energy was received as specified in the contract. In column (f) the substation, or other appropriate identification for where energy was delivered as specified in the contract. In column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Dem time (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. Point of Receipt (Substation or Other Designation) (MW) (h)

Name of Respondent

PacifiCorp

(Next Page is: 330.2)

		Year of Report Dec. 31, 2003	
TRANSMISSION OF ELECTRICITY FO (Including transactions refi	OR OTHERS (Account 456) (Continue fered to as 'wheeling')	d) 	
rt the revenue amounts as shown or and reported in column (h). In colum column (m), provide the total revenue in a footnote all components of the the entity Listed in column (a). If no the nature of the non-monetary sett mn (i) through (n) as the last Line. Experted as Transmission Received and	n bills or vouchers. In column (k), nn (I), provide revenues from energies from all other charges on bills a amount shown in column (m). Roo monetary settlement was made, thement, including the amount and Enter "TOTAL" in column (a) as the Delivered on Page 401, Lines 16	gy charges related to the or vouchers rendered, include eport in column (n) the total enter zero (11011) in column type of energy or service e Last Line. The total amou	ding. In:
DEVENIUE EDOM TRANSMISSIC	ON OF ELECTRICITY FOR OTHERS		
· · · · · · · · · · · · · · · · · · ·		Total Bayanyas (\$)	Line
Energy Charges (\$) (I)	(Stner Charges) (\$) (m)	(k+l+m) (n)	No.
	129,300	129,300	1
	375,000	375,000	2
		759,375	3
			4
670,521		670,521	5
			6
	Charles to the same of the control o		7
170,100		170,100	8
		20.001	9 10
744 694			11
			12
		· · · · · · · · · · · · · · · · · · ·	13
304	237.500		14
	[16] 10 (16) (16) (16) (16) (16) (16) (16) (16)		15
	The second secon		16
		<u> </u>	-
r 9 C	(1) An Original (2) A Resubmis TRANSMISSION OF ELECTRICITY FOUND (Including transactions ref total megawatthours received and of the revenue amounts as shown of and reported in column (h). In column column (m), provide the total revenue in a footnote all components of the the entity Listed in column (a). If in the nature of the non-monetary set mn (i) through (n) as the last Line. In the das Transmission Received and explanations following all required of REVENUE FROM TRANSMISSION Energy Charges (\$) (I)	(1) XAn Original (Mo, Da, Yr) (04/30/2004) TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued (Including transactions reffered to as 'wheeling') total megawatthours received and delivered. It the revenue amounts as shown on bills or vouchers. In column (k), and reported in column (h). In column (l), provide revenues from ener column (m), provide the total revenues from all other charges on bills in a footnote all components of the amount shown in column (m). If the entity Listed in column (a). If no monetary settlement was made, the nature of the non-monetary settlement, including the amount and min (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the explanations following all required data. REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Energy Charges (S) (I) (I) 129,300 670,521 73,824 170,100	1) An Original (Mo, Da, Yr) Dec. 31, 2003 TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions refered to as wheeling) total megawatthours received and delivered. the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from dem and reported in column (h). In column (l), provide revenues from energy charges related to the column (m), provide the total revenues from all other charges on bills or vouchers rendered, inclured in a footnote all components of the amount shown in column (m). Report in column (n) the total the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column the nature of the non-monetary settlement, including the amount and type of energy or service on (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amount and arransmission Received and Delivered on Page 401, Lines 16 and 17, respectively. explanations following all required data. REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Pacif	•	(2) A Resubmission	04/30/2004	Dec. 31, 2003
	TRÂNS	ISSION OF ELECTRICITY FOR OTHERS including transactions referred to as 'wheeling's transactions referred to as 'wheeling's referred to a second to a s	(Account 456)	
autho 2. U: 3. Re public Provi any o 4. In LF - f interr LF, p out o SF -	eport all transmission of electricity, i. e., whorities, qualifying facilities, non-traditional use a separate line of data for each distinct eport in column (a) the company or public acauthority that the energy was received froide the full name of each company or public whomership interest in or affiliation the respondolumn(d) enter a Statistical Classification for Long-term firm transmission service. "Leaved for economic reasons and is intended provide in a footnote the termination date of the contract. If the contract. If or short-term firm transmission service. Uservice is less than one year.	tility suppliers and ultimate customers. type of transmission service involving authority that paid for the transmission om and in column (c) the company or positive authority. Do not abbreviate or trunction and the swith the entities listed in column code based on the original contractuationg-term" means one year or longer and to remain reliable even under advertise the contract defined as the earliest defined	the entities listed in conservice. Report in conservice. Report in conservice authority that the ate name or use acroumns (a), (b) or (c) all terms and conditionand "firm" means that se conditions. For all ate that either buyer or	olumn (a), (b) and (c). clumn (b) the company or le energy was delivered to. conyms. Explain in a footnote les of the service as follows: service cannot be let transactions identified as it seller can unilaterally get
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	(Company of P (Footnote	
1	PPM Energy	Pleasant Valley	Various	SF
2	PPM Energy	West Valley Project	Nevada Power	SF
3	PPM Energy	West Valley Project	Idaho Power Compa	·
4	PPM Energy	West Valley Project	Sierra Pacific Power	Company SF
5	PPM Energy			os.
6	Pope & Talbot		E STRUCTURE PROPERTY	SF SF
7	Portland General Electric		70年第五年的	OS
	Portland General Electric			LF .
9	Portland General Electric			
10	Portland General Electric			LE
11	Powerex	Bonneville Power Administration	CAISO	LE
	Powerex			OS /#
13	PPL Montana, LLC	一种的工程,被推翻。我们对于		CS:
14	Public Service Co. of Colorado	L.A. Dept of Water & Power	Nevada Power Com	(2000年) 1 m Sec A (で 40年) 4 m
15	Public Service Co. of Colorado	第一位。		SF
16	Public Service Co. of Colorado		7 44 E 2 L E 7	OS OS
17	Puget Sound Energy			OS
	TOTAL			

Name of Response	ondent	This Report Is:	į C	ate of Report	Year of Report	
PacifiCorp		(1) X An Original (2) A Resubmis	1	Mo, Da, Yr) 4/30/2004	Dec. 31,	
	TRAN	SMISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Accour	t 456)(Continued)		
nonfirm service the service in AD - for out-oyears. Provice 5. In column designations 6. Report receignation for (g) report the contract. 7. Report in 6	ce regardless of the length a footnote for each adjustration of period adjustment. Use the an explanation in a footnote (e), identify the FERC Rate under which service, as idecipt and delivery locations or the substation, or other a designation for the substation.	his code for any accounting	om, designated unitadjustments or "true" On separate lines, ided. point to point" trans where energy was rentification for where that is specified in the	ts of less than one yet e-ups" for service pro- list all FERC rate sch mission service. In c eccived as specified in energy was delivered the firm transmission services	ear. Describe the natural vided in prior reporting nedules or contract olumn (f), report the in the contract. In column d as specified in the service contract. Dem	re of
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFE MegaWatt Hours Received (I)	R OF ENERGY MegaWatt Hours Delivered (i)	Line No.
OV-11	Uin./Pleas.V./Evanst	MPAC	125	(7	٠, , , , , , , , , , , , , , , , , , ,	1
OV-11	West Valley Project	Red Butte	13			2
OV-11	West Valley Project	Borah/Brady	8		<u> </u>	3
OV-11	West Valley Project	Gonder	44			4
OV-11						5
OV-11				16,36	68 16,368	6
OV-11						7
137	Daireed Sub					8
137	Daireed Sub					9
372	Harrison Sub					10
OV-11	Bonneville Pwr Adm	Weed Jct. Sub	80			11
OV-11	-			48,1	11 48,111	12
OV-11				96	965	13
OV-11	Mona Sub	Red Butte	25			14
OV-11			-			15
OV-11			-	77,48	77,484	16
OV-11						17
		I	1			

(Next Page is: 330.3)

Name of Respondent	│ This Report Is: (1) │ X An Original	Date of Report (Mo, Da, Yr)	Year of Report	
PacifiCorp	(2) A Resubmis	sion 04/30/2004	Dec. 31, 2003	
	TRANSMISSION OF ELECTRICITY FO (Including transactions ref	OR OTHERS (Account 456) (Continue fered to as 'wheeling')	ed)	
8. Report in column (i) and (j) the	total megawatthours received and	delivered.		
9. In column (k) through (n), repo	rt the revenue amounts as shown of and reported in column (h). In colur	n bills or vouchers. In column (k)	, provide revenues from dem	and
amount of energy transferred. In	column (m), provide the total revenu	ues from all other charges on bills	or vouchers rendered, include	ding
out of period adjustments. Explai	n in a footnote all components of the	e amount shown in column (m). F	Report in column (n) the total	
charge shown on bills rendered to	the entity Listed in column (a). If n	o monetary settlement was made	e, enter zero (11011) in colum	ın
rendered.	the nature of the non-monetary set	tiement, including the amount and	u type of ellergy of service	
10. Provide total amounts in colu	mn (i) through (n) as the last Line. I	Enter "TOTAL" in column (a) as th	ne Last Line. The total amou	nts
in columns (i) and (j) must be repo	orted as Transmission Received and	d Delivered on Page 401, Lines 1	6 and 17, respectively.	
11. Footnote entries and provide	explanations following all required of	iata.		
		ON OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	Line No.
(\$) (k)	(I)	(m)	(n)	
	253,125		253,125	1
				2
				3
				4
	44.550	17.899	62,449	5
	44,550	11,099	02,449	7
		3,814	3,314	8
		985	985	9
		31,260	31,260	10
1,944,000			1,944,000	11
	1,258,228		1,258,228	12
	29,992		29,992	13
		4. 607,500	607,500	
	221,286		221,286	
	2,222,365		2,222,365	
				17
31,509,893	14,490,002	4,241,581	50,241,476	
31,509,893	14,490,002	4,241,581	50,241,476	

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report	•
Pacif	iCorp	(1) X An Original (2) A Resubmission	04/30/2004	Dec. 31,2003	3
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	RS (Account 456) eling')	L	
1. R	eport all transmission of electricity, i. e., w			nicipalities, other p	ublic
autho	orities, qualifying facilities, non-traditional u	utility suppliers and ultimate custome	rs.		
2. U	se a separate line of data for each distinct	type of transmission service involvin	g the entities listed in co	olumn (a), (b) and ((c).
3. R	eport in column (a) the company or public	authority that paid for the transmission	on service. Report in co	olumn (b) the comp	any or
publi	c authority that the energy was received fride the full name of each company or publ	om and in column (c) the company of	r public authority that th ocate name or use acro	e energy was denv nyms - Evolain in a	footnote
anv	ownership interest in or affiliation the respo	ondent has with the entities listed in c	olumns (a). (b) or (c)	mymo. Explain me	10011010
4. In	column(d) enter a Statistical Classification	n code based on the original contract	ual terms and condition	s of the service as	follows:
LF -	for Long-term firm transmission service. "	Long-term" means one year or longe	r and "firm" means that	service cannot be	
inter	rupted for economic reasons and is intend	ed to remain reliable even under adv	erse conditions. For all	transactions identi	fied as
	provide in a footnote the termination date of	of the contract defined as the earliest	date that either buyer o	r seller can unilatei	rally get
	f the contract. for short-term firm transmission service. l	lse this category for all firm services	where the duration of e	each period of com	mitment
	ervice is less than one year.	bac tills category for all firm convicte,		, a.o., po., a.o.	
	· · · · · · · · · · · · · · · · · · ·				
	Downest Bu	Energy Received From	Energy De	elivered To	Statistical
Line	Payment By (Company of Public Authority)	(Company of Public Authority)	(Company of P		Classifi-
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote		cation
	(a)	(b)			(d) OS
	Rainbow Energy Marketing	(b)			os: #\$
2	Rainbow Energy Marketing Rainbow Energy Marketing				
3	Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric				OS SF
3	Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric Seawest Windpower, Inc.				OS SF LE
2 3 4 5	Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric Seawest Windpower, Inc. Sempra Energy Trading Corp.				OS / SF
2 3 4 5 6	Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric Seawest Windpower, Inc. Sempra Energy Trading Corp. Sheridan-Johnson Rural Elec Assoc	(b)			OS SF LE COS CS COS
2 3 4 5 6 7	Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric Seawest Windpower, Inc. Sempra Energy Trading Corp. Sheridan-Johnson Rural Elec Assoc Sierra Pacific Power Company				OS / SF
2 3 4 5 6 7 8	Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric Seawest Windpower, Inc. Sempra Energy Trading Corp. Sheridan-Johnson Rural Elec Assoc Sierra Pacific Power Company Sierra Pacific Power Company				OS SF LE COS CS COS
3 4 5 6 7 8	Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric Seawest Windpower, Inc. Sempra Energy Trading Corp. Sheridan-Johnson Rural Elec Assoc Sierra Pacific Power Company Sierra Pacific Power Company Southern Califorinia Edison Co.				OS SF LE LF OS LF SF OS
2 3 4 5 6 7 8 9	Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric Seawest Windpower, Inc. Sempra Energy Trading Corp. Sheridan-Johnson Rural Elec Assoc Sierra Pacific Power Company Sierra Pacific Power Company Southern Califorinia Edison Co. Southern Califorinia Edison Co.				OS / SF LE OS SF OS LF LF LF LF LF LF LF LF LF LF LF LF LF
2 3 4 5 6 7 8 9 10	Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric Seawest Windpower, Inc. Sempra Energy Trading Corp. Sheridan-Johnson Rural Elec Assoc Sierra Pacific Power Company Sierra Pacific Power Company Southern Califorinia Edison Co. Southern Califorinia Edison Co.				OS SF LF LF OS LF SF OS LF LF
2 3 4 5 6 7 8 9 10	Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric Seawest Windpower, Inc. Sempra Energy Trading Corp. Sheridan-Johnson Rural Elec Assoc Sierra Pacific Power Company Sierra Pacific Power Company Southem Califorinia Edison Co. Southern Califorinia Edison Co. Southern Califorinia Edison Co. State of South Dakota	Western Area Power Admin.	Black Hills Power &	Light Co.	OS SF LF OS LF SF OS LF LF LF LF
2 3 4 5 6 7 8 9 10 11 12	Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric Seawest Windpower, Inc. Sempra Energy Trading Corp. Sheridan-Johnson Rural Elec Assoc Sierra Pacific Power Company Sierra Pacific Power Company Southern Califorinia Edison Co. Southern Califorinia Edison Co. Southern Califorinia Edison Co. State of South Dakota Texas Utilities			Light Co.	OS SF LES SF OS LES LES SF OS LES LES LES LES LES LES LES LES LES LE
2 3 4 5 6 7 8 9 10 11 12 13	Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric Seawest Windpower, Inc. Sempra Energy Trading Corp. Sheridan-Johnson Rural Elec Assoc Sierra Pacific Power Company Sierra Pacific Power Company Southern Califorinia Edison Co. Southern Califorinia Edison Co. Southern Califorinia Edison Co. State of South Dakota Texas Utilities Tractabel Energy Marketing Inc.			Light Co.	OS SF LF SF OS SF LF LF LF SF OS SF C
2 3 4 5 6 7 8 9 10 11 12 13 14	Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric Seawest Windpower, Inc. Sempra Energy Trading Corp. Sheridan-Johnson Rural Elec Assoc Sierra Pacific Power Company Sierra Pacific Power Company Southern Califorinia Edison Co. Southern Califorinia Edison Co. Southern Califorinia Edison Co. State of South Dakota Texas Utilities Tractabel Energy Marketing Inc. TransAlta Energy Marketing Inc.		Black Hills Power &	Light Co.	OS SF LF OS LF CS LF LF LF LF SF OS OS
2 3 4 5 6 7 8 9 10 11 12 13 14 15	Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric Seawest Windpower, Inc. Sempra Energy Trading Corp. Sheridan-Johnson Rural Elec Assoc Sierra Pacific Power Company Sierra Pacific Power Company Southern Califorinia Edison Co. Southern Califorinia Edison Co. Southern Califorinia Edison Co. State of South Dakota Texas Utilities Tractabel Energy Marketing Inc. Tri-State Generation & Transmiss.			Light Co.	OS SF LF OS LF SF OS LF LF LF SF OS CF CF OS
2 3 4 5 6 7 8 9 10 11 12 13 14 15	Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric Seawest Windpower, Inc. Sempra Energy Trading Corp. Sheridan-Johnson Rural Elec Assoc Sierra Pacific Power Company Sierra Pacific Power Company Southern Califorinia Edison Co. Southern Califorinia Edison Co. Southern Califorinia Edison Co. State of South Dakota Texas Utilities Tractabel Energy Marketing Inc. TransAlta Energy Marketing Inc.		Black Hills Power &	Light Co.	OS SF LF OS LF CS LF LF LF LF SF OS OS
2 3 4 5 6 7 8 9 10 11 12 13 14 15	Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric Seawest Windpower, Inc. Sempra Energy Trading Corp. Sheridan-Johnson Rural Elec Assoc Sierra Pacific Power Company Sierra Pacific Power Company Southern Califorinia Edison Co. Southern Califorinia Edison Co. Southern Califorinia Edison Co. State of South Dakota Texas Utilities Tractabel Energy Marketing Inc. Tri-State Generation & Transmiss.		Black Hills Power &	Light Co.	OS SF LF OS LF SF OS LF LF LF SF OS CF CF OS
2 3 4 5 6 7 8 9 10 11 12 13 14 15	Rainbow Energy Marketing Rainbow Energy Marketing San Diego Gas & Electric Seawest Windpower, Inc. Sempra Energy Trading Corp. Sheridan-Johnson Rural Elec Assoc Sierra Pacific Power Company Sierra Pacific Power Company Southern Califorinia Edison Co. Southern Califorinia Edison Co. Southern Califorinia Edison Co. State of South Dakota Texas Utilities Tractabel Energy Marketing Inc. Tri-State Generation & Transmiss.		Black Hills Power &	Light Co.	OS SF LF OS LF SF OS LF LF LF LF LF CS SF OS CS LF LF LF LF LF LF LF LF LF LF LF LF LF

Name of Respo	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year of Report	
PacifiCorp		(2) A Resubmis	ssion	04/30/2004	Dec. 31, 2003	
	TRANS	MISSION OF ELECTRICITY FO	OR OTHERS (Acco	ount 456)(Continued)		
nonfirm service in AD - for out-overs. Provid 5. In column designations 6. Report recidesignation for (g) report the contract.	r service. Use this category be regardless of the length of a footnote for each adjustment. Use the service and explanation in a footnote (e), identify the FERC Rate under which service, as identify and delivery locations for the substation, or other application for the substation for the substation column (h) the number of measurements.	only for those services which the contract and service frent. is code for any accounting a te for each adjustment. Schedule or Tariff Number, attified in column (d), is provious all single contract path, "propropriate identification for worn, or other appropriate identification for worn, or other	ch cannot be place om, designated un adjustments or "treadjustments or "treadjustments or "treadjustments of the count to point" transport to point to point to point to point to point to point to point to point to point to point transport of the country was notification for whe that is specified in	ed in the above-defin inits of less than one rue-ups" for service p s, list all FERC rate s asmission service. In a received as specifie re energy was deliver	year. Describe the nat rovided in prior reporting chedules or contract column (f), report the d in the contract. In co- red as specified in the in service contract. Der	ture of
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand	MegaWatt Hours	ER OF ENERGY	Line No.
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	
DV-11				6	151 6,15	1 1
)V-11				43	200 43,20	0 2
6	Malin Sub	Indian Springs				3
OV-11	Foote Creek Sub		2	25		4
OV-11					50 5	0 5
9	Buffalo Sub					6
OV-11						7
)V-11				102	410 102,41	0 8
36	Malin Sub	Indian Springs				9
98	Pinto Sub					10
98	Pinto Sub					11
OV-11	Yellowtail Sub	Wyodak Sub		4		12
DV-11						13
DV-11					25 2	5 14
DV-11				12,	805 12,80	5 15
DV-11	Various	Various	2	29 10	654 10,65	4 16
)V-11					304 30	4 17
			2,22	7,442	952 7,442,95	2

Name of Respondent

PacifiCorp

(Next Page is: 330.4)

Name of Respondent PacifiCorp	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr) sion 04/30/2004	Year of Report Dec. 31, 2003	
•	(2) A Resubmiss TRANSMISSION OF ELECTRICITY FO (Including transactions refi	0.0	ed)	
B. Report in column (i) and (j) the D. In column (k) through (n), report that get related to the billing demanded and the court of energy transferred. In court of period adjustments. Explain that get shown on bills rendered to n). Provide a footnote explaining endered. 10. Provide total amounts in column columns (i) and (j) must be reported.	(Including transactions refit total megawatthours received and of the revenue amounts as shown or and reported in column (h). In column column (m), provide the total revenue in a footnote all components of the the entity Listed in column (a). If no the nature of the non-monetary settern (i) through (n) as the last Line. Express a Transmission Received and explanations following all required desired as Transmission Received and	delivered. In bills or vouchers. In column (k. In (l), provide revenues from encies from all other charges on bills Is amount shown in column (m). It o monetary settlement was made It dement, including the amount an Inter "TOTAL" in column (a) as the state of the settlement.), provide revenues from demergy charges related to the sor vouchers rendered, include Report in column (n) the totale, enter zero (11011) in columd type of energy or service the Last Line. The total amou	ding: nn
· · · · · ·	REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (i)	(\$) (m)	(k+l+m) (n)	No.
	18,026		18,026	1
	64,575		64,575	2
		33,252	33,252	3
541,296		46,764	588,060	4
	292		292	5
		200	200	6
		and the second s		7
4	3,754,279		3,754,279	8
		204,252	204,252	9
		447,212	447,212	10
		12,504	12,504	11
97,200			97,200	12
				13
	146		146	14
	51,567		51,567	15
			,	16
	1,775		1,775	17

Name	of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report					
Pacif	iCorp	(1) X An Original (2) A Resubmission	04/30/2004	Dec. 31, 2003					
	TRANSM	IISSION OF ELECTRICITY FOR OTHE including transactions referred to as 'whe	RS (Account 456)						
autho 2. U 3. R publi Provi any o 4. In LF - interi LF, p out o SF -	Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public uthorities, qualifying facilities, non-traditional utility suppliers and ultimate customers. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or utilic authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to revide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote my ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c). In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: F - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as F, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get ut of the contract. Fr - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment or service is less than one year.								
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy De (Company of Po (Footnote)	ublic Authority) Classifi- Affiliation) cation					
1	Tri-State Generation & Transmiss.			LF &					
2	Tri-State Generation & Transmiss.			LFU					
3	Tri-State Generation & Transmiss.			LF.					
4	Tri-State Generation & Transmiss.			LE TOTAL					
5	Tri-State Generation & Transmiss.			LF					
6	United States Bureau of Reclam.	Bonneville Power Administration	Crooked River Irrigat	ion District					
7	United States Bureau of Reclam.	Bonneville Power Administration	United States Bureau	of Reclam.					
8	Utah Associated Municipal Power		Utah Associated Mur	nicip. Power					
9	Utah Municipal Power Agency								
10	Utah Municipal Power Agency		era facilitation de la compa	OS (as -					
11	Utah Municipal Power Agency		Utah Municipal Powe	er Agency LF					
12	Warm Springs Power Enterprises			series SF					
	Western Area Power Administration		Annual Landon of Colors . In contrast and Colors of configuration and an experience of the Colors of the Color of the Colo	IF E					
	Western Area Power Administration			LF-944-54					
	Western Area Power Administration		-	LF-2-2-7					
		Western Area Power Admin.	Western Area Power	Admin. LE					
		Western Area Power Admin.	Western Area Power	Admin. LF					
				Service States Committee and C					
	TOTAL								

Name of Respo	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year of Report				
PacifiCorp		(1) X An Original (2) A Resubmi		04/30/2004	Dec. 31,				
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions reffered to as 'wheeling')									
OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment. AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.									
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSF	ER OF ENERGY	Line			
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.			
123	Difficulty Sub					1			
123	Riverton Sub					2			
123	Thermopolis Sub					3			
123	Platte Sub	-				4			
123	Various	Various				5			
67	Franklin Sub	Various		3 5	,000 5,000	6			
35	Redmond Sub	Various				7			
297	Various	Various		83 525	397 525,39	7 8			
4	Various	Various				9			
OV-11					25 25	10			
279	Various	Various		55 441	760 441,760	11			
OV-11				25		12			
262	Various	Various		327 1,322	506 1,322,500	13			
263	Utah Low Voltage	Utah Low Voltage		9		14			
286	Various	Various				15			
OV-11	Yellowtail Sub	Dave Johnston Sub		50		16			
OV-11	Various	Various		4		17			
			2,	223 7,442	952 7,442,952				

(Next Page is: 330.5)

PacifiCorp (1) An Original (Mo, Da, Yr) Dec. 31, 2003					
Revenue From Transmission Of Electricity For Others (Account 456) (Continued)	Name of Respondent			Year of Report	
3. Report in column (i) and (j) the total megawathours received and delivered. 5. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demancharges related to the billing demand reported in column (n). In column (n), provide revenues from energy charges related to the mount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including tot of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charges shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service endered. 10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts no columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 18 and 17, respectively. 11. Footnote entries and provide explanations following all required data. REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS	PacifiCorp	(2) A Resubmis	sion 04/30/2004	·	
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand-harges related to the billing demand reported in column (n). In column (l), provide revenues from energy charges related to the immount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, includin ut of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charges shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made rule rezero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service endered. 10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts no columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data. REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Demand Charges Total Revenues (\$) Lines		TRANSMISSION OF ELECTRICITY FO (Including transactions ref	OR OTHERS (Account 456) (Continued) fered to as 'wheeling')		
charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including ut of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement was made, enter zero (11011) in column (n). Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively. Notation of the column of the col	B. Report in column (i) and (j) the	total megawatthours received and	delivered.		
amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including but of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service endered. In Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively. REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Demand Charges Energy Charges (Other Charges) Total Revenues (s) (k) (s) (g) (m) (h) (n) REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Demand Charges Energy Charges (Other Charges) Total Revenues (s) (k) (h) (n) (n) (h) (n) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h	9. In column (k) through (n), repo	rt the revenue amounts as shown or	n bills or vouchers. In column (k), p	rovide revenues from dem	and
Demand Charges Energy Charges (S) (N)					
Charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service endered. No Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively. No REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Demand Charges					
n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service endered. 10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data. REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Demand Charges					
endered. 10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data. REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Demand Charges Energy Charges (Other Charges) (k++m) (k++m) (n)					าก
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data. REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Demand Charges Energy Charges (Other Charges) Total Revenues (\$) (k+l+m) (n)	· ·	the nature of the non-monetary set	tiement, including the amount and t	ype or energy or service	
Revenue Reve		mn (i) through (n) as the last Line .	Enter "TOTAL" in column (a) as the	Last Line. The total amou	nts
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)					
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Demand Charges					
Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)	·				
Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)					
Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)					
Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)					
Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)					
Demand Charges (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)		REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS		
(\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)	Demand Charges			Total Revenues (\$)	Line
14,904	(\$)		(\$)		No.
10,164	(k)	(1)			
20,328 20,328 20,328 10,164 1				· · · · · · · · · · · · · · · · · · ·	1
44,000 7,725 51,725 9,188 775 9,230 19,193 3,493 3,493 3,493 3,937,291 839,206 259,080 5,035,577 8,977 8,977 1,510,795 107,340 1,618,135 119,700 119,700 119,700 2,819,275 2,819,275 39,541 27,970 27,970 27,970 506,250 506,250 506,250 54,724 54,724				<u> </u>	
44,000 7,725 51,725 9,188 775 9,230 19,193 3,493 3,493 3,493 3,937,291 839,206 259,080 5,035,577 8,977 8,977 1,510,795 107,340 1,618,135 119,700 119,700 119,700 2,819,275 2,819,275 39,541 39,541 27,970 27,970 506,250 506,250 506,250 54,724 54,724					-
9,188 775 9,230 19,193 3,493 3,493 3,493 3,937,291 839,206 259,080 5,035,577 8,977 8,977 8,977 1,510,795 107,340 1,618,135 119,700 119,700 119,700 2,819,275 2,819,275 39,541 39,541 27,970 27,970 506,250 506,250 506,250 54,724 54,724			10,164		1
3,493 3,493 3,493 3,493 3,493 3,937,291 839,206 259,080 5,035,577 8,977 3,510,795 107,340 1,618,135 119,700 119,700 119,700 2,819,275 2,819,275 39,541 27,970 27,970 506,250 506,250 54,724 54,724					
3,937,291 839,206 259,080 5,035,577 1,510,795 8,977 119,700 107,340 1,618,135 2,819,275 2,819,275 39,541 39,541 27,970 27,970 506,250 506,250 54,724 54,724	9,188	775			
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1,510,795 107,340 1,618,135 119,700 119,700 2,819,275 2,819,275 39,541 39,541 27,970 27,970 506,250 506,250 54,724 54,724	3,937,291	839,206	259,080	5,035,577	8
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119,700 2,819,275 2,819,275 39,541 27,970 27,970 506,250 54,724		8,977		8,977	10
2,819,275 2,819,275 39,541 39,541 27,970 27,970 506,250 506,250 54,724 54,724	1,510,795		107,340	1,618,135	11
39,541 39,541 27,970 27,970 506,250 506,250 54,724 54,724	119,700			119,700	12
27,970 27,970 506,250 506,250 54,724 54,724	2,819,275			2,819,275	13
506,250 54,724 54,724	39,541			39,541	14
54,724		27,970		27,970	
	506,250			506,250	16
31,509,893 14,490,002 4,241,581 50,241,476	54,724			54,724	17
31,509,893 14,490,002 4,241,581 50,241,476					
	31.509.893	14.490.002	4.241.581	50.241.476	
		17,730,002	7,571,001		

Name	of Respondent	This Report Is:	Date of Report	Year of Report
Pacif	•	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31,
	TRANS	MISSION OF ELECTRICITY FOR OTHE Including transactions referred to as who	RS (Account 456)	
autho 2. U 3. Ro publi Provi any o 4. In LF - interr LF, p out o SF -	eport all transmission of electricity, i. e., worities, qualifying facilities, non-traditional use a separate line of data for each distinct eport in column (a) the company or public cauthority that the energy was received fride the full name of each company or public even ship interest in or affiliation the responsion to the column (d) enter a Statistical Classification for Long-term firm transmission service. "Trupted for economic reasons and is intended provide in a footnote the termination date of the contract. For short-term firm transmission service. It is less than one year.	utility suppliers and ultimate custome type of transmission service involving authority that paid for the transmission and in column (c) the company of authority. Do not abbreviate or transment that with the entities listed in a code based on the original contract. Long-term" means one year or longered to remain reliable even under additional transmission.	ers. Ing the entities listed in color service. Report in color public authority that the uncate name or use acroscolumns (a), (b) or (c) ctual terms and conditioner and "firm" means that werse conditions. For all the date that either buyer or the conditions of the conditions of the conditions.	olumn (a), (b) and (c). blumn (b) the company or le energy was delivered to bryms. Explain in a footnot as of the service as follows service cannot be I transactions identified as ir seller can unilaterally ge
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy De (Company of P (Footnote	Affiliation) catio
1	Western Area Power Administration	A A A A A A A A A A A A A A A A A A A		LF
2	Western Area Power Administration			OS
	Tall a B B A L L L A L L L L L L L L L L L L L			
3	Western Area Power Administration			
4	Western Area Power Administration Western Area Power Administration			LF C
				S OS
4	Western Area Power Administration			200 C
5	Western Area Power Administration			200 C
4 5 6	Western Area Power Administration			200 C
4 5 6 7 8 9	Western Area Power Administration	5		200 C
4 5 6 7 8 9	Western Area Power Administration			200 C
4 5 6 7 8 9 10	Western Area Power Administration			200 C
4 5 6 7 8 9 10 11	Western Area Power Administration Williams Energy Market & Trad. Co.			200 C
4 5 6 7 8 9 10 11 12 13	Western Area Power Administration Williams Energy Market & Trad. Co.			200 C
4 5 6 7 8 9 10 11 12 13	Western Area Power Administration Williams Energy Market & Trad. Co.			200 C
4 5 6 7 8 9 10 11 12 13 14	Western Area Power Administration Williams Energy Market & Trad. Co.			200 C
4 5 6 7 8 9 10 11 12 13 14 15	Western Area Power Administration Williams Energy Market & Trad. Co.			200 C
4 5 6 7 8 9 10 11 12 13 14	Western Area Power Administration Williams Energy Market & Trad. Co.			200 C
4 5 6 7 8 9 10 11 12 13 14 15	Western Area Power Administration Williams Energy Market & Trad. Co.			200 C

Name of Respo	ondent	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year of Report	
PacifiCorp		(2) A Resubmi	ssion	04/30/2004	Dec. 31,	
	TRANS	MISSION OF ELECTRICITY F (Including transactions re	OR OTHERS (Acco	ount 456)(Continued)		
nonfirm service the service in AD - for out-o years. Provid 5. In column designations 6. Report rec designation for (g) report the contract. 7. Report in 6.	r service. Use this category ce regardless of the length of a footnote for each adjustmof-period adjustment. Use the dean explanation in a footnote, identify the FERC Rate under which service, as identify and delivery locations for the substation, or other appropriate designation for the substation column (h) the number of mediumn (h) must be in megawing a footnote.	of the contract and service frent. is code for any accounting one for each adjustment. Schedule or Tariff Number, ntified in column (d), is provor all single contract path, "oppropriate identification for von, or other appropriate identification degawatts of billing demand to the contract of the contract path.	rom, designated used in adjustments or "transided." On separate line ided. point to point" transwhere energy was ntification for whe that is specified in	ue-ups" for service pr s, list all FERC rate so nsmission service. In received as specified re energy was delivered the firm transmission	vear. Describe the natural povided in prior reporting the dules or contract column (f), report the lin the contract. In column as specified in the service contract. Dem	ire o
FERC Rate	Point of Receipt	Point of Delivery	Billing		ER OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
OV-11	Wyoming Distribut.	Wyoming Distribut.		42,8	372 42,872	
OV-11	Various	Various				1
331	Casper Sub					3
330	Thermopolis Sub					4
OV-11	Various	Various				5
						ě
						7
						8
						u,
						10
						11
						12
						13
						14
						15
						16
:						17
		1	2,22	7,442,9	7,442,952	

(Next Page is: 330.6)

31,509,893	14,490,002	4,241,581	50,241,476	13 14 15 16 17
				13 14 15 16
				13 14 15 16
				13 14 15
				13 14
				13
			<u> </u>	
				12
				11
				10
				9
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				7
				6
-		and the second section of the second second second second section of the second		5
		10;164	10,164	4
		5 S	5,628	3
		Cont. 15 and a substitute that will be the transport to the substitute of the substi		2
V		38,328	38,328	1
(\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	(k+ +m) (n)	No.
Demand Charges		ON OF ELECTRICITY FOR OTHERS	Total Revenues (\$)	Line
mount of energy transferred. In out of period adjustments. Explai harge shown on bills rendered to n). Provide a footnote explaining endered. O. Provide total amounts in colun columns (i) and (j) must be reported.	and reported in column (h). In colur column (m), provide the total revenue in in a footnote all components of the othe entity Listed in column (a). If not the nature of the non-monetary set mn (i) through (n) as the last Line. It is a Transmission Received and explanations following all required of	ues from all other charges on bills amount shown in column (m). o monetary settlement was made tlement, including the amount an Enter "TOTAL" in column (a) as to Delivered on Page 401, Lines 1 data.	s or vouchers rendered, include Report in column (n) the total e, enter zero (11011) in column d type of energy or service the Last Line. The total amou 6 and 17, respectively.	ın
9. In column (k) through (n), repo	total megawatthours received and rt the revenue amounts as shown o	n bills or vouchers. In column (k		and
Report in column (i) and (i) the	TRANSMISSION OF ELECTRICITY FO	OR OTHERS (Account 456) (Continu fered to as 'wheeling')	ed)	
Report in column (i) and (i) the	(2) A Resubmis		Dec. 31, 2003	
Name of Respondent PacifiCorp Report in column (i) and (i) the	This Report Is: (1) X An Original	Date of Report	Year of Report	

Name	e of Respondent		This Repor	t Is:	Date of Repo (Mo, Da, Yr)						
Paci	fiCorp			n Original Resubmission	04/30/2004	Dec. 31	, 2003				
	TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)										
	(Including transactions referred to as "wheeling")										
1. R	1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or										
othe	other public authorities during the year.										
2. Ir	column (a) report each comp	any or public	authority that	it provide transmiss	ion service. Provide	e the full name of th	e company;				
	abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the										
trans	transmission service provider. 3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to										
3. P	rovide in column (a) subheadi eler" or "Received Power from	ngs and cias • Wheeler "	sny transmis	Sion Service purcha	sea form outer dana	es as. Delivered i					
WHE Δ R	eport in columns (b) and (c) the	ne total Mega	watthours re	ceived and delivere	d by the provider of	the transmission se	ervice.				
5. ir	columns (d) through (g), repo	ort expenses	as shown on	bills or vouchers re	endered to the respo	indent. In column (d), provide				
dem	and charges. In column (e), p	rovide enera	v charges rel	ated to the amount	of energy transferre	ed. In column (f), pr	ovide the total of				
all of	her charges on bills or youche	ers rendered	to the respor	ident, including any	out of period adjust	tments.Explain in a	a footnote all				
com	ponents of the amount shown	in column (f)	. Report in c	olumn (9) the total	charge shown on bil	Is rendered to the r	espondent. If no				
mon	etary settlement was made, er	nter zero ("0") column (g).	Provide a footnote	explaining the natu	re or the non-mone	tary settlement,				
inclu	ding the amount and type of e nter "TOTAL" in column (a) as	nergy or sen	vice rendered	l. total amount in calu	mne (h) through (a)	as the last Line F	nergy provided by				
tho. ⊏	nter "TOTAL" in column (a) as espondent for the wheeler's tr	s the last Line	e. Provide a	total amount in colu	Flectric Energy Acc	count Page 401. If	the respondent				
roce	ived power from the wheeler, a	ansillission i	ded to accoun	nt for Losses should	be reported on Line	e 19. Transmissior	By Others				
loss	es, on Page 401. Otherwise,	Losses shou	ıld be reporte	d on line 27, Total I	Energy Losses, Pag	e 401.	Í				
7. F	ootnote entries and provide ex	planations for	ollowing all re	quired data.							
Line	Name of Company or Public		OF ENERGY		S FOR TRANSMISSIC	N OF ELECTRICITY	BY OTHERS				
No.	Authority (Footnote Affiliations)	Magawatt-	Magawatt- hours	Demand	Energy Charges	Other	Total Cost of				
		hours Received	hours Delivered	Charges (\$)	Charges (\$)	Charges (\$)	Transmission (\$)				
	(a)	(b)	(c)	(d)	(e)	(f)	(g)				
1	Arizona Public Service	581,963	581,963	1,689,653	1,141,072	127,368	2,958,093				
2	Avista Corporation	72,634	76,893	295,926	153,786		449,712				
3	Big Horn Rurl Elec Coop					236,659	36,659				
4	Blanding City	6,049	6,049		36,296	21,387	57,683				
5	Bonneville Power Admin	3,192,254	3,243,633	45,488,387	581,895	1,043,296	47,113,578				
6	California ISO	225,157	225,157		533,059		448,501				
7	California PX					32:262	-32,262				
8	Flowell Electric Assoc.	187	187		244	* 12 D = 95	339				
9	Hermiston Gen Co, L.P.	-			_	147,556	147,556				
10	Idaho Power Company	878,770	914,827	5,963	1,617,777	9:178,778	10,802,518				
11	Los Angeles Dept of W&P	190,800	190,800		1,177,500	是 是 23,124	1,200,624				
12	Mid Area Cont. Pwr Pool					553	553				
13	Monsanto					486,000	486,000				
14	Montana Power Company	88.233	94,752		445,819	795,034	1,240,853				

103,244

57,262,939

103,327

77,497,156

1,430

1,430

13,106,766

7,127,451

7,282,769

7,163,447

15 Moon Lake Elec. Assoc.

16 Navajo Tribal Utility

TOTAL

Name	e of Respondent		This Repor	t Is: n Original	Date of Repo (Mo, Da, Yr)		Report		
Pacif	iCorp			Resubmission	04/30/2004	Dec. 31			
·				ELECTRICITY BY O	THERS (Account 565 "wheeling"))			
	. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or								
other	public authorities during the	year.		st musicida transmiss	sion contino. Provid	o the full name of th	ae company:		
2. In	column (a) report each comp eviate if necessary, but do no	any or public	authority tha	at provide transmiss	sion service. Provid a footnote any own	e the full hame of the creating of the creatin	affiliation with the		
	mission service provider.	i ilulicate hai	ile ui use aci	onymis. Explain in	a look lote any own	cromp interest in or	dimiddon wan are		
3. P	rovide in column (a) subheadi		sify transmiss	sion service purcha	sed form other utilit	ies as: "Delivered l	Power to		
	eler" or "Received Power from		4415	محمد المحادث المحدد المحدد	d by the provider of	the transmission s	onico		
4. K 5. In	eport in columns (b) and (c) the columns (d) through (g), repo	ne total Mega ort expenses	wattnours red as shown on	ceived and delivere bills or vouchers re	endered to the respo	ondent. In column	(d), provide		
dema	and charges. In column (e), p	rovide energ	y charges rel	ated to the amount	of energy transferre	ed. In column (f), p	rovide the total of		
all ot	her charges on bills or vouche	ers rendered	to the respor	ndent, including any	out of period adjus	tments. Explain in	a footnote all		
comp	ponents of the amount shown	in column (f)	. Report in c	olumn (9) the total	charge shown on bi	lls rendered to the i	espondent. If no		
	etary settlement was made, e ding the amount and type of e				e explaining the natt	ire of the non-mone	tary settlement,		
6. E	nter "TOTAL" in column (a) as	s the last Line	. Provide a f	r. total amount in colu	ımns (b) through (g)	as the last Line. E	nergy provided by		
he r	espondent for the wheeler's tr	ansmission to	osses should	l be reported on the	Electric Energy Ac	count, Page 401. I	f the respondent		
recei	ved power from the wheeler,	energy provid	led to accour	nt for Losses should	be reported on Lin	e 19. Transmission	n By Others		
	es, on Page 401. Otherwise, potnote entries and provide ex				Energy Losses, Pag	je 401.			
1				· ·	O FOR TRANSPARA	N OF ELECTRICITY	DV OTHERS		
ine. No.	Name of Company or Public Authority (Footnote Affiliations)	TRANSFER Magawatt-		Demand	S FOR TRANSMISSIO	Other	Total Cost of		
NU.	Additionly (1 double Amiliations)	hours Received	Magawatt- hours Delivered	Charges (\$)	Energy Charges (\$)	Charges (\$)	Transmission		
	(a)	(b)	(c)	(ď)	(e)	(f)	(g)		
1	Nevada Power Company	587,581	587,581		1,248,112	747,128	1,995,240		
2	Portland General Elec.	729,925	731,108	705 405		143,407 to 143,407	143,407		
3		249,024	256,536	785,125	0.400	226	785,125		
4	Puget Sound Energy	6,400	6,400		9,400	226	9,626		
5	Seattle City Light	450	450		1,125		1,125		
6	Sierra Pacific Power Co	15,871	15,871		117,591	₽≇₹ - ₽ ₩ 8,63 3	126,224		
7	Snohomish PUD	6,669	6,669		13,013		13,013		
8	Springfield Utility			294,846			294,846		
9	Surprise Valley Elec.					9,835			
10		330,160	342,573	1,844,605	40,720	, 2,299	1,887,624		
11	Western Area Power Ad	1,320	1,320	6,755,190	10,042	420,335	7,185,567		
12	Accrual Adjustment					30,360	30,360		
13									
14									
15									
16									
	TOTAL	7,163,447	7,282,769	57,262,939	7,127,451	13,106,766	77,497,156		
	. •	.,,	. ,,	,,,					

	Name of Respondent		ort Is: An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31 2003
Pacif	PacifiCorp		A Resubmission	04/30/2004	Dec. 31,
	MISCELLAN	EOUS GEI	NERAL EXPENSES (Accou	int 930.2) (ELECTRIC)	
Line No.			ription a)		Amount (b)
140.	Industry Association Dues			· · · · · · · · · · · · · · · · · · ·	906,944
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expe	nses			
4	Pub & Dist Info to Stkhldrsexpn servicing outst		urities		501,991
5	Oth Expn >=5,000 show purpose, recipient, amo				· · · · · · · · · · · · · · · · · · ·
6	Our Expris - 5,000 show purpose, realplant, and	aria Group			
7	Bank Charges and Fees				
8	Bank of New York				11,689
\vdash	Bank One				124,337
9	US Bank				584,754
10	Wachovia Bank	<u> </u>			192,275
11					118,197
12	Wells Fargo Bank				-3,855
13	Other				-5,000
14					
15	Community & Economic Development				8,750
16	American Leadership Forum				5,000
17	Cache Chamber of Commerce				
18	Casper Area Economic Development Alliance				5,000
19	Economic Development Corporation of Utah				6,500
20	Economic Development for Central Oregon	5,000			
21	Klamath County Economic Development Associa	5,000			
22	Laramie Economic Development Corporation	5,000			
23	N/NE Economic Development Alliance				5,000
24	Oregon Economic Development Association				25,000
25	South Coast Development Council			·	10,000
26	Utah Center for Rural Life				7,500
27	Washington State Dept. of Community Trade		· 		5,000
28	Other		·		32,350
29				<u> </u>	
30	Corporate Memberships and Subscriptions				
31	American Legislative Exchange				5,000
32	Association of Edison Illuminating Co.				10,331
33	Business for Social Responsibility				10,000
34	Cambridge Energy Research Associates				30,000
35	Center for Clean Air Policy				10,000
36	Consortium for Energy Efficiency				12,000
37	Operations Mgmt. Roundtable				54,500
38	Harvard University Electric Association				50,000
39	Hydropower Task Force				10,000
40	Northwest Power Quality Service				10,000
41	Oregon Business Association				10,000
42	Pacific NW Utilities Conference		······································		64,871
43	Rocky Mountain Electrical League				14,698
44	Salt Lake Area Chamber of Commerce				37,819
45	United Telecom Council		··		13,293
				···· · · · · · · · · · · · · · · · · ·	
					40.00
46	TOTAL				40,071,989

Name	e of Respondent	This Rep	ort ls:	Date of Report		ear of Report
Pacif	îCorp	(1) <u>[X]</u>	An Original A Resubmission	(Mo, Da, Yr) 04/30/2004	D.	ec. 31, <u>2003</u>
	MISCELLAN	—		count 930.2) (ELECTRIC)		
Line			ription			Amount
No.	Corporate Memberships and Subscriptions - Co		a)			(b)
7	Utah Foundation	illilided				22,500
8	Utah Manufacturers Association	····				12,000
	Utah Mining Association			<u> </u>		26,335
10	Utah Taxpayers Association		<u> </u>	<u></u> ,,,,		40,000
-	Western Electricity Coordinating Council					5,000
11	Western Energy Institute					47,500
12	· · · · · · · · · · · · · · · · · · ·					8,525
13	Wyoming Taxpayers Association			 .		96,867
14	Other			 -		90,007
15	Discotors Food					232,680
16	Directors Fees					232,000
17	Consession					
18	General					707.500
19	1997 Software Write-Off UT		····		\longrightarrow	797,586
20	24 X 7 Security Log Monitoring Project - Write o	•π 				71,993
21	BSIP/SAP Re-Engineering 1999					1,056,144
22	BSIP/SAP Re-Engineering 2000		 			7,573
23	CA & MT FAS 109	-				-4,626,594
24	Early Retirement OR Amortization					919,237
25	Glenrock Mine UT 1998 Case (Excluding Reclai			<u> </u>		1,152,774
26	Glenrock Mine UT Stipulat. (Excluding Reclama	ition)		 .		149,625
27	Hallock Modey Inc.					6,482
28	Internal Web Form Devl. Proj Write off				\longrightarrow	10,966
29	Intuity Interchange Training				\longrightarrow	9,030
30	Nature Conservancy					150,667
31	Noell Kempf		<u></u>	<u>.</u>		13,432
32	Settlement-Termination of Sale of CA Srvc Terr	itory				1,650,000
33	P&M Strike Reg. Asset Amortization					74,862
34	Poles moved for RE Dept. on Company Propert	у				13,843
35	Reclass Costs to Capital Project					-158,245
36	Reclassify A&G Costs to 903 Customer Accoun	ıts	· · · · · · · · · · · · · · · · · · ·			-378,411
37	Transition Plan Reg. Asset Amortization					20,172,390
38	Transition Team Costs - UT					569,704
39	UT Amortization - Deferred Pension Regulatory	Asset		 		3,159,014
40	WCOE Dept. Portal Project - Write off					32,085
41	Wasatch Workers Comp Bankruptcy					11,513,000
42	Y2K Expenses OR Amortization					268,659
43	Other					40,822
44					 ↓	
45						
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1						
					-	
46	TOTAL				į	40,071,989

	e of Respondent fiCorp	This Report Is:		Date of Report (Mo, Da, Yr) 04/30/2004	Year of Rep	ort 2003		
	•	(2) A Resub	N OF ELECTRIC PLA)4, 405)			
	(Except amortization	of aquisition adjustm	ents)				
Retii Plan 2. F com 3. F to ccc Unle accc inclu In cc com meti For (a). sele com 4. If	Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405). Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the nethod of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve relected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.							
	octom of boolon o the amounts and hatare	or and providence						
	A. Summ	nary of Depreciation	and Amortization Cha	arges				
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)		
1	Intangible Plant	(-)	(,)	50,727,537	1,752,038	52,479,575		
2	Steam Production Plant	129,105,941				129,105,941		
3	Nuclear Production Plant							
4	Hydraulic Production Plant-Conventional	12,720,452		28,435		12,748,887		
5	Hydraulic Production Plant-Pumped Storage							
	Other Production Plant	9,162,337				9,162,337		
7	Transmission Plant	48,536,283				48,536,283		
	Distribution Plant	119,403,164				119,403,164		
	General Plant	37,171,368		1,444,751		38,616,119		
	Common Plant-Electric			, ,				
	TOTAL	356,099,545		52,200,723	1,752,038	410,052,306		
		B. Basis for Am	ortization Charges					
	amortization of Limited-Term electric Plant is base							
The	amortization of Other Electric Plant consists of co ght-line over a 15 year period.	-			& Light Company. A	mortization is		

Name of Respondent PacifiCorp			This Report Is: (1) X An Original (2) A Resubmis	sion	Date of Repo (Mo, Da, Yr) 04/30/2004		of Report 31, 2003			
		DEPRECIATIO	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Con	tinued)				
	C. Factors Used in Estimating Depreciation Charges									
Line No.	Account No.	Depreciable Plant Base (In Thousands)	Estimated Avg. Service Life	Net Salvage (Percent) (d)	Applied Depr. rates (Percent)	Mortality Curve Type (f)	Average Remaining Life (g)			
12	(a) STEAM	(b)	(c)	(u)	(e)		(9)			
13										
\vdash	Hunter Plant									
ldash	310.20 UT	246	43.99		2.39		23.00			
\vdash	311.00 UT	198,248		-3.99	2.62		22.49			
	312.00 UT	492,600		-3.68	2.76	· · · · · ·	22.11			
18	314.00 UT	136,917	35.18	-3.66	3.21		21.27			
19	315.00 UT	98,171	43.30	-3.24	2.58	****	22.69			
20	316.00 UT	6,749	40.87	-3.00	2.86	·- · · · ·	20.57			
21	317.00 UT	1,323			3.55					
22						·····				
23	Jim Bridger Plant									
24	310.20 WY	281	44.44		2.54		18.00			
25	311.00 WY	133,478	41.25	-5.15	3.03		17.69			
26	312.00 WY	513,661	37.37	-4.92	3.27		17.46			
27	314.00 WY	124,890	34.19	-4.91	3.57		16.94			
28	315.00 WY	51,492	43.77	-4.59	2.85		17.81			
29	315.70 WY	50	42.49	-4.59	2.92		17.81			
30	316.00 WY	3,714	38.99	-4.41	3.26		16.50			
31	317.00 WY	8,013			3.99					
32										
33	Huntington Plant									
34	311.00 UT	98,159	41.82	-6.10	3.14		16.72			
	312.00 UT	218,131	37.01	-5.89	3.44		16.52			
36	314.00 UT	82,609		-5.88	3.83		16.05			
<u> </u>	315.00 UT	29,146		-5.58	3.09		16.83			
	316.00 UT	3,723		-5.41	3.84		15.67			
	317.00 UT	814			5.56					
40										
	Cholla Plant					· · · · · ·	90.00			
	311.00 AZ	45,699		-3.64	2.37	·	22.49			
<u> </u>	312.00 AZ	217,242	·	-3.31	2.44		21.19			
	314.00 AZ	50,552		-3.32	2.46		21.27			
	315.00 AZ	45,781		-2.90	2.19		22.69			
	315.70 AZ	13		-2.90	3.12		22.69			
	316.00 AZ	2,891	41.56	-2.66	2.44		20.57			
48										
	Dave Johnston Plant	400	47.00		0.40	 	40.00			
50	310.20 WY	100	47.39		2.42		18.00			

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmis	sion	Date of Report (Mo, Da, Yr) Dec. 31,		of Report 31,2003	
		DEPRECIATIO	N AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Contin	nued)	
	(C. Factors Used in Estima	ting Depreciation Cha	arges			
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	311.00 WY	47,645	34.26	-5.95	3.53		17.69
13	312.00 WY	261,537	35.18	-5.69	3.60		16.52
14	314.00 WY	63,418	38.88	-5.71	3.29		16.94
15	315.00 WY	18,060	43.08	-5.38	2.93		17.81
16	315.70 WY		36.24	-5.39	3.34		17.81
17	316.00 WY	2,573	25.04	-5.21	4.61		16.50
18	317.00 WY	581			10.00		
19							
20	Wyodak Plant						
21	310.20 WY	165	40.69		2.85		20.00
22	311.00 WY	48,157	42.42	-3.10	2.95		19.61
23	312.00 WY	187,601	39.05	, -2.84	3.15		19.33
24	314.00 WY	41,465	41.40	-2.82	3.09		18.69
25	315.00 WY	19,309	43.81	-2.46	2.84		19.77
26	316.00 WY	1,093	39.93	-2.26	3.20		18.16
27							
28	Naughton Plant		-				
29	310.20 WY	15	59.50		1.52		20.00
30	311.00 WY	56,654	38.13	-6.51	2.87		19.6
31	312.00 WY	219,442	37.92	-6.25	2.90		19.33
32	314.00 WY	52,243	42.78	-6.24	2.63		18.69
33	315.00 WY	16,390	45.12	-5.88	2.40		19.77
34	316.00 WY	2,078	41.55	-5.67	2.72		18.16
35	317.00 WY	3,982			3.72		
36							
37	Colstrip Plant						-
38	311.00 MT	56,173	44.00	-2.94	2.24		26.29
39	312.00 MT	108,283	42.91	-2.58	2.30		25.78
40	314.00 MT	29,120	39.63	-2.55	2.55		24.62
41	315.00 MT	8,902	44.24	-2.06	2.18		26.57
42	316.00 MT	2,219	38.62	-1.77	2.62		23.68
43	317.00 MT	93			2.33		
44							
45	Craig Plant						
46	311.00 CO	35,251	43.94	-3.69	2.57		21.53
47	312.00 CO	93,339	42.54	-3.40	2.66		21.19
48	314.00 CO	18,942	41.58	-3.38	2.77		20.4
49	315.00 CO	16,386	44.53	-2.98	2.50		21.72
50	316.00 CO	1,670	41.49	-2.75	2.79		19.77

Name of Respondent PacifiCorp			This Report Is: (1) X An Original (2) A Resubmis	sion	Date of Report (Mo, Da, Yr) Dec. 31, 20		,			
		DEPRECIATIO	N AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Cor	ntinued)				
	C. Factors Used in Estimating Depreciation Charges									
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)			
12	(a)	(b)	(c)	(u)	(6)					
13	Gadsby Plant									
14	311.00 UT	13,694	31.32	-8.78	6.59		4.98			
15	312.00 UT	35,470	29.98	-8.75	6.74		4.97			
16	314.00 UT	13,522	36.99	-8.75	6.15		4.94			
17	315.00 UT	5,474	34.15	-8.70	6.30		4.99			
18	316.00 UT	672	22.45	-8.68	7.88		4.92			
19	•									
20	Carbon Plant									
21	311.00 UT	11,009	35.38	-6.00	4.39		7.95			
22	312.00 UT	46,313	26.91	-5.93	5.26		7.90			
23	314.00 UT	16,654	32.77	-5.92	4.66		7.81			
24	315.00 UT	3,647	39.58	-5.81	4.07		7.97			
	316.00 UT	409	28.31	-5.75	5.15		7.73			
26										
├	Blundell Plant									
_	311.00 UT	6,157	36.54	-2.25	3.45		18.65			
Ь——	312.00 UT	12,141	35.53	-2.01	3.53		18.40			
 	314.00 UT	15,238	32.07	-1.99	3.85		17.81			
	315.00 UT	4,672	36.92	-1.65	3.38		18.79			
	316.00 UT	1,034	35.02	-1.46	3.68		17.33			
<u> </u>	317.00 UT	720			2.70					
34						!				
	James River Plant 311.00 WA	5 724	20.24	-2.51	5.78		13.81			
└─ ─	312.00 WA	5,734 5,798	20.31 20.18		5.82		13.68			
	314.00 WA	18,601	19.86	-2.34	5.96		13.36			
<u> </u>	315.00 WA	4,283	_				13.89			
40		4,200	20.00	2.10	02					
<u> </u>	Hayden Plant									
	311.00 CO	5,196	49.07	-3.96	2.40		21.53			
⊢—	312.00 CO	49,883		-3.67	3.36		21.19			
<u> </u>	314.00 CO	6,477	41.88	-3.65	2.80		20.41			
<u></u>	315.00 CO	2,481		-3.25	2.36		21.72			
├	316.00 CO	1,107	· · · · · · · · · · · · · · · · · · ·	-3.03	3.02		19.77			
47						·				
48										
49										
50										

Name of Respondent PacifiCorp		(This Report Is: 1) X An Original 2) A Resubmis	sion	Date of Report (Mo, Da, Yr) Dec. 31, 2003		
		DEPRECIATIO	N AND AMORTIZATI	ON OF ELEC	TRIC PLANT (Contir	nued)	
	С	. Factors Used in Estimat	ing Depreciation Cha	rges			
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	HYDRAULIC PLANT	(6)	(0)	(<u>u</u>)			
13			· · · · · · · · · · · · · · · · · · ·				
14	Swift (218)						
	330.20 WA	6,277	77.73		1.46		33.50
16	330.50 WA	97	76.00		1.49		33.50
	331.00 WA	3,083	71.09	-1.80	1.65		32.68
	331.20 WA	1,775	52.43	-1.80	2.10		32.68
	331.30 WA	901	46.45	-1.80	2.32		32.68
	332.00 WA	37,346	76.24	-4.50	1.65		32.68
	332.30 WA	110	44.18	-4.50	2.50	· · · · · · · · · · · · · · · · · · ·	32.68
	333.00 WA	10,453	65.32	-0.60	1.74		32.41
	334.00 WA	1,300	60.22	-1.00	1.89	, ·	31.62
	334.70 WA	331	48.23	-1.00	2.26		31.62
	335.00 WA	573	69.87		1.68		30.85
	335.30 WA	9	56.35		1.99		30.85
	336.00 WA	395	48.22	-0.20	2.20		32.95
28							
	Yale (219)	-					-
	330.20 WA	760	81.79		1.42		33.50
	331.00 WA	3,649	68.33	-1.80	1.71	-	32.68
	331.20 WA	14	46.18	-1.80	2.34	•	32.68
	331.30 WA	2,298	45.94	-1.80	2.35		32.68
	332.00 WA	26,117	81.35	-4.50	1.58		32.68
	332.20 WA	43	41.18	-4.50	2.65		32.68
	333.00 WA	10,392	56.67	-0.60	1.96		32.41
	334.00 WA	3,395	48.24	-1.00			31.62
<u> </u>	334.70 WA	111	47.12				31.62
	335.00 WA	517	78.00		1.55		30.85
	336.00 WA	1,204	44.10				32.95
41		1,204	77,10	0.20			
	Merwin (215)						
_	330.20 WA	301	101.17		1.15		33.50
	330.50 WA	212	103.00		1.14	· _	33.50
<u> </u>	331.00 WA	5,677	57.31	-1.80		-	32.68
	331.20 WA	13,822	42.84	-1.80			32.68
├──	331.30 WA	1,597	46.14				32.68
<u> </u>	332.00 WA	8,695	82.07				32.68
		587	43.30				32.68
	332.20 WA	30	43.30				32.68
50	332.30 WA]	43.10	-4.50	2.54		02.00

Name of Respondent PacifiCorp			This Report Is: (1) X An Original (2) A Resubmis	sion	1 (Man Dan Vin)		Year of Report Dec. 31, 2003	
		DEPRECIATIO	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Cor	ntinued)		
	C.	Factors Used in Estima	ating Depreciation Cha	arges				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)	
12	333.00 WA	7,111	69.82	-0.60	1.62		32.41	
13	334.00 WA	5,412	39.26	-1.00	2.66		31.62	
14	334.70 WA	346	41.87	-1.00	2.52		31.62	
15	335.00 WA	136	38.95		2.67		30.85	
16	335.20 WA	49	100.35		1.23		30.85	
17	336.00 WA	384	66.55	-0.20	1.65		32.95	
18								
19	Merwin (Non-Project)							
20	331.30 WA	5,006	43.18	-1.80	2.46		32.68	
21	332.30 WA	73	42.59	-4.50	2.57	-	32.68	
22	336.00 WA	1,346	43.45	-0.20	2.39		32.95	
23								
	J.C. Boyle (18)							
25	331.00 OR	1,947	56.36	-1.80	2.05		32.68	
26	331.30 OR	56	46.29	-1.80	2.37		32.68	
_	332.00 OR	11,665	74.17	-5.30	1.63	- <u>-</u>	37.41	
-	332.20 OR	868	48.90	-4.50	2.36		32.68	
_	333.00 OR	4,277	62.80	-0.60	1.87		32.41	
	334.00 OR	2,600	43.35	-1.00	2.51		31.62	
	334.70 OR	910	44.12	-1.00	2.47		31.62	
	335.00 OR	145	75.35		1.68		30.85	
	336.00 OR	900	63.01	-0.20	1.83		32.95	
34								
	Lemolo #2 (41)							
$\overline{}$	331.00 OR	685		-2.00	1.59		36.47	
	331.20 OR	3	61.01	-2.00	1.88		36.47	
	331.30 OR	45 200	67.97	-2.10	1.74		36.47	
	332.00 OR	15,399 121	70.79	-5.10	1.77	· -	36.47	
	332.20 OR 333.00 OR	1,666	82.68 76.40	-5.10 -0.70	1.60 1.57		36.47	
	334.00 OR	247	59.72	-1.20	1.93		36.13 35.15	
	334.70 OR	43	49.65	-1.20	2.21		35.15	
	335.00 OR	8	68.73	-1.20	1.74		34.20	
	336.00 OR	1,283	70.83	-0.20	1.63		36.81	
46		1,203	70.03	-0.20	1.03		30.61	
	Iron Gate (610)					<u></u>	 	
	330.20 CA	5	74.00		1.70		33.50	
<u> </u>	331.00 CA	1,430	66.61	-1.80	1.70		32.68	
	331.20 CA	1,929	53.50	-1.80 -1.80	2.19		32.68	
30	001.20 OA	1,323	55.50	-1.00	2.19		32.08	

Name of Respondent PacifiCorp			This Report Is: (1) X An Original (2) A Resubmis	ssion	Date of Report (Mo, Da, Yr) Dec. 31, 20		•			
		DEPRECIATIO	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Cor	ntinued)				
	C. Factors Used in Estimating Depreciation Charges									
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Cu	tality rve /pe f)	Average Remaining Life (g)		
12	331.30 CA	395	55.74	-1.80	2.14			32.68		
13	332.00 CA	7,659	69.13	-4.50	1.94			32.68		
14	332.20 CA	789	69.82	-4.50	1.93		· · - · · · · · · · · · · · · · · · · ·	32.68		
15	333.00 CA	1,104	72.90	-0.60	1.77			32.41		
16	334.00 CA	185	66.04	-1.00	1.93			31.62		
17	334.70 CA	53	44.05	-1.00	2.52			31.62		
18	335.00 CA	15	71.09		1.85			30.85		
19	335.20 CA	5	52.53		2.09			35.03		
20	336.00 CA	639	69.48	-0.20	1.79			32.95		
21										
22	Powerdale (27)									
23	330.20 OR		50.06		3.44			15.50		
24	331.00 OR	659	42.71	-0.80	3.76			15.33		
25	331.20 OR	21	15.83	-0.80	6.44			15.33		
26	331.30 OR	55	33.49	-0.80	4.21			15.33		
27	332.00 OR	10,379	37.16	-1.90	4.08			15.33		
28	332.20 OR	937	23.28	-1.90	5.18			15.33		
29	333.00 OR	1,516	26.55	-0.30	4.73			15.27		
30	334.00 OR	293	37.89	-0.40	3.99		-	15.10		
31	334.70 OR	4	33.60	-0.40	4.23			15.10		
32	335.00 OR	16	15.43		6.56			14.93		
33	336.00 OR	44	31.05	-0.10	4.32			15.38		
34	337.00 OR	4,873			14.81					
35										
36	Grace (457)									
	331.00 ID	1,186	81.64	-1.50	1.55			27.42		
	332.00 ID	7,556					.	27.42		
	333.00 ID	2,211						27.71		
	334.00 ID	909						27.13		
—	334.70 ID	4						27.13		
└ ──	335.00 ID	93			2.42			26.57		
-	336.00 ID	43						27.61		
44										
ļ	Clearwater #2 (43)				-					
	331.00 OR	751	79.39	-2.00	1.55			36.47		
⊢—	331.30 OR	7						36.47		
	332.00 OR	8,942						36.47		
	332.20 OR	5,542				<u> </u>		36.47		
\vdash	333.00 OR	924						36.13		
	300.00 ON	324	04.14	-5.70	1.40			33.10		

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmis		Date of Re (Mo, Da, Yi 04/30/2004	r) Dec	r of Report . 31,	
		DEPRECIATION	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Co	ontinued)	
	С	. Factors Used in Estima	ating Depreciation Ch	arges			
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	334.00 OR	197	 	-1.20	 	 	35.15
13	334.70 OR	25	49.65	-1.20	2.21		35.15
14	335.00 OR	5	62.34		1.86	;	34.20
15	336.00 OR	220	68.39	-0.20	1.66		36.81
16							
17	Lemolo #1 (40)						
18	331.00 OR	724	78.98	-2.00	1.42		36.47
19	332.00 OR	7,507	81.03	-5.10	1.47		36.47
20	332.20 OR	2	83.97	-5.10	1.43		36.47
21	333.00 OR	3,858	70.97	-0.70	1.53		36.13
22	334.00 OR	1,710	45.16	-1.20	2.32		35.15
├—	334.70 OR	6	55.63	-1.20	1.93		35.14
	335.00 OR	29	49.65		2.12		34.20
$\overline{}$	336.00 OR	407	80.88	-0.20	1.33		36.81
26							
	Cutler (444)						
	330.20 UT		31.00				21.50
	330.30 UT	5			2.43		21.50
	330.40 UT	91	74.10		2.63		21.50
<u> </u>	331.00 UT	3,727	53.44	-1.10			21.16
	332.00 UT	5,933		-2.80	3.18		21.16
	332.30 UT 333.00 UT	63		-2.80	4.18		21.16
<u> </u>	334.00 UT	1,110		-0.40	2.66		21.05
	335.00 UT	490	56.37	-0.60	3.02		20.72
<u> </u>	336.00 UT	566			3.59	ļ	20.40
38		300	39.99	-0.10	3.38		21.27
	Toketee (44)						
	331.00 OR	1,427	62.15	-2.00	1.62		36.47
<u> </u>	331.30 OR	5		-2.00	1.62		36.47
—	332.00 OR	6,332	· · · · · · · · · · · · · · · · · · ·	-5.10	1.29		36.47
	333.00 OR	2,313	71.95	-0.70	1.35		36.13
	334.00 OR	410		-1.20	1.44		35.15
	334.70 OR	26	62.40	-1.20	1.61		35.15
	335.00 OR	50			1.42	,	34.20
	336.00 OR	111	63.46	-0.20	1.53		36.81
48	· · · · · · · · · · · · · · · · · · ·					 	33.51
49	Prospect #2 (32)						
50	330.20 OR	4	63.45		1.66		32.50

	ame of Respondent acifiCorp		This Report Is: (1) X An Original (2) A Resubmission		Date of Repor (Mo, Da, Yr) 04/30/2004	Dec. :	of Report 31,
			N AND AMORTIZAT		TRIC PLANT (Conti	nued)	
	C.	Factors Used in Estima			Analisa	Mortality	Average
ine No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Curve Type (f)	Remaining Life (g)
12	330.40 OR	3	98.00		1.12		32.50
13	331.00 OR	1,969	53.56	-1.80	2.02		31.72
14	331.20 OR	4	38.22	-1.80	2.72		31.72
15	331.30 OR	3	56.19	-1.80	1.93		31.72
16	332.00 OR	13,610	74.78	-4.40	1.59		31.7
17	332.20 OR	136	51.49	-4.40	2.17		31.72
18	333.00 OR	1,484	57.79	-0.60	1.92		29.59
19	334.00 OR	1,341	42.44	-1.00	2.48		30.73
20	334.70 OR	80	30.73	-1.00	2.44		30.73
21	335.00 OR	19	30.50		3.29		30.0
22	336.00 OR	191	57.26	-0.10	1.84		31.9
23							
24	Prospect #3 (Non-Proj)	-					
25	331.20 OR	11	31.80	-0.80	4.16		16.3
26							
27	Pioneer (449)						
	330.20 UT	9	132.92		1.13		27.5
29	330.30 UT	111	133.00		1.13		27.5
30	331.00 UT	355	60.00	-1.50	2.02		26.9
31	331.20 UT	10	27.44	-1.50	3.71		26.9
32	332.00 UT	7,836	44.02	-3.70	2.63		26.9
33	333.00 UT	955	37.15	-0.50	2.88		26.7
34	334.00 UT	475	43.88	-0.80	2.57		26.2
35	335.00 UT	10	47.35		2.23		30.0
36	336.00 UT	12	56.48	-0.10	1.87		31.9
37							
38	3 Lifton (458)						
39	330.20 ID	20	115.70		1.04		45.5
40	330.30 ID	24	109.25		1.08		45.5
41	331.00 ID	1,172	88.10	-2.50	1.36		43.9
42	2 331.30 ID	4	50.49	-2.50	2.09		43.9
43	3 332.00 ID	7,275	73.35	-6.30	1.64		43.9
44	1 332.20 ID	411	51.49	-6.30	2.14		43.9
45	5 333.00 ID	391	101.23	-0.80	1.20		43.4
46	334.00 ID	265	64.82	-1.40	1.72		42.0
47	7 335.00 ID	56	54.93		1.95		40.7
<u> </u>	336.00 ID	19	113.82	-0.20	1.07		44.4
49							
50		 					
`	i,						

	e of Respondent		This Report Is:		Date of Repo (Mo, Da, Yr)	n		Report
Paci	fiCorp		(1) X An Original (2) A Resubmis	sion	04/30/2004		Dec. 31	1, 2003
	· · · · · · · · · · · · · · · · · · ·		N AND AMORTIZAT		TRIC PLANT (Conf	inued)		
	С	. Factors Used in Estima						
Line		Depreciable	Estimated	Net	Applied	Mort		Average
No.	Account No.	Plant Base (in Thousands)	Avg. Service Life	Salvage (Percent)	Depr. rates (Percent)	Cur Typ	oe .	Remaining Life
	(a)	(b) '	(c)	` (d) ´	(e)	(f	<u> </u>	(g)
	Oneida (459)							07.0
	331.00 ID	1,160	69.77	-1.50	2.06			27.9
	331.30 ID	64	34.90	-1.50	3.12			27.9
	332.00 ID	4,538	64.04	-3.80	2.24			27.9
	333.00 ID	2,145	59.07	-0.50	2.23			27.7
	334.00 ID	746	53.92	-0.90	2.40			27.1
18	335.00 ID	6	49.59		2.53			26.5
19	336.00 ID	381	57.23	-0.10	2.24			28.1
20								
21	Oneida (Non-Project)							
22	331.00 ID	4	106.53	-1.50	1.06			27.9
23	334.00 ID	151	55.63	-0.90	1.93			27.1
24								
25	Ashton (455)							
26	330.20 ID	29	41.00		3.05			25.5
27	331.00 ID	758	48.30	-1.40	2.92			25.03
28	331.20 ID	354	32.52	-1.40	3.52			25.0
29	332.00 ID	4,489	40.36	-3.40	3.25			25.0
30	333.00 ID	1,952	40.59	-0.50	3.14	_		24.8
31	334.00 ID	1,066	39.64	-0.80	3.23		•	24.4
32	334.70 ID	42	35.90	-0.80	3.38			24.4
33	335.00 ID	8	47.90		2.98			23.9
34	336.00 ID	1	110.68	-0.10	2.14			25.1
35								
36	Copco #1 (611)							
	330.20 CA	36	118.00		1.10			33.5
	330.40 CA	1	111.00		1.14		•	33.5
	331.00 CA	1,134			1.94			32.6
	331.30 CA	82	56.25			-		32.6
	332.00 CA	2,484	92.79					32.6
	333.00 CA	3,591						32.4
	334.00 CA	976		-1.00		_		31.6
	334.70 CA	59						31.6
	335.00 CA	1	67.09		1.76			30.8
	336.00 CA	105						32.9
47		- 100		5.20				
	North Umpqua (48)							
<u> </u>	331.00 OR	4,815	49.97	-2.00	2.23			36.4
	331.30 OR	4,813					-	36.4
JU	1331.30 OK	21	04.30	-2.00	1.09			55.4

	e of Respondent fiCorp	1	This Report Is: (1) X An Original (2) A Resubmis	sion	Date of Report (Mo, Da, Yr) 04/30/2004	Year	of Report 31, <u>2003</u>
		DEPRECIATIO	N AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Contin	ued)	
	(C. Factors Used in Estima	ting Depreciation Cha	rges			
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	332.00 OR	92	49.42	-5.10	2.34		36.47
13	333.00 OR	38	40.75	-0.70	2.55		36.13
14	334.00 OR	147	51.65	-1.20	2.20		35.15
15	334.70 OR	425	41.97	-1.20	2.54	· · · · · · · · · · · · · · · · · · ·	35.1
16	335.00 OR	1,004	45.94		2.38		34.20
17	336.00 OR	2,088	67.81	-0.20	1.76	<u> </u>	36.8
18							
19	Soda (461)						
20	330.20 ID	6	112.35		1.58		28.50
	331.00 ID	577	78.39	-1.50	1.95		27.90
22	332.00 ID	4,987	64.25	-3.80	2.25		27.90
23	333.00 ID	1,597	58.08	-0.50	2.26		27.7
24	334.00 ID	459	63.66	-0.90	2.20		27.13
	335.00 ID	16	46.84		2.62		26.5
26							
27	Soda (Non-Project)						
	332.00 ID	9	84.87	-3.80	1.63		27.9
29							
30	Keno (15)						
	330.20 OR	14	87.23		1.72		33.5
32	331.20 OR	10	46.18	-1.80	2.52		32.6
	331.30 OR	213	55.88	-1.80	2.26		32.6
	332.00 OR	6,770	66.06	-4.50	2.15		32.6
	332.20 OR	236	69.18	-4.50	2.10	-	32.6
	334.70 OR	13	42.12	-1.00	2.68		31.6
	336.00 OR	111		-0.20	1.98		32.9
38							
	Fish Creek (45)						
	331.00 OR	561	72.23	-2.00	1.67		36.4
	332.00 OR	5,684		-5.10	1.88		36.4
<u> </u>	332.20 OR	76			2.44	,	36.4
<u> </u>	333.00 OR	548		-0.70	1.53		36.1
	334.00 OR	124		-1.20	1.70		35.14
<u> </u>	335.00 OR	7	72.13		1.69	 	34.2
_	336.00 OR	400		-0.20	1.68		36.8
47	<u> </u>	1	23.00				1
	Copco #2 (612)			<u> </u>			
	331.00 CA	1,572	47.00	-1.20	2.44		22.1
	332.00 CA	2,859			1.61		22.1

Name of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmis	ssion	Date of Report (Mo, Da, Yr) 04/30/2004	rt	Year of Dec. 31	f Report 1,2003_
	. 1	ON AND AMORTIZATI			inued)		
	C. Factors Used in Estima						
Line	Depreciable	Estimated	Net	Applied	Mort		Average
No. Account No.	Plant Base (In Thousands) (b)	Avg. Service Life (c)	Salvage (Percent) (d)	Depr. rates (Percent) (e)	Cur Tyr (f)	ре	Remaining Life (g)
12 333.00 CA	3,493	38.84	-0.40	2.84			22.01
13 334.00 CA	549	52.20	-0.80	2.11			24.39
14 334.70 CA	277	35.77	-0.70	3.14			21.65
15 335.00 CA	33	36.69		3.01			21.29
16 336.00 CA	240	41.21	-0.10	2.68			22.25
17							
18 Prospect #3 (33)							
19 331.00 OR	282	42.47	-0.80	3.72			16.30
20 331.30 OR	2	42.40	-0.80	3.72			16.30
21 332.00 OR	1,955	46.79	-2.10	3.65			16.30
22 332.20 OR	2,022	23.19	-2.10	5.10			16.30
23 333.00 OR	1,923	25.92	-0.30	4.71			16.24
24 334.00 OR	449	27.54	-0.50	4.61			16.04
25 335.00 OR	73	29.20		4.48			15.85
26 336.00 OR	51	62.59	-0.10	3.15			16.37
27							
28 Condit (213)							
29 330.40 WA	3	95.00		6.71			7.00
30 331.00 WA	817	38.40	-296.00	28.65			7.00
31 331.30 WA	158	19.49	-296.00	31.97			7.00
32 332.00 WA	4,093	39.77	-296.00	28.53			7.00
33 332.30 WA	209	9.00	-296.00	39.24			7.00
34 333.00 WA	1,174	25.11	-295.90	30.51			6.99
35 334.00 WA	143	43.00	-295.40	28.23			6.99
36 334.70 WA	54	18.99	-295.40	32.10			6.99
37 335.00 WA	4	8.73	-295.00	39.53			6.99
38 336.00 WA	60	53.59	-296.20	27.68			7.00
39	- 						
40 Condit (Non-Project)	1						
41 330.20 WA		75.00		6.98			3.50
42							
43 Soda Springs (46)							
44 331.00 OR	821	80.28	-2.00	1.30			36.4
45 332.00 OR	3,614	80.82	-5.10	1.38			36.47
46 333.00 OR	641		-0.70	1.18			36.13
47 334.00 OR	426	52.47	-1.20	1.98			35.1
48 334.70 OR			 	1.97			35.1
49 335.00 OR			<u> </u>	2.18			34.2
50 336.00 OR			 				36.8
49 335.00 OR		2	2 47.07	2 47.07	2 47.07 2.18	2 47.07 2.18	2 47.07 2.18

	ame of Respondent PacifiCorp		This Report Is: (1) X An Original (2) A Resubmission		Date of Repor (Mo, Da, Yr)		Year of Report Dec. 31, 2003	
raci	ilcorp		` ' 📖		04/30/2004			
			N AND AMORTIZAT		TRIC PLANT (Conti	nued)	· · · · · · · · · · · · · · · · · · ·	
	(C. Factors Used in Estima			Applied	Mortality	Average	
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Curve Type (f)	Remaining Life (g)	
12								
13	Slide Creek (47)		· ···					
	331.00 OR	783	72.45	-2.00	1.59		36.47	
15	332.00 OR	3,753	79.20	-5.10	1.56		36.47	
16	333.00 OR	677	86.13	-0.70	1.36		36.13	
	334.00 OR	419	50.36	-1.20	2.14		35.15	
	334.70 OR	59	43.65	-1.20	2.41		35.15	
	335.00 OR	5	50.17		2.14		34.20	
	336.00 OR	17	50.01	-0.20	2.09		36.8	
21								
	Clearwater #1 (42)							
	331.00 OR	562	79.43	-2.00	1.29		36.47	
	332.00 OR	3,339			1.31		36.47	
	332.20 OR	5	85.97	-5.10	1.27		36.47	
	333.00 OR	749			1.20		36.13	
	334.00 OR	158			1.29		35.1	
	334.70 OR	47	45.65		2.24		35.1	
<u> </u>	335.00 OR	7	66.03		1.54		34.20	
30		<u> </u>	00:00					
	Klamath (19)							
	330.20	624	40.00		2.72		33.5	
	330.40	235			2.22		33.5	
	331.00	22					32.6	
	331.30	11					32.6	
	332.00	3,522					32.6	
	<u> </u>	523					31.6	
Ь—	334.00	323			2.31		30.8	
39	335.00	30	00.33			.		
⊨	· · · · · · · · · · · · · · · · · · ·							
⊢—	Big Fork (410)	310	53.73	-1.50	1.29		27.9	
	331.00 MT	13					27.9	
⊢ —	2 331.30 MT		<u> </u>				27.9	
<u> </u>	332.00 MT	3,654	ļ <u> </u>			. <u></u> , . <u></u> ,	27.9	
	332.20 MT	88					27.9	
	332.30 MT	4 279					27.7	
—	333.00 MT	1,278	 				27.1	
	334.00 MT	197					27.5	
<u> </u>	335.00 MT		32.03		2.96		28.1	
50	336.00 MT	4	101.75	-0.10			20.1	
							1	
				<u> </u>				

	e of Respondent fiCorp	i	This Report Is: (1) X An Original (2) A Resubmis	sion	Date of Repo (Mo, Da, Yr) 04/30/2004	ort	Year of Report Dec. 31,2003	
		DEPRECIATIO	N AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Cor	tinued)		
	C. i	Factors Used in Estima	iting Depreciation Cha	arges				
Line No.	Account No.	Depreciable Plant Base (In Thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. rates (Percent)	Cı	rtality urve ype (f)	Average Remaining Life
12	(a) Prospect #1 (31)	(b)	(c)	(d)	(e)		(1)	(g)
	331.00 OR	232	74.63	-1.80	1.01			31.72
	331.30 OR	1	63.22	-1.80	1.31			31.72
	332.00 OR	129	113.05	-4.40	0.52			31.72
	333.00 OR	151	75.96	-0.60	0.95			31.47
	334.00 OR	48	74.65	-1.00	0.99			30.73
18	336.00 OR	4	69.48	-0.10	1.08	-		31.98
19	-							
20	Prospect #4 (34)	-						
21	331.00 OR	53	54.56	-1.80	1.81			31.72
22	331.30 OR	9	40.22	-1.80	2.51			31.72
23	332.00 OR	49	64.07	-4.40	1.60			31.72
24	333.00 OR	53	88.97	-0.60	1.00			31.47
25	334.00 OR	22	77.70	-1.00	1.21			30.73
26								
27	East Side (16)							
28	331.00 OR	101	62.08	-0.40	3.99			7.46
29	332.00 OR	1,477	38.32	-0.90	4.95			7.46
	333.00 OR	103	85.86	-0.10	3.56			7.45
	334.00 OR	99	35.63	-0.20	5.06			7.41
	334.70 OR	18		-0.20				7.41
	335.00 OR	11	85.84		3.57			7.38
	336.00 OR	67	24.51		6.09			7.48
35								
	West Side (17)		40.50	0.00				7.46
	331.00 OR	93	40.58					7.46 7.46
	331.30 OR	8	31.47 90.91					7.46
	332.00 OR	129 45	49.38	-0.70	THE TAX TO SERVICE AND A SECOND SECON	·		7.45
	333.00 OR 334.00 OR	35		-0.20	A CONTRACTOR OF THE PROPERTY O			7.41
	336.00 OR	33	66.68	-0.20				7.48
43			00.00					,,,,
	Fall Creek (613)							
	330.40 CA	17	99.00		0.15			33.50
	331.00 CA	129	64.15	-1.80				32.68
	331.30 CA	3	64.18	-1.80				32.68
	332.00 CA	469		-4.50	0.57			32.68
	333.00 CA	134		-0.60				32.41
	334.00 CA	38		-1.00				31.62

1	e of Respondent	ļ	This Report Is: (1) X An Original		Date of Repo		ar of Report
Paci	ifiCorp		(2) A Resubmis	ssion	04/30/2004	De	c. 31, <u>2003</u>
		DEPRECIATIO	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Con	tinued)	
	C.	Factors Used in Estima	iting Depreciation Cha	arges			
Line	Account No.	Depreciable Plant Base	Estimated Avg. Service	Net Salvage	Applied Depr. rates	Mortality Curve	Average Remaining
No.		(In Thousands)	Life	(Percent)	(Percent)	Type (f)	Life (g)
12	(a)	(0)	(c)	(a)	<u>(e)</u>	(1)	(g)
	Fall Creek (13)						
	330.20 OR	1	133.00		1.22		33.50
	330.40 OR		99.00		1.25		33.50
	332.00 OR	149	49.00	-4.50			32.68
17							
18	Cove (456)						
	331.00 ID	191	92.87	-1.50	1.66		27.90
-	332.00 ID	1,894	67.91	-3.80	2.06		27.90
\vdash	333.00 ID	360	68.30	-0.50			27.71
22	334.00 ID	326	46.11	-0.90	2.56		27.13
<u> </u>	335.00 ID	3	43.67		2.65		26.57
	336.00 ID	9	113.60	-5.00	1.61		28.10
25							
26	Paris (460)						
	331.00 ID	38	43.08	-0.60	3.06		12.39
	332.00 ID	96	66.61	-1.50	2.36		12.39
	333.00 ID	69	43.35	-0.20	3.03		12.35
30	334.00 ID	105	34.81	-0.30	3.58		12.24
31	335.00 ID	7	28.46		4.17		12.13
32							
33	Wallowa Falls (29)						
34	331.00 OR	47	36.55	-0.70	4.11		13.37
35	331.30 OR	64	23.45	-0.70	5.25		13.37
36	332.00 OR	896	22.62	-1.60	5.43		13.37
37	333.00 OR	58	51.14	-0.20	3.48		13.33
38	334.00 OR	1,381	24.35	-0.40	5.16		13.20
39	334.70 OR		57.99	-0.40	3.36		13.20
40	336.00 OR	311	20.75	-0.10	5.60		13.41
41							
42	Wallowa Falls(Non-Prj)						
43	334.70 OR	4	27.70	-0.40	2.20		13.20
44							
45	St. Anthony (462)						
46	331.00 ID	90	51.61	-1.40	2.55		25.02
47	332.00 ID	436	42.58	-3.40	2.94		25.02
48	332.20 ID	135	34.52	-3.40	3.34		25.02
49	333.00 ID	496	35.86	-0.50	3.16		24.87
50	334.00 ID	168	41.68	-0.80	2.92		24.40
		1					

l	e of Respondent ifiCorp		This Report Is: (1) X An Original (2) A Resubmis	sion	Date of Repo (Mo, Da, Yr) 04/30/2004		ear of Report ec. 31, 2003
		DEPRECIATIO	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Cor	ntinued)	
	С	. Factors Used in Estima	ating Depreciation Cha	arges			
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	335.00 ID		52.48	(u)	(e) 2.55	7:7	23.95
13							
	Olmstead (448)	<u> </u>					
	331.00 UT	176	78.30	-0.70	2.10		13.37
—	334.00 UT	17	18.70	-0.40			13.20
17	335.00 UT	3	37.78		3.37		13.07
18	336.00 UT	4	22.91	-0.10	4.84		13.41
19							
20	Bend (23)						
21	331.00 OR	46	49.27		1.19		2.50
22	331.30 OR	10	36.82		2.15		2.50
23	332.00 OR	76	82.32		0.04		2.50
24	332.30 OR	2	37.00		2.14		2.50
25	333.00 OR	77	63.29		0.56		2.50
26	334.00 OR	85	25.17		3.87		2.50
	334.70 OR	535			6.09		2.50
	335.00 OR	15			34.79		2.50
	336.00 OR		69.00		0.46		2.50
30							
	Cline Falls (24)					·- ···	
	331.00 OR	117	21.38		17.87		2.50
	332.00 OR	84	35.85		16.26		2.50
	333.00 OR	47	58.13		15.33		2.50
	334.00 OR	19			15.45		2.50
	334.70 OR	33			19.51		2.50
37	336.00 OR	1	62.00		15.25	<u></u>	2.50
	Eagle Point (36) 330.20 OR	12	53.00		6.82		7.50
	331.00 OR	12		-0.30			7.50
	332.00 OR	1,188		-0.70			7.46
	332.20 OR	1,100		-0.70			7.46
	333.00 OR	252		-0.10	7.42		7.45
L	334.00 OR	72		-0.10	7.40	-	7.41
	336.00 OR	108			7.07		7.48
47		+	1				
	Weber (454)		 				
	331.00 UT	219	55.64	-0.90	2.84	 	17.28
	331.30 UT	148		-0.90	4.23	<u> </u>	17.28
			0	0.00			

Nam	e of Respondent		This Report Is: (1) X An Original		Date of Repo	Date of Report Year of Report		
Paci	fiCorp		(1) X An Original(2) A Resubmis	sion	04/30/2004		Dec. 31, 2003	
-		DEPRECIATION	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Cor	ntinued)		
	C.	Factors Used in Estima	ating Depreciation Cha	arges				
Line	Account No.	Depreciable Plant Base	Estimated Avg. Service	Net Salvage	Applied Depr. rates		rtality urve	Average Remaining
No.	(a)	(In Thousands) (b)	Life (c)	(Percent) (d)	(Percent) (e)	Ty	ype (f)	Life (g)
12	332.00 UT	1,023		-2.20	2.70		. 	17.28
13	333.00 UT	874	35.69	-0.30	3.60			17.20
14	334.00 UT	115	42.00	-0.50	3.32			16.98
15	335.00 UT	22	34.98		3.69			16.77
16	336.00 UT	40	25.58	-0.10	4.41			17.35
17	<u>-</u>							
18	Gunlock (463)				_			
19	331.00 UT	36	55.10	-0.90	2.82			17.28
20	332.00 UT	195	75.80	-2.20	2.50			17.28
21	333.00 UT	121	36.95	-0.30	3.50			17.20
22	334.00 UT	239	31.33	-0.50	3.92			16.98
23	335.00 UT	5	41.96		3.29			16.77
24	336.00 UT		102.85	-0.10	2.09			17.35
25								
26	Veyo (464)							
27	331.00 UT	70	38.37	-0.90	3.77			17.28
28	332.00 UT	356	38.37	-2.20	3.85			17.28
29	333.00 UT	144	33.81	-0.30	3.99			17.20
30	334.00 UT	149	22.74	-0.50	4.98			16.98
31	335.00 UT	8	41.52	:	3.67			16.77
32	336.00 UT		62.20	-0.10	3.03			17.35
33								
	Sandcove (465)							
	331.00 UT	35		-0.90	2.97			17.28
	332.00 UT	395						17.28
	333.00 UT	162						17.20
	334.00 UT	238						16.98
	336.00 UT	2	93.85	-0.10	2.12			17.35
40				!				
	Stairs (452)							
	331.00 UT	168				 		22.13
	332.00 UT	335						22.13
	333.00 UT	513						22.01
	334.00 UT	161	40.43	-0.70	2.99			21.65
46								
—	Last Chance (468)							
<u> </u>	331.00 ID	427	<u> </u>				 	22.13
⊢ —	332.00 ID	819		-3.00				22.13
50	333.00 ID	1,087	40.40	-0.40	2.87			22.01
				•				

	e of Respondent		This Report Is: (1) X An Original	-	Date of Repo (Mo, Da, Yr)	ırt	Year of Dec. 31	of Report 31 2003
Pacif	ifiCorp	1 ((2) A Resubmiss		04/30/2004			1,
		DEPRECIATIO	ON AND AMORTIZATI	ON OF ELECT	FRIC PLANT (Con'	tinued)		
	С	C. Factors Used in Estimate	ating Depreciation Chr	arges				
Line	T	Depreciable	Estimated	Net	Applied Door rates		ortality	Average Remaining
No.	Account No.	Plant Base (In Thousands)	Avg. Service Life	Salvage (Percent)	Depr. rates (Percent)	Ту	urve Type	Life
ليب	(a)	(b)	(c)	(d)	(e)		(f)	(g) 21.65
	334.00 ID	103		-0.70		, 		21.65
	336.00 ID	65	41.75	-0.10	2.77			44.60
14								
-	American Fork (441)	<u> </u>			20.20			5.4
\vdash	331.00 UT	91	 			r 		5.48
\vdash	332.00 UT	663	 		<u> </u>			5.48
	333.00 UT	121	 		<u> </u>			5.48
<u> </u>	334.00 UT	123	 					5.46
	335.00 UT	2		L				5.44
	336.00 UT	9	15.99	-106.40				5.49
-	337.00 UT	1,061			25.00			
23	<u> </u>				<u> </u>			
24	Upper Beaver (443)							<u> </u>
25	331.00 UT	158		 				26.94
26	332.00 UT	1,820	45.73	 	<u> </u>	<u> </u>		26.94
27	333.00 UT	118		 	 	<u> </u>		26.76
28	3 334.00 UT	401	36.72	-0.80		<u> </u>		26.23
29	335.00 UT	10	42.63	ļ	2.43			25.70
30	336.00 UT	10	81.47	-0.10	1.26	<u> </u>		27.13
31	,					(
32	Snake Creek (451)							
33	331.00 UT	57	7 48.48	-0.90	2.90			17.28
34	332.00 UT	423	3 44.61	-2.20	3.12			17.28
35	333.00 UT	263	3 36.24	-0.30	3.44			17.20
36	334.00 UT	156	38.00	-0.50	3.38	Ī		16.9
37	7 335.00 UT	2	2 33.27		3.68	I		16.7
38	,			['				
39	Viva Naughton (467)			[
40	0 331.00 WY	389	9 52.50	-2.00	2.01			36.4
—	1 332.00 WY	104	52.18	-5.10	2.11			36.4
	2 333.00 WY	486	52.63	-0.70	1.98			36.1
-	3 334.00 WY	159	9 51.54	-1.20	2.05			35.1
44	4 335.00 WY	21		1	2.07			34.2
45		+	'	Ţ				
⊢	6 Granite (445)		 	Ţ	1			
	7 331.00 UT	136	6 64.07	-1.50	2.41			26.9
<u> </u>	8 332.00 UT	3,490	 	 	 			26.9
	9 333.00 UT	676		+	 			26.7
<u> </u>	0 334.00 UT	183		 	 	J		26.2
1	334.00 01		1	1	()	1		
1			1	1	1!	1		

	e of Respondent fiCorp		This Report Is: (1) X An Original (2) A Resubmis	sion	Date of Report (Mo, Da, Yr) 04/30/2004		of Report 31, 2003
		DEPRECIATIO	N AND AMORTIZATI	ON OF ELECT	TRIC PLANT (Contin	ued)	
	C.	Factors Used in Estima	ting Depreciation Cha	rges			
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	335.00 UT	1	57.80		2.56		25.70
13							
14	Swift (Non-Project)						
15	334.00		13.70	-0.40	7.54		13.20
16							
17	Fountain Green (446)						
18	331.00 UT	23	57.51	-0.30	2.35		7.46
19	332.00 UT	319	19.84	-0.70	2.40		7.46
20	333.00 UT	24	75.62	-0.10	2.33		7.45
21	334.00 UT	78	27.70	-0.20	2.35		7.41
22	335.00 UT	2	23.88		2.33		7.38
23	336.00 UT	1	78.47		2.30		7.48
24							
25	Skookumchuck (201)						
26	331.00 WA	199	59.19	-2.50	1.30		43.99
27	331.20 WA	905	63.23	-2.50	1.11		43.99
28	332.00 WA	5,126	73.45	-6.30	0.80		43.99
29	333.00 WA	1,143	55.75	-0.80	1.44		43.49
30	334.00 WA	343	53.67	-1.40	1.54		42.07
31	336.00 WA	199	73.98	-0.20	0.65		44.48
32							
33	Naches Drop (214)						
34	330.20 WA	1	41.00				3.50
35	331.00 WA	44	61.69	0.10			3.50
36	332.00 WA	178	36.94	0.20			3.50
	333.00 WA	169	42.77				3.49
38	334.00 WA	26	26.76				3.49
39							<u> </u>
40	Naches (216)						
41	330.20 WA	22	58.12				3.50
42	331.00 WA	512	31.16	-0.10			3.50
43	332.00 WA	5,294	27.49	-0.20			3.50
44	332.20 WA	2,415	13.00	-0.20			3.50
45	333.00 WA	1,311	18.35				3.49
46	334.00 WA	110	29.55				3.49
47	334.70 WA	13	16.92				3.49
48	335.00 WA	8	3.99				3.49
49	336.00 WA	1	66.77				3.50
50							
					1		1

	e of Respondent fiCorp		This Report Is: (1) X An Original (2) A Resubmis	sion	Date of Rep (Mo, Da, Yr) 04/30/2004		Year of Report Dec. 31, 2003
		DEPRECIATION	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Cor	ntinued)	
L	C.	Factors Used in Estima					
Line No.	Account No.	Depreciable Plant Base (In Thousands)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	(a) OTHER PRODUCTION	(b)	(6)	(d/	(0)		(9/
13							
14	Hermiston Plant						
15	341.00 OR	12,475	34.72	-1.37	3.00		29.00
16	342.00 OR	3,089	32.52	-1.37	3.17		29.00
17	343.00 OR	93,942	35.47	-1.37	2.94		29.00
18	344.00 OR	39,503	35.50	-1.37	2.94		29.00
19	345.00 OR	9,059	35.50	-1.37	2.94		29.00
20	346.00 OR	497	35.50	-1.37	2.94		29.00
21	347.00 OR	674		-1.37	2.63		
22							
	Little Mountain						
	341.00 UT	204		-3.00	3.02		4.00
	342.00 UT	121	ļ	-3.00	2.60		4.00
<u> </u>	343.00 UT	1,846	 	-3.00	3.37		4.00
└ ─	344.00 UT	2,466	 	-3.00	3.75		4.00
	345.00 UT	211		-3.00	3.26		4.00
	346.00 UT	37	34.45	-3.00	2.78	<u> </u>	4.00
30	Cadabii						
	Gadsby 341,00 UT	3,073	25.00	-1.38	4.06		25.00
<u> </u>	342.00 UT	2,194			4.06		25.00
	343.00 UT	52,623		-1.38	4.06		25.00
	344.00 UT	15,712		-1.38	4.06		25.00
	345.00 UT	4,199			4.06		25.00
37					· · · · · · · · · · · · · · · · · · ·		
38	Utah Solar						
	344.00 UT	36	15.00		12.03	SQ	6.50
40			-			·	
41	Oregon Solar					-	6.50
42	344.00 OR	56	15.00		7.90	SQ	7.50
43							
44	Green River Solar						
45	344.00 WY	55	15.00		11.92	SQ	6.56
46							
47	Wyoming Wind						
48	343.00 WY	30,514					20.50
49	344.00 WY	3,542					20.50
50	345.00 WY	2,21	25.00	-0.73	4.34	SQ	20.50
		<u> </u>					

	e of Respondent		This Report Is: (1) X An Original		Date of Rep (Mo, Da, Yr)		Year o	f Report 1. 2003
Paci	fiCorp		(2) A Resubmis		04/30/2004			·' ——
		DEPRECIATIO	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Co	ntinued)		
	C.	Factors Used in Estima	iting Depreciation Cha	arges				
Line		Depreciable	Estimated	Net	Applied		tality	Average
No.	Account No.	Plant Base (In Thousands) (b)	Avg. Service Life	Salvage (Percent)	Depr. rates (Percent)		rve pe)	Remaining Life
	(a)	(b)	(c)	` (d) ´	(e)	(f)	(g)
12								-
	T&D PLANT							<u> </u>
14								
15	Transmission Plant							
16	350.20	56,264	70.00		1.40	R5		46.59
17	352.00	46,825	65.00	-10.00	1.67	R2		49.60
18	353.00	778,992	58.00	-5.00	1.79	R1.5		44.82
19	353.70	42,179	20.00	- 5.00	5.15	R1		12.93
20	354.00	357,737	60.00	-30.00	2.13	S6		39.08
21	355.00	465,234	50.00	-30.00	2.56	R3		35.26
<u> </u>	356.00	564,863	60.00	-30.00	2.13	R5		39.85
	356.20	34,757	70.00		1.40	R5		42.66
ļ	357.00	2,364	60.00	-90.00	3.15	R2		54.20
	358.00	3,914	50.00	-20.00	2.38			41,46
	359.00	11,338		20.00	1.42			57.56
27	1339.00	11,550	70.00		1.74	1.0	· · · · · ·	0.100
	Distribtn Plant-UT&ID							
	360.20	7 405	52.00		1.82	D5		42.41
		7,105		40.00	1.87			42.92
Ь——	361.00	15,742	55.00	-10.00	· · · · · · · · · · · · · · · · · · ·	R0.5		47.76
	362.00	273,144	55.00	-5.00	4.31			
	362.70	9,067	15.00		·		_	6.04
	364.00	270,605		-75.00		R1.5		31.44
	365.00	191,060		-20.00	2.72			28.67
35	366.00	124,070	60.00	-50.00	2.38			49.67
	367.00	343,673			2.16			39.71
37	368.00	328,006	40.00	_	2.31	ļ		30.30
38	369.00	137,406	50.00	-20.00	2.25			39.43
39	370.00	92,090	27.00			R0.5		18.85
40	371.00	4,815	20.00	-10.00	4.57	L1		11.68
41	372.00	50	25.00		2.60	LO		10.10
42	373.00	23,557	20.00	-30.00	5.69	R0.5		13.10
43								
44	Distribution Plant-OR							
45	360.20 OR	3,556	55.00		1.70	S4		27.47
<u> </u>	361.00 OR	10,751	60.00	-10.00	1.83	R2		48.36
	362.00 OR	147,147		-30.00	2.25	S0.5		41.58
ļ	362.70 OR	2,981			4.05	 		10.25
ļ	364.00 OR	258,597		-90.00		R0.5	· · · · · · · · · · · · · · · · · · ·	31.46
<u> </u>	365.00 OR	198,478				R0.5		34.89
"	333.30 374	130,470	40.00	30.00	5.57			

Nam	ne of Respondent		This Report Is:		Date of Rep		Year o	f Report
Pac	ifiCorp		(1) X An Original (2) A Resubmis	(Mo, Da, Yr 04/30/2004)	Dec. 3	1, 2003	
			ON AND AMORTIZAT		TRIC PLANT (Co	ntinued)		<u> </u>
	C.	Factors Used in Estima	·		· · · · · · · · · · · · · · · · · · ·			
Line	A A N I -	Depreciable	Estimated	Net	Applied		rtality	Average
No.	Account No.	Plant Base (In Thousands)	Avg. Service Life	Salvage (Percent)	Depr. rates (Percent)	l T	urve ype	Remaining Life
40	(a)	(b)	(c)	(d)	(e)		(f)	(g)
	366.00 OR	66,823	-		2.78			41.37
<u> </u>	367.00 OR	113,977		-15.00		R1.5		38.44
	368.00 OR	312,165			2.62			27.71
	369.10 OR	52,248				R1.5		37.69
	369.20 OR	95,022				R2.5		44.87
	370.00 OR	56,829			3.57			17.54
18	371.00 OR	2,459	20.00	-5.00	3.94	LO		11.80
19	373.00 OR	16,827	40.00	-15.00	2.76	S5		30.89
20								
21	Distribution Plant-WA							
22	360.20 WA	298	50.00		1.85	R4		25.40
23	361.00 WA	1,442	55.00	-5.00	1.86	R2		41.36
24	362.00 WA	40,747	50.00	-25.00	2.44	R1.5		38.18
25	362.70 WA	578	18.00		4.70	R5		6.04
26	364.00 WA	69,871	50.00	-165.00	5.20	R1.5		40.01
27	365.00 WA	49,130	55.00	-40.00	2.44	R1		43.13
28	366.00 WA	12,216	60.00	-20.00	1.73	S1		49.96
29	367.00 WA	14,405	45.00	-10.00	2.38	R2.5		34.17
30	368.00 WA	74,311	45.00		2.15	R2		32.09
	369.10 WA	12,926		-10.00		R1.5		36.41
	369.20 WA	19,705		-10.00	1.97			45.16
33	370.00 WA	13,903			3.53		·	16.64
	371.00 WA	552		-15.00	3.64		<u> </u>	18.23
├	373.00 WA	3,263		-15.00	3.16	ļ		23.45
36		*,=						
	Distribution Plant-WY							
<u> </u>	360.20 WY	3,279	50.00		1.82	D2	_	34.35
<u> </u>	361.00 WY	5,201		-10.00		R2.5		33.10
⊢–	362.00 WY			-10.00		S5	<u> </u>	36.07
		89,950		-5.00				9.43
	362.70 WY	2,568		105.00	3.89			
	364.00 WY	78,036		-105.00	4.30			35.14
	365.00 WY	75,913		-35.00	2.54			38.31
⊢–	366.00 WY	10,879		-35.00	2.54			38.44
	367.00 WY	32,382		-10.00	2.50			27.42
	368.00 WY	61,707	40.00	-5.00		R1.5		28.22
47	369.10 WY	9,904	55.00	-25.00		S5		43.25
48	369.20 WY	14,326	50.00	-25.00	2.35			38.63
49	370.00 WY	13,947	27.00		3.25	R1		16.73
50	371.00 WY	886	25.00	-10.00	3.87	L0		15.52
ĺ						i		
								<u> </u>

1	e of Respondent		This Report Is: (1) X An Original		Date of Rep (Mo, Da, Yr		Year of Dec. 3	f Report
Paci	fiCorp		(2) A Resubmis		04/30/2004			''
<u> </u>		DEPRECIATIO	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Co	ntinued)		
	C.	Factors Used in Estima		· .				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	CL T)	tality irve /pe f)	Average Remaining Life (g)
12	373.00 WY	7,457	45.00	-30.00		S5	<u>., </u>	34.72
13								
14	Distribution Plant-CA							
15	360.20 CA	914	55.00		1.55	R4		23.21
16	361.00 CA	1,436	50.00	-5.00	2.02	R3		36.53
17	362.00 CA	12,529	55.00	-25.00	0.02	R1		40.88
18	362.70 CA	229	20.00	-	4.35	R5		8.99
19	364.00 CA	39,794	50.00	-90.00	3.68	R1.5		38.34
20	365.00 CA	30,230	60.00	-55.00	2.52	S5		48.31
21	366.00 CA	13,892	50.00	-30.00	2.52	R2		39.22
22	367.00 CA	14,747	45.00		2.14	R2		33.77
23	368.00 CA	38,770	45.00	-52.00	0.04	S1.5		30.30
24	369.10 CA	6,452	45.00	-5.00	2.27	R1		35.54
25	369.20 CA	9,975	55.00	-5.00	1.87	R2.5		45.40
26	370.00 CA	3,906	27.00		3.49	R1		17.64
27	371.00 CA	265	25.00	-30.00	4.81	LO		14.65
28	373.00 CA	649	30.00	-35.00	4.14	S0		17.17
29								
30	GENERAL PLANT						·	
31								
32	General Plant (OR)							
33	390.00 OR	53,238	45.00	2.00	2.32			38.16
34	391.10 OR	5,192	5.00		26.85			2.19
35	392.01 OR	7,875	13.00	10.00	7.12	L1.5		8.76
<u> </u>	392.05 OR	6,567				ļ	· · · · · · · · · · · · · · · · · · ·	9.49
37	392.09 OR	2,185					· · · · - · ·	29.00
	396.03 OR	5,885				ļ. — —		6.24
	396.07 OR	18,318				R1.5		9.38
	397.00 OR	92,957	20.00	-5.00	5.44	IR1		14.11
41								
<u> </u>	General Plant (WA)							
<u> </u>	390.00 WA	11,477						27.00
<u> </u>	392.01 WA	1,905						6.55
-	392.05 WA	2,042						7.40
	392.09 WA	427				S0.5		22.79
<u> </u>	396.03 WA	1,625						6.13
	396.07 WA	4,946		L		S0.5		6.22
L	397.00 WA	12,149	20.00	-1.00	5.30	R1.5		12.33
50								
L	L							

Name of Respondent PacifiCorp			This Report Is: (1) X An Original (2) A Resubmis	Date of Rep (Mo, Da, Yr) 04/30/2004	ort)	Year of Report Dec. 31, 2003		
		DEPRECIATIO	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Coi	ntinued)		
	C . I	Factors Used in Estima	iting Depreciation Cha	arges				
Line No.	Account No.	Depreciable Plant Base (In Thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. rates (Percent)	Mort Cur Tyj	ve be	Average Remaining Life
12	(a) General Plant-UTDIV	(b)	_(c)	(d)	(e)	<u>(f</u>)	(g)
	389.20	40	40.00		2.36	R1		22.71
	390.00	88,514	40.00		2.43			29.67
	392.01	19,022	12.00	15.00	6.69	S2	_	6.89
16	392.05	19,384	15.00	10.00	5.64	S1		8.35
17	392.09	7,152	28.00	25.00	2.51	R2.5		15.19
18	396.03	5,637	10.00		9.55	R3		6.27
19	396.07	43,380	13.00	20.00	5.81	S5		7.50
20	397.00	70,893	20.00		4.75	S0.5		12.14
21								
22	General Plant (WY)							
23	390.00 WY	4,487	40.00	-5.00	2.58	R3		25.92
24	392.01 WY	3,955	15.00	10.00	5.89	L2		9.61
25	392.05 WY	3,523	20.00	5.00	4.67			13.42
26	392.09 WY	1,860	30.00		3.27			19.18
	396.03 WY	2,025	10.00	20.00	7.82			5.93
	396.07 WY	19,978		40.00		S0.5		9.76
	397.00 WY	26,505	20.00		4.86	R2		10.94
30								
	General Plant (CA)							
	390.00 CA	1,419			2.22			32.64
	392.01 CA	590			6.31	ļ		7.12
	392.05 CA	453		10.00	5.04			9.01
	392.09 CA	281		20.00	2.30 5.92			30.10
\vdash	396.03 CA	1,061			3.42	<u></u>		6.11 3.06
$\overline{}$	396.07 CA 397.00 CA	1,873 4,130						13.08
39		4,130	20.00	3.00	4.13	101		13.00
	General Plant (MT)					<u> </u>		
	390.00 MT	340	40.00	_	2.33	R1	-	29.57
	392.01 MT	2			6.89			10.50
	396.07 MT	15				S5		11.96
\vdash	397.00 MT	2,346				S0.5		9.48
45	-	·						
-	General							
Ь	390.30	11,214	15.00		6.67			
48	391.00	33,090			5.00			
49	391.20	73,126	5.00		20.00			
50	391.30	2,244	8.00		12.50	-		

Nam	e of Respondent	· I	This Report Is:		Date of Rep	ort		f Report	
Pac	ifiCorp		(1) X An Original (2) A Resubmis		(Mo, Da, Yr 04/30/2004)	Dec. 31, 2003		
 		DEPRECIATION	ON AND AMORTIZAT			ntinued)	L		
	C. I	Factors Used in Estima	ating Depreciation Cha	arges		<u> </u>			
Line	<u> </u>	Depreciable	Estimated	Net	Applied	Mo	ortality	Average	
No.	Account No.	Plant Base (in Thousands)	Avg. Service Life	Salvage (Percent)	Depr. rates (Percent)	<u>C</u>	urve ype (f)	Remaining Life (g)	
10	(a)	(b)	(c)	(d)	(e)		<u>(f)</u>	(g)	
<u> </u>	393.00	10,727			4.00				
	394.00	47,996			4.17			 	
Ь—	395.00	33,712			5.00				
<u> </u>	397.20 398.00	7,270			9.09	 			
17		5,509	20.00		5.00				
	MINING				[<u> </u>			
19	<u> </u>				<u> </u>			-	
L									
	Mining Operations (UT) 399.30 UT	11,581	23.83		2.61	FCST		5.00	
						FCST		19.00	
	399.30 UT (WASH) 399.45 UT	23,263			 			5.45	
	399.45 UT (WASH)	91,403 8,072			<u></u>	FCST		19.00	
ļ	399.51 UT	1,013			<u> </u>	S1.5		8.14	
	399.52 UT	2,843						11.54	
	399.60 UT	2,043				S0.5		6.55	
-	399.61 UT	876			7.79		<u></u>	3.58	
<u> </u>	399.70 UT	23,095				FCST		4.55	
30		20,000	70.20			-			
├	Mining Operations (WY)		<u> </u>			<u> </u>			
1	399.30 WY	10,158							
	399.43 WY	665							
<u>├</u>	399.44 WY	566							
	399.51 WY	812			or The process	<u> </u>			
	399.52 WY	19,225				3.			
37	399.60 WY	1,442			4.5022.00				
38	399.61 WY	855			16.75° 45° 55°				
39	399.70 WY	527							
40									
41									
42									
43									
44	-							,	
45									
46		**************************************			-				
47									
48						<u> </u>			
49		<u> </u>					<u> </u>		
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(Next Page is: 350)

	e of Respondent iiCorp	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year o	f Report 1, 2003
	F	REGULATORY COMMISSION EXPEN	VSES		
being 2. R	eport particulars (details) of regulatory coming amortized) relating to format cases before eport in columns (b) and (c), only the current rred in previous years.	a regulatory body, or cases in wh	nich such a body w	as a party.	
ine No.	Description (Furnish name of regulatory commission or boo docket or case number and a description of the		Expenses of Utility	Total Expense for Current Year (b) + (c)	Deferred in Account 182.3 at Beginning of Year
1	(a) Before the Public Service Commission of Utah:	(b)	(c)	(d)`	(e)
	Annual Fee	2,914,065		2,914,065	
3	Other State Regulatory Expenses		83,504	83,504	
4					
5	Before the Idaho Public Utilities Commission:				
6	Annual Fee	279,522		279,522	
7	Other State Regulatory Expenses				
8					
9	Before the Public Service Commission				
	of Wyoming:				
11	Annual Fee	1,063,090		1,063,090	
12	Other State Regulatory Expenses		4,139	4,139	
13					
	Before the Public Utilities Commission				
	of California:				
	Annual Fee	208,146		208,146	
	Other State Regulatory Expenses				
18	Defere the Dublic Hillity Commission				
	Before the Public Utility Commission				
	of Oregon: Annual Fee	2,407,640		2,407,640	
22	Other State Regulatory Expenses	2,407,040	2,938	2,407,040	
23	Other State Regulatory Expenses		2,300	2,000	· · · · · · ·
	Before the Washington Utilities and				
	Transportation Commission:				
	Annual Fee	627,687		627,687	
28					
	Before the Federal Energy Regulatory				
30	Commission:				
31	Annual Fee	1,246,227		1,246,227	
32					
33	Other State Regulatory Expenses:				
34	All States		34,294	34,294	
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	8,746,377	124,875	8,871,252	

Name of Responde PacifiCorp	nt	(1)	Report Is: X An Original A Resubmission ORY COMMISSION EX		Date of Report (Mo, Da, Yr) 04/30/2004	Dec. 31, 2003	
4. List in column	(f), (g), and (h) ex	es incurred in prior	years which are bein	g amortized.	List in column (a)	the period of amortizat lant, or other accounts	ion.
EXPE	NSES INCURRED	DURING YEAR	···	<u> </u>	AMORTIZED DURIN	IG YEAR	
	RENTLY CHARGED	то	Deferred to	Contra	Amount	Deferred in Account 182.3	Line
Department	Account No.	Amount	Account 182.3	Account	0.0	End of Year	No.
<u>(f)</u>	(g)	(h)	(i)	(j)	(k)	(1)	1
Electric	928	2,914,065				 	2
Electric	928	83,504		 			3
LIECUIC	1 320			 			4
				+			5
Electric	928	279,522	<u> </u>	 			6
				 			7
				 			8
				<u> </u>			9
	 			†			10
Electric	928	1,063,090)	1			11
Electric	928	4,139					12
							13
							14
							15
Electric	928	208,146	S				16
				ļ			17
							18
				ļ	<u></u>		19
							20
Electric	928	2,407,640					21
Electric	928	2,938	3	<u> </u>			22
					<u> </u>	-	24
				 	<u>-</u>		25
Election .	000	627,68	7	 	<u></u>		26
Electric	928	021,00	<u>'</u>				27
	 			+			28
			 		<u> </u>		29
			 		 		30
Electric	928	1,246,22	7	+			31
Licono		7,210,00		+			32
							33
Electric	928	34,29	1				34
							35
							36
-							37
							38
							39
				Ī			40
							41
							42
							43
							44
							45
		8,871,25	2				46
			<u> </u>		<u> </u>		

Name	of Respondent	This Re	port	ls: Original	Date of Report (Mo, Da, Yr)	Year of Report					
Pacif	iCorp	(1) X (2) C		Original Resubmission	04/30/2004	Dec. 31, 2003					
	RESEAR			PMENT, AND DEMONS							
D) pro recipi	Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify ecipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to the the second of the year and cost chargeable to the second of the year and demonstration in Uniform System of Accounts).										
	dicate in column (a) the applicable classification, a										
Class	ifications:										
	ectric R, D & D Performed Internally:	• •	•	nsmission							
	Generation	а		verhead . Underground							
	hydroelectric Recreation fish and wildlife			Distribution							
	Other hydroelectric			Environment (other than	equipment)						
	Fossil-fuel steam				items in excess of \$5,000.)						
	Internal combustion or gas turbine	(7)		al Cost Incurred							
	Nuclear			Electric, R, D & D Perform	ned Externally: e electrical Research Counc	ril or the Electric					
	Unconventional generation Siting and heat rejection		٠,	wer Research Institute	e electrical Research Counc	of the Liectic					
Line	Classification	-			Description						
No.	(a)				(b)						
1											
	A. Electric R, D & D performed internally										
3	(1) Generation				 						
4	b. Fossil-fuel steam				-t						
5				Huntington Farm - Evap	otranspiration Study						
6	(7) Total Cost Incurred										
7 8				<u> </u>							
	B. Electric R, D & D performed externally			None							
10	B. Electric N, D & D periormed externally			None		<u> </u>					
11											
12											
13						· · · · · · · · · · · · · · · · · · ·					
14					····						
15			•								
16											
17											
18											
19											
20											
21											
22				-							
23											
24											
25											
26				<u> </u>		<u> </u>					
27 28						<u>.</u>					
29											
30	·										
31						<u> </u>					
32											
33											
34						.					
35											
36		·									
37											
38						·					
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Name of Respondent		This Report Is:	Date of Report	Year of Report	
PacifiCorp		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003	
	RESEARCH, DE	` '	ISTRATION ACTIVITIES (Continue	<u> </u> d)	
(3) Research Support to (4) Research Support to (5) Total Cost Incurred 3. Include in column (c) briefly describing the spe Group items under \$5,00 activity. 4. Show in column (e) th listing Account 107, Cons 5. Show in column (g) th Development, and Demo	D Edison Electric Institute D Nuclear Power Groups D Others (Classify) all R, D & D items performed i cific area of R, D & D (such as 0 by classifications and indica the account number charged wi struction Work in Progress, first the total unamortized accumula	nternally and in column (d) the safety, corrosion control, pote the number of items group the expenses during the year of the show in column (f) the anting of costs of projects. This anding at the end of the year.	nose items performed outside the consilution, automation, measurement, in led. Under Other, (A (6) and B (4)) constructed to which amounts were the account to the account charges total must equal the balance in Acc	npany costing \$5,000 or sulation, type of applian lassify items by type of f e capitalized during the y d in column (e) ount 188, Research,	ce, etc:). R, D & D year,
	earch and related testing facili	ties operated by the respond	ent.		
Costs Incurred Internally	Costs Incurred Externally	AMOUNTS CHAI	RGED IN CURRENT YEAR	Unamortized	Line
Current Year (c)	Current Year (d)	Account (e)	Amount (f)	Accumulation (g)	No.
	(d)	(e)	- 17		1
					2
					3
					5
48,046		506	48,046		- 6
48,046			48,046		- 7
	<u> </u>				- - ε
			 		
					10
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		<u> </u>			30
					31
			-		32
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					34
	 				35
					36
					37
					38
		<u> </u>			

Name	e of Respondent	This Report Is:			of Report		ear of Report	
Pacif	fiCorp	(1) X An Original (2) A Resubmi		(MO, L 04/30	Da, Yr)	De	ec. 31, 2003	
		DISTRIBUTION OF S			2004			
	All I die die die die die die die die die die				:-:!b	la		
Utility provi	ort below the distribution of total salaries and or Departments, Construction, Plant Removal ded. In determining this segregation of sala g substantially correct results may be used.	ls, and Other Accou	nts, and enter s	such amo	unts in the app	ropriat	te lines and colum	ıns
Line	Classification		Direct Payre Distribution	oil	Allocation o	of for	Total	
No.				n	Payroll charge Clearing Acco	unts		
	(a)		(b)		(C)		(d)	
2			<u> </u>		<u> </u>			<u></u>
3	Operation Production		79	3,912,718	<u></u>		<u> </u>	
4	Transmission			7,738,029	<u> </u>			
5	Distribution			7,128,046				
6	Customer Accounts			7,985,578	<u> </u>			
7	Customer Service and Informational	<u> </u>		3,871,555	<u> </u>			
8	Sales			49,642			<u> </u>	
9	Administrative and General	· · · · · · · · · · · · · · · · · · ·	65	5,420,351				
10	TOTAL Operation (Enter Total of lines 3 thru 9)	-		1,105,919				
11	Maintenance			1.00				
12	Production		40	,340,293				
13	Transmission			,397,672				
14	Distribution			2,697,087				
15	Administrative and General			,622,494				
16	TOTAL Maint. (Total of lines 12 thru 15)		82	2,057,546				
17	Total Operation and Maintenance							
18	Production (Enter Total of lines 3 and 12)		119	,253,011				
19	Transmission (Enter Total of lines 4 and 13)		12	2,135,701				
20	Distribution (Enter Total of lines 5 and 14)		59	,825,133	40.00		- A	
21	Customer Accounts (Transcribe from line 6)		37	,985,578				
22	Customer Service and Informational (Transcribe	from line 7)	3	3,871,555				
23	Sales (Transcribe from line 8)			49,642	<u> </u>			
24	Administrative and General (Enter Total of lines	9 and 15)		,042,845				
25	TOTAL Oper. and Maint. (Total of lines 18 thru 2	<u>'</u> 4)	303	3,163,465			303,163	3,465
26	Gas		. <u>81</u>	1 21 11 11				
27	Operation							
	Production-Manufactured Gas							<u>,</u>
	Production-Nat. Gas (Including Expl. and Dev.)							خبت
	Other Gas Supply		 					1. 1.
	Storage, LNG Terminaling and Processing							
	Transmission							
	Distribution Customer Accounts							
	Customer Service and Informational							<u> </u>
	Sales			<u>.</u>	<u> </u>			
	Administrative and General							
	TOTAL Operation (Enter Total of lines 28 thru 37	7)						
	Maintenance	<u>'</u>						
	Production-Manufactured Gas							
	Production-Natural Gas							
	Other Gas Supply							
	Storage, LNG Terminaling and Processing				<u> </u>			
	Transmission			i	<u>ar minagaga - an sa sa sa s</u>	-		
	Distribution				<u>. 1, 4</u>		<u> </u>	
	Administrative and General		•		<u> </u>			
	TOTAL Maint. (Enter Total of lines 40 thru 46)		****		10 mm 1 mm 1 mm 1 mm 1 mm 1 mm 1 mm 1 m			
				·				

Name	e of Respondent	This Report Is:		Date	of Report Da, Yr)		of Report
Pacif	îCorp	(1) X An Origina (2) A Resubm		04/30	•	Dec.	31, 2003
	DIST	RIBUTION OF SALAR		(Contir	ued)		
		•					
Line	Classification		Direct Payrol	1	Allocation	of,	Total
No.			Distribution		Allocation (Payroll charge Clearing Acco (c)	ounts	
40	(a)		(b)		(c)		(d)
48 49	Total Operation and Maintenance Production-Manufactured Gas (Enter Total of lin	es 28 and 40)			<u> </u>	<u> </u>	
50	Production-Natural Gas (Including Expl. and De				<u>i en la la la la la la la la la la la la la </u>		(2_1_1
51	Other Gas Supply (Enter Total of lines 30 and 4					<u> </u>	
52	Storage, LNG Terminaling and Processing (Total	·					
53	Transmission (Lines 32 and 44)						
54	Distribution (Lines 33 and 45)						
55	Customer Accounts (Line 34)						
56	Customer Service and Informational (Line 35)						
57	Sales (Line 36)				···		
58	Administrative and General (Lines 37 and 46)						
59	TOTAL Operation and Maint. (Total of lines 49 t	hru 58)			· · · · · · · · · · · · · · · · · · ·		
60	Other Utility Departments		 				
61	Operation and Maintenance	1 (4)	202.4	160 AGE			202 462 465
62 63	TOTAL All Utility Dept. (Total of lines 25, 59, an Utility Plant	0 61)	303,1	163,465			303,163,465
64	Construction (By Utility Departments)			<u> </u>		-1-11-1-	
65	Electric Plant		139 6	623,867			139,623,867
66	Gas Plant	—	100,0	220,007			100,020,007
67	Other (provide details in footnote):						
	TOTAL Construction (Total of lines 65 thru 67)		139,6	523,867			139,623,867
69	Plant Removal (By Utility Departments)		1 1 1 1 1 1 1 1				
70	Electric Plant						
71	Gas Plant						
72	Other (provide details in footnote):						
	TOTAL Plant Removal (Total of lines 70 thru 72	<u> </u>					
	Other Accounts (Specify, provide details in footr	note):					
	Fuel Stock			397,393			23,397,393
	Misc Income Deduction			191,249			1,491,249
	Misc Nonoperating/nonutility		3,9	92,508			3,992,508
	Taxes other than income taxes			835			835
79 80							
81							
82						 	- · · · · · · · · · · · · · · · · · · ·
83						<u> </u>	
84							·
85							
86							·
87		·					
88							
89							
90							
91							······································
92							·
93							
94	TOTAL Other Associate		20.5	381,985			29 994 005
95	TOTAL Other Accounts TOTAL SALARIES AND WAGES			69,317			28,881,985 471,669,317
30	TOTAL GALARIEG ARD WAGES	-	77 1,0	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			77 1,000,017

	e of Respondent iCorp	This Report Is: (1) X An Original (2) A Resubmission			Date of Report (Mo, Da, Yr) 04/30/2004		ear of Report lec. 31, 2003
Dec	and below the information called for an equip	ELECTRIC E				and w	shooled during the year
Re	port below the information called for concerning	ig the disposition of electi	ic ene	ngy generat	leu, purchaseu, exchangeu	anu w	meeted during the year.
Line	Item	MegaWatt Hours	Line		Item		MegaWatt Hours
No.	(a)	(b)	No.		(a)		(b)
1	SOURCES OF ENERGY	t eatet at a	21	DISPOSIT	ON OF ENERGY		
2	Generation (Excluding Station Use):				timate Consumers (Includit	ng	48,338,551
3	Steam	45,384,185		Interdepart	mental Sales)		
4	Nuclear	-272	i	l '	nts Sales for Resale (See		186,737
5	Hydro-Conventional	3,776,479			4, page 311.)		
6	Hydro-Pumped Storage	-5,339		· ·	rements Sales for Resale (See	24,489,872
7	Other	2,916,576		L	4, page 311.)		
8	Less Energy for Pumping				nished Without Charge		100 100
9	Net Generation (Enter Total of lines 3	52,071,629			ed by the Company (Electri	C	139,190
	through 8)				Excluding Station Use)		2 447 490
	Purchases	24,589,508		Total Energ	· · · · · · · · · · · · · · · · · · ·		3,447,489
	Power Exchanges:		28	-	nter Total of Lines 22 Throu	ign	76,601,839
	Received	14,440,272		27) (NUST	EQUAL LINE 20)		
	Delivered	14,380,248					
	Net Exchanges (Line 12 minus line 13)	60,024					
	Transmission For Other (Wheeling)						
16	Received	7,442,952					
17	Delivered	7,442,952					
	Net Transmission for Other (Line 16 minus						
	line 17)						
	Transmission By Others Losses	-119,322					
	TOTAL (Enter Total of lines 9, 10, 14, 18	76,601,839					
	and 19)						
						į	
			:			İ	
	}						

Pac 1. If 2. R 3. R ener nak 1. R	This Report Is: (1) An Original (2) A Resubmission MONTHLY PEAKS AND OUTPUT If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in naking the Non-Requirements Sales for Resale. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as ne difference between columns (b) and (c) Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).											
NAN	VAME OF SYSTEM:											
ine.			Monthly Non-Requirments	MO	NTHLY PEAK							
No.	Month	Total Monthly Energy	Sales for Resale & Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour						
	(a)	(b)	(c)	(d)	(e)	(f)						
29	January	6,833,442	2,339,127	7,331	8	0800 PST						
30	February	6,067,948	1,990,245	7,417	25	0800 PST						
31	March	6,474,704	2,300,868	6,929	4	0800 PST						
32	April	6,571,437	2,584,945	6,669	3	0800 PST						
33	May	6,193,547	2,062,851	7,822	29	1600 PDT						
34	June	6,303,655	1,994,298	8,049	17	1500 PDT						
35	July	7,115,572	2,036,571	8,922	22	1500 PDT						
36	August	6,420,795	1,652,451	8,310	13	1600 PDT						
37	September	5,900,724	1,827,624	7,948	4	1600 PDT						
38	October	5,961,242	1,912,406	6,971	31	0800 PST						
39	November	6,099,921	1,869,114	7,429	24	1800 PST						
40	December	6,658,852	1,919,372	7,697	29	1800 PST						
41	TOTAL	76,601,839	24,489,872	n na saga Talawa nga talawa s								

Name of Respondent

Name	e of Respondent	This Report Is:			Date of Report		Year of Report		
	iCorp	(1) X An O	riginal submission		(Mo, Da, Yr) 04/30/2004	[Dec. 31, 2	003	
		`							
					STICS (Large Plan		0.14		
this p as a j more therm per u	eport data for plant in Service only. 2. Large pla age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite hear	f 10,000 Kw or n es is not availab average numbe juantity of fuel bu h charges to exp	nore, and nucle, give data we for a give data we for a give to the given to the force of the for	ear plants. hich is ava s assignated to Mct.	 Indicate by a ailable, specifying ale to each plant. Quantities of 	a footnote any period. 5. I 6. If gas is t fuel burned (l	/ plant lease if any employ used and pui Line 38) and	d or operated yees attend chased on a average cost	
Line	Item		Plant			Plant			
No.			Name: Carbo			Name: <i>Cho</i>	No. 2000 Per William Property Control		
	(a)			(b)			(C)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	<u>.</u>			Steam	的 有一种的一种		Steam	
	Type of Constr (Conventional, Outdoor, Boiler, et	tc)			Outdoor Boiler			Full Outdoor	
	Year Originally Constructed			·	1954			1981	
	Year Last Unit was Installed				1957			1981	
	Total Installed Cap (Max Gen Name Plate Rating	ıs-MW)			188.60			414.00	
	Net Peak Demand on Plant - MW (60 minutes)	<u> </u>			176			380	
	Plant Hours Connected to Load		-		8760			8454	
8	Net Continuous Plant Capability (Megawatts)			-	0			0	
9	When Not Limited by Condenser Water				175			380	
10	When Limited by Condenser Water				0			0	
11	Average Number of Employees				75				
12	Net Generation, Exclusive of Plant Use - KWh			_	1371293000	· · · · · · · · · · · · · · · · · · ·			
13	Cost of Plant: Land and Land Rights				956546			1231557	
14	Structures and Improvements				11008869			45698945	
15	Equipment Costs				67022648			316478454	
16	Asset Retirement Costs				0			0	
17	Total Cost				78988063			363408956	
18	Cost per KW of Installed Capacity (line 17/5) Incl	luding		<u> </u>	418.8126				
19	Production Expenses: Oper, Supv, & Engr				238813				
20	Fuel				10521512	· · · · · · · · · · · · · · · · · · ·			
21	Coolants and Water (Nuclear Plants Only)				0	_	·· ·	0	
22					1091533			2043663	
	Steam From Other Sources				0			0	
24					4536446			0 1093196	
25			<u> </u>		1536116				
26					4170854			1203668 26184	
27	Rents				13713			20104	
28					0		-	2032303	
29					279786		<u>.</u>	479965	
30	Maintenance of Subclures Maintenance of Boiler (or reactor) Plant				2513158			3517028	
31 32					620297			615260	
33					486094		.	1930367	
34	Total Production Expenses				21471876		 	54946614	
35	 	,			0.0157			0.0191	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil		Coal	Oil		
37		ate)	Tons	Barrels		Tons	Barrels		
38		<u></u>	657352	1337	0	1549166	2744	0	
39		lear)	11828	140000	0	9726	137212	0	
40			15.723	40.862	0.000	25.946	40.862	0.000	
41			15.923	40.862	0.000	26.279	40.862	0.000	
42			0.673	6.950	0.000	1.351	6.975	0.000	
43					0.000	0.014	0.000	0.000	
44			11346.012	0.000	0.000	10493.168	0.000	0.000	

Name of Respondent				eport Is:			Date of Report Year of Report			
PacifiCorp			(1) [2]	ሸAn Original □A Resubmiss	ion	•	Mo, Da, Yr) 94/30/2004		Dec. 31, 2003	
									<u> </u>	
					STATISTICS (L					
). Items unde	r Cost of Plant a	re based on U.S.	of A. Accounts.	Production ex	penses do not i	includ	de Purchased f	Power, Syste	em Control and Load	
Dispatching, a	nd Other Expens	ses Classified as O	ther Power Su	pply Expenses.	10. For IC at	nd G	T plants, repor	t Operating	Expenses, Account N	los.
47 and 549 o	n Line 25 "Electi	ric Expenses," and	Maintenance A	Account Nos. 55	3 and 554 on L	ine 3	32, "Maintenan	ce of Electric	c Plant." Indicate plan	its .r
lesigned for p	eak load service	e. Designate autom	atically operate	ed plants. 11.	For a plant equ	uipp∈	ea with combini	ations or ros	ssil fuel steam, nuclea unctions in a combine	d d
steam, nydro,	internal combus	ional steam unit in	equipment, rep clude the gas-t	urhine with the	eparate plant. I	10 H	f a nuclear nov	ver generati	ng plant, briefly explai	in hv
ootnote (a) ac	counting methor	d for cost of nower	ciude the gas-t denerated incli	iding any exces	steam plant. ss costs attribute	ed to	research and	developmer	nt; (b) types of cost un	nits
sed for the va	arious componer	nts of fuel cost: and	(c) any other i	nformative data	concerning pla	ant ty	pe fuel used, fu	uel enrichme	ent type and quantity	for the
		al and operating ch			•					
Plant			Plant				Plant			
Name: <i>Colst</i> n	ip		Name: Craig				Name: Dave Johnston			
AND SOME OF THE PARTY OF THE PA	(d)			(e)		e-Franklik		<u>(f)</u>	·	
										<u> </u>
		Steam			Stea				Steam	1
		Conventional			Outdoor Boi				Semi-Outdoor	2
		1984				79		. —	1959	3
		1986				80			1972	4
		155.61			172.		_		816.70	5
		149			<u>-</u>	65			759	6
		8589	·		87	42	_		8760	7
		0				0			0	8
		149			3	65			762	9
		0				0 54			0	10
		21						5202402000	11	
		1066118000			12447630	_			5302493000 10417290	12
		1291268			1370	_			47645465	13
		56172763			352507 1303363				345587612	15
· · · ·		148523684			1303363	0			581138	16
		92694			1657241				404231505	17
		206080409			962.78	-			494.9572	18
		1324.3391 32830			2230				718931	19
		7254883	14560073						33562596	20
		7254663	0							
		646129	855719				382531			
		0	0			-	0			
		0	0				0			
		30068	426539				88927			
		1292585			21809	74			11680712	26
-	· -	12460	<u> </u>		77	'07			88207	27
	****	0				0			0	28
		138480			4159	61			537995	29
		224045			488	01			1940427	30
		1936806			18608	67			12831603	31
	/-	595925			9045	45			6754045	32
		262376			5127	71			1046140	33
		12426587			219970	48			69632114	34
		0.0117	<u>. </u>		0.01	77			0.0131	35
Coal	Oil		Coal	Oil			Coal	Oil		36
Tons	Barrels		Tons	Barrels			Tons	Barrels		37
670097	5615	0	634539	1005	0]	3515011	11063	0	38
8597	140000	0	10153	122360	0		8380	140000	0	39
10.437	40.617	0.000	22.249	40.449	0.000		8.877	37.224	0.000	40
10.486	40.617	0.000	22.882	40.449	0.000		9.431	37.224	0.000	41
0.610	6.908	0.000	1.127	7.871	0.000		0.563	6.331	0.000	42
0.007	0.000	0.000	0.012	0.000	0.000		0.006	0.000	0.000	43
10838.068	0.000	0.000	10355.474	0.000	0.000		11122.941	0.000	0.000	44
			L	·						Ь

	e of Respondent fiCorp	This Report Is			Date of Report (Mo, Da, Yr) 04/30/2004		Year of Repor Dec. 31, 20	t)03	
				107100 (
1 D	STEAM-ELECTRIC eport data for plant in Service only. 2. Large pla						0 Kw or more	Report in	
this p as a j more therm per ui	eport data for plant in Service only. 2. Large pla page gas-turbine and internal combustion plants of joint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate in basis report the Btu content or the gas and the q nit of fuel burned (Line 41) must be consistent with is burned in a plant furnish only the composite hear	f 10,000 Kw or mes is not available average numbe quantity of fuel but he charges to exp	nore, and nuclude, give data was of employee urned converte pense account	lear plants which is av es assignat ed to Mct.	 3. Indicate by a allable, specifying ble to each plant. 7. Quantities of 	a footnote an period. 5. 6. If gas is fuel burned (y plant leased If any employ used and purc (Line 38) and a	or operated ees attend chased on a average cost	
Line No.	ltem (c)		Plant Name: Hayd e			Plant Name: Hun	ter Unit No. 1		
	(a)			(b)			(c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		Subjective, Specimen Tons of regularities, solid to an	Service Consulting States and Administration	Steam		-	Steam	
2	Type of Constr (Conventional, Outdoor, Boiler, et	ic)			Outdoor Boiler			Outdoor Boiler	
3	Year Originally Constructed			-	1965			1978	
4	Year Last Unit was Installed				1976			1978	
5	Total Installed Cap (Max Gen Name Plate Rating	s-MW)			81.25			443.00	
6	Net Peak Demand on Plant - MW (60 minutes)				78			413	
	Plant Hours Connected to Load				8710			8275	
8	Net Continuous Plant Capability (Megawatts)				0			0	
9					78			403	
10					0		· · · · · ·	0	
					19				
	Net Generation, Exclusive of Plant Use - KWh				592399000			3131772000	
	Cost of Plant: Land and Land Rights		ļ		167098			9646568	
14					5196110			60248862	
15					59948068			213229259	
16					. 0			441134	
17	Total Cost				65311276				
	Cost per KW of Installed Capacity (line 17/5) Incl	uaing	 		803.8311 157085				
	Production Expenses: Oper, Supv, & Engr Fuel		 		6976230				
20	Coolants and Water (Nuclear Plants Only)				0970230			20001013	
22					478271			3682806	
23					0			0	
	Steam Transferred (Cr)							0	
_					194225			87324	
26					773655			2421397	
27	Rents				0			41540	
28					0		····	0	
29					251984			0	
30				·	120232			2130001	
31	Maintenance of Boiler (or reactor) Plant				1026121			3654579	
32	Maintenance of Electric Plant				244520			625491	
33	Maintenance of Misc Steam (or Nuclear) Plant				248777			245626	
34	Total Production Expenses				10471100			41058022	
35	Expenses per Net KWh				0.0177			0.0131	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil		Coal	Oil		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)	Tons	Barrels		Tons	Barrels		
38	Quantity (Units) of Fuel Burned		295662 349 0		0	1434834	3274	0	
39	<u></u>	<u> </u>	10539 132599 0		11458	140000	0		
40	L	r	22.672 36.652 0.000			19.754	45.557	0.000	
41	Average Cost of Fuel per Unit Burned		23.552	36.652	0.000	19.466	45.557	0.000	
42	<u> </u>		1.117 6.580 0.000			0.850	7.799	0.000	
43			0.012	0.000	0.000	0.009	0.000	0.000	
44	Average BTU per KWh Net Generation		10522.970	0.000	0.000	10505.207	0.000	0.000	

Name of Res	pondent		This Re	eport is:	į		Date of Report Year of Report (Mo, Da, Yr)			
PacifiCorp			(1) [7	∰An Original ☐A Resubmiss	ion		14/30/2004	1	Dec. 31, 2003	
		STEAM-ELEC		<u></u> ATING PLANT		arne	Plants\/Conti	nued)		
	0 1 (5)					_			om Cantrol and Load	
									em Control and Load Expenses, Account N	os
									Plant." Indicate plan	
									sil fuel steam, nuclea	
steam, hydro.	internal combus	tion or gas-turbine	equipment, rep	ort each as a se	eparate plant. H	lowe	ever, if a gas-tu	ırbine unit fu	nctions in a combine	d
ycle operatio	n with a conventi	ional steam unit, in	clude the gas-t	urbine with the	steam plant. 1	12. 1	f a nuclear pov	ver generatir	ng plant, briefly explai	n by
ootnote (a) a	ccounting method	d for cost of power	generated incl	uding any exces	s costs attribute	ed to	research and	developmen	t; (b) types of cost un	its
ised for the v	arious componer	nts of fuel cost; and	(c) any other i	nformative data	concerning pla	nt ty	pe fuel used, fuel enrichment type and quantity for			
eport period	and other physica	al and operating ch	aracteristics of	plant.						· · · · · · · · · · · · · · · · · · ·
Plant		er sometre deuts foren, sommisse and som sto	Plant				Plant			
Name: <i>Hunt</i> e			Name: Hunter Unit No. 3				Name: Hunter - Total Plant			
	(d)	Managaran Kalamatan Managaran		(e)				(f)		
					·		66.43 唐·汉·克	1000年		
		Steam			Stea		·		Steam	1
		Outdoor Boiler			Outdoor Boil				Outdoor Boiler	2
		1980			19				1978	3
		1980			198	83			1983	4
		285.00			495.	60			1223.60	5
		268			4	82			1256	. 6
		7610			80	16			8760	7
		0				0			0	8
		259			4	60			1122	9
		0				0			0	10
		51				· <u> </u>		217	11	
		1887215000			34757950	00	8494782000			
		9646568			102531	97	29546333			
		49449482			885492	62			198247606	14
	-	142987004			3782207	78			734437041	15
		441134		·	4411	34			1323402	16
		202524188			4774643	71			963554382	17
		710.6112			963.40	67			787.4750	18
		88245			882	45			264735	19
		17237543			311852			76503852	20 21	
		0		_		10047667				
		3174156	4090704				10947667			
		0	· · · · · · · · · · · · · · · · · · ·			0				
		0				0				
		87324	 .		873				261973	25
	<u></u>	-1684510			23247				3061629	26
		40827			453				127761	27
		0				0			0	28
		0	_			0			0	29
		2299859			22367				6666657	30
		3611021			52784				12544000	31
		872152			10586				2556277	32
		258176			2495				753387	33
-		25984793			466451				113687938	34
	1	0.0138		To::	0.01	34	01	l ou	0.0134	35
Coal	Oil		Coal	Oil			Coal	Oil		36
Tons	Barrels		Tons	Barrels	- 		Tons	Barrels		37
859657	2061	0	1588324	6989	0		3882816	12323	0	38
11410	140000	0	11453	140000	0		11445	140000	0	39
19.754	45.557	0.000	19.754	45.557	0.000		19.754	45.557	0.000	40
19.942	45.557	0.000	19.434	45.557	0.000		19.559	45.557	0.000	41
0.874	7.767	0.000	0.848	7.719	0.000		0.855	7.748	0.000	42
0.009	0.000	0.000	0.009	0.000	0.000	_	0.009	0.000	0.000	43
10401.304	0.000	0.000	10479.112	0.000	0.000		10471.446	0.000	0.000	44
										[
			<u> </u>	·						

	e of Respondent fiCorp	This Report Is	:: Original esubmission		Date of Report (Mo, Da, Yr) 04/30/2004	1	Year of Repo	ort 2003	
				107100 #					
4 5	STEAM-ELECTRIC				·		00 Kuu or mou	ro. Donort in	
this p as a j more therm per ui	eport data for plant in Service only. 2. Large pla age gas-turbine and internal combustion plants of joint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the q nit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite hear	10,000 Kw or nes is not availab average numbe uantity of fuel bo charges to exp	nore, and nucle, give data ver of employee urned converte pense account	ear plants. which is ava s assignat ed to Mct.	 3. Indicate by a sailable, specifying ble to each plant. 7. Quantities of 	a footnote an period. 5. 6. If gas is fuel burned (y plant lease If any emplo used and pu (Line 38) and	d or operated yees attend rchased on a laverage cost	
Line	Item		Plant			Plant			
No.			Name: Hunti	-		Name: Jim	residence and harries and he		
	(a)			(b)		a constant	(c)		
	Kind of Digat (Internal Comb. Con Turb. Nuclear		<u> </u>		Steam			Steam	
_	Kind of Plant (Internal Comb, Gas Turb, Nuclear Type of Constr (Conventional, Outdoor, Boiler, et	c)			Outdoor Boiler			Semi-Outdoor	
	Year Originally Constructed	<u> </u>			1974			1974	
4	Year Last Unit was Installed				1977			1979	
	Total Installed Cap (Max Gen Name Plate Rating	s-MW)			996.00			1541.10	
	Net Peak Demand on Plant - MW (60 minutes)	<u> </u>			907			1392	
	Plant Hours Connected to Load				8754			8759	
8	Net Continuous Plant Capability (Megawatts)				0			0	
9	When Not Limited by Condenser Water				895			1413	
10	When Limited by Condenser Water				0			0	
11	Average Number of Employees				174	257			
12	Net Generation, Exclusive of Plant Use - KWh				7213219000				
13	Cost of Plant: Land and Land Rights				2405337	116192			
14	Structures and Improvements				98158682			133477806	
15	Equipment Costs				333608477			693807839	
16	Asset Retirement Costs				813996			8012755	
17	Total Cost				434986492	8364603			
_	Cost per KW of Installed Capacity (line 17/5) Incl	uding			436.7334		542.7684 15347831		
	Production Expenses: Oper, Supv, & Engr		<u> </u>		36242				
20	Fuel Control of Market (Market Control				57956997 0			113739905 0	
21	Coolants and Water (Nuclear Plants Only)				8274532			-118833	
22	Steam Expenses Steam From Other Sources				0274332			0	
24	Steam Transferred (Cr)				0			0	
25	Electric Expenses				0			0	
26	Misc Steam (or Nuclear) Power Expenses				8360681		·····	-8171422	
27	Rents				3167478			206638	
28	Allowances				0			0	
29	Maintenance Supervision and Engineering				1332658			581437	
30	Maintenance of Structures				1124038			5320251	
31	Maintenance of Boiler (or reactor) Plant				5285008			21270104	
32	Maintenance of Electric Plant				2782997			9905987	
33	Maintenance of Misc Steam (or Nuclear) Plant				1376380			1437390	
34	Total Production Expenses				89697011			159519288	
35	Expenses per Net KWh				0.0124			0.0165	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Oil		Coal	Oil		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)	Tons	Barrels		Tons	Barrels	<u> </u>	
38	Quantity (Units) of Fuel Burned		3150798	13544	0	5473298	24586	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucl		11562	140000	0	9326	140000	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	·	18.727	40.645	0.000	20.950	41.641	0.000	
41	Average Cost of Fuel per Unit Burned		18.220	40.645	0.000	20.594 1.104	7.082	0.000	
42	Average Cost of Fuel Burned per Million BTU Average Cost of Fuel Burned per KWh Net Gen	 	0.788	6.912 0.000	0.000	0.012	0.000	0.000	
43	Average BTU per KWh Net Generation		10111.764	0.000	0.000	10591.051	0.000	0.000	
44	Areiage DTO per Ryvii Net Generalion		10111.704	15.500	10.000	.5551.551	13.535		
		!							

Name of Respondent			This R	This Report Is:			Date of Report Year of Report				
PacifiCorp			(1) [X An Original ☐ A Resubmiss	sion		Mo, Da, Yr) 04/30/2004		Dec. 3	1, 2003	
		STEAM-FLE	' · · L	LATING PLANT	j			nued)			
O Itome unde	or Cost of Plant of	are based on U. S.							votom Co	ntrol and I and	
Dispatching, a 547 and 549 c designed for p steam, hydro, cycle operatio footnote (a) ac used for the vised for th	and Other Expension Line 25 "Election Line 25 "Electioned Reprise Internal combus in with a conventicum metholarious componer	sees Classified as C ric Expenses," and a. Designate auton tion or gas-turbine ional steam unit, ir d for cost of power ats of fuel cost; and al and operating ch	Other Power Su Maintenance A natically operat equipment, rep iclude the gas- generated included (c) any other	pply Expenses. Account Nos. 55 ed plants. 11. ort each as a sturbine with the uding any excesinformative data	10. For IC a 53 and 554 on L For a plant eq eparate plant. steam plant. ss costs attribut	ind G Line 3 Juippe Howe 12. I	T plants, repor 32, "Maintenanged with combin ever, if a gas-tu f a nuclear pow research and	t Operatice of Ele ations of urbine un ver generated to the developred to the contract of the	ing Expensictric Plant fossil fuel it function rating plar ment; (b) t	ses, Account Note: Indicate plant I steam, nucles is in a combine it, briefly expla ypes of cost un	los. nts ar ed in by nits
Plant Name: <i>Naugi</i>	hton	ar and operating cr	Plant Name: Wyo	dak			Plant Name: Gads	· .			Line No.
	(d)			(e)		948		(f)		
		Steam	-15-0" NO STATE OF THE PARTY OF		Ste	am		-		Steam	1
		Outdoor Boiler			Conventio					Outdoor	2
•		1963			19	78				1951	3
		1971			19	978				1955	4
		707.20			289.	.60				251.64	5
· ······		716			2	280				215	6
···		8760			84	105				2001	7
		0				0				0	8
		700		 -	2	268				235	9
-		0 175				0 66				0 37	10
		4799139000			21974610		158301000				12
		607076			2105					1259170	13
		56654425			481568	301				13694051	14
	-	290152981			2494693	349				55138519	15
		3982418				0				0	16
		351396900		 	2978366					70091740	17
		496.8848	1028.4416 4260105							278.5397	18
		189118 52243371	4260105 16944823							78202 6075862	19
		0	0				- 				
		6601457	0								
		Ó	0				- 				22
		0	0				0				24
		1065				0				0	25
		5110850		. <u> </u>	-5101					4760622	26
		116			31	02				0	27
		2094629			11	0 57				0	28 29
		1086805		······································	4826	_		<u>.</u>		185659	30
		11635097			43582	_				1395605	31
····		2522240			8238	30				1697852	32
		941337			5806	49			•	212233	33
		82426085			269444	56	****			14406035	34
	1	0.0172			0.01	23		·····		0.0910	35
Coal	Gas		Coal	Oil			Gas	ļ			36
Tons 2571603	MCF 239310	0	Tons 1657446	Barrels 5754		-	MCF		- ,		37
9900	1058	0	8059	140000	0		2003008 1068	0		.	38 39
20.003	0.000	0.000	10.100	40.412	0.000	-+	0.000	0.000		0.000	40
20.001	3.380	0.000	10.083	40.412	0.000		3.033	0.000		0.000	41
1.026	3.291	0.000	0.626	6.873	0.000	-	2.844	0.000		0.000	42
0.011	0.000	0.000	0.008	0.000	0.000		0.000	0.000		0.000	43
10660.686	0.000	0.000	12172.476	0.000	0.000		0.000	0.000	C	0.000	44

Name	e of Respondent	This Report Is			Date of Report		Year of Repo	ort	
Pacif	îCorp	(1) X An C (2) ☐ A Re	original esubmission		(Mo, Da, Yr) 04/30/2004		Dec. 31, 2	2003	
		<u>``</u>	<u></u>						
	STEAM-ELECTRIC								
1. Re	eport data for plant in Service only. 2. Large plan	nts are steam p	lants with inst	talled capa	city (name plate ra	ting) of 25,00	00 Kw or mo	e. Report in	
this p	age gas-turbine and internal combustion plants of	10,000 Kw or r	nore, and nuc	lear plants	. 3. Indicate by a	a footnote an	y plant lease	d or operated	
as a j	oint facility. 4. If net peak demand for 60 minute	es is not availat	ole, give data	which is av	ailable, specifying	period. 5.	If any emplo	yees attend	
more	than one plant, report on line 11 the approximate	average numbe	er of employee	es assignai	ble to each plant.	b. It gas is	used and pu	rchased on a	
therm	basis report the Btu content or the gas and the quality of fact because of the stat	uantity of fuel b	umea conven	ted to MCt.	7. Quantities of	how on Line	20 8 If n	average cost	
	nit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite heat			its 50 i and	1 347 (LINE 42) as s	HOW OH LINE	20. 0. 1111	iore man one	
iuei is	buttled in a plant furnish only the composite fleat	. rate for an idea	s burried.						
Line	Item	_	Plant			Plant			
No.			Name: Little	Mountain		Name: Her	miston 📗 💮		
	(a)			(b)		and top	(c)		
						化二次			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Gas Turbine		С	ombined Cycle	
	Type of Constr (Conventional, Outdoor, Boiler, et	c)		··	Outdoor Boiler			Outdoor	
	Year Originally Constructed				1972			1996	
4	Year Last Unit was Installed				1972			1996	
	Total Installed Cap (Max Gen Name Plate Rating	s-MW)			16.00			237.00	
	Net Peak Demand on Plant - MW (60 minutes)	,			16			245	
	Plant Hours Connected to Load				6224			8694	
	Net Continuous Plant Capability (Megawatts)				0			0	
9	When Not Limited by Condenser Water		 -		14			245	
	When Limited by Condenser Water		·		0			0	
10			 	-	6			26	
	Average Number of Employees			-	86653000			1762710000	
	Net Generation, Exclusive of Plant Use - KWh				635			842245	
	Cost of Plant: Land and Land Rights		 		204044			12474621	
14	Structures and Improvements				4681772			146090385	
15	Equipment Costs				674204				
16	Asset Retirement Costs		0						
17	Total Cost				4886451			160081455	
	Cost per KW of Installed Capacity (line 17/5) Incli	Jaing			305.4032	· · · · · · · · · · · · · · · · · · ·			
	Production Expenses: Oper, Supv, & Engr				4125				
20	Fuel				4797945	· · · · · · · · · · · · · · · · · · ·			
21	Coolants and Water (Nuclear Plants Only)				0			0	
22	Steam Expenses				0				
23	Steam From Other Sources		ļ		0			0	
24	Steam Transferred (Cr)		<u> </u>		520744			7679602	
	Electric Expenses				530741			1019002	
26	Misc Steam (or Nuclear) Power Expenses	· · · · ·			363				
27	Rents	.			0			0	
28	Allowances	 			0			0	
29	Maintenance Supervision and Engineering	<u>.</u>			0			0	
30	Maintenance of Structures				0			0	
31	Maintenance of Boiler (or reactor) Plant				0			0	
32	Maintenance of Electric Plant				0			0	
33	Maintenance of Misc Steam (or Nuclear) Plant				41572			0	
34	Total Production Expenses	<u> </u>			5374746			51204425	
35	Expenses per Net KWh		<u></u>		0.0620			0.0290	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Gas			Gas			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)	MCF			MCF			
38	Quantity (Units) of Fuel Burned		1352371	0	0	12363733	0	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucl	ear)	1062	0	0	1022	0	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	0.000	0.000	0.000	0.000	0.000	
41	Average Cost of Fuel per Unit Burned		3.548	0.000	0.000	3.520	0.000	0.000	
42	Average Cost of Fuel Burned per Million BTU		3.341	0.000	0.000	3.446	0.000	0.000	
	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	0.000	0.000	0.000	0.000	
44			0.000	0.000	0.000	0.000	0.000	0.000	
			<u></u>						

Name of R	esponde	ent		This R	eport Is:	This Report Is:			Date of Report Year of Report			
PacifiCorp	ı			(1) [(2) [X An Original → A Resubmis	sion	•	Mo, Da, Yr) 4/30/2004	E	Dec. 31, 2003		
				' '	┛							
						STATISTICS (
9. Items ur Dispatching	nder Cos	t of Plant are ther Expenses	based on U.S. o Classified as O	of A. Accounts ther Power Su	 Production expenses 	xpenses do not . 10. For IC a	includ	de Purchased f T plants, repor	Power, Syste t Operating E	em Control and Load Expenses, Account N	los.	
547 and 54	9 on Line	e 25 "Electric	Expenses," and	Maintenance A	Account Nos. 5	53 and 554 on I	Line 3	32, "Maintenan	ce of Electric	: Plant." Indicate plar	its	
designed fo	or peak lo	oad service. I	Designate autom	atically operat	ed plants. 11	. For a plant eq	uippe	ed with combina	ations of fos:	sil fuel steam, nuclea	ır	
steam, hydi	ro, interr	nal combustion	n or gas-turbine	equipment, rep	oort each as a	separate plant.	Howe	ever, if a gas-tu	irbine unit fu	nctions in a combine	d - L.	
cycle opera	ition with	a convention	ial steam unit, in	clude the gas-	turbine with the	e steam plant.	12. I tod to	r a nuclear pov	ver generatir developmen	ng plant, briefly expla t; (b) types of cost ur	iii by	
rootnote (a)) accoun	ung metnoa to componente	of fuel cost: and	(c) any other	informative dat	a concerning pla	ant tv	nesearch and pe fuel used, fi	iel enrichme	ent type and quantity	for the	
			and operating ch			_ cocog p		,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Plant			,	Plant				Plant			Line	
Name: Blu	ındell			Name: Camas Co-Gen				Name: Wes	Valley		No.	
		(d)		(e)					(†)			
		Steam	n - Geothermal			Ste	am			Gas Turbine	1	
		Otean	Indoor			Outdoor Bo				Outdoor	2	
			1984				996			2002	3	
]			1984			19	996			2002	4	
			26.00			52	2.21			217.00	5	
		****	25				55			213	6	
			8598			8	018			4461	7	
			0				0			0	8	
			23				52			215	9	
			0				0 21			0	10	
			15			240224				580823000	12	
			198465000 31026429	219324000				580823000				
		· · · · · · · · · · · · · · · · · · ·	6157165		 	5733				0	13 14	
			33085417			28682				0	15	
			719893				0			0	16	
			70988904			34416	171		 	0	17	
	-		2730.3425			659.1	873			0.0000	18	
			8057	0						0	19	
			0	0						19543768	20	
			0	0								
		_	-19641	0				. 0				
ļ			4095133	0				0				
			0	0				2389897				
 _			1523579			1	118	1084				
			163				0	17001295				
			0	0						0	28	
			0				0			0		
			56371		·		0			0		
<u></u>			144910				0			0 24198	31 32	
			265381	<u> </u>		24.	204 0			767	33	
			19484 6093437			25	322			38961009	34	
			0.0307			0.0				0.0671	35	
			0.0007			1		Gas	Ι΄		36	
	\dashv			·		<u> </u>		MCF	-		37	
0	0		0	0	0	0		5563531	0	0	38	
0	0		0	0	0	0		1034	0	0	39	
0.000	0.0	000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	40	
0.000	0.0	000	0.000	0.000	0.000	0.000		3.548	0.000	0.000	41	
0.000		000	0.000	0.000	0.000	0.000		3.341	0.000	0.000	42	
0.000		000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	43	
0.000	10.0	000	0.000	0.000	0.000	0.000	-	0.000	0.000	0.000	44	
									·		<u> </u>	
						22						

Name	e of Respondent	This Report Is (1)	i: Original	•	(Mo, Da, Yr)	1			
Pacif	iCorp		submission	ı	04/30/2004		Dec. 31, _	2003	
	STEAM-ELECTRIC		PLANT STAT	ristics (I	arge Plants) (Con	tinued)			
	port data for plant in Service only. 2. Large plan						. 000 Kw or me	ore Report in	
this pa as a jo more therm	age gas-turbine and internal combustion plants of pint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the quality of fuel burned (Line 41) must be consistent with	10,000 Kw or n es is not availab average numbe uantity of fuel bu	nore, and nuc le, give data or of employee urned convert	dear plants which is aver s assigna led to Mct.	 a. 3. Indicate by a railable, specifying ble to each plant. 7. Quantities of 	ofootnote period. : 6. If gas fuel burne	any plant leas 5. If any emplois is used and po ed (Line 38) an	ed or operated oyees attend urchased on a dayerage cost	
	burned in a plant furnish only the composite heat								
1 : 1	ltom.		Plant			Plant			
Line No.	Item		Name: Gadsby Gas Peakers						
	(a)			(b)			(c)		
$\overline{}$	Kind of Plant (Internal Comb, Gas Turb, Nuclear	 			Gas Turbine				
	Type of Constr (Conventional, Outdoor, Boiler, et	c)			Outdoor	-			
	Year Originally Constructed				2002				
	Year Last Unit was Installed	~ M\M\)			141.00		· · · · · · · · · · · · · · · · · · ·	0.00	
	Total Installed Cap (Max Gen Name Plate Rating Net Peak Demand on Plant - MW (60 minutes)	5-10100)			123			0	
	Plant Hours Connected to Load				4345			0	
	Net Continuous Plant Capability (Megawatts)				0			0	
	When Not Limited by Condenser Water				114			0	
10	When Limited by Condenser Water				0			0	
11	Average Number of Employees				0			0	
12	Net Generation, Exclusive of Plant Use - KWh				385069000				
13	Cost of Plant: Land and Land Rights				0			0	
14	Structures and Improvements				3072740			0	
-	Equipment Costs				74728584 0			0	
16	Asset Retirement Costs				77801324			0	
17	Total Cost Cost per KW of Installed Capacity (line 17/5) Incl	uding			551.7824			0.0000	
	Production Expenses: Oper, Supv, & Engr			· · · · · ·	0			0	
	Fuel				11979586	<u> </u>			
21	Coolants and Water (Nuclear Plants Only)				0	· · · · · · · · · · · · · · · · · · ·			
22	Steam Expenses				0	0			
23	Steam From Other Sources				0				
	Steam Transferred (Cr)		<u> </u>		0	<u>-</u> .		0	
	Electric Expenses		 		2698			0	
	Misc Steam (or Nuclear) Power Expenses				0			0	
27	Rents		<u> </u>		0			0	
	Allowances Maintenance Supervision and Engineering				0		· ····	0	
	Maintenance of Structures		<u> </u>		57058			0	
	Maintenance of Boiler (or reactor) Plant				0			0	
	Maintenance of Electric Plant				229371	-		0	
33	Maintenance of Misc Steam (or Nuclear) Plant				106609			0	
34	Total Production Expenses				12375322		··· · · · · · · · · · · · · · · · · ·	0	
35	Expenses per Net KWh			 	0.0321		····	0.0000	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Gas						
	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indic	ate)	MCF			•			
	Quantity (Units) of Fuel Burned	loar\	3865262	0	0	0	0	0	
	Avg Cost of Fuel (unit as Delvid to be during year		0.000	0.000	0.000	0.000	0.000	0.000	
	Avg Cost of Fuel/unit, as Delvd f.o.b. during yea Average Cost of Fuel per Unit Burned	<u> </u>	3.099	0.000	0.000	0.000	0.000	0.000	
	Average Cost of Fuel Burned per Million BTU		2.909	0.000	0.000	0.000	0.000	0.000	
	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	0.000	0.000	0.000	0.000	
	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000		
			}						
			1			l			

Name of Respondent			1 ::::: = 1 :::::::::::::::::::::::::::				Date of Report Year of Report				
PacifiCorp			(1)	An Original	ssion		/lo, Da, Yr) 4/30/2004		Dec. 31, 2003		
		STEAM-ELEC	CTRIC GENE	ERATING PLAN	T STATISTICS (L (Large	Plants)(Contir	nued)			
Dispatching, 547 and 549 designed for steam, hydro cycle operat ootnote (a)	, and Other Expe on Line 25 "Ele peak load servi o, internal combi ion with a conve accounting meth	t are based on U. S. censes Classified as Centric Expenses," and ce. Designate automustion or gas-turbine entional steam unit, in nod for cost of power	of A. Account Other Power S Maintenanch natically oper equipment, I clude the ga generated in	nts. Production e Supply Expenses e Account Nos. 5 rated plants. 11 report each as a s-turbine with the acluding any exce	expenses do not s. 10. For IC a 553 and 554 on I I. For a plant eq separate plant. e steam plant. ess costs attribu	includend GT Line 32 quipped Hower 12. If ted to	e Purchased F plants, report 2, "Maintenand d with combina ver, if a gas-tu a nuclear pow research and o	Power, System of Electronic of Electronic of Fourth Power of Fourth Power of Fourth Power of Power of Power of Electronic of Power of Electronic of Power of Electronic of Power of Electronic of Power of Electronic of Power of Electronic of Power of Electronic of Power of Electronic of Power of Electronic of E	g Expenses, Accountric Plant." Indicate possil fuel steam, nuc functions in a combiting plant, briefly expent; (b) types of cost	t Nos lants lear ned plain	by s
		ents of fuel cost; and			ta concerning pla	ant typ	e fuel used, fu	el enrichm	ment type and quant	ty for	r the
eport period Plant	and other phys	ical and operating ch	Plant	of plant.		Т	Plant			11	_ine
Name:			Name:				Name:				No.
	(d)	.=		(e)				(f)		-	
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0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	\perp	40
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	+	41
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	\dashv	43
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000		44

Name	of Respondent		Repo	Port Is: Date of Report Year of Report			
PacifiCorp				An Original A Resubmission	(Mo, Da, Yr) 04/30/2004		Dec. 31, 2003
	HADBOETT	<u> </u>	<u> </u>	NERATING PLANT STAT	<u> </u>	te)	
	<u></u>						
2. If a footr 3. If n	ge plants are hydro plants of 10,000 Kw or more on plant is leased, operated under a license from note. If licensed project, give project number. et peak demand for 60 minutes is not available, group of employees attends more than one gene	the Fe	ederal	I Energy Regulatory Comm ich is available specifying p	ission, or operated eriod.		
olant.	group of employees attended more than one gene		P	, , , , , , , , , , , , , , , , , , , ,			
	Item			FERC Licensed Proje	ct No. 2082	FERC I	Licensed Project No. 2082
Line No.	item			Plant Name: Copco N			ame: Copco No. 2
	(a)			(b			(c)
							PATRIC T. 1000 1
	Kind of Plant (Run-of-River or Storage)				Storage	_	Run-of-River
	Plant Construction type (Conventional or Outdoor	')			Conventional		Conventional
	Year Originally Constructed				1918		1925
	Year Last Unit was Installed				1922		1925 27.00
	Total installed cap (Gen name plate Rating in MV				20.00	<u> </u>	32
	Net Peak Demand on Plant-Megawatts (60 minut	es)			26 5,920		5,805
	Plant Hours Connect to Load		-		5,920		5,005
	Net Plant Capability (in megawatts)				25		29
10	(a) Under Most Favorable Oper Conditions (b) Under the Most Adverse Oper Conditions				25		29
	Average Number of Employees				3		5
	Net Generation, Exclusive of Plant Use - Kwh				91,502,000		114,596,000
	Cost of Plant						The second secon
14	Land and Land Rights				180,375		20,914
15	Structures and Improvements				1,216,018		1,571,664
16	Reservoirs, Dams, and Waterways				2,484,197		2,859,408
17	Equipment Costs		·		4,627,703		4,352,420
18			••		105,442		240,200
19	Asset Retirement Costs		-		0		0
20	TOTAL cost (Total of 14 thru 19)				8,613,735		9,044,606
21	Cost per KW of Installed Capacity (line 20 / 5)				430.6868		334.9854
22	Production Expenses						
23	Operation Supervision and Engineering				-50,057	<u> </u>	-66,941
24	Water for Power				40		55
25	Hydraulic Expenses				4,468	 	6,032
26					0	-	0
27					421,651	}	522,761
28					2,588		3,493
29					162,572		209,850
30					12,513		6,946
31		ays			35,163	+	69,069
32					43,479	 	59,319
33					632,417		810,584
35					0.0069	+	0.0071
] 33	LAPENSES PER HELITAVIII						
L	L						

Name of Respondent	This Report Is:	Date of Report	Year of Report	
PacifiCorp	(1) X An Original	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003	
		, ,, 	<u> </u>	
HYDROELI	ECTRIC GENERATING PLANT STATISTICS (La	rge Plants) (Continued)	
 The items under Cost of Plant represent accordo not include Purchased Power, System control Report as a separate plant any plant equipped 	and Load Dispatching, and Other Expenses class	sified as "Other Power	Supply Expenses."	enses
FERC Licensed Project No. 1927 Plant Name: Clearwater No. 1 (d)	FERC Licensed Project No. 1927 Plant Name: Clearwater No. 2 (e)	FERC Licensed Proje Plant Name: Cutter		Line No.
Run-of-River	C Run-di-River		Storage	1
Outdoor	Outdoor		Conventional	2
1953	1953		1927	3
1953	1953		1927	4
15.00	26.00		30.00	5
15	23		14	6
8,396	8,233		3,062	7
				8
15	26		29	9
15	26		29	10
0	0		24 874 000	11
48,795,000	50,168,000		31,874,000	12 13
0	0		3,505,129	
561,966	757,788		3,726,679	
3,344,156	8,947,288		5,996,787	16
961,087	1,150,572		1,668,962	17
0	219,901		566,413	18
0	0		0	19
4,867,209	11,075,549		15,463,970	20
324.4806	425.9827		515.4657	21
				22
-49,655	-86,102		-220,584	23
30	53		152	
71,697	124,275		27,521	25
0	0		660.010	
302,132	483,358		669,019 -1,356	
-265 0	-459 0		-1,350	
10,200	16,040		10,891	30
3,711	17,863		28,471	31
23,988	11,743		194,830	
35,003	59,627		130,777	33
396,841	626,398		839,721	34
0.0081	0.0125		0.0263	35
				<u>.</u>

Name	of Respondent		Ket	port is		Date of Report		Year of Report	
PacifiCorp		(1) (2)	K		riginal submission	(Mo, Da, Yr) 04/30/2004		Dec. 31, 2003	
	HYDROFI		 C	<u></u>	RATING PLANT STATI	STICS (Large Plan		<u> </u>	_
. If a	ge plants are hydro plants of 10,000 Kw or more on plant is leased, operated under a license from note. If licensed project, give project number.	of insta	allec	capa	city (name plate rating	s)		nt facility, indicate such facts i	n
. If n	et peak demand for 60 minutes is not available, g								
	group of employees attends more than one gene	rating	plaı	nt, rep	ort on line 11 the appro	oximate average nu	mber of	employees assignable to each	:h
lant.									
Line	ltem				FERC Licensed Project	t No. 1927	FERC I	Licensed Project No. 2401	
No.					Plant Name: Fish Cre		Plant N	lame: Grace	
	(a)				(b)	<u> </u>		(c)	—
1	Kind of Plant (Run-of-River or Storage)	-				Run-of River		Stora	
	Plant Construction type (Conventional or Outdoor	<u> </u>				Outdoor		Convention	Ť
	Year Originally Constructed	,	•			1952			908
	Year Last Unit was Installed					1952		19	923
	Total installed cap (Gen name plate Rating in MV	/)				11.00		33	.00
	Net Peak Demand on Plant-Megawatts (60 minut					15			32
7	Plant Hours Connect to Load	· ·				6,266		8,0)37
8	Net Plant Capability (in megawatts)								
9	(a) Under Most Favorable Oper Conditions					12			33
10	(b) Under the Most Adverse Oper Conditions					12		· · · · · · · · · · · · · · · · · · ·	33
11	Average Number of Employees					0			18
12	Net Generation, Exclusive of Plant Use - Kwh					50,626,000		73,880,)00
13	Cost of Plant			_	L William				
14	Land and Land Rights					0	ļ	50,3	
15	Structures and Improvements					560,588	<u> </u>	1,185,	
16	Reservoirs, Dams, and Waterways					5,759,697		7,556,	
17	Equipment Costs				-	678,823		3,216,	
18	Roads, Railroads, and Bridges					400,007		43,	134
19	Asset Retirement Costs					7 200 115	 	12,052,	
20	TOTAL cost (Total of 14 thru 19)	· · · · · · · · · · · · · · · · · · ·				7,399,115 672.6468	-	365.2	
21	Cost per KW of Installed Capacity (line 20 / 5) Production Expenses					072.0400			.00
23	Operation Supervision and Engineering					-25,422		256,	933
24	Water for Power					22			167
25	Hydraulic Expenses					75,701		38,	258
26	- · · · · · · · · · · · · · · · · · · ·		-			0			0
27	Misc Hydraulic Power Generation Expenses					234,380		923,	009
28						-194		1,	327
29	Maintenance Supervision and Engineering					0			0
30	Maintenance of Structures					6,786		26,	753
31	Maintenance of Reservoirs, Dams, and Waterwa	ıys				1,432		322,	329
32	Maintenance of Electric Plant					4,838		117,	337
33	Maintenance of Misc Hydraulic Plant					25,121		374,	
34	Total Production Expenses (total 23 thru 33)					322,664		2,061,	
35	Expenses per net KWh					0.0064		0.0	279
]				
	<u> </u>				<u> </u>		<u></u>		

Name of Respondent	This Report Is:	Date of Report	Year of Report	
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2004 Dec. 31,2003		
	ECTRIC GENERATING PLANT STATISTICS (La			
 The items under Cost of Plant represent accordon of include Purchased Power, System control Report as a separate plant any plant equipped 	and Load Dispatching, and Other Expenses clas	sified as "Other Power	Supply Expenses."	enses
FERC Licensed Project No. 2082 Plant Name: Iron Gate (d)	FERC Licensed Project No. 2082 Plant Name: JC Boyle (e)	FERC Licensed Proje Plant Name: Lemolo		Line No.
				
earth and the state of the Storage	Storage		Run-of River	1
Outdoor	Outdoor		Outdoor	
1962	1958		1955	
1962	1958		1955	4
18.00	80.00		29.00	
20	88	 	33	
8,684	6,121		4,997	7
				8
20	90		29	9 10
20			0	
113,562,000	259,137,000		80,601,000	
				13
341,706	54,984		0	14
3,754,034	2,002,421		723,963	
8,447,749	12,532,114		7,509,212	
1,362,657	7,931,094	 	5,603,327	
638,679	900,347	<u> </u>	407,171	18
0	23 430 000	 	0 14,243,673	
14,544,825 808.0458	23,420,960 292.7620	 	491.1611	
				22
-44,925	-114,630		-93,443	
36	162		59	24
4,022	17,873		197,859	
0	0		0	
356,569	819,467		633,602	1
2,329	2,012		3,988	
139,119	9,608		38,966	
5,570	126,702		39,933	
37,730	107,989		211,770	
39,556	102,677		71,330	
540,006	1,071,860		1,104,064	
0.0048	0.0041		0.0137	35

	Name of Respondent PacifiCorp		Report Is X An O	riginal	Date of Report (Mo, Da, Yr)		Year of Re Dec. 31,	eport 2003
	<u> </u>	(2)	<u> </u>	submission	04/30/2004			
	HYDROEL	ECTRI	GENE	RATING PLANT STATI	STICS (Large Plan	ts)		
t. If a footr	rge plants are hydro plants of 10,000 Kw or more only plant is leased, operated under a license from note. If licensed project, give project number, let peak demand for 60 minutes is not available, go group of employees attends more than one general	the Fe	deral Ene	ergy Regulatory Commi available specifying pe	ssion, or operated eriod.			
Line	Item			FERC Licensed Project	t No. 1927	FERC L	icensed Project	ct No. 935
No.	ion			Plant Name: Lemolo N				
	(a)			(b)			(c)	
								al Control
	16: 1 (D) (D) (D)			Vita in Ol.	Dun of Diver			Storess
	Kind of Plant (Run-of-River or Storage)				Run-of River			Storage Conventional
	Plant Construction type (Conventional or Outdoor	"			Outdoor 1956			1931
_	Year Originally Constructed				1956			1958
	Year Last Unit was Installed Total installed cap (Gen name plate Rating in MV	W)			33.00			135.00
	Net Peak Demand on Plant-Megawatts (60 minut				35.00			148
	Plant Hours Connect to Load	.63)			8,144			8,760
	Net Plant Capability (in megawatts)				0,177			5,. 50
9	(a) Under Most Favorable Oper Conditions				35		·	144
10	(b) Under the Most Adverse Oper Conditions				34			141
	Average Number of Employees		•		0			30
	Net Generation, Exclusive of Plant Use - Kwh		•••		145,508,000			501,921,000
	Cost of Plant			1 1 2 2 4 2 24		1.1		
14	Land and Land Rights	_			0		-	985,530
15	Structures and Improvements				691,292			26,101,656
16	Reservoirs, Dams, and Waterways				15,520,629			9,383,380
17	Equipment Costs				1,964,898			13,055,010
18	Roads, Railroads, and Bridges				1,283,430			1,729,939
19	Asset Retirement Costs				0		· · · · · · · · · · · · · · · · · · ·	0
20	TOTAL cost (Total of 14 thru 19)				19,460,249			51,255,515
21	Cost per KW of Installed Capacity (line 20 / 5)				589.7045			379.6705
22	Production Expenses					Hasilian (f.) I		A Land
23					-103,302			887,794
24					67	_		194
	Hydraulic Expenses				166,725		-	482,178
	Electric Expenses				603.700			1 711 606
27	Misc Hydraulic Power Generation Expenses				602,799	<u> </u>		1,711,696
	Rents				-457	<u> </u>		10,758
29	Maintenance Supervision and Engineering				20,834			128,249
30	Maintenance of Structures Maintenance of Reservoirs, Dams, and Waterwa	ave			36,805			66,230
31	Maintenance of Reservoirs, Dams, and Waterwa Maintenance of Electric Plant	195			20,225			100,735
33	Maintenance of Electric Plant Maintenance of Misc Hydraulic Plant				83,784			199,572
34	Total Production Expenses (total 23 thru 33)				827,480	├	. <u>-</u>	3,587,406
35	Expenses per net KWh				0.0057			0.0071
33					5.1330			3.33.

Name of Respondent	This Report Is:	Date of Report	Year of Report	
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31,2003	
		<u></u>		
HYDROELE	ECTRIC GENERATING PLANT STATISTICS (L	arge Plants) (Continued)	
 The items under Cost of Plant represent account of the items under Cost of Plant represent account of the items of the ite	and Load Dispatching, and Other Expenses cla	ssified as "Other Power	Supply Expenses."	enses
FERC Licensed Project No. 1927 Plant Name: Toketee Falls (d)	FERC Licensed Project No. 472 Plant Name: Oneida (e)	FERC Licensed Projection Plant Name: Prosper		Line No.
Conventional	Storag		Run-of River	1
Outdoor	Conventions		Conventional	2
1950	191		1928	3
1950	192		1928	4
42.30	30.0		32.00	5
44	3		32	6
8,673	8,75		8,448	7
				8
45	2	3	36	9
45	2	В	36	10
0		2	2	11
206,718,000	22,106,00	0	233,574,000	12
		A Commence of the Commence of		13
0	36,69		105,168	14
1,432,071	1,227,81		1,975,421	15
6,332,289	4,537,73		13,745,513	16
2,799,037	3,048,46		2,935,233	17
111,245	381,10		191,385	18 19
0		0	18,952,720	20
10,674,642 252.3556	9,231,81 307.727		592.2725	21
232.3330	307.727		001.17.20	22
-140,520	-222,75	5	-53,509	23
86	15		65	24
237,579	27,52		7,149	25
0		0	0	26
755,213	689,17	0	494,650	27
-750	-44	4	2,396	28
0		0	0	
33,323	22		19,412	30
6,049	14,62		4,131	31
47,282	78,52		51,260	32
97,060	134,10		56,611	33
1,035,322	721,12		582,165 0.0025	34 35
0.0050	0.032		0.0020	

Name	e of Respondent	1 nis . (1)	씒	oort IS: 1 An O	: Priginal	(Mo, Da, Yr)		rear of Report	
Pacifi	iCorp	(1) (2)	台		submission	04/30/2004	1	Dec. 31, 2003	
	HADDUELE		-	<u> </u>	RATING PLANT STATIS	STICS (Large Plant	ts)		
									
. Lar	rge plants are hydro plants of 10,000 Kw or more only plant is leased, operated under a license from t	ாinsta 'he Fer	net jer	⊿ capa al Fnc	ergy Regulatory Commit	∍/ ssion. or onerated s	as a ioint	facility, indicate such t	acts in
	ny piant is leased, operated under a licerise from t note. If licensed project, give project number.	г せ	اتب	150			,	J,	
. If n	et peak demand for 60 minutes is not available, gi	ve tha	t wi	hich is	available specifying pe	eriod.			
l. If a	group of employees attends more than one gener	rating _l	olaı	nt, rep	ort on line 11 the appro	ximate average nu	mber of (employees assignable	to each
olant.									
Line	Item				FERC Licensed Projec	t No. 1927	FERC L	icensed Project No.	20
No.	1				Plant Name: Slide Cre	*		ame: Soda	
	(a)				(b)		<u> </u>	(c)	
			_				<u> </u>		
			_						
	Kind of Plant (Run-of-River or Storage)		_			Run-of-River	<u> </u>		Storage
	Plant Construction type (Conventional or Outdoor))	_			Outdoor	<u> </u>	Con	ventional
	Year Originally Constructed		_			1951	 		1924
4	Year Last Unit was Installed					1951			1924
	Total installed cap (Gen name plate Rating in MW					18.00			14.00
	Net Peak Demand on Plant-Megawatts (60 minute	es)	_			19			8
7	Plant Hours Connect to Load		_			8,558			4,502
8	Net Plant Capability (in megawatts)		_						4.5
9	(a) Under Most Favorable Oper Conditions		_			18			14
10	(b) Under the Most Adverse Oper Conditions		_			18			14
	Average Number of Employees		_			0			0
12	Net Generation, Exclusive of Plant Use - Kwh		_			86,963,000		11	,949,000
13	Cost of Plant								
14	Land and Land Rights					0	<u> </u>		504,056
15	Structures and Improvements		_			782,809			576,798
16	Reservoirs, Dams, and Waterways		_			3,753,383	 		,996,525
17	Equipment Costs		_			1,160,042			2,072,224
18	Roads, Railroads, and Bridges		_			16,778	 		0
19	Asset Retirement Costs					0		·	0
20	TOTAL cost (Total of 14 thru 19)					5,713,012			3,149,603
21	Cost per KW of Installed Capacity (line 20 / 5)		_			317.3896			582.1145
22	Production Expenses								400
23	Operation Supervision and Engineering				ļ	-59,433			-103,898
						36			71
	 					86,036	+		12,843
26						0			0
27	Misc Hydraulic Power Generation Expenses					339,194	+		326,511
28						-318			-207
29	Maintenance Supervision and Engineering					0			3 930
30						11,522			3,829
31	Maintenance of Reservoirs, Dams, and Waterwa	iys				4,249			7,232
32	Maintenance of Electric Plant				<u></u>	13,969			6,554
33	Maintenance of Misc Hydraulic Plant					41,188	+		68,655
34						436,443	+		321,590
35	Expenses per net KWh					0.0050	<u>'</u>		0.0269
]		
ļ									
					1				
	1				1				
					1				
	<u> </u>				<u></u>		<u></u>		

Name of Respondent	This Report Is:	Date of Report	Year of Report	
PacifiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003	
HYDROELI	ECTRIC GENERATING PLANT STATISTICS (La			
5. The items under Cost of Plant represent according to the items and the items and the items and the items are items.			ounts - Broduction Ever	2000
The items under Cost of Plant represent accordo not include Purchased Power, System control Report as a separate plant any plant equipped	and Load Dispatching, and Other Expenses clas-	sified as "Other Power Su	pply Expenses."	enses
FERC Licensed Project No. 1927 Plant Name: Soda Springs (d)	FERC Licensed Project No. 2111 Plant Name: Swift No. 1	FERC Licensed Project I Plant Name: Yale (f)	No. 2071	Line No.
		and the second		
Run-of-River	Storage	ME	Storage	1
Outdoor	Conventional		Conventional	<u> </u>
1952	1958		1953	3
1952	1958		1953	4
11.00	240.00		134.00	
13	262		170	
8,583	5,676		6,150	
	004		405	8 9
12	264 263		165 165	
2	203		0	
61,880,000	684,313,000		565,961,000	12
				13
0	7,813,808		2,777,170	14
820,525	5,758,993		5,960,757	15
3,613,730	37,456,251		26,160,156	
1,098,661	12,666,154		14,414,143	
25,845	395,145 0		1,203,729	18 19
5,558,761	64,090,351		50,515,955	20
505.3419	267.0431		376.9847	21
			Part Pr	22
-36,380	427,315		238,584	23
22	26,650		192	
111,088	901,968		473,170	
0	0		727,496	
230,965 341	1,182,134 18,985		10,600	
0	10,303		10,000	
8,606	228,472		143,396	30
22,998	17,310		7,535	31
20,807	126,505		60,824	32
25,335	315,105		182,865	
383,782	3,244,444		1,844,662	34
0.0062	0.0047		0.0033	35

		This Report Is	3: Original	Date of Report (Mo, Da, Yr)		Year of Repo	ort
Pacif	iCorp	(1) X An Original (Mo, Da, Yr) (2) A Resubmission 04/30/2004			Dec. 31, 2	2003	
	HVDDOEL	<u> </u>			to)		
			RATING PLANT STATI		15)		
l. If a footi	ge plants are hydro plants of 10,000 Kw or more iny plant is leased, operated under a license from note. If licensed project, give project number, let peak demand for 60 minutes is not available, go group of employees attends more than one gene	the Federal En	ergy Regulatory Comm s available specifying p	ission, or operated a			
iant.							
ine	Item		FERC Licensed Project No. 0			icensed Project N	No. 0
No.			Plant Name: Olmstea	d ,	Plant N		
	(a)		(b)			(c)	
	15: 1 15: 15:			D (D)			
	Kind of Plant (Run-of-River or Storage)			Run-of-River			
	Plant Construction type (Conventional or Outdoor	r)		Conventional			
	Year Originally Constructed			1904			
	Year Last Unit was Installed			1922		·	
	Total installed cap (Gen name plate Rating in MV			10.30			0.00
	Net Peak Demand on Plant-Megawatts (60 minut	es)		5 004			0
	Plant Hours Connect to Load			5,964			0
	Net Plant Capability (in megawatts)			10			
9	(a) Under Most Favorable Oper Conditions	······································		10			0
10	(b) Under the Most Adverse Oper Conditions			5			0
	Average Number of Employees			0 004 000			0
	Net Generation, Exclusive of Plant Use - Kwh	 		9,034,000			0
	Cost of Plant			0.670			
14	Land and Land Rights			2,672			0
15	Structures and Improvements	·····		121,152			0
16	Reservoirs, Dams, and Waterways	· · · · · · · · · · · · · · · · · · ·		389,115			0
17	Equipment Costs			11,940 1,967			0
18	Roads, Railroads, and Bridges	 .		1,967			0
19	Asset Retirement Costs TOTAL cost (Total of 14 thru 19)			526,846			0
20	Cost per KW of Installed Capacity (line 20 / 5)			51.1501			0.0000
	Production Expenses			31.1301	,		0.0000
23				-76,318			0
24				52			0
25				9,449			0
26	_ · · · · · · · · · · · · · · · · · · ·			0		 	0
27	Misc Hydraulic Power Generation Expenses			384,464			0
28	Rents		<u> </u>	180			0
29	Maintenance Supervision and Engineering			0			0
30	Maintenance of Structures			20,055			0
31	Maintenance of Reservoirs, Dams, and Waterwa	ıys		3,989			0
32	Maintenance of Electric Plant			2,215			0
33	Maintenance of Misc Hydraulic Plant			45,730			0
34	Total Production Expenses (total 23 thru 33)			389,816			0
35	Expenses per net KWh			0.0431			0.0000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report	
PacifiCorp		(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003	
LIVEROCIA				
	ECTRIC GENERATING PLANT STATISTICS (La			
 The items under Cost of Plant represent accoudo not include Purchased Power, System control Report as a separate plant any plant equipped 	and Load Dispatching, and Other Expenses class	sified as "Other Power	Supply Expenses."	enses
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Proje Plant Name:	ect No. 0	Line No.
				1
				2
				3
				4
0.00	0.00		0.00	
0	0		0	
				8
0	0		0	
0	0		0	
0	0		0	12
				13
0	0		0	
0	0		0	
0	0		0.	
0	0		0	
0	0		0	
0.0000	0.0000		0.0000	
			54 (\$2.3 ₁)	22
0	0		0	23 24
0	0		0	25
0	0		0	
0	0	· · · · · · · · · · · · · · · · · · ·	0	
, <u> </u>	0		0	28 29
0	0		0	30
0	0		0	31
0	0		0	
0	0		0	33 34
0.0000	0.0000		0.0000	35
j				

Name	of Respondent	This Repor	t is:	Date of R		ar of Report	
PacifiCom		. = .	n Original	(Mo, Da, ` 04/30/200		Dec. 31, 2003	
	·	`` '	Resubmission PLANT STATISTIC				
	nall generating plants are steam plants of, less that				ante conventional h	ovdro plants and pumped	
. Sn	nall generating plants are steam plants or, less that ge plants of less than 10,000 Kw installed capacity	n 25,000 KV Iname nlate	v; internal compusito ration) 2 Desic	on and gas turbine-pi mate any niant lease	ed from others opera	ated under a license from	
ho Fe	ederal Energy Regulatory Commission, or operated	l as a ioint f	acility, and give a co	oncise statement of t	he facts in a footnot	e. If licensed project,	
	roject number in footnote.						
		Year	Installed Capacity	Net Peak	Net Generation	Cost of Diont	
.ine No.	Name of Plant	Orig. Const.	Name Plate Rating (In MW)	Demand MW	Excluding Plant Use	Cost of Plant	
	(a)	(b)	(c)	(60 MW (d)	(e)	(f)	
1	Hydro Plants: Licensed Proj. No.						
2	American Fork 15 9 696	1907	0.95	1.3	5,144	2,070,225	
3	Ashton: 2381	1917	6.85	6.5	29,104	8,765,398	
	Upper Beaver 814	1907	2.52	1.9	7,493	2,518,374	
	Bend 2643	1913	1.11	1.0	3,049	859,317	
	Skookumchuck	1990	0.48		716	8,657,150	
	Big Fork 2652	1910	 	4.2	26,555	5,600,697	
_	Cline Falls	1913	ļ	1.1	2,101		
		1913		15.0			
9	Condit 2342	****	 	2.9			
	Cove 2 2401	1917	<u> </u>				
	Naches Drop	1914		1.1			
12	Eagle Point	1957		2.8			
13	East Side 2082	1924	3.20	3.2			
14	Fall Creek 2082	1903	2.20	3.0	12,636		
15	Fountain Green	1922	0.16	0.1	553	451,772	
16	Granite	1896	2.00	1.3	5,430	4,486,245	
17	Gunlock	1917	0.75	0.3	74	597,227	
18	Last Chance 4580	1983	1.70	1.2	3,369	2,501,854	
	Naches	1909	6.37	2.0	7,646	9,788,983	
20	Paris 703	1910	0.70	0.7	1,484	316,900	
	Pioneer 2722	1897		3.4	7,203	9,774,315	
		1923		6.0		THE THE THE PERSON OF THE PERS	
22		1912	<u> </u>			The State of the S	
		1932		8.0			
				L			
	Prospect No. 4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1944	·			 	
	Sand Cove	1926	 	0.4	<u> </u>		
27	Snake Creek	1910					
	Stairs	1895			<u> </u>		
29	St Anthony 2381	1915			-17	<u> </u>	
30	Veyo	1920	0.50	0.2			
31	Viva Naughton	1986	0.74		-83		
32	Wallowa Falls 308	192	1.10	1.3	5,130	2,759,40	
33	Weber 1744	191 ²	3.85	3.3	11,098	2,451,188	
34	West Side 2082	1908	0.60	1.0	2,206	350,18	
35	Keno Regulating Dam					7,471,018	
	Upper Klämath Lake		 			4,976,41	
	North Umpqua					8,634,883	
38		533					
	Dumping Plant	_	 				
	Pumping Plant	1917	7		-5,339	11,136,52	
40	Lifton	191	 		-5,558	, 1,100,02	
41							
42							
43			ļ		<u> </u>		
44							
45							
46						1	
		1	1				

Name of Respondent		This Report Is:		Da	ite of Report	Year of Report	
PacifiCorp			ubmission	(Mo 04/	o, Da, Yr) /30/2004	Dec. 31, 2003	
		NERATING PLANT ST					
Page 403. 4. If net pe combinations of steam,	tely under subheadings for eak demand for 60 minutes hydro internal combustion of eam turbine regenerative fe	s is not available, give t or gas turbine equipme	the which is available, ent, report each as a se	specif eparat	fying period. 5. If te plant. However, it	any plant is equipped with fixed and is any plant is any plant from the fixed and is any plant is any plant is	:h
Plant Cost (Incl Asset	Operation	Production	on Expenses		1	Fuel Costs (in cents	Line
Retire. Costs) Per MW (g)	Exc'l. Fuel (h)	Fuel (i)	Maintenance (j)		Kind of Fuel (k)	(per Million Btu) (I)	No.
(3)			U/		100	- "	1
2,179,184	57,500		+	8,346	 	 	2
1,279,620	260,503			9,690			3
999,355	131,147			7,529	 		4
774,159				1,877			5
18,035,729	217,769			6,175		_	6
1,349,566				4,809			7
300,995	24,665			1,435		 	8
715,071	186,551			7,520	<u> </u>		9
372,628	109,611			9,689			10
300,783	29,466			5,398			11
637,898	161,181			0,553			12
590,411	69,416			3,813		+	13
446,631	59,305			6,182		 	14
2,823,575				1,497	<u> </u>		15
2,243,123		<u>. </u>		2,376	<u> </u>		16
796,303		 I		1,590			17
1,471,679		·		8,519	 	+	18
1,536,732	 						19
452,714	 			9,264			20
1,954,863	<u> </u>			6,403		+	21
3,146,712				4,345			22
148,564				9,704		 	23
945,697	<u> </u>			7,456			24
187,091				8,487			25
1,068,958				9,181			26
765,009	 			3,636			27
1,179,461	L			1,417	l	1	28
2,659,854				4,961			29
1,463,280	ļ			3,785			30
1,565,476				8,816		-	31
2,508,553				3,935			32
636,672	135,391	i	3:	3,872			33
583,642	30,757		3	7,566		-	34
	4,899			5,379			35
	257,552	· · · · · · · · · · · · · · · · · · ·		8,900	i	_	36
***						!	37
				$\neg \uparrow$			38
		<u></u>					39
	234,398		450	3,992	 I		40
			+				41
			+		 	+	42
		· · · · · · · · · · · · · · · · · · ·	 				43
			 			1	44
]			<u> </u>		45
							46
		İ		1	ı		

Name	of Respondent	1 4 4 4	This Report Is: (1) X An Original			ate of Report		ar of Report						
Pacifi	Corp	(1)		Original Resubmission		Mo, Da, Yr) 94/30/2004	De	c. 31, <u>2003</u>						
		(2)	1	VISSION LINE										
						h transmission	line having no	minal voltage of	132					
1. Re	port information concerning tra Its or greater. Report transmiss	nsmission lines, cost of	r lines, ar voltanes i	na expenses for n aroun totals o	year. List each	n transmission Itane	ine naving no	Tilital Voltage Of	132					
Kilovo 2 Tra	ns or greater. Report transmissions ansmission lines include all line	sion lines below these v	tion of tra	in group totals o	em plant as giv	en in the Unifo	rm System of	Accounts. Do no	ot report					
	ation costs and expenses on th						•							
3. Re	port data by individual lines for	all voltages if so requir	ed by a S	State commission	n.									
4. Ex	clude from this page any transr	nission lines for which p	plant cos	ts are included i	in Account 121	, Nonutility Pro	perty.							
5. Inc	licate whether the type of supp	orting structure reported	d in colur	nn (e) is: (1) sir	ngle pole wood	or steel; (2) H-	frame wood, o	r steel poles; (3)	tower;					
or (4)	underground construction If a t	ransmission line has m	ore than	one type of sup	porting structu	re, indicate the	mileage of eac	on type of constr	ucuon					
	use of brackets and extra lines	s. Minor portions of a ti	ransmiss	ion line of a diff	erent type of Co	nistruction nee	a not be disting	guisneu itomi ute						
remai 6 Re	Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is													
report	orted for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report													
pole r	e miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with													
respe	spect to such structures are included in the expenses reported for the line designated.													
Line	/ lindicate where													
No.				other than		1	undergro	ound lines cuit miles)	Of					
ļ				60 cycle, 3 pha	ise)	Supporting	On Structure	-	Circuits					
	From	То		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits					
l	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)					
1	Malin, Oregon	Indian Springs., CA		500.00	500.0	Steel Tower	47.00		1					
	Midpoint, Idaho	Malin, Oregon		500.00	500.0	Steel Tower	446.00		1					
	Malin, Oregon	Medford, Oregon		500.00	500.0	Steel Tower	85.00		1					
	Alvey Sub, Oregon	Dixonville Sub, Oregor	1	500.00	500.0	Steel Tower	58.00		1					
5	Malin, Oregon	Captain Jack, OR		500.00	500.0	Steel Tower	7.00		1					
6	Dixonville, Oregon	Meridian, OR		500.00	500.0	Steel Tower	74.00		1					
	Ben Lomond Sub., Utah	Borah Substation, Idah	10	345.00	345.0	Steel - H	135.00		1					
8	Ben Lomond Sub., Utah	Terminal Substation, U		345.00	345.0	Steel - D	47.00		2					
	Spanish Fork Sub., Utah	Camp Williams Sub., I	Jtah	345.00	345.0	Steel - SP	35.00		2					
10	Huntington Plant, Utah	Sigurd Substation, Uta	ıh	345.00	345.0	Steel - H	95.00		1					
11	Huntington Plt. Sub., UT	Spanish Fork Sub., Ut	ah	345.00	345.0	Steel - H	78.00	<u></u>	1					
12	Terminal Substation, UT	Ninety South Sub., Uta	ah	345.00	345.0	Steel - SP	15.00		2					
13	Emery Substation, Utah	Sigurd Substation, Uta	ıh	345.00	345.0	Steel - H	75.00	<u> </u>	1					
14	Sigurd Substation, Utah	Camp Williams Sub., I	Jtah	345.00		Steel - H-P	116.00	<u> </u>	1					
15	Camp Williams Sub., Utah	Ninety South Sub., Uta	ah	345.00		O Steel - SP	9.00	L	2					
16	Terminal Substation, UT	Camp Williams Sub., I	Utah	345.00		O Steel - D	25.00		1					
17	Emery Substation, Utah	Camp Williams Sub.,	Utah	345.00		Steel - H	96.00		1					
	Newcastle, Utah	Utah - Nevada Border		345.00		D Steel - D	54.00		1					
19	Sigurd Substation, Utah	Newcastle, Utah		345.00		Steel - D	137.00		1					
	Goshen Substation, Idaho	Kinport Substation, ID		345.00		O Steel - H	41.00	 	1					
	Huntington Plant, Utah	Four Corners Sub., N		345.00		0 Wood - U	101.00		1 1					
	Camp Williams Sub., Utah	Huntington Plant, Utah		345.00		Wood - U	106.00	 	1					
-	Huntington Plant, Utah	Pinto Substation, Utah		345.00		Wood - U	156.00	 	1 1					
$\overline{}$	Camp Williams Sub., Utah	Sigurd Substation, Uta		345.00		0 Wood - U	70.00	<u> </u>	1 1					
_	Jim Bridger Plant #3, WY	Borah Substation, Idal		345.00		O Steel Tower O Steel Tower	240.00 234.00		1					
	Jim Bridger Plant #2, WY	Kinport Substation, ID		345.00										
	Fairview, Oregon	Isthmus, Oregon	10	230.00		O H Frame Wood	20.00							
	Antelope Sub., Idaho	Lost River 230kV Line	, וט	230.00		0 Wood - H 0 H Frame Wood			 '					
	Walla Walla, Washington	Hells Canyon, ID		230.00					1					
	Bethel, Oregon	Fry, Oregon Dixonville, Oregon		230.00		0 H Frame Wood 0 H Frame Wood			1					
	Fry, Oregon		230.00		0 H Frame Wood	<u> </u>		-						
	Alvey, Oregon	Dixonville, Oregon		230.00		O Steel Tower	6.00		1 1					
$\overline{}$	Troutdale, Oregon	Linneman, Oregon		230.00		0 Steel Tower	6.00	<u> </u>	1					
	Troutdale, Oregon	Gresham, Oregon		230.00		0 H Frame Wood			1					
35	McNary, Washington	Walla Walla, Washing	ION	230.00	230.0	OTT TAINE WOOD	30.00	7	'					
]					
								ļ	1					
36						TOTAL	15,763.00	100.00	189					

		This Report Is:		Date of Report Year of Report (Mo, Da, Yr)									
PacifiCorp			(1) X An Ori	ginai ubmission	04/30/2004		Dec. 31,						
			1 ` ′ - └──	LINE STATISTICS	(Continued)		_ 	- ·					
7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g) 3. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company. 3. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company. 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year. COST OF LINE (Include in Column (j) Land, EXPENSES, EXCEPT DEPRECIATION AND TAXES													
									•				
EXPENSES, EXCEPT BETTECHTION THE TYPES													
Size of	Land rights, a	and clearing right-of	f-way)										
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Ren	ts	Total	Line				
and Material (i)	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)	,	Expenses (p)	No.				
2-1852	134,356		4,580,758	(111)	(1)				1				
1272.0	3,109,688		154,323,875						2				
1272.0	2,907,175		40,916,019						3				
1272.0	1,468,204		21,108,344						4				
1272.0	9,230		1,469,416			-			5				
1272.0	4,865,952	26,247,891	31,113,843						6				
954.0	5,229,653	35,195,496	40,425,149						7				
1272.0	9,886,248	25,889,025	35,775,273						8				
1272.0	5,978,617	10,158,595	16,137,212						9				
954.0	318,831	20,080,786	20,399,617					_	10				
954.0	791,811		18,462,132						11				
1272.0	2,603,293		10,103,423						12				
954.0	281,834		13,912,598						13				
954.0	510,490		20,267,568						14				
1272.0	483,117		4,378,830						15				
1272.0	4,310,914		12,281,250						17				
954.0	926,251	1	28,842,387 52,970,637						18				
954.0	2,320,872 56,050		13,604,569						19				
954.0 795.0	313,477		2,879,032						20				
954.0	117,662		2,815,032						21				
795.0	887,900		19,957,316	·- -					22				
795.0	3.7	10,000,110	196						23				
795.0	84,959	10,741,208	10,826,167		-				24				
1272.0	1,128,222		27,329,239	-					25				
1272.0	1,099,796		29,096,961						26				
954.0	285,322	1,565,837	1,851,159						27				
795.0	12,929	1,199,587	1,212,516						28				
1272.0	64,394	8,806,783	8,871,177						29				
1272.0	351,982		1,579,186						30				
1272.0	485,896		4,784,288						31				
954.0	1,428,247		14,824,438						32				
954.0		413,491	413,491						33				
954 .0	363,717		936,791					· · · · · · · · · · · · · · · · · · ·	34				
1272.0	220,967	2,906,023	3,126,990						35				
	80,289,022	1,423,115,247	1,503,404,269						36				

Name	e of Respondent	This Rep	This Report Is:		ate of Report	1	ar of Report							
Pacif	iCorp		An Original A Resubmission	1 '	/lo, Da, Yr) 1/30/2004	De	c. 31, <u>2003</u>							
		\"'' L	ISMISSION LINE											
						line having ag	minal valtage of	122						
	port information concerning transmiss					line naving no	minai voitage or	132						
KIIOVO	its or greater. Report transmiss ansmission lines include all line	sion lines below these voltage	transmission syst	em plant as give	lage. In in the Unifo	rm System of A	Accounts. Do no	t report						
	ation costs and expenses on thi		dansinission syst	om plant as give		iii Gyoloiii oi i		7.10po.1						
	port data by individual lines for		a State commission	on.				:						
4. Ex	clude from this page any transr	nission lines for which plant o	osts are included	in Account 121,	Nonutility Pro	perty.								
5. Ind	dicate whether the type of suppo	orting structure reported in co	lumn (e) is: (1) si	ngle pole wood	or steel; (2) H-	frame wood, o	r steel poles; (3)	tower;						
or (4)	underground construction If a t	ransmission line has more that	an one type of sup	porting structure	e, indicate the	mileage of eac	ch type of constr	uction						
	e use of brackets and extra lines	 Minor portions of a transmit 	ssion line of a diff	erent type of co	nstruction nee	d not be disting	guished from the	•						
	nainder of the line. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is													
b. Re	Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is ported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report													
nole r	ported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report ole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with													
ООРО	espect to such structures are included in the expenses reported for the line designated.													
	DECIONATION THAT WAS A STATE OF THE STATE OF													
Line	DESIGNATIO	JN .	VOLTAGE (K) (Indicate when	e e	Type of	(In the	(Pole miles) case of bund lines	Number						
No.			other than 60 cycle, 3 pha	ase)	Supporting	report cire	cuit miles)	Of						
ŀ	_	· -			''	On Structure	On Structures of Another	Circuits						
	From	` To	Operating	Designed	Structure (e)	of Line Designated	Line	(6)						
	(a)	(b)	(c)	(d)		(f)	(g)	(h)						
$\overline{}$	BPA Heppner, Oregon	Dalred Substation, Orego	230.00		H Frame Wood	1.00		1						
2	Sigurd Substation, Utah	Garfield, Utah	230.00		Wood - U	135.00		1						
3	Dixonville, Oregon	Reston, Oregon	230.00		H Frame Wood	17.00		1						
4	Yamsey, Oregon	Klamath Falls, Oregon	230.00		H Frame Wood	56.00		1						
5	Yamsey, Oregon	Klamath Falls, Oregon	230.00	230.00	Steel Tower	6.00		1						
6	Dixonville, Oregon	Lone Pine, Oregon	230.00	230.00	H Frame Wood	5.00		1						
7	Klamath Falls, Oregon	Medford, Oregon	230.00		H Frame Wood	76.00		1						
8	Klamath Falls, Oregon	Malin, Oregon	230.00	230.00	H Frame Wood	35.00		1						
9	Table Rock, SW Station, OR	Grants Pass, Oregon	230.00	230.00	H Frame Wood	35.00		1						
10	Grants Pass, Oregon	Days Creek, Oregon	230.00	230.00	H Frame Wood	71.00		1						
11	Dixonville, Oregon	Dixonville, Oregon	230.00	230.00	Wood	1.00								
12	Sigurd Substation, Utah	Pavant Substation, Utah	230.00	230.00	Wood - U	43.00		1						
13	Pavant Substation, Utah	Nevada - Utah State line	230.00	230.00	Wood - U	98.00		1						
14	Bannack Pass, Idaho	Antelope Sub., Idaho	230.00	230.00	Wood - U	76.00		1						
15	Brady Substation, Idaho	Treasureton Sub., Idaho	230.00	230.00	Wood - U	66.00		1						
16	Ben Lomond Sub., Utah	Naughton Plt. #1, WY	230.00	230.00	Wood - U	88.00		1						
17	Sigurd Substation, Utah	Arizona - Utah State line	230.00		Wood - U	149.00		1						
18	Birch Creek Sub., WY	Railroad Substation, WY	230.00	230.00	Wood - HSW	12.00		1						
	Birch Creek Sub., WY	Railroad Substation, WY	230.00	230.00	Wood - HSW	7.00		1						
	Ben Lomond Sub., Utah	Naughton Plt. #2, WY	230.00	230.00	Wood - U	59.00		1						
21	Ben Lomond Sub., Utah	Naughton Plt. #2, WY	230.00	230.00	Wood - U	29.00		1						
22	Chappel Creek, WY	Naughton Plant, WY	230.00	230.00	Wood Tower	46.00		1						
	Ben Lomond Sub., Utah	Terminal Substation, UT	230.00	230.00	Steel - D-P	74.00		1						
	Naughton Plant, Wyoming	Treasureton Sub., Idaho	230.00	230.00	Wood - U	79.00		1						
	Naughton Plant, Wyoming	Treasureton Sub., Idaho	230.00	230.00	Wood - U	1.00		1						
	Swift Plant #1, WA	Cowlitz Co. Line, WA	230.00	230.00	H Frame Wood	3.00		1						
-	Swift Plant #2, WA	BPA Woodland, WA	230.00		H Frame Wood	23.00		1						
	Union Gap, Washington	BPA Midway, WA	230.00		H Frame Wood	39.00		1						
	Walla Walla, Washington	Lewiston, ID	230.00		H Frame Wood	45.00		1						
-	Walla Walla, Washington	Wanapum, Washington	230.00		H Frame Wood	33.00		1						
_	Pomona, Washington	Wanapum, Washington	230.00		H Frame Wood	37.00		1						
-	Centralia, Washington	BPA Tap, Washington	230.00		H Frame Wood	3.00		1						
	Pomona, Washington	Wanapum, Washington	230.00		H Frame Wood	8.00		1						
		Lone Pine Sub, OR	230.00			5.00								
	Meridian Sub, OR	Yellowtail, Montana	230.00		H Frame Wood	59.00		1						
ან	Billings, Montana	i enuwian, Mulitalia	250.00	250.00	idilic 1100d	55.00		•						
36					TOTAL	15,763.00	100.00	189						

Name of Respo PacifiCom	ndent		This Report Is: (1) X An Original		(Mo, Da, Yr) Dec. 31		ear of Report ec. 31, 2003							
			. `-'	ubmission LINE STATISTICS	04/30/2004 (Continued)									
7. Do not repor	t the same transmi	ssion line structure		ver voltage Lines and	`'	s as one line. D	esignate in a footn	ote if						
you do not inclu	de Lower voltage li	nes with higher volt	tage lines. If two o	r more transmission	line structures supp									
				e other line(s) in colu andent is not the sol		nerty is leased :	from another comp	anv						
s. Designate ar	ny transmission line ssor, date and term	e or portion thereof as of Lease, and am	nount of rent for ve	ar. For any transmis	ssion line other than	a leased line, o	r portion thereof, fo	oriy, F						
which the respo	ndent is not the so	le owner but which	the respondent op	erates or shares in t	he operation of, furn	ish a succinct s	tatement explaining	the						
arrangement an	d giving particulars	(details) of such m	atters as percent of	ownership by respon	dent in the line, nar	ne of co-owner,	basis of sharing							
			the respondent a	re accounted for, and	d accounts affected	. Specify wheth	er lessor, co-owner	, or						
	associated compa		company and give	name of Lessee, da	ate and terms of lea	se annual rent f	for year, and how							
		e is an associated		maine or Lessee, u	ate and terms or lea	se, annuar rent	or year, and now							
				k cost at end of year	•									
·	-													
	COST OF LIN	E (Include in Colum	ın (j) Land,	EXPEN	NSES, EXCEPT DE	PRECIATION A	ND TAXES							
Size of	Land rights, and clearing right-of-way)													
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line						
and Material		Other Costs		Expenses	Expenses	(o)	Expenses	No.						
(i)	(j)	(k)	(I) 108,274	(m)	(n)	(-)	(p)	1						
95.0	200.070	108,274 7,624,920	8,015,798					+ +						
95.0	390,878 39,971		1,519,292					3						
95.0	33,311	1,473,321	1,515,252				-	4						
95.0	247,093	3,935,064	4,182,157					5						
95.0	439,563		3,320,062					6						
95.0	173,608		5,959,811				-	7						
272.0	115,448		1,696,746			-		8						
954.0	191,124		4,362,115				-	9						
272.0	379,961	10,756,963	11,136,924					10						
272.0		443,003	443,003					11						
95.0	41,499	4,348,262	4,389,761					12						
95.0	APPENDED TO					· · · · · · · · · · · · · · · · · · ·		13						
1272.0	5,103		2,429,819					14						
95.0	72,118	L	2,074,258					15						
795.0	420,409	L	4,224,538					16						
954.0	22,643		4,502,792					17						
954.0 954.0	165,054 181,047		1,442,627 1,668,684					19						
1272.0	736,390		5,587,435					20						
1272.0	5,717		1,570,112				 	21						
954.0	170,967		6,071,118					22						
1272.0	572,459		10,347,343					23						
954.0	56,498		2,905,918					24						
954.0	569	27,749	28,318					25						
954.0	1,293	293,107	294,400					26						
354.0	103,532	2,023,462	2,126,994					27						
1272.0	172,451		1,772,956					28						
1272.0	366,291	 	6,267,836					29						
954.0	235,532		2,172,230					30						
1780.0	207,123	 	2,847,143			 		31						
954.0	33,885		199,656			, ,		32						
556.5	169		1,488,628					33						
1070.0		2,003,740	2,003,740					34						
1272.0	32,998	1,464,838	1,497,836					35						
		1 100 110 0 110	4 500 404 656					1						
	80,289,022	1,423,115,247	1,503,404,269					36						

Name	e of Respondent		This Report Is:		[Date of Report		Year of Report			
Paci	iiCorp	(1)		n Original		Mo, Da, Yr)	De	ec. 31, 2003			
_		(2)	لـــا	Resubmission)4/30/2004 					
			TRANS	MISSION LINE	STATISTICS						
	port information concerning tra				-		line having no	minal voltage of	132		
	olts or greater. Report transmis		_	- ,	•	_					
	ansmission lines include all line	•	tion of tra	ansmission syst	em plant as giv	en in the Unifo	orm System of	Accounts. Do n	ot report		
	ation costs and expenses on th	. •									
	port data by individual lines for	•	-								
	clude from this page any transi							ata al mala a. (Di	.		
	dicate whether the type of supp	•									
	underground construction If a t										
by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.											
_		tatal agla miles of soch	tranamie	naion line Cha	u in column (f)	ho nolo milos	of line on etrue	tures the cost of	Fwhich ic		
	eport in columns (f) and (g) the ted for the line designated; con-	· •									
	niles of line on leased or partly	•									
	ect to such structures are includ					is or such occu	ipancy and sta	te whether expe	11962 MIGH		
respe	ct to such structures are includ	eu iii tile expelises lept	orteu ioi	the line designa	iteu.						
Line	DESIGNATION	ON		VOLTAGE (K)	7)	Type of	LENGTH	(Pole miles)	ļ.,		
No.				(Indicate when other than	е	1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	undergro	(Pole miles) case of ound lines cuit miles)	Number		
				60 cycle, 3 ph	ase)	Supporting	report cir	cuit miles)	Of		
	From	То		Operating	Designed	Structure	of Line Designated	On Structures of Another	Circuits		
	(a)	(b)		(c)	(d)	(e)	Designated (f)	Line (g)	(h)		
_		` '				H Frame Wood	176.00		1		
_	Yellowtail, Montana	Muddy Ridge, Wyomin	ig	230.00							
	Sheridan, Wyoming	Decker, Montana		230.00		H Frame Wood	23.00		1		
	Dave Johnston Plant, WY	Casper, Wyoming		230.00		H Frame Wood	31.00		1		
4	Yellowtail, Montana	Casper, Wyoming		230.00	230.00	H Frame Wood	147.00		1		
5	Rock Springs, Wyoming	Kemmerer, Wyoming		230.00	230.00	H Frame Wood	71.00		1		
6	Rock Springs, Wyoming	Atlantic City, Wyoming)	230.00	230.00	H Frame Wood	69.00		1		
	Thermopolis, Wyoming	Riverton, Wyoming		230.00	230.00	H Frame Wood	51.00		1		
_	Casper, Wyoming	Riverton, Wyoming		230.00	230.00	H Frame Wood	110.00		1		
	Dave Johnston Plant, WY	Rock Springs, Wyomir	10	230.00		H Frame Wood	206.00		1		
-	Dave Johnston Plant, WY	Spence, Wyoming	19	230.00		H Frame Wood	31.00		1		
	 			230.00		H Frame Wood	50.00		1		
	Riverton, Wyoming	Atlantic City, Wyoming]								
	Rock Springs, Wyoming	Flaming Gorge, Utah		230.00		H Frame Wood	48.00		1		
	Palisades, Wyoming	Green River, Wyoming]	230.00		H Frame Wood	5.00		1		
14	Buffalo, Wyoming	Gillette, Wyoming		230.00	230.00	H Frame Wood	69.00		1		
15	Jim Bridger Plant, WY	Point of Rocks, Wyom	ing	230.00	230.00	H Frame Wood	4.00		1		
16	Jim Bridger Plant, WY	Point of Rocks, Wyom	ing	230.00	230.00	H Frame Wood	5.00				
17	Dave Johnston Plant, WY	Yellowcake, Wyoming		230.00	230.00	H Frame Wood	69.00		1		
18	Wyodak, WY	Sub. Tie Line, WY		230.00	230.00	H Frame Wood	1.00		1		
19	Jim Bridger Plant, WY	Point of Rocks Ln 2, W	/Y	230.00	230.00	H Frame Wood	35.00		1		
	Blue Rim, Wyoming	South Trona, Wyoming		230.00		H Frame Wood	13.00		1		
	Monument, Wyoming	Exxon Plant, Wyoming		230.00		H Frame Wood	13.00		1		
				230.00		Steel Pole	2.00		4		
	Firehole, Wyoming	Mansface, Wyoming							1		
	Firehole, Wyoming	Mansface, Wyoming		230.00		H Frame Wood	10.00	 	1		
24	Monuments, Wyoming	South Trona, Wyoming	9	230.00		H Frame Wood	19.00		1		
25	Spence Sub., WY	Jim Bridger Plant, WY				H Frame Wood	47.00				
26	Jim Bridger Plant, WY	Mustang Sub., Wyomi	ng	230.00	230.00	H Frame Wood	73.00		1		
27	Spence Sub., Wyoming	Mustang Sub., Wyomi	ng	230.00	230.00	H Frame Wood	77.00		1		
28	Rock Springs, Wyoming	Flaming Gorge, Utah		230.00	230.00	Steel Tower	7.00		1		
	Line 59, CA	Copco II, CA		230.00		H Frame Wood	5.00		1		
	Arizona/Utah State Line	Glen Canyon Sub., Ari	zona	230.00		H Frame Wood	10.00		1		
				230.00	230.00		29.00				
_	Miners Sub, Wyoming	Foote creek Sub., Wyo	ariilig								
-	Montana-Idaho State line	Grace Plant, Idaho		161.00		Wood - H	57.00	90.00			
	Goshen Substation, Idaho	Rigby Substation, Idah		161.00		Wood - H	61.00	L	1		
34	Goshen Substation, Idaho	Antelope Substation, I	D	161.00		Wood - H	45.00		1		
35	Goshen Substation, Idaho	Sugar Mill Substation,	ID	161.00	161.00	Wood - SP	17.00		1		
						[
				j į				<u> </u>			
					1	TOTAL	15,763.00	100.00	189		
36						' ' ' '	10,703.00	100.00	109		

Page 1 Page 1 Page 2 Page 2 Page 2 Page 3 Pa	Name of Respon	ndent		This Report Is:		Date of Report (Mo, Da, Yr)		Year of Report						
TRANSMISSION_LINE STATISTICS (Commund)	PacifiCorp						,	Dec. 31,	2003					
Do not report the same transmission line structure twice. Report Lever voltage Lines and nighter voltage lines as one line. Designate in a forchors of und not included low voltage lines with higher voltage lines. If two or more transmission line includes the same voltage, report he cite miles of the primary structure in column (§) and the pole miles of the other line(§) in column (§). Designate any transmission line or portion thereof for which the respondent in on the sole owner. If such property is based from another company, live name of lessor, date and terms of Lesse, and amount of rent for year. For any transmission line other than a leased line, or portion thereof), for which the respondent is not the sole owner but which the respondent in on the sole owner, but which the respondent in sole that the line, name of co-owner, basing the property is an associated company. Designate any transmission line elseed to another company and give name of Lessee, date and terms of lesse, annual rent for year, and how elements. Specify whether lessor, coverner, or other party is an associated company. Designate any transmission line elseed to another company and give name of Lessee, date and terms of lesse, annual rent for year, and how elements. Specify whether lesser, coverner, or other party is an associated company. Designate any transmission line elseed to another company and give name of Lessee, date and terms of lesse, annual rent for year, and how elements (g) to (g) and (g) an				I ` ' L		1								
su do not incluse Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the original part of the primary structure in column (g) and primary structure in column (g) and primary structure in column (g) and primary structure in column (g) and primary structure in column (g) and primary structure in column (g) and primary structure in column (g) and primary structure in column (g) and primary structure (g)	7. Do not report	the same transmi	ission line structure		`	•	es as one	line Designa	ite in a footno	ate if				
Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, when ame of leaser, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a supdinot statement explaining the remainsment and printing particulars detailed of such any and give name of Lessee, date and terms of lease, annual rent for year, and how etermined. Specify whather lessee is an associated company. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how etermined. Specify whather lessee is an associated company. Designate any transmission line leased for in columns (i) to (i) on the book cost at end of year. COST OF LINE (Include in Column (i) Land, Land rights, and clearing right-of-way) Conductor and Material (ii) (ii) (iii) (•				•	•		_						
Non-marked Construction and Construction and Construction and Material Construction and Material Construction and Material Construction and Material Construction and Material Construction and Material Construction and Material Construction and Material Construction and Material Construction and Material Construction and Material Construction and Material Construction and Material Construction and Material Construction and Material Construction and Material Construction and Construction an		-		-										
which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succind statement explaining the management and gring particulars (detail) of such matters as procent ownership by respondent in the lien, amen of co-owner, basis of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lesses a successive demands of the company of the company. Designate any transmission line leased to another company and give name of Lessee, data and terms of lease, annual rent for year, and how elements. Specify whether lesses is an associated company. Designate any transmission line leased to company and give name of Lessee, data and terms of lease, annual rent for year, and how elements. Specify whether lesses is an associated company. Designate any transmission line leased to company. Desig			•			-				-				
wrangement and giving particulars (details) of such mattern as percent ownership by respondent in the line, name of co-were, basis of sharing yageness of the line, and how the separses born by the respondent are accounted for, and accounts affected. Specify whether lessor, co-were, or other party is an associated company. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how eletermined. Specify whether lesses is an associated company. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how eletermined. Specify whether lessee is an associated company. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how eletermined. Specify whether lessee is an associated company. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how eletermined. Specify whether lessee is an associated company. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how eletermined. Specify whether lessee is an associated company. EXPENSES, EXCEPT DEPRECIATION AND TAXES Line Coordinates and the company of the company of the control of the contr					•									
				•						uic				
Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how eleteramined. Specify whether lessee is an associated company. Cost of Line (include in Column (j) to (j) on the book cost at end of year. Cost of Line (include in Column (j) Land. Land rights, and clearing right-of-way) Land right-of-way) Land right-of-way) Land right-of-way) Land right-of-way) Land right-of-way) Land right-of-way) Land right-of-way) Land right-of-way) Land right-of-way) Land right-of-way) Land right-of-way) Land right-of-way) Land right-of-way) Land right-of-way) Land right-of-way) Land right-of-way) Land right-of-way Land right-of-way) Land right-of-way) Land right-of-way) Land right-of-way) Land right-of-way) Land right-of-way) Land right-of-way) Land right-of-way Land right-of-way) Land right-of-way) Land right-of-way) Land right-of-way) Land right-of-way) Land right-of-way) Land right-of-way) Land right-of-way) Land right-of-way)									_	or				
COST OF LINE (Include in Column (j) Land, EXPENSES, EXCEPT DEPRECIATION AND TAXES Land rights, and cleaning right-of-way) Conductor and Material (j) Construction and Other (Costs) Conductor and Material (j) Construction and Other (Costs) Costs Conductor and Material (j) Construction and Other (Costs) Costs Co														
COST OF LINE (Include in Column (j) to (j) on the book cost at end of year.					name of Lessee, da	te and terms of le	ase, annua	al rent for yea	r, and how					
COST OF LINE (Include in Column (j) Land. EXPENSES, EXCEPT DEPRECIATION AND TAXES Land rights, and clearing right-of-way)	•	-			k cont at and of year									
Size of Conductor	io. base the pla	ani cost figures ca	neu for in columns	() to (i) on the book	t cost at end or year.									
Size of Conductor														
Size of Conductor														
Size of Conductor														
Size of Conductor	 -	COST OF LIN	E (Include in Colur	nn (i) Land,	EVDEN	OFC EVOEDT D		TONI AND TA	VE0	T				
Conductor and Material (I) Land Construction and Other Costs (II) Operation Expenses (III) Maintenance Expenses (III) Rents Expenses (IIII) 772.0 120.948 (S.348.346) 5,468.297 (IIII) (IIII) (IIII) (IIII) (IIII) (IIII) (IIII) (IIII) (IIII) (IIIII) (IIIIIIIII) (IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	Size of	ĺ	-	-·	EXPEN	SES, EXCEPT DI	EPRECIAI	ION AND TA	XES					
Other Costs		Land Construction and Total Cost Operation Maintenance Posts Total												
(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	and Material	Land		Total Cost			Ren			Line				
1720 26,003 590,458 616,551 2 2	(i)	(i)	(k)	(1)			(0)			No.				
14,928	272.0	120,949	5,348,348	5,469,297						1				
	272.0	26,093	590,458	616,551						2				
	95.0	14,928	982,665	997,593						3				
14.0 31,858 1,772,393 1,804,252 6 6 172,0 57,112 1,903,860 1,960,972 7 7 7 7 7 7 7 7 7	271.0	130,197	7,700,926	7,831,123						4				
	271.0	52,906	2,413,587	2,466,493						5				
14.0	54.0			1,804,252						-				
172.0	272.0									-				
10 172 33,008 2,658,898 2,691,906 10 10 171,00 48,281 2,124,063 2,172,344 11 172,00 30,768 1,975,211 2,005,980 12 12 637,754 637,766 13 13 172,00 361,351 4,195,868 4,557,219 14 172,00 4,800 134,061 138,861 16 16 172,00 130,166 130,166 130,166 16 16 172,00 130,166 130,166 16 16 172,00 15,463 15,463 15,463 16 16 172,00 15,463 15,463 16 18 172,00 15,463 15,463 15,463 18 172,00 160,129 160,129 160,129 160,129 172,00 160,129 160,129 160,129 172,00 160,129 160,129 172,00	54.0													
171.0														
172.0 30,768 1,975,211 2,005,980 12 12 13 13 172.0 12 637,754 637,766 13 13 14 15 15 15 15 15 15 15										-				
172.0 12 637,754 637,766 13 172.0 361,351 4,195,868 4,557,219 14 172.0 4,800 134,061 136,861 15 172.0 130,166 130,166 16 16 172.0 294,290 5,961,346 6,255,636 17 172.0 15,463 15,463 18 172.0 3,967 6,204,912 6,208,879 19 172.0 872,172 872,172 20 172.0 160,129 160,129 22 172.0 160,129 160,129 22 172.0 2,661,277 2,661,277 2 22 172.0 2,661,277 2,661,277 2 23 172.0 7,508,193 7,508,193 24 172.0 17,295 170,295 25 172.0 9,760,523 9,760,523 2 172.0 9,508,067 9,508,067 27 172.0 9,508,									·	+				
14 15 15 15 15 15 15 15		30,769				- -				-				
172.0 4,800 134,061 138,861 15 172.0 130,166 130,166 16 172.0 294,290 5,961,346 6,255,636 17 172.0 15,463 15,463 18 172.0 3,967 6,204,912 6,208,879 19 172.0 872,172 872,172 20 172.0 160,129 21 22 172.0 160,129 22 22 172.0 2,661,277 2,661,277 23 172.0 2,661,277 2,661,277 23 172.0 3,750,91,93 7,508,193 24 172.0 170,295 170,295 25 172.0 9,760,523 9,760,523 26 172.0 9,760,523 9,760,523 26 172.0 9,500,667 9,508,067 27 172.0 4,482 395,574 400,056 28 4,339 820,071 824,410 29 4,3		361 351								4				
130,166			, , , , ,							+				
172.0 294,290 5,961,346 6,255,636 17 172.0 15,463 15,463 18 172.0 3,967 6,204,912 6,208,879 19 172.0 872,172 872,172 20 172.0 160,129 160,129 21 172.0 2,661,277 2,661,277 23 172.0 7,508,193 7,508,193 24 172.0 170,295 170,295 25 172.0 9,760,523 9,760,523 26 172.0 9,760,523 9,760,523 26 172.0 9,508,667 9,508,667 27 172.0 4,482 395,574 400,056 28 4,339 820,071 824,410 29 430,671 430,671 30 4,968,612 4,968,612 31 7.5 18,978 1,240,091 1,223,069 32 7.5 8,857 2,366,415 2,375,272 34 7.5		4,000												
172.0 15,463 15,463 18 172.0 3,967 6,204,912 6,208,879 19 172.0 872,172 872,172 20 172.0 160,129 21 172.0 2,661,277 2,661,277 23 172.0 2,661,277 2,661,277 23 172.0 7,508,193 7,508,193 24 172.0 170,295 170,295 25 172.0 9,760,523 9,760,523 26 172.0 9,508,067 9,508,067 27 172.0 4,462 395,574 400,056 28 4,339 820,071 824,410 29 4,306,612 4,968,612 31 7.5 18,978 1,204,091 1,223,069 32 7.5 27,520 670,705 698,225 33 7.5 48,227 837,149 885,376 35		294 290												
172.0 3,967 6,204,912 6,208,879 19 172.0 872,172 872,172 20 172.0 160,129 160,129 21 172.0 22 172.0 261,277 2,661,277 23 172.0 7,508,193 7,508,193 24 172.0 170,295 170,295 25 172.0 9,760,523 9,760,523 26 172.0 9,508,067 9,508,067 27 172.0 9,508,067 9,508,067 27 172.0 4,482 395,574 400,056 28 2 4,333 820,071 824,410 29 430,671 430,671 30 29 430,671 430,671 30 31 7.5 18,978 1,204,091 1,223,069 32 7.5 27,520 670,705 698,225 33 7.5 48,227 837,149 885,376 35	272.0									+				
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172.0 170,295 170,295 25 172.0 9,760,523 9,760,523 26 172.0 9,508,067 9,508,067 27 172.0 4,482 395,574 400,056 28 4,339 820,071 824,410 29 430,671 430,671 30 4,968,612 4,968,612 31 17.5 18,978 1,204,091 1,223,069 17.5 27,520 670,705 698,225 17.5 8,857 2,366,415 2,375,272 34 17.5 48,227 837,149 885,376 35	272.0		2,661,277	2,661,277						23				
772.0 9,760,523 9,760,523 26 772.0 9,508,067 9,508,067 27 772.0 4,482 395,574 400,056 28 4,339 820,071 824,410 29 430,671 430,671 30 4,968,612 4,968,612 31 7.5 18,978 1,204,091 1,223,069 7.5 27,520 670,705 698,225 7.5 8,857 2,366,415 2,375,272 34 7.5 48,227 837,149 885,376 35	272.0		7,508,193	7,508,193						24				
772.0 9,508,067 9,508,067 27 772.0 4,482 395,574 400,056 28 4,339 820,071 824,410 29 430,671 430,671 30 4,968,612 4,968,612 31 7.5 18,978 1,204,091 1,223,069 7.5 27,520 670,705 698,225 7.5 8,857 2,366,415 2,375,272 7.5 48,227 837,149 885,376	272.0		170,295	170,295						25				
772.0 4,482 395,574 400,056 28 4,339 820,071 824,410 29 430,671 430,671 30 4,968,612 4,968,612 31 7.5 18,978 1,204,091 1,223,069 7.5 27,520 670,705 698,225 7.5 8,857 2,366,415 2,375,272 7.5 48,227 837,149 885,376	272.0									+				
4,339 820,071 824,410 29 430,671 430,671 30 4,968,612 4,968,612 31 7.5 18,978 1,204,091 1,223,069 32 7.5 27,520 670,705 698,225 33 7.5 8,857 2,366,415 2,375,272 34 7.5 48,227 837,149 885,376 35	272.0								_					
430,671 430,671 30 4,968,612 4,968,612 31 7.5 18,978 1,204,091 1,223,069 32 7.5 27,520 670,705 698,225 33 7.5 8,857 2,366,415 2,375,272 34 7.5 48,227 837,149 885,376 35	272.0									 				
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7.5 48,227 837,149 885,376 35										lacksquare				
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80,289,022 1,423,115,247 1,503,404,269 36	U. 15	40,22/	037,149	005,370						35				
80,289,022 1,423,115,247 1,503,404,269 36						ļ								
80,289,022 1,423,115,247 1,503,404,269 36		88.666.665	4 400 4 : = 0 :=	4 500 454 555						\sqcup				
		80,289,022	1,423,115,247	1,503,404,269						36				

Name	e of Respondent	This Repo	This Report Is:		Date of Report		Year of Report					
	fiCorp		n Original	,	Mo, Da, Yr)	De	c. 31, 2003					
	······		Resubmission		4/30/2004							
_	 		SMISSION LINE			_						
kilovo 2. Tr subst 3. Re	eport information concerning tra olts or greater. Report transmiss ansmission lines include all line ation costs and expenses on the eport data by individual lines for	sion lines below these voltages is covered by the definition of this is page. all voltages if so required by a	s in group totals or ransmission syst State commission	only for each vol em plant as give on.	tage. en in the Unifo	orm System of A						
	clude from this page any transi											
	dicate whether the type of supp											
	underground construction If a t											
by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.												
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of whi												
report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for another line. Repole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses												
•	-	· · ·			s of such occu	ipancy and stat	e wnetner expe	nses with				
respe	ect to such structures are include	ed in the expenses reported it	r the line designa	nea.								
			1 (A) = 1 A = 4 A									
Line	DESIGNATION	ON	(Indicate where	/) e	Type of	LENG H (In the	(Pole miles) case of und lines cuit miles)	Number				
No.			other than 60 cycle, 3 pha	ase)	Supporting	report cire	cuit miles)	Of				
	From	То	Operating	Designed	''		On Structures of Another	Circuits				
	(a)	(b)	(c)	(d)	Structure (e)	Designated	Line (g)	(h)				
- 1	Sugar Mill Sub., Idaho	Rigby Substation, Idaho	161.00		Wood - SP	(f) 17.00	(9)	1.17				
	Goshen Substation, Idaho	Bonneville Sub., Idaho	161.00		Wood - SP-H	21.00		1				
3	Billings, Montana	Yellowtail, Montana	161.00		H Frame Wood	46.00		1				
_	Big Grassy Sub., ID	Idaho Power Line, ID	161.00		Wood - H	1.00		1				
	Rigby Sub., Idaho	Jefferson Roberts, Idaho	161.00	·	Wood - SP	18.00		1				
	Thermopolis, Wyoming	Wapa Tie Line #2, Wyoming	161.00			1.00						
	Naughton Plant, Wyoming	Evanston Substation, WY	138.00		Wood - H	62.00		1				
	Evanston Substation, WY	Anschutz Substation, WY	138.00		Wood - H	6.00		1				
	Evanston Substation, WY	Anschutz Substation, WY	138.00	138.00	Wood - H	12.00		1				
	Naughton Plant, Wyoming	Carter Creek Sub., WY	138.00		Wood - H	36.00		1				
	Railroad Sub., Wyoming	Carter Creek Sub., WY	138.00	138.00	Wood - H	119.00		1				
12	Painter Substation, WY	Natural Gas Sub., WY	138.00	138.00	Wood - H	6.00		1				
13	Grace Plant, Idaho	Terminal Sub.,UT(103-104	138.00	138.00	Steel - S	42.00		2				
14	Grace Point, ID	Terminal Sub, UT (103-10	138.00	138.00	Wood - H	198.00		2				
15	Grace Plant, Idaho	Terminal Sub., UT (105)	138.00		Wood - H	132.00		2				
16	Grace Plant, Idaho	Soda Plant, Idaho	138.00		Wood - H	8.00	4.00					
17	Oneida Plant, Idaho	Ovid Substation, Idaho	138.00		Wood - H	23.00		1				
18	Antelope Substation, ID	Scoville Sub., Idaho	138.00		Wood - H	1.00		1				
	Soda Plant, Idaho	Monsanto Sub., Idaho	138.00		Wood - H	8.00		1				
	Caribou Substation, ID	Grace Plant, Idaho	138.00		Wood - H	16.00		1				
	Caribou Substation, ID	Becker Substation, Idaho	138.00		Wood - H	5.00		1				
	Treasureton Sub., ID	Franklin Sub., Idaho	138.00		Wood - H & SP Wood - H	10.00 25.00		1				
	Franklin Substation, ID	Smithfield Sub., Utah	138.00		Wood - H	1.00		1				
	Midvalley Substation, UT Angel Substation, UT	Thirty South Sub., UT Smith's UT	138.00		Wood - H	1.00		1				
_	Terminal Substation, UT	Kennecott Sub., Utah	138.00		Steel - S	7.00		2				
	Terminal Substation, UT	30 South Switch Rack, UT	138.00		Steel - S	7.00		1				
\vdash	Jordan, UT	Terminal Substation, UT	138.00		Wood - H	6.00		1				
	Wheelon Substation, Utah	American Falls Sub., UT	138.00		Wood - H	82.00	· ·	1				
	Cutler Plant, UT	Wheelon Substation, UT	138.00		Wood - H	1.00		1				
-	Terminal Substation, UT	Helper Substation, Utah	138.00		Wood - H	121.00		1				
	Hale Plant, Utah	Nebo Substation, Utah	138.00		Wood - H	54.00		1				
	Carbon Plant, Utah	Helper Substation, Utah	138.00		Wood - H	2.00		1				
	Terminal Substation, UT	Tooele Substation, Utah	138.00		Wood - H	29.00		1				
	Wheelon Substation, Utah	Smithfield Sub., Utah	138.00	138.00	Wood - H	19.00	1.00	2				
								. [
26		 	+		TOTAL	15 763 00	100.00	180				

Name of Respon PacifiCorp	dent		This Report Is: (1) X An Or (2) A Res	riginal submission	Date of Repo (Mo, Da, Yr) 04/30/2004		Dec. 31,		
			TRANSMISSION	LINE STATISTICS	(Continued)				
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and expenses of the l other party is an 9. Designate any determined. Spe	e Lower voltage li primary structure y transmission line sor, date and term dent is not the soil giving particulars Line, and how the associated compay y transmission line ecify whether lesse	nes with higher volt in column (f) and the e or portion thereof as of Lease, and am the owner but which the details) of such me expenses borne by any. the leased to another the is an associated	age lines. If two of the pole miles of the for which the respondent op the respondent as the respondent as company and give company.	or more transmission e other line(s) in colu- condent is not the solu- ear. For any transmis- perates or shares in to cownership by respon- re accounted for, and	Inne structures supurn (g) e owner. If such pussion line other that he operation of, fundent in the line, naid accounts affected ate and terms of lession (g)	oport lines of roperty is lea n a leased li mish a succi ime of co-ow d. Specify w	ne. Designate in a footnor the same voltage, report ased from another comparine, or portion thereof, for inct statement explaining wher, basis of sharing whether lessor, co-owner, rent for year, and how	ny, the	
Size of		E (Include in Colum and clearing right-of		EXPE	NSES, EXCEPT DI	EPRECIATION	ON AND TAXES		
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.	
397.5	27,536	· · · · · · · · · · · · · · · · · · ·	941,448					1	
954.0	362,279	2,807,280	3,169,559					2	
556.5	23,368	1,257,918	1,281,286					3	
556.5		26,208	26,208					4	
556.5	76,306		1,319,099					5	
		12,306	12,306					6	
795.0	146,645		4,028,950				<u> </u>	8	
795.0	129,130		602,180					9	
795.0	3,381		294,184					10	
795.0	41,411 72,622		3,629,785 3,883,209					11	
795.0 795.0	-12,424		-291,260		· -			12	
795.0	765,185		9,078,856		<u> </u>			13	
795.0	700,100	0,010,011						14	
250.0	132,960	12,639,872	12,772,832					15	
795.0	3,289	 	149,646					16	
336.0	4,817	422,989	427,806					17	
397.5	148	390	538					18	
397.5	2,555	109,052	111,607					19	
795.0	18,284		439,470					20	
397.5	14,424		160,365					21	
795.0	39,101	 	548,211					22	
397.5	47,613	<u> </u>	1,090,071	<u> </u>				23	
ļ	ļ	193,583	193,583					24 25	
	4.056	20,229	20,229					26	
250.0	4,658		469,157					27	
500.0	1,837	····	961,971 2,444,217					28	
250.0	666,573	 	6,271,502					29	
250.0 250.0	118,180	6,153,322	69,072			<u></u>		30	
250.0	458,799	. 	8,872,578		<u> </u>			31	
397.5	27,545		4,496,821					32	
954.0	786		99,764					33	
397.5	4,80		2,188,840				- 	34	
397.5	188,018		925,248					35	
	80 289 022	1,423,115,247	1.503.404.269					36	

Name of Respondent				(epor	t is: n Original		Mo, Da, Yr)		ai oi Report	i				
Paci	fiCorp		(1) (2)		Resubmission		4/30/2004	De	c. 31, 2003					
					MISSION LINE		-730/2004							
									·					
	eport information concerning tra							line having no	minal voltage of	132				
	olts or greater. Report transmis													
2. Tı	ansmission lines include all line	s covered by the d	efinitior	of tra	ansmission syst	tem plant as give	en in the Unifo	rm System of A	Accounts. Do no	ot report				
	station costs and expenses on this page. Report data by individual lines for all voltages if so required by a State commission.													
	Report data by individual lines for all voltages if so required by a State commission. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.													
5. In	dicate whether the type of supp	orting structure rep	orted in	COLU	mn (e) is: (1) si	ingle pole wood	or steel; (2) H	-rrame wood, or	r steel poles; (3)	tower;				
or (4)	underground construction If a t	ransmission line ha	as more	than	one type of sur	oporting structur	e, indicate the	mileage or ead	on type of constr	uction				
-														
	inder of the line. sport in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is													
5. K	eport in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is													
epor	rted for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report													
	miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with													
espe	ect to such structures are included in the expenses reported for the line designated.													
	rect to such sudctates are included in the expenses reported for the fille designated.													
ine	DESIGNATION VOLTAGE (KV) (Indicate where other than Type of LENGTH (Pole miles) (In the case of Number underground lines) Of													
No.					(Indicate wher other than	re e	i ype oi	(In the undergro	case of ound lines	1				
140.					60 cycle, 3 ph	ase)	Supporting	report ciri	cuit miles)	Of				
	From	То			Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuits				
	(a)	(b)			(c)		(e)	Designated	Line	(h)				
						(d)	, ,	(f)	(g)	(h)				
1	Helper Substation, Utah	Moab Substation,	Utah		138.00		Wood - H	119.00		1				
2	Ninetieth South Sub, Utah	Carbon Plant, Utal	h		138.00		Wood - H	75.00		2				
3	Terminal Substation, UT	Ninetieth South Su	ıb, UT		138.00	138.00	Wood - H	16.00		2				
4	30 South Switch Rack, UT	McClelland Sub., I	Utah		138.00	138.00	Wood - SP	6.00		1				
5	Moab Substation, Utah	Pinto Substation,	Utah		138.00	138.00	Wood - H	58.00		1				
6	Pinto Substation, Utah	Abajo, UT			138.00	138.00	Wood - H	45.00		1				
	Carbon Plant, Utah	Ashley Substation	Utah		138.00	138.00	Wood - H	92.00		1				
	McClelland Sub., Utah	Cottonwood Sub.,			138.00		Wood - SP	5.00		1				
		Vernal Substation,			138.00		Wood - H	12.00		1				
	Ashley Substation, Utah			iT.	138.00		Wood - H	118.00		-				
	Sigurd Substation, Utah	West Cedar Subst		<u> </u>			Wood - H	18.00		'				
	Ben Lomond Sub., Utah	El Monte Substation			138.00					<u>'</u>				
	Cottonwood Sub., Utah	Ninetieth South Su			138.00		Wood - SP	11.00						
	Terminal Substation, UT	Rowley Substation			138.00		Wood - H	56.00		1				
	Huntington Plant, Utah	McFadden Substa		<u> </u>	138.00		Wood - H	7.00		1				
15	Ben Lomond Sub., Utah	El Monte Substation	on, UT		138.00	138.00	Wood - H	13.00		1				
16	Cottonwood Sub., Utah	Silvercreek Sub., I	Utah		138.00	138.00	Wood - SP	35.00		1				
17	Ninetieth South Sub, Utah	Taylorsville Sub.,	Utah		138.00	138.00	Wood - SP	7.00		1				
18	Gadsby Plant, Utah	McClelland Sub., I	Utah		138.00	138.00	Wood - SP	4.00		1				
19	Ninetieth South Sub, Utah	Oquirrh Substation	n, Utah		138.00	138.00	Wood - SP	9.00		2				
	Nebo, UT	Jerusalem, UT	·		138.00	138.00	Wood Tower	26.00		1				
	Ben Lomond Sub., Utah	Western Zircon Su	ıb. UT		138.00		Wood - H	14.00		1				
	Tooele Substation, Utah	Oquimh Substation			138.00		Wood - SP	21.00		1				
_	Wheelon Substation, Utah	Nucor Steel Sub.,			138.00		Wood - H	14.00	4.00	1				
_					138.00		Wood - H	30.00		1				
	Nebo Substation, Utah	Martin-Marietta Su						69.00		1				
	West Cedar Sub., Utah	Middleton Substat			138.00		Wood - H							
	Gadsby Plant, Utah	Terminal Substation			138.00		Wood - H	6.00		!				
27	Oquirrh Substation, Utah	Kennecott Sub., U	tah		138.00		Wood - H	4.00		1				
28	Oquirrh Substation, Utah	Barney Substation	, Utah		138.00	138.00	Wood - HS	5.00		2				
29	West Cedar Sub., Utah	Pepcon Substation	n, Utah		138.00	138.00	Wood - SP	14.00		1				
30	Taylorsville Substation, UT	Mid-Valley Substa	tion, U7	Ī	138.00	138.00	Steel - SP	5.00		1				
31	Warren Substation, Utah	Kimberly Clark Su	b., UT		138.00	138.00	Wood - HP	14.00		1				
	Honeyville, Utah	Promontory, Utah			138.00	138.00	Wood Tower	24.00		1				
	Ninetieth South Sub, Utah	Hale Plant, Utah			138.00		Wood Tower	45.00		1				
					138.00		Wood Tower	4.00						
	Dumas, UT	Bimple, UT	_ 1 /4 . 1					2.00		- 1				
35	Columbia Sub, Utah	Sunnyside Co. Ge	n., utal	1	138.00	130.00	Wood Tower	2.00		'1				
36							TOTAL	15,763.00	100.00	189				
		<u> </u>				<u> </u>	L							

Name of Respon	dent		This Report Is:		Date of Repo		Year of Report	
PacifiCorp			(1) X An Or		(Mo, Da, Yr)	[Dec. 31, 2003	
			`	submission LINE STATISTICS	04/30/2004			
7 D					.` 	oc ac one line	Designate in a footno	ota if
7. Do not report	tne same transmis	ssion line structure nes with higher vol	tage lines. If two c	ver voitage Lines a or more transmissio	nd fligher voltage int on line structures sur	es as one line.	same voltage, repor	rt the
				e other line(s) in co		, por miles er mile	round roundge, repe	
8. Designate any	transmission line	or portion thereof	for which the response	ondent is not the so	ole owner. If such p	roperty is leased	from another compa	any,
give name of less	sor, date and term	is of Lease, and an	nount of rent for ye	ar. For any transm	nission line other tha	n a leased line,	or portion thereof, fo	r
which the respon	dent is not the sol	le owner but which	the respondent op	erates or shares in	the operation of, fur	mish a succinct	statement explaining	the
arrangement and	l giving particulars	(details) of such n	natters as percent	ownership by respo	ondent in the line, na	me of co-owner	, dasis of snaring	or
	Line, and now the associated compa		y the respondent a	re accounted for, a	nu accounts affected	u. Specify when	her lessor, co-owner,	, 01
			company and give	e name of Lessee.	date and terms of le	ase, annual rent	for year, and how	
		ee is an associated		•				
10. Base the pla	int cost figures cal	led for in columns	(j) to (l) on the boo	k cost at end of yea	ar.			
	COST OF LINE	E (Include in Colun	nn (j) Land,	EXP	ENSES, EXCEPT DI	EPRECIATION .	AND TAXES	
Size of	Land rights, a	and clearing right-o	of-way)					
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	٠, ا
and Material		Other Costs		Expenses	Expenses	·	Expenses	Line No.
(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	
397.5	33,968		2,685,516					1
795.0	345,835		5,410,450			· · · · · · · · · · · · · · · · · · ·		2
1272.0	428,863		1,330,418					3
795.0	62,113		1,599,363					4
397.5	40,115		1,036,776					5
397.5	43,002		2,132,681					6
397.5	47,374		1,713,239					8
795.0	13,733		253,280					9
397.5	5,546		277,725 3,126,554				_	10
397.5	52,280		750,986					11
795.0	18,845 549,064		2,242,046	 				12
795.0 795.0	222,286		2,470,962					13
795.0 397.5	264		235,090					14
795.0	24,901	L	860,691			-		15
397.5	177,824	L	3,036,683					16
795.0	5,178		441,023				-	17
795.0	56,759		982,618	····				18
795.0	243,445		1,550,064		· · · · · · · · · · · · · · · · · · ·			19
397.5	253,539		2,412,903					20
250.0	96,457		1,064,668					21
795.0	252,891		3,287,646					22
795.0	46,947	909,120	956,067					23
397.5	66,452	1,772,781	1,839,233					24
397.5	25,148	1,473,512	1,498,660					25
1272.0	668,771	814,950	1,483,721					26
795.0		201,459	201,459					27
795.0	16,668							28
795.0	43,590		1,131,812					29
1272.0	33,466		2,526,360					30
297.5	14,722		156,144					31
397.5	475,682						_	32
397.5	146,425		5,673,782					33
397.5		3,136,585	3,136,585					34
397.5	-41	2	-39					35
[1	ļ					

36

1,503,404,269

80,289,022

1,423,115,247

Name of Respondent			This Report Is: (1) X An Original		Date of Report								
Pacil	fiCorp						•	/lo, Da, Yr) 1/30/2004	De	c. 31, 2003			
			(2)	_	Resubmission	071710710		1/30/2004			[
					MISSION LINE								
	eport information concerning tra								line having no	minal voltage of	132		
	olts or greater. Report transmiss								Custom of	Associate De a			
	ansmission lines include all line		efinition	n of tra	ansmission syst	em piant as	give	en in the Unito	m System of	Accounts. Do no	ot report		
	ation costs and expenses on the eport data by individual lines for		auirad	by a	State commissi	an .							
	clude from this page any transr	•	•	-			121	Nonutility Pro	nertv				
	dicate whether the type of supp									r steel poles; (3)	tower:		
or (4)	underground construction If a t	ransmission line ha	as more	e than	one type of sur	porting stru	cture	e, indicate the	mileage of ea	ch type of constr	uction		
by the	e use of brackets and extra lines	s. Minor portions of	of a tran	smiss	sion line of a diff	erent type o	of cor	nstruction nee	d not be distin	guished from the	.		
remai	inder of the line.												
6. Re	Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is proported for another line. Report												
repor	orted for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report												
	le miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with												
respe	spect to such structures are included in the expenses reported for the line designated.												
Line	ne DESIGNATION VOLTAGE (KV) Type of LENGTH (Pole miles) (In the case of Number)												
No. (Indicate where Type of (In the case of underground lines)											Number		
					60 cycle, 3 ph	ase)		Supporting			Of		
	From	То			Operating	Designe	ed	Structure	On Structure of Line Designated	of Another	Circuits		
	(a)	(b)			(c)	(d)		(e)	Designated (f)	Line (g)	(h)		
	Syracuse Sub, Utah	Ben Lomond Sub,	Litah		138.00	` '	38.00	Steel- D-P	18.00		1		
	Hale Plant, Utah	Midway Sub, Utah			138.00			Wood - H	19.00		1		
					138.00			Steel Tower	1.00		1		
	Jordan 138 kv, UT	Fifth West 138 kv			138.00			Steel Tower	1.00		1		
	Gadsby 138 kv, UT	Jordan 138 kv, UT			138.00			Steel Tower	1.00				
	2-138 kv Riverdale Sub, UT	2-138 kv Riverdale	e Sub, (<u> </u>				Wood Tower	1.00		1		
	Panther, UT	Willow Creek, UT			138.00				5.00				
	Hammer Substation, UT	Butlerville Substat			138.00			Wood Tower	2.00				
	Midway Substation, UT	Silver Creek Sub,			138.00			Wood Tower		<u></u>			
	Midway Substation, UT	Cottonwood Sub,			138.00			Wood Tower	10.00	ļ			
	McFadden Substation, UT	Blackhawk Substa	ation, U	tah	138.00	13	38.00		11.00	,			
11							_						
12									4 005 05				
	All 115 kV lines				115.00			Wood & Steel	1,605.00	 			
	All 69 kV lines				69.00			Wood & Steel	3,026.00				
	All 57 kV lines				57.00			Wood & Steel	113.00				
	All 46 kV lines				46.00		46.00	Wood & Steel	2,708.00)			
17													
18													
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35	<u> </u>	·			1					†			
33					1]			
					1								
					ļ			TOTAL	45 700 00	100.00	400		
36		1			I			TOTAL	15,763.00	100.00	189		

Name of Respor	ndent		This Report Is:	ricinal	Date of Repo	ort	Year of Report	
PacifiCorp			(1) X An O	riginai submission	(Mo, Da, Yr) 04/30/2004		Dec. 31, 2003	•
		*	1 ` ' L	I LINE STATISTICS (······
7 Do not report	the came transmi	ission line structure				es as one	line. Designate in a fo	ootnote if
you do not includ	le Lower voltage l	ines with higher vol	tage lines. If two	or more transmission to other line(s) in colu	line structures sup	port lines	of the same voltage, i	report the
8. Designate an	y transmission line	e or portion thereof	for which the resp	ondent is not the sole	e owner. If such pro	operty is I	eased from another or	ompany,
give name of les	sor, date and term	ns of Lease, and an	nount of rent for ye	ear. For any transmis	ssion line other than	n a leased	l line, or portion thereo	of, for
which the respor	ident is not the so	le owner but which	the respondent op	perates or shares in the	ne operation of, fur	nish a suc	ccinct statement expla	ining the
arrangement and	giving particulars	s (details) of such if	the respondent	ownership by respon	dent in the line, hai Laccounts affected	Specify	owner, basis of sharing whether lessor, co-ov	yner or
	associated compa		y the respondent a	ire accounted for, and	accounts anected	. Орссиу	Wilcard 100001, 00 01	VII.O., O.
			company and give	e name of Lessee, da	ate and terms of lea	se, annu	al rent for year, and ho	w
determined. Spe	ecify whether less	ee is an associated	company.					
10. Base the pla	ant cost figures ca	lled for in columns	(j) to (l) on the boo	ok cost at end of year	•			
	COST OF LIN	E (Include in Colum	ın (j) Land,	EXPEN	ISES, EXCEPT DE	PRECIA	TION AND TAXES	
Size of	Land rights,	and clearing right-o	f-way)					
Conductor	Lond	Construction and	Total Cost	Operation	Maintenance	Ren	nts Total	
and Material	Land	Other Costs		Expenses	Expenses		Expense	s Line
(i)	(i)	(k)	(1)	(m)	(n)	(0)) (p)	
1272.0		1,297,998	1,297,998					1
397.5	246,503		4,151,738					2
1272.0	16		1,078,974					3
1272.0	755		382,655					4
795.0		76,205	76,205					5
397.5		40,890	40,890					6
	188,391		3,553,186					7
		2,755,012	2,755,012					8
	690,025		11,817,308					9
		1,747,470	1,747,470					10
<u> </u>						·		11 12
	0.540.05	405 005 077	400 046 000					13
	3,510,355		109,346,232 183,278,695					14
	3,257,343		6,952,657					15
	41,23 ⁴ 4,404,128		163,537,769					16
	4,404,120	139,133,041	100,007,700			 		17
								18
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	1	1	i		l			
	80,289,022	1,423,115,247	1,503,404,269				1	36
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Name of Respondent		This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr)		Year of Report		
Paci	fiCorp		(1) X An Original (2) A Resubmission			04/30	/2004	Dec. 31, 2	003
		···	• • • • • •		DDED DURI				
1. R	eport below the information	called for concern	ning Transn	nission line	s added or a	altered d	uring the year.	t is not necess	ary to report
mino	r revisions of lines.		,						
	rovide separate subheading								
costs	s of competed construction a	are not readily ava	ailable for re	eporting col	umns (I) to	(o), it is p	permissible to re	port in these co	olumns the
Line	LINE DES	IGNATION		Line Length	SUPPO	ORTING S	TRUCTURE Average	CIRCUITS PE	R STRUCTUR
No.	From	То		in Miles	Тур	е	Number per	Present	Ultimate
	(a)	(b)		(c)	(d)		Miles (e)	(f)	(g)
1	El Monte	Pioneer			Steel Dbl Ck		10.0		2
2	Tooele	Terminal		0.42	Steel Dbl Ck	it.	15.0) 2	2
3	Midvalley	Cottonwood		4.79	Steel Sngle	Pl	25.0) 1	2
4	Saratoga Tap	Saratoga		3.70	Wood Sngle	Pl	21.0) 1	2
5	Rock Springs	Point of Rocks		26.60	Wood H-Fra	me	7.0) 1	1
6	Monument	Craven Creek		19.80	Steel H-Fran	ne	7.0) 1	1
7						······			
8									
9									
10									
11									
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42								ļ	
43									
44	TOTAL			56.25			85.00	7	10

	Respondent	-	This R	eport Is: X An Original		Date of Report (Mo, Da, Yr)	ľ	ar of Report c. 31, 2003	
PacifiCorp	,		(2)	A Resubmissio		04/30/2004	De	C. 31, <u>2000</u>	
				N LINES ADDE	-				
	_	er, if estimated am	•-			_	Rights-of-Way	, and Roads and	
		opropriate footnot							
	-	from operating ve	oltage, indica	te such fact by	footnote; also	where line is o	other than 60 o	cycle, 3 phase,	
ndicate s	uch other charac								
	CONDUCTO	· · · · · · · · · · · · · · · · · · ·	Voltage			LINE CO			Line
Size	Specification	Configuration and Spacing	(Operation)	Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire, Costs	Total	No.
(h)	(i)	(j)	(Operating) (k)	(I)	(m)	(n)	(o)	(p)	
272 MCM	ACSR	Verticle/10'	138		529,291	260,696		789,987	1
557 MCM	ACSR/TW	Verticle/10'	138		511,278			763,101	2
557 MCM	ACSR/TW	Verticle/10'	138		3,850,189			5,746,550	3
272 MCM	ACSR	Vertical/10'	138		1,708,333			2,549,751	4
272 MCM	ACSR	Horiz./20'	230		3,861,490	1,901,928		5,763,418	5
272 MCM	ACSR	Horiz./20'	230		3,216,153	1,584,075		4,800,228	6
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									43
	ı				13,676,734	6,736,301		20,413,035	44

	e of Respondent	This (1)	Re D	port Is: An Original		Date of Re (Mo, Da, Y		Year of Repor Dec. 31, 20	rt 003
Paci	fiCorp	(2)	Ė	A Resubmission		04/30/200		Dec. 31,	
				SUBSTAT					
2. S 3. S to fu 4. Ir atter	Report below the information called for concerts bubstations which serve only one industrial or substations with capacities of Less than 10 M inctional character, but the number of such substational character, but the functional character indicate in column (b) the functional character inded or unattended. At the end of the page, mn (f).	stree Va ex ubstate of ea	et r ce lio ich	ailway customent those servires must be shown that the shown is a substation, de	er should no ig customer own. esignating w	ot be listed be s with energy hether transn	low. for resale, n	nay be grouped	vhether
Line							Ţ.,	VOLTAGE (In M	Va)
No.	Name and Location of Substation			Cha	racter of Sub	station	Primary	Secondary	Tertiary
	(a)				(b)		(c)	(d)	(e)
1									
2				Distribution		<u></u>	69.0		
	FALL CREEK HYDRO PLANT			Distribution			69.0		
4	IRON GATE HYDRO PLANT			Distribution	on - Atte		69.0	ļ	ļ
	TOTAL						207.0	0 11.20	
6		TTE -	3_						
7	<u> </u>								
	BELMONT			Distribution	on - Unat		69.0		
9	BIG SPRINGS			Distribution	n - Unat		69.0		
10				Distribution			69.0		!
11	CASTELLA			Distribution	on - Unat		69.0		
12				Distribution	on - Unat	·	69.0	0 12.47	
13	COPCO #2			Distribution			69.0	0 12.47	
14	DOG CREEK			Distribution			69.0	0 2.40	
15	DORRIS			Distribution	on - Unat		69.0	0 12.47	
16	CRESCENT CITY			Distribution	on - Unat		12.0	0 2.40	
17	FORT JONES			Distribution	n - Unat		69.0	0 12.47	
18	GASQUET			Distribution	n - Unat		115.0	0 12.47	
19	GREENHORN			Distribution	n - Unat		69.0	0 12.47	
20	HAMBURG			Distribution	n - Unat		69.0	0 2.40	
21	HAPPY CAMP			Distribution	n - Unat		69.0	0 12.47	
22	HORNBROOK			Distribution	n - Unat		69.0	0 12.47	
23	INTERNATIONAL PAPER			Distribution	n - Unat		69.0	0 2.40	
24	LAKE EARL			Distribution	n - Unat		69.0	0 12.47	
25	LITTLE SHASTA			Distribution	n - Unat		69.0	0 7.20	
26	LUCERNE			Distribution	n - Unat		69.0	0 12.47	
27	MACDOEL			Distribution	n - Unat		69.0	0 12.47	
28	MCCLOUD			Distribution	n - Unat		69.0	0 2.40	12.0
29	MERRILL			Distribution	n - Unat		69.0	0 12.47	
30	MILLER REDWOOD			Distribution	n - Unat		69.0	0 12.47	
31	MONTAGUE			Distribution	n - Unat		69.0	0 12.47	
32	MOUNT SHASTA			Distribution	n - Unat		69.0	0 4.16	
33	NEW OBRIEN			Distribution	n - Unat	· · ·	115.0	0 12.47	
34	NEWELL			Distribution	n - Unat		69.0	0 12.47	
35	NORTH DUNSMUIR			Distribution	n - Unat		69.0	0 4.16	
36	NORTHCREST			Distribution	n - Unat		69.0	0 12.47	
	NUTGLADE			Distribution	n - Unat		69.0	0 2.40	
	PATRICKS CREEK			Distribution			115.0		
	PEREZ			Distribution			69.0		
	REDWOOD			Distribution			69.0		
. •									
	<u> </u>						ļ		

Name of Respondent		This Report Is:		Date of Report	Year of Report	
PacifiCorp		(1) X An Ori		(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003	
			ubmission ATIONS (Continued)	04/30/2004	L	
5. Show in columns (I), ((i) and (k) appoint of			ctifiers condensers etc	and auxiliary equipme	ent for
increasing capacity. 6. Designate substations	s or major items of	equipment leased fro	om others, jointly ov	vned with others, or ope	erated otherwise than by	,
reason of sole ownership	by the respondent	. For any substation	n or equipment oper	rated under lease, give	name of lessor, date an	d l
period of lease, and anni of co-owner or other part	ual rent. For any su	ubstation or equipme	ent operated other the	nan by reason of sole o	wnersnip or lease, give state amounts and acc	name
affected in respondent's	y, explain basis of a books of account	Specify in each case	whether lessor, co	-owner, or other party is	s an associated compar	17.
anodoa in roopondonio	books of doos and	o poon, oao oao.	,	, ,	·	
Capacity of Substation	Number of	Number of Spare	CONVERSION	ON APPARATUS AND SP		Line
(In Service) (In MVa)	Transformers In Service	Transformers	Type of Equip	oment Number	of Units Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	(0)		
, , , , , , , , , , , , , , , , , , , ,						1
37	8	1				2
2	3					3
19	1					4
58	12	1				5
						6
						7
25	1					8
6	1					9
1	3					10
1	3					11
4	3					12
2	3					13
	1					14
8	3					15
3	6					16
6	1					17
9	1,					18
13	1					19
1	1					20
8	3					21
4	3					22
9	3					23
13	1		<u> </u>			24
2	3					25 26
4	1					27
31	2					28
11	2					29
17	6					30
4	3					31
6	1					32
16	4					33
9	1					34
8	3					35
6	6		<u></u>			36
20	4					37
2	3					38
1	1					39
2	3'					40
9	3					1
				l	1	i

1	of Respondent	This Report	t ls: n Original	Date of Report (Mo, Da, Yr)	Ì	Year of Repor Dec. 31, 20	t 003
Pacif	iCorp	· · ·	Resubmission	04/30/2004		Dec. 31,	
			SUBSTATIONS				
2. So to fur 4. In atten	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such substate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	street raily Va except ubstations of each su	vay customer should no those serving customer must be shown. abstation, designating w	ot be listed below. To with energy for resailable The ther transmission of	ile, ma	ribution and w	hether
						OLTAGE (In M	 Va)
Line No.	Name and Location of Substation		Character of Sul	ostation Prim		Secondary	Tertiary
	(a)		(b)	(c		(d)	(e)
1	SCOTT BAR		Distribution - Unat		69.00	12.47	
2	SEIAD		Distribution - Unat		69.00	12.47	
3	SHASTINA		Distribution - Unat		69.00	20.80	
4	SHOTGUN CREEK		Distribution - Unat		69.00	12.47	
5	SIMONSON		Distribution - Unat		69.00	12.47	
6	SMITH RIVER		Distribution - Unat		69.00	12.47	
7	SNOW BRUSH		Distribution - Unat		69.00	7.20	
8	SOUTH DUNSMUIR		Distribution - Unat		69.00	4.16	
9	TUNNEL		Distribution - Unat		69.00	2.40	
10	TURKEY HILL		Distribution - Unat		69.00	12.47	
11	TULELAKE		Distribution - Unat		69.00	12.47	
12	WALKER-BRYAN		Distribution - Unat		69.00	12.47	
13	WEED		Distribution - Unat		69.00	12.47	
14	YUBA		Distribution - Unat		69.00	12.47	
15	YUROK		Distribution - Unat		69.00	12.47	
16	TOTAL			3	393.00	475.52	12.0
17	NUMBER OF SUBSTATIONS DISTRIBUTION -	48					
18							
19	ALTURAS		T/D - Unattended		115.00	12.47	
20	YREKA		T/D - Unattended		115.00	12.47	<u></u>
21	TOTAL				230.00	24.94	_
22	NUMBER OF SUBSTATIONS T/D - 2						
23							
24	COPCO #2 HYDRO PLANT		Transmission - Atte		115.00	69.00	
25	TOTAL				115.00	69.00	
26	NUMBER OF SUBSTATIONS TRANSMISSION	ATTE - 1					<u> </u>
27							<u> </u>
28	AGER		Transmission - Unat		115.00		
29	CARIBOU		Transmission - Unat		138.00	<u> </u>	
30	COPCO #2 230 KV		Transmission - Unat		230.00		ļ
31	CRAG VIEW		Transmission - Unat		115.00	 	
32	DEL NORTE		Transmission - Unat		115.00		}
33	FISHCREEK		Transmission - Unat		161.00		
34	WEED JUNCTION		Transmission - Unat		115.00	ļ	
35	TOTAL				989.00	483.00	<u> </u>
36	NUMBER OF SUBSTATIONS TRANSMISSION	- 7					ļ
37							ļ
38	IDAHO						<u> </u>
39	ALEXANDER		Distribution - Unat		46.00		
40	AMMON		Distribution - Unat		69.00	12.47	
						<u> </u>	<u></u>

Name of Respondent		This Report Is	S: Original	Date of Report Year of Report (Mo, Da, Yr)						
PacifiCorp			esubmission	04/30/2004	Dec	. 31,				
		1 ' ' —	FATIONS (Continued)							
Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for creasing capacity. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by eason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and eriod of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts fected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.										
	Number of	Number of	CONVERSION	ON APPARATUS AN	ID SPECIAL FO	DUIPMENT	Lina			
Capacity of Substation (In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip		mber of Units	Total Capacity	Line No.			
(f)	(g)	(h)	(i)		(i)	(In MVa) (k)				
2	3				- 0/		1			
2	3						2			
18	3						3			
1	1						4			
5	3						5			
6	3						6			
	3		· · · · · · · · · · · · · · · · · · ·				7			
2	3						8			
6	6						9			
13	3						10			
20	1					_	11			
7	1						12			
12	1						13			
4	3						14			
4	3						15			
363	124	- · · - · · · · · · · · · · · · · ·					16			
							17			
							18			
31	4						19			
95							20			
126	6						21			
		·					23			
							24			
80	4						25			
80	4	1					26			
							27			
5	3	· 					28			
27	1				-		29			
125	1						30			
129	3						31			
150	2						32			
75	3						33			
163	4		<u>-</u>	- 			34			
564	17						35			
							36			
							37			
							38			
47	1						39			
11	1						40			

	e of Respondent fiCorp	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003					
		SUBSTATIONS	04/30/2004						
2. S 3. S to fu 4. Ir atter	Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according unctional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether ended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in umn (f).								
Line Name and Location of Substation Character of Substation VOLTAGE (In MVa)									
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)				
1	ANDERSON	Distribution - Unat	69.00		.,				
2	ARCO	Distribution - Unat	69.00	12.47					
3	ARIMO	Distribution - Unat	46.00	12.47					
4	ASHTON	Distribution - Unat	46.00	2.00					
5	BANCROFT	Distribution - Unat	46.00	12.00					
6	BELSON	Distribution - Unat	69.00	12.47					
7	BERENICE	Distribution - Unat	67.00	12.47					
8	CAMAS	Distribution - Unat	69.00	12.50					
9	CANYON CREEK	Distribution - Unat	69.00	24.90					
10	CHESTERFIELD	Distribution - Unat	46.00	12.47					
11	CLEMENT	Distribution - Unat	69.00	12.47					
12	CLIFTON	Distribution - Unat	46.00	12.47					
13	COVE	Distribution - Unat	46.00	7.00					
14	DOWNEY	Distribution - Unat	46.00	12.47					
15	DUBOIS	Distribution - Unat	69.00	12.47					
16	EASTMONT	Distribution - Unat	69.00	12.47					
	EGIN	Distribution - Unat	69.00	12.47					
	EIGHT MILE	Distribution - Unat	46.00	12.47					
19	GEORGETOWN	Distribution - Unat	69.00	12.47					
	GRACE CITY	Distribution - Unat	46.00	12.47					
	HAMER	Distribution - Unat	69.00	12.47					
_	HAYES	Distribution - Unat	69.00	12.47					
	HENRY	Distribution - Unat	46.00	12.47					
	HOLBROOK	Distribution - Unat	69.00						
	HOOPES	Distribution - Unat	69.00						
	HORSLEY	Distribution - Unat	46.00						
	IDAHO FALLS	Distribution - Unat	46.00						
	INDIAN CREEK	Distribution - Unat	69.00						
	JEFFCO	Distribution - Unat	69.00						
	KETTLE	Distribution - Unat	69.00						
	LAVA	Distribution - Unat	46.00						
	LUND	Distribution - Unat	46.00						
	MCCAMMON	Distribution - Unat	46.00						
	MENAN MERRILL	Distribution - Unat	69.00						
	MILLER	Distribution - Unat	69.00 67.00						
	MONTPELIER	Distribution - Unat Distribution - Unat	69.00						
	MOODY	Distribution - Unat							
	MUD LAKE	Distribution - Unat	69.00 69.00	24.90 12.47					
	NEWDALE	Distribution - Unat	69.00	12.47					
70	1 to the 1 to 1/2 Maria	Distribution • Offat	69.00	14.47					

Name of Respondent		This Report I	s:	Date of Report	Year of Report	
PacifiCorp		(1) X An ((2) A R	Original Lesubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003	
<u> </u>		I ''''	TATIONS (Continued)			
5. Show in columns (I),	(j), and (k) special (ctifiers, condensers, et	c. and auxiliary equipm	ent for
increasing capacity. 6. Designate substation	s or major items of	equipment leased	from others, jointly or	wned with others, or or	perated otherwise than b	v
reason of sole ownership						
period of lease, and ann						
of co-owner or other par						
affected in respondent's	books of account.	Specify in each ca	ise wnether lessor, co	o-owner, or other party	is an associated compa	ny.
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND S	PECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi	pment Number	of Units Total Capacity	No.
(f)	(g)	(h)	(i)		(In MVa) j) (k)	
20	1					1
3	1					2
8	1	· · · · · ·				3
25	3	··				4
4	1					5
13	1	<u> </u>				6
11	1					8
10	1					9
20 5	1	, <u>.</u>				10
5	1					11
4	1			-		12
20	4	1	-			13
4	1					14
13	1					15
14	1					16
14	1					17
3	1					18
3	1					19
5	1					20
14	1					21
9	1					22
	2					23
6	1					25
9	1					26
20	1					27
5	1					28
20	1					29
14	1					30
1	1					31
5	1					32
3	1					33
11,	1					34
20	1					35
5	1					36
8	1					37
14	1					38
14	1					39
20	1					40
						1
			 			

Name	e of Respondent	This Report Is:	Date of Report	Year of Report	Ł
Pacif	iCorp		(Mo, Da, Yr) 04/30/2004	Dec. 31,20	003
<u> </u>		SUBSTATIONS			
2. S 3. S to ful 4. In atten	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 Minctional character, but the number of such sudicate in column (b) the functional character ded or unattended. At the end of the page, ann (f).	ning substations of the respondent as street railway customer should not be /a except those serving customers with bstations must be shown. of each substation, designating wheth	listed below. th energy for resale, ma ner transmission or dist	ribution and w	hether
Line				OLTAGE (In M\	 √a)
No.	Name and Location of Substation	Character of Substation	Primary	Secondary	Tertiary
<u> </u>	(a)	(b) Distribution - Unat	(c) 138.00	(d) 12.00	(e)
1	ONEIDA HYDRO	Distribution - Unat	69.00	12.47	
	OSGOOD		43.80	12.47	· · · · · · · · · · · · · · · · · · ·
	PRESTON	Distribution - Unat	69.00		
<u> </u>	RAYMOND	Distribution - Unat	69.00		
<u> </u>	RENO		69.00		
	REXBURG	Distribution - Unat	69.00		
	RICH	Distribution - Unat	69.00		
$\stackrel{\cdot}{igsquare}$	RIRIE	Distribution - Unat			
	ROBERTS	Distribution - Unat	69.00		
	RUBY	Distribution - Unat	69.00		<u> </u>
	SAINT ANTHONY	Distribution - Unat	69.00		
	SAND CREEK	Distribution - Unat	69.00	<u></u>	
	SANDUNE	Distribution - Unat	69.00	Ļ -	
	SHELLEY	Distribution - Unat	46.00		
	SMITH	Distribution - Unat	69.00		
	SMITHFIELD	Distribution - Unat	138.00		40.0
<u> </u>	SODA	Distribution - Unat	138.00		46.0
	SPUD	Distribution - Unat	46.00		-
L	SOUTH FORK	Distribution - Unat	69.00		
20	ST. CHARLES	Distribution - Unat	69.00		
	SUGAR CITY	Distribution - Unat	69.00		
22	SUNNYDELL	Distribution - Unat	69.00		
23	TANNER	Distribution - Unat	46.00		
24	TARGHEE	Distribution - Unat	46.00		
25	THORNTON	Distribution - Unat	69.00		
26	UCON	Distribution - Unat	69.00		
27	WATKINS	Distribution - Unat	69.00		
28	WEBSTER	Distribution - Unat	69.00		
29	WESTON	Distribution - Unat	46.00		
30	WINSPER	Distribution - Unat	69.00		
31	TOTAL		4662.80	983.88	46.0
32	NUMBER OF SUBSTATIONS DISTRIBUTION L	NAT - 72			
33					
34	GOSHEN (IDAHO)	T/D - Attended	345.00	12.47	
35	TOTAL		345.00	12.47	161.0
36	NUMBER OF SUBSTATIONS T/D ATTENDED -	1			
37					
38	MALAD	T/D Unattended	138.00	12.47	
	RIGBY	T/D Unattended	161.00	12.47	
	TOTAL		299.00	24.94	
1					
Щ.	<u> </u>			<u> </u>	1

Name of Respondent		This Report I	S:	Date of Report	Year of Report					
PacifiCorp		(1) X An ((2) A R	onginai esubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003					
		1 ' ' -	TATIONS (Continued)							
Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for accessing capacity. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by eason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and eriod of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.										
affected in respondent's	books of account.	Specify in each ca	se whether lessor, co	-owner, or other party i	is an associated comp	any.				
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SF	PECIAL EQUIPMENT	Line				
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip	oment Number	of Units Total Capacit					
(f)	(g)	(h)	(i)	l o	(In MVa)) (k)					
40	2					1				
20	1					2				
13	1					3				
3	1					4				
20	1					5				
33	2					6				
5	1					7				
9	1					8				
8	1					10				
7						11				
40	2					12				
20	1	<u> </u>				13				
20	1	·····				14				
20	1					15				
63	2					16				
22	1					17				
8	1					18				
14	1		,			19				
5	1					20				
13	1					21				
13	1					23				
4	1					24				
7	1					25				
7	1					26				
14	1					27				
20	1					28				
4	1	<u></u>				29				
20	1					30				
980	83	1				31				
						32				
						33				
1099	7					34				
1099	7					35				
						36 37				
901						38				
189	5					39				
279	9					40				
_,,	آ ا									

Name		This Report Is:	Date of Report	Year of Report	ł
Pacif	iiCorn !	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 20	003
		SUBSTATIONS	0-770072001		
2. S 3. S to fu 4. In atter	report below the information called for concernubstations which serve only one industrial or substations with capacities of Less than 10 MV inctional character, but the number of such substations in column (b) the functional character of indexided or unattended. At the end of the page, sumn (f).	ing substations of the responder street railway customer should not a except those serving customer ostations must be shown. of each substation, designating we show the statement of the statem	ot be listed below. rs with energy for resale, m whether transmission or dis	nay be grouped	hether
Line				VOLTAGE (In M\	/a)
No.	Name and Location of Substation	Character of Sub	Primary	Secondary (d)	Tertiary (e)
1	(a) NUMBER OF SUBSTATIONS T/D UNATTENDED	(b)	(c)	(0)	(6)
2	NOMBER OF SUBSTATIONS IN SNATTENEES			+	
	GRACE HYDRO PLANT	Transmission - Atte	161.0	6.60	138.0
	TOTAL	Transmission 7 ms	161.0		138.0
	NUMBER OF SUBSTATIONS TRANSMISSION A	ΠΕ-1			
6				1	
	AMPS	Transmission - Unat	230.0	0 69.00	
8	ANTELOPE	Transmission - Unat	230.0	0 161.00	
9	BIG GRASSY	Transmission - Unat	161.0	69.00	
10	BONNEVILLE	Transmission - Unat	161.0	69.00	
11	CONDA	Transmission - Unat	138.0	0 46.00	
12	FRANKLIN	Transmission - Unat	138.0	0 69.00	
13	GREEN CANYON	Transmission - Unat	138.0	0 46.00	
14	JEFFERSON	Transmission - Unat	161.0	0 69.00	
15	OVID	Transmission - Unat	138.0	0 69.00	
16	SCOVILLE	Transmission - Unat	138.0	0 46.00	
17	SUGAR MILL	Transmission - Unat	161.0	0 46.00	
18	TREASURETON	Transmission - Unat	230.0		
ŀ	TOTAL		2024.0	0 897.00	
20	NUMBER OF SUBSTATIONS TRANSMISSION -	12			
21					<u> </u>
	MONTANA				·
	YELLOWTAIL	Transmission - Unat	230.0		
	TOTAL		230.0	0 161.00	
	NUMBER OF SUBSTATIONS TRANSMISSION -	1	· · · · · · · · · · · · · · · · · · ·	ļ	
26					<u> </u>
	OREGON	Distribution Atta		2 40	4.1
	BEND HYDRO PLANT	Distribution - Atte	69.0		
	J C BOYLE PLANT	Distribution - Atte	115.0		
	LEMOLO 1 HYDRO	Distribution - Atte	115.0		<u> </u>
	LEMOLO 2 HYDRO	Distribtuion - Atte	115.0		
	TOTAL	Distribution - Atte	483.0		29.9
	NUMBER OF SUBSTATIONS DISTRIBUTION AT	TE - 5	- 100.0	-	20.0
35		•		1	
<u> </u>	26TH STREET	Distribution - Unat	20.8	0 4.16	
	35TH STREET	Distribution - Unat	20.8		
<u> </u>	AGNESS AVE	Distribution - Unat	115.0		
	ALDERWOOD	Distribution - Unat	69.0		
	ARLINGTON	Distribution - Unat	69.0	0 12.47	
					

Name of Respondent PacifiCorp			Original esubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003	
5. Show in columns (I), increasing capacity. 6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other part affected in respondent's	s or major items of equi p by the respondent. Fo ual rent. For any subst ty, explain basis of shar	pment such as ipment leased to or any substation ation or equipmenting expenses of	from others, jointly ov on or equipment oper nent operated other the or other accounting be	vned with others, or operated under lease, give that an an by reason of sole or etween the parties, and	erated otherwise than be name of lessor, date an wnership or lease, give state amounts and acc	oy nd e name counts
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSION	ON APPARATUS AND SP		Line
(In Service) (In MVa)	In Service T	ransformers	Type of Equip] (In MVa)	No.
(f)	(g)	(h)	(i)	(j)	(k)	1
						2
277	8					3
277	8					4
						5
						6
120	2	1				7
250	1					8
67	1					9
67	1					10
67	1					11
53	1					12
67	2					13
233	3					14
30	1					15 16
76	2					17
168 533	3					18
1731	20	1				19
1751	- 20	7				20
			-			21
						22
100	1			-		23
100	1					24
						25
						26
						27
25	4	1				28
	3					29
48	8	1,				30
40	4					31
50	9					32
163	28	1				33
						34
						35
5	1					36
30	6					37
25	1					38
25	1					39
5	1				İ	40
	ļ.		1			1 1

Nam	e of Respondent	This Report Is:	Date of Report	Year of Repor	rt
Paci	fiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31, _2	003
<u> </u>		SUBSTATIONS	04/30/2004		
2. S 3. S to fu 4. Ir atter	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M inctional character, but the number of such subdicate in column (b) the functional character inded or unattended. At the end of the page, mn (f).	rning substations of the responder street railway customer should no Va except those serving customer ubstations must be shown.	ot be listed below. Is with energy for resale, re Thether transmission or dis	nay be grouped	hether
Line	Name and Location of Substation	Character of Sub		VOLTAGE (In M	Va)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	ATHENA	Distribution - Unat	69.0		
2	BANDON TIE	Distribution - Unat	20.8	0 12.47	
3	BEACON	Distribution - Unat	69.0	0 12.47	
4	BEATTY	Distribution - Unat	69.0	0 13.00	
5	BELKNAP	Distribution - Unat	69.0	0 12.47	
6	BLALOCK	Distribution - Unat	69.0	0 12.47	
	BLOSS	Distribution - Unat	115.0		
—	BLY	Distribution - Unat	69.0		
9	BOISE CASCADE	Distribution - Unat	69.0		
	BONANZA	Distribution - Unat	69.0		
	BROOKHURST	Distribution - Unat	115.0		
<u> </u>	BROOKS SCANION LUMBER	Distribution - Unat	69.0	<u> </u>	
13	BROWNSVILLE	Distribution - Unat	69.0	<u> </u>	
	BRYANT	Distribution - Unat	69.0		
	BUCHANAN	Distribution - Unat	115.0		
	BUCKAROO	Distribution - Unat	69.0		
17	CAMPBELL	Distribution - Unat	115.0		
	CANNON BEACH	Distribution - Unat	115.0	- 	
	CARNES	Distribution - Unat	69.0		
	CASEBEER	Distribution - Unat	69.0	<u> </u>	
	CAVE JUNCTION	Distribution - Unat	115.0		
	CAVEMAN	Distribution - Unat	115.0		
	CHERRY LANE	Distribution - Unat	69.0		
	CHILOQUIN MARKET	Distribution - Unat	69.0		
\vdash	CHINA HAT	Distribution - Unat	69.0	 	
	CIRCLE BLVD	Distribution - Unat	115.0		<u> </u>
	CLEARWATER # 2 HYDRO	Distribution - Unat	138.0		
	CLEARWATER #2 HTDRO	Distribution - Unat	138.0		<u> </u>
	<u> </u>	Distribution - Unat	69.0		<u>.</u>
	CLEVELAND AVE CLINE FALLS HYDRO PI	Distribution - Unat	12.0		· · · · · · · · · · · · · · · · · · ·
	CLOAKE	Distribution - Unat	69.0		
	COBURG	Distribution - Unat	69.0		
<u> </u>			20.8		
	COLLIADIA	Distribution - Unat	115.0	- 	
	COLUMBIA	Distribution - Unat	115.0		ļ
	COOS RIVER	Distribution - Unat	115.0		
	COQUILLE	Distribution - Unat			
	CROOKED RIVER RANCH	Distribution - Unat	69.0		
	CROWFOOT	Distribution - Unat	115.0		
	CULLY	Distribution - Unat	115.0	1	
40	CULVER	Distribution - Unat	69.0	12.47	

Name of Respondent	** ***	This Report Is		Date of Report	Year of Report	
PacifiCorp		(1) X An C	Original esubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003	
· · · · · · · · · · · · · · · · · · ·		1 ' · ·	ATIONS (Continued)	04/30/2004		
5. Show in columns (I), increasing capacity.	. ,	quipment such as	rotary converters, rec			
Designate substation reason of sole ownership						
period of lease, and ann	ual rent. For any รเ	bstation or equipm	nent operated other t	han by reason of sole o	wnership or lease, give	name
of co-owner or other par						
affected in respondent's	books of account.	Specify in each cas	se whether lessor, co	o-owner, or other party is	s an associated compar	ıy.
Capacity of Substation	Number of Transformers	Number of Spare		ON APPARATUS AND SP	···	Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	oment Number	of Units Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	(j)		
9	1					1
10	4					2
11	3					3
6	1					5
40	2					6
2	3					7
32	2					8
8	3		· · · · · · · · · · · · · · · · · · ·			9
9	3		<u> </u>			10
50	2					11
20	1					12
13						13
34	2					14
40	2					15
34	2					16
20	1					17
13	1				·	18
9	3		· ··			19
20	1					20
70	2					21
45	2					22
25	1					23
5	3					24
25	1					25
80	2	· · · · · · · · · · · · · · · · · · ·				26
31	3					27
17	3					28
45	2		<u>.</u>			29 30
1	3					31
20	1					32
10	3					33
9	2					34
55	3					35
20	1					36
13	2					37
20	1					38
25	1					39
13	1					40

2. Su 3. Su to fund 4. Inc	eport below the information called for concer	(2)		A Re	Original esubmission	(Mo, Da, Yi 04/30/2004		Dec. 31,	003
2. Su 3. Su to fund 4. Inc attend	ibstations which serve only one industrial or	nina e			CLIDCTATIONIC				
2. Su 3. Su to fund 4. Inc attend	ibstations which serve only one industrial or	nina s			SUBSTATIONS				
	Ibstations with capacities of Less than 10 Mictional character, but the number of such sudicate in column (b) the functional character ded or unattended. At the end of the page, son (f).	street Va exc ubstati of eac	t ra ce; on ch	ailway pt tho ns mu subs	y customer should no ose serving customer ost be shown. otation, designating w	ot be listed bel s with energy hether transm	ow. for resale, ma ission or dist	ribution and w	hether
ine						-1-1:	V	OLTAGE (In M	√a)
No.	Name and Location of Substation				Character of Sub	station	Primary	Secondary	Tertiary
	(a)				(b) Distribution - Unat		(c) 20.80	(d) 4.16	(e)
	CUTLER CITY						69.00		
	DAIRY				Distribution - Unat				-
	DALLAS	<u></u>			Distribution - Unat		115.00		
	DESCHUTES				Distribution - Unat		69.00	12.47	
	DEVILS LAKE				Distribution - Unat		115.00		
	DIXON				Distribution - Unat		115.00	4.16	
	DODGE BRIDGE				Distribution - Unat		69.00	20.80	
	EAGLE POINT HYDRO				Distribution - Unat		138.00	2.40	
	EASY VALLEY				Distribution - Unat		115.00		
	EMPIRE NEW				Distribution - Unat		115.00	20.80	
11 E	ENTERPRISE				Distribution - Unat		69.00		
12 F	FERN HILL				Distribution - Unat		115.00		
13 F	FIELDER CREEK				Distribution - Unat		115.00	20.80	
14 F	FISH CREEK				Distribution - Unat		138.00	6.90	
15 F	FOOTHILLS				Distribution - Unat		69.00	12.47	
16 F	FRALEY				Distribution - Unat		69.00	12.47	
17 (GARDEN VALLEY				Distribution - Unat		69.00	20.80	
18 (GAZLEY				Distribution - Unat		69.00	12.47	
19 (GEARHART				Distribution - Unat		12.47	4.16	
20 (GLENDALE				Distribution - Unat		230.00	12.47	
21 (GLENEDEN		_		Distribution - Unat		20.80	4.16	
22 (GLIDE				Distribution - Unat		115.00	12.47	
23 (GOLD HILL				Distribution - Unat		69.00	12.47	
——⊢	GORDON HOLLOW		_		Distribution - Unat		69.00	20.80	
	GOSHEN				Distribution - Unat		115.00	20.80	
	GRANT STREET			-	Distribution - Unat	-	115.00	20.80	
	GRASS VALLEY				Distribution - Unat		21.00	2.40	
	GREEN				Distribution - Unat		69.00	12.47	
	GRIFFIN CREEK		_		Distribution - Unat		115.00		
	HAMAKER				Distribution - Unat		69.00		
	HARRISBURG				Distribution - Unat		69.00		
	HENLEY				Distribution - Unat		69.00		
					Distribution - Unat		69.00		
	HERMISTON						115.00		
	HILLVIEW				Distribution - Unat		69.00		
	HINKLE				Distribution - Unat		115.00		
	HOLLADAY				Distribution - Unat				
	HOLLYWOOD				Distribution - Unat		115.00		
	HOOD RIVER				Distribution - Unat		69.00		<u> </u>
	HORNET				Distribution - Unat		69.00		
40 H	HURRICANE				Distribution - Unat		230.00	2.40	69.0

Nicola of Decision dend		This Deport I		Data of Data of	V	
Name of Respondent		This Report I	s. Original	Date of Report (Mo, Da, Yr)	Year of Report	
PacifiCorp			esubmission	04/30/2004	Dec. 31,	
			TATIONS (Continued)			
5. Show in columns (I),	(i) and (k) special e		·	ctifiers condensers etc	and auxilian/ equipme	ent for
increasing capacity.	u), and (it) opeoidi e	quipinont odon do	rotary convention, re-	oundro, condendere, cue	. and duxinary oquipme	JII. 101
6. Designate substation	s or major items of a	equipment leased	from others, jointly ov	wned with others or one	rated otherwise than h	,
reason of sole ownership						
period of lease, and ann						
of co-owner or other part						
affected in respondent's	books of account.	Specify in each ca	se whether lessor, co	o-owner, or other party is	s an associated compar	ıy.
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SPE	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers	Spare	Type of Equip	oment Number of	of Units Total Capacity	No.
	In Service	Transformers	1	İ	(In MVa)	
(f)	(g)	(h)	(i)	<u>(j)</u>	(k)	
1	1					1
25	1					2
50	2					3
13						4
50	2					5
7	1					6
13	1					7
3	1					8
	•					9
45						
20	1					10
19	2		ļ ·			11
13	1					12
25	1	<u></u>		· · · · · · · · · · · · · · · · · · ·		13
						14
13	3					1
21	4					15
5	3					16
20	1					17
8	3					18
1	3					19
	3					20
25	2					1 1
5	1					21
13	1	<u></u> :				22
11	3					23
6	1	· · · · · · · · · · · · · · · · · · ·				24
						25
20	1[1 1
45	2		<u></u>			26
1	4					27
25	1	· · · · · · · · · · · · · · · · · · ·			-	28
20	1					29
. ,			 			30
8	3					
13	1					31
6	3					32
40	2					33
45	2					34
						35
20	1					
75	3					36
50	2					37
40	2					38
20	1					39
						40
29	2					40
						j
	i			1		

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Repor						
Pacif	îCorp	(1) X An Original (2) A Resubmission	04/30/2004	Dec. 31,20	003					
		SUBSTATIONS	ļ							
2. S 3. S to fur 4. In atten	deport below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according inctional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether inded or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in mn (f).									
Line	Name and Location of Substation	Character of Sub		OLTAGE (In M	√a)					
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)					
1	INDEPENDENCE	Distribution - Unat	69.00	20.80						
2	JEFFERSON	Distribution - Unat	69.00	20.80						
3	JEROME PRAIRIE	Distribution - Unat	115.00	12.47						
4	JORDAN POINT	Distribution - Unat	115.00	12.47						
5	JOSEPH	Distribution - Unat	20.80	12.47						
6	JUNCTION CITY	Distribution - Unat	69.00	20.80						
7	KENWOOD	Distribution - Unat	69.00	12.47						
8	KILLINGSWORTH	Distribution - Unat	69.00	12.47	·					
9	KNAPPA SVENSEN	Distribution - Unat	115.00	12.47	·					
10	LAKEPORT	Distribution - Unat	69.00	12.47						
11	LAKEVIEW	Distribution - Unat	69.00	12.47						
12	LANCASTER	Distribution - Unat	69.00	20.80						
13	LEBANON	Distribution - Unat	115.00	20.80						
14	LINCOLN	Distribution - Unat	115.00	12.47						
15	LOCKHART ST	Distribution - Unat	115.00	20.80						
16	LYONS	Distribution - Unat	69.00	20.80						
17	MADRAS	Distribution - Unat	69.00	12.47						
18	MALLORY	Distribution - Unat	115.00	12.47						
19	MARYS RIVER	Distribution - Unat	115.00	20.80						
20	MCKAY SW STATION	Distribution - Unat	69.00	13.00						
	MEDCO	Distribution - Unat	115.00	12.47						
22	MEDFORD	Distribution - Unat	115.00	4.16						
23	MERLIN	Distribution - Unat	115.00	12.47						
24	MINAM	Distribution - Unat	69.00	12.47	!					
	MODOC	Distribution - Unat	69.00	12.47						
	MORO	Distribution - Unat	20.80	2.40						
	MURDER CREEK	Distribution - Unat	115.00	12.47						
	MYRTLE CREEK	Distribution - Unat	69.00	12.47						
	MYRTLE POINT	Distribution - Unat	115.00	20.80						
	NELSCOTT	Distribution - Unat	20.80	4.16						
	OAK KNOLL	Distribution - Unat	115.00	12.47						
	OAKLAND	Distribution - Unat	115.00							
	ORCHARD STREET	Distribution - Unat	12.47	4.16						
<u> </u>	OREMET	Distribution - Unat	115.00	ļ. — — — — — — — — — — — — — — — — — — —						
⊢ —	OVERPASS	Distribution - Unat	69.00	-						
	PACIFIC PLYWOOD	Distribution - Unat	69.00	 						
	PALLETTE	Distribution - Unat	69.00							
<u> </u>	PARK STREET	Distribution - Unat	115.00							
<u> </u>	PARKROSE	Distribution - Unat	57.00							
	PENDLETON	Distribution - Unat	69.00	 						
<u> </u>										

Name of Respondent	 	This Report Is	s:	Date of Report	Year of Report						
PacifiCorp		(1) X An (Original esubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003						
	 		TATIONS (Continued)								
increasing capacity. 6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other par	Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by ason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and riod of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts ected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.										
	Number of	Number of	CONVERSI	ON APPARATUS AND SP	ECIAL EQUIPMENT	1					
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equip		· · · · · · · · · · · · · · · · · · ·	Line No.					
	In Service	Transformers		1	i (in MVa)						
(f) 20	(g)	(h)	(i)	(<u>)</u>	(K)	1					
13						2					
20	1					3					
45	2					4					
9	2					5					
25	2					6					
3	3					7					
40	2			·		8					
6	1					9					
50	2	, 				10					
9	1	•				11					
13	3					12					
40	2					13					
105	3					14					
40	2					15					
22	2					16					
25	2					17					
25	1					18					
20	1					19					
9	1					20					
20	1					21					
81	15					22					
45	2	 				23					
	1					24					
6	3					25					
2	3					26					
100	4					27					
14	1					28					
9	1					29 30					
4	1					31					
45	2					32					
8	1	<u> </u>				33					
2 75	3					34					
45	2					35					
	3			<u> </u>		36					
8	2	1				37					
40	2	<u> </u>		· · · · · · · · · · · · · · · · · · ·		38					
39	2					39					
53	8					40					
33		'									

Nam	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Repor	
Paci	fiCorp	(2) A Resubmission	04/30/2004	Dec. 31, _2	003
		SUBSTATIONS			
2. S 3. S to fu 4. Ir atter	Report below the information called for conce substations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such substations with capacities of Less than 10 M nctional character, but the functional character and continuation of the page, mn (f).	r street railway customer should no IVa except those serving customer ubstations must be shown. r of each substation, designating w	ot be listed below. Is with energy for resale, no Thether transmission or dis	nay be grouped	vhether
Line	Name and Location of Substation	Character of Sub		VOLTAGE (In M	Va)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	PILOT ROCK	Distribution - Unat	69.0		
		Distribution - Unat	115.0		
		Distribution - Unat	115.0		
4	PROSPECT 1 HYDRO	Distribution - Unat	69.0		
	PROSPECT 2 HYDRO	Distribution - Unat	69.0	0 2.30	
6	PROSPECT 3 HYDRO	Distribution - Unat	69.0		
7	PROVOLT	Distribution - Unat	69.0		
8		Distribution - Unat	69.0	0 20.80	
	RED BLANKET	Distribution - Unat	69.0	0 4.16	
	REDMOND	Distribution - Unat	115.0	0 12.47	1
11	RICH MFG.	Distribution - Unat	57.0	0 12.47	
12	RIDDLE	Distribution - Unat	69.0	0 12.47	
	RIDDLE-VENEER	Distribution - Unat	69.0	0 12.47	
14	ROGUE RIVER	Distribution - Unat	69.0	0 12.47	
15	ROSEBURG	Distribution - Unat	115.0	0 20.80	
16	ROSS AVENUE	Distribution - Unat	69.0	0 12.47	,
17	RUCH	Distribution - Unat	69.0	0 12.47	J.
18	RUNNING Y	Distribution - Unat	69.0	20.80	
19	RUSSELLVILLE	Distribution - Unat	115.0	0 12.47	
20	SAGE ROAD	Distribution - Unat	115.0	0 12.47	
	SCIO	Distribution - Unat	69.0	0 12.47	,
22	SEASIDE	Distribution - Unat	115.0	0 12.47	
23	SELMA	Distribution - Unat	115.0	0 12.47	
24	SHASTA WAY	Distribution - Unat	12.4	7 4.16	
25	SIMTAG BOOSTER PUMP	Distribution - Unat	34.5	0 4.16	
26	SKOOKUMCHUK	Distribution - Unat	12.4	7 4.16	2.0
27	SLIDE CREEK	Distribution - Unat	115.0	7.00	
28	SODA SPRINGS HYDRO	Distribution - Unat	115.0	7.00	1
29	SOUTH DUNES	Distribution - Unat	115.0	0 12.47	
30	SOUTHGATE	Distribution - Unat	69.0	0 20.80	
31	SPRAGUE RIVER	Distribution - Unat	69.0	0 12.47	
32	STATE ST	Distribution - Unat	115.0	0 20.80	
33	STAYTON	Distribution - Unat	115.0	0 20.80	
34	STAYTON CITY FII	Distribution - Unat	12.0	0 2.40	
35	STEAMBOAT STATION	Distribution - Unat	115.0	0 7.20	1
36	STEVENS ROAD	Distribution - Unat	115.0	0 20.80	,
37	SUTHERLIN	Distribution - Unat	115.0	0 12.47	
38	SWEET HOME	Distribution - Unat	115.0	0 20.80	
39	TAKELMA	Distribution - Unat	115.0	0 20.80	
40	TALENT	Distribution - Unat	69.0	0 12.47	
L					<u> </u>

	-	· · · · · · · · · · · · · · · · · · ·					
Name of Respondent		This Report Is	3: Original	Date of Report		r of Report	
PacifiCorp		(1) X An C	ongmai esubmission	(Mo, Da, Yr) 04/30/2004	Dec	. 31,2003	
			FATIONS (Continued)	04/00/2004	<u></u>		
5 Ob int (I)	(i)			. C.C			
5. Show in columns (I),	(j), and (k) special e	equipment such as	rotary converters, re	curiers, condenser	s, etc. and a	uxiliary equipme	int for
increasing capacity.				1 44 44		da	
6. Designate substation							
reason of sole ownership							
period of lease, and ann							
of co-owner or other par							
affected in respondent's	books of account.	Specify in each cas	se whether lessor, co	o-owner, or other p	arty is an ass	ociated compar	ıy.
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AN	ID SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi	pment Nu	mber of Units	Total Capacity	No.
	i			, ,		(In MVa)	1
(f)	(g)	(h)	(i)		(j)	(k)	1
22	2						
6	1					<u>. </u>	2
50	2						3
48	7	1					4
5	3	,					5
							
10	6						6
11	3						7
50	2						8
2	3			-			9
50	2	···-					10
8	1						11
14	1						12
25	1						13
25	2						14
50	2		***************************************				15
						- Parisan	L
9	3						16
9	1						17
9	1						18
45	2	-					19
40	2						20
				_	=		21
8	1						
40	2						22
9	1						23
2	3						24
19	2				i		25
							26
2	1						
21	3						27
13	3						28
9	1						29
20	1						30
7							31
	3						
40	2						32
55	2				\exists		33
1	3						34
	1						35
0.5						 	36
25	1						
13	1						37
42	2						38
13	1						39
50	2					****	40
30	4			j	1		
ł	ł						1 1

	e of Respondent fiCorp	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Repor Dec. 31, 20	t 003
		SUBSTATIONS	····		
2. S 3. S to fur 4. In atten	Report below the information called for concertions which serve only one industrial or substations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such subdicate in column (b) the functional character inded or unattended. At the end of the page, mn (f).	r street railway customer should not b IVa except those serving customers w ubstations must be shown. r of each substation, designating whe	oe listed below. with energy for resale, ma ether transmission or dist	ay be grouped	hether
Line	Name and Location of Substation	Character of Substa	ation	OLTAGE (In M	√a)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	TEXUM	Distribution - Unat	69.00		
2	TILLER	Distribution - Unat	115.00	12.47	
3	TOLO	Distribution - Unat	69.00	12.47	
4	U.S.PLYWOOD	Distribution - Unat	20.80	4.16	
5	UMAPINE	Distribution - Unat	69.00	12.47	
6	UMATILLA	Distribution - Unat	69.00	12.47	
7	USBR PUMP-STEP DOWN	Distribution - Unat	12.47	2.40	
8	VERNON	Distribution - Unat	69.00	12.47	
9	VILAS	Distribution - Unat	115.00	12.47	
10	VILLAGE GREEN	Distribution - Unat	115.00	20.80	
11	VINE STREET	Distribution - Unat	69.00	2.40	20.80
12	WALLOWA FALLS HYDRO	Distribution - Unat	20.80	7.20	
13	WALLOWA	Distribution - Unat	69.00	12.47	
14	WARM SPRINGS	Distribution - Unat	69.00	20.80	
15	WARRENTON	Distribution - Unat	115.00	12.47	
16	WASCO	Distribution - Unat	20.80	4.16	
17	WECOMA BEACH	Distribution - Unat	20.80	4.16	
18	WESTERN KRAFT	Distribution - Unat	115.00	12.47	
19	WESTON NEW	Distribution - Unat	69.00	12.47	
20	WESTSIDE HYDRO PLANT	Distribution - Unat	69.00	2.30	
21	WEYERHAUSER	Distribution - Unat	69.00	12.47	
22	WHITE CITY	Distribution - Unat	115.00	12.47	
23	WILLOW COVE	Distribution - Unat	34.50	4.16	
24	WILLOW CREEK	Distribution - Unat	69.00	34.50	
25	WINSTON	Distribution - Unat	69.00	12.47	
26	YOUNGS BAY	Distribution - Unat	115.00	12.47	
27	TOTAL		15832.75	2437.79	148.80
28	NUMBER OF SUBSTATIONS DISTRIBUTION -	191			
29					
30	ALBINA	T/D - Unattended	115.00	0.24	69.00
31	APPLEGATE	T/D - Unattended	115.00	12.00	
32	ASHLAND MTN AVE	T/D - Unattended	115.00	12.47	
33	COVE	T/D - Unattended	230.00	12.00	
34	HAZELWOOD	T/D - Unattended	115.00	12.47	20.80
35	JACKSONVILLE	T/D - Unattended	115.00	12.47	
36	KNOTT	T/D - Unattended	115.00	12.00	69.00
37	MILE-HI	T/D - Unattended	115.00	69.00	12.47
38	PILOT BUTTE	T/D - Unattended	230.00	2.40	69.00
39	PROSPECT CENTRAL	T/D - Unattended	115.00	12.47	69.00
40	SCENIC	T/D - Unattended	115.00	12.47	

Name of Respondent		This Report I	s: Original	Date of Report (Mo, Da, Yr)	Year of Report	
PacifiCorp		(2) AR	esubmission	04/30/2004	Dec. 31,	
	-	_	TATIONS (Continued)			
 Show in columns (I), increasing capacity. Designate substation 	s or major items of equ	ipment leased	from others, jointly ov	wned with others, or ope	erated otherwise than b	у
reason of sole ownership						
period of lease, and ann of co-owner or other par	uai rent. For any subsi Iv explain basis of shai	ation or equipi ing expenses	nent operated otner t or other accounting b	nan by reason or sole o etween the parties, and	whership or lease, give state amounts and ac	counts
affected in respondent's						
·	·	·				
Capacity of Substation	Number of Transformers	Number of Spare		ON APPARATUS AND SP		Line
(In Service) (In MVa)	In Service	ransformers	Type of Equip	i	(In MVa)	No.
<u>(f)</u>	(g)	(h)	(i)	(j)	(k)	+ 1
17	6					2
11	<u>' </u>					3
13	2					4
25	13					5
25	2					6
	3					7
50	2					8
25	1					9
40	2					10
22	4					11
2	3					12
7	1					13
13	3					14
25	2					15 16
2	3					17
50	1 2	····				18
22	2					19
23	9					20
40	2					21
60	3					22
28	3	· ·· · · · · · · · · · · · · · · · · ·				23
5	1					24
9	3					25
37	2					26
4480	415	4				27 28
						29
177	9		ļ			30
65	2	·· · · · · · · · · · · · · · · · · · ·	 			31
70	2					32
127	3					33
132	4					34
75	2					35
187	8					36
39	2					37
401	5					38
47	4					39
70	3					40
			1			

ł	e of Respondent	This (1)	Report I	s: Original	Date of Rep (Mo, Da, Yr		Year of Report	03
Paci	fiCorp	(2)	☐ A R	esubmission	04/30/2004	<u></u>	Dec. 31, 20	
		•		SUBSTATIONS				
2. S 3. S to fu 4. Ir atter	deport below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such subdicate in column (b) the functional character inded or unattended. At the end of the page, mn (f).	r stree IVa ex ubstat r of ea	t railwa cept the ions mu ch subs	y customer should no ose serving customer ust be shown. station, designating w	ot be listed belo s with energy to hether transmi	ow. for resale, ma ission or disti	ribution and w	hether
Line							OLTAGE (In M\	/a)
No.	Name and Location of Substation			Character of Sub	station	Primary	Secondary	Tertiary
	(a)			(b)		(c)	(d)	(e)
1	WINCHESTER			T/D - Unattended		115.00		
						1610.00	182.46	309.2
3	NUMBER OF SUBSTATIONS T/D - 12							
4								
5	MALIN			Transmission - Atte		500.00		69.0
6	TOTAL					500.00	230.00	69.0
7	NUMBER OF SUBSTATIONS TRANSMISSION	ATTE -	1		_		=	
8								
9	CALAPOOYA			Transmission - Unat		230.00	69.00	
10	CHILOQUIN			Transmission - Unat	_	230.00	69.00	115.0
11	COLD SPRINGS			Transmission - Unat		230.00	69.00	
12	DALREED			Transmission - Unat		230.00	34.50	
13	DAYS CREEK			Transmission - Unat		115.00	69.00	
14	DIAMOND HILL			Transmission - Unat		230.00	69.00	
15	DIXONVILLE 115/230kV			Transmission - Unat		230.00	115.00	69.0
16	DIXONVILLE 500kV			Transmission - Unat		500.00	230.00	
17	EAST SIDE HYDRO PLANT			Transmission - Unat		69.00	4.16	
18	FISH HOLE			Transmission - Unat		115.00	69.00	
19	FRY			Transmission - Unat		230.00	115.00	
20	GRANTS PASS			Transmission - Unat		230.00	69.00	115.0
21	GREEN SPRINGS PLANT	:		Transmission - Unat		121.00	69.00	
22	ISTHMUS			Transmission - Unat		230.00	115.00	
23	JC BOYLE KLAMATH HYDRO			Transmission - Unat		230.00	11.00	
	KENNEDY			Transmission - Unat		69.00	57.00	
	KLAMATH FALLS			Transmission - Unat		230.00	69.00	
<u> </u>	LONE PINE			Transmission - Unat		230.00	69.00	115.0
	MERIDIAN 500 KV			Transmission - Unat		500.00	230.00	
	MONPAC			Transmission - Unat		115.00	69.00	
	PONDEROSA			Transmission - Unat		230.00		
	POWERDALE HYDRO			Transmission - Unat		69.00	L	
	ROBERTS CREEK			Transmission - Unat		115.00		
	TROUTDALE	.		Transmission - Unat		230.00		
	TUCKER			Transmission - Unat		115.00		
	TOTAL			Transmission onat		5123.00		414.0
<u> </u>	NUMBER OF SUBSTATIONS TRANSMISSIONS	S - 25				5,20.00	1555.50	
36						····		
	UTAH							
				Distribution - Unat		138.00	12.47	
L	118TH SOUTH			Distribution - Unat		46.00		
<u> </u>	ALTAVIEW	<u></u>		Distribution - Unat		46.00		7.2
40	AMALGA			Distribution - Offat		+0.00	12.47	1.2
<u> </u>							<u> </u>	

Name of Respondent	·····	This Report Is	i.	Date of Report	Year of Report	•
PacifiCorp		(1) X An C (2) A Re	original esubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003	
·			ATIONS (Continued)			
5. Show in columns (I), increasing capacity.						
6. Designate substation reason of sole ownership	s or major items of o	equipment leased t	rom others, jointly 0\ on or equipment one	wned with others, or operated under lease, dive	erated otherwise than by name of lessor, date an	y nd
period of lease, and ann	ual rent. For anv su	. Tot any substation abstation or equipm	nent operated other t	han by reason of sole o	wnership or lease, give	name
of co-owner or other part	ty, explain basis of s	sharing expenses o	or other accounting b	etween the parties, and	state amounts and acc	ounts
affected in respondent's	books of account.	Specify in each cas	se whether lessor, co	o-owner, or other party is	s an associated compai	ny.
	Number of	Number of	CONVERSI	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equi			No.
	In Service	Transformers		(0)	(In MVa)	
(f) 75	(g)5	(h)	(i)	U)	(K)	1
1465	49					2
1400	40		· 			3
						4
342	2			-		5
342	2	·····	-			6
						7
						8
75	1					9
152	5	1				10
66	2					11
70	3	-				12
50	1					13
75	1					14
350	7					15
867	4	1				16 17
3	3					18
15	3		-			19
500 458	5					20
19	3					21
250	1					22
85	2					23
33	1					24
293	7	1		· · · · · · · · · · · · · · · · ·		25
733	10					26
1517	7	1				27
50	1					28
250	1					29
10	4	1				30
50						31
500	3					32
100				<u> </u>		33
6571	80	. 5				34 35
						36
						37
	_					38
30 45						39
45	1					40
''						
						<u> </u>

Name	e of Respondent	(1) X An C	S: Original	(Mo, Da, Yr)		rear or Report	
Pacit	fiCorp		esubmission	04/30/2004		Dec. 31, 20	003
		` '	SUBSTATIONS				
 S S S In to full t	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M inctional character, but the number of such subdicate in column (b) the functional character inded or unattended. At the end of the page, amn (f).	street railwa Va except the ubstations mu of each subs	y customer should no ose serving customer ust be shown. station, designating w	ot be listed below. s with energy for re hether transmission	sale, ma	ibution and w	hether
Line			Observators of South	-4-4:	V	OLTAGE (In M\	/a)
No.	Name and Location of Substation		Character of Sub	Pri	imary	Secondary	Tertiary
1	(a) AMERICAN FORK	•	(b) Distribution - Unat		(c) 138.00	(d) 12.47	(e)
	APEX MINE		Distribution - Unat		34.50	4.16	
	ARAGONITE		Distribution - Unat		46.00	12.50	
			Distribution - Unat		46.00	12.47	
	AURORA				138.00	12.47	132.0
	BARNEYO		Distribution - Unat				132.0
	BARNEYS		Distribution - Unat		138.00	46.00	
	BEAR RIVER		Distribution - Unat		46.00	12.47	
	BENJAMIN		Distribution - Unat		46.00	12.47	
	BINGHAM		Distribution - Unat		46.00	12.47	
	BLACK MOUNTAIN POLE MNT		Distribution - Unat		46.00	7.20	
	BLUE CREEK		Distribution - Unat		46.00	12.47	
	BLUFF		Distribution - Unat		69.00	12.47	
	BLUFFDALE		Distribution - Unat		46.00	12.47	
14	BLUNDELL GEOTHERMAL PLANT		Distribution - Unat		46.00	12.47	
15	BOTHWELL		Distribution - Unat		46.00	12.47	
	BOX ELDER		Distribution - Unat		43.80	12.47	
17	BRIAN HEAD		Distribution - Unat		34.50	12.47	
18	BRICKYARD		Distribution - Unat		46.00	12.47	
19	BRIGHTON		Distribution - Unat		46.00	12.47	
20	BROOKLAWN		Distribution - Unat		46.00	12.47	
21	BRUNSWICK		Distribution - Unat		46.00	12.47	
22	BURTON		Distribution - Unat		34.50	12.47	
23	BUSH		Distribution - Unat		46.00	12.47	
24	CANNON		Distribution - Unat		46.00	12.47	
25	CANYONLANDS		Distribution - Unat		69.00	12.47	
26	CAPITOL		Distribution - Unat		46.00	12.47	
27	CARBIDE	***	Distribution - Unat		46.00	7.20	
28	CARBON		Distribution - Unat		46.00	23.00	
29	CARBONVILLE		Distribution - Unat		46.00	12.47	
30	CASTO		Distribution - Unat		46.00	12.47	
31	CENTENNIAL		Distribution - Unat		138.00	12.47	46.0
32	CENTERVILLE		Distribution - Unat		46.00	12.47	
33	CENTRAL		Distribution - Unat		46.00	12.47	
34	CHAPARRAL POLE MNT		Distribution - Unat		46.00	2.40	
	CHERRYWOOD		Distribution - Unat		138.00	12.47	
	CIRCLEVILLE		Distribution - Unat		69.00	12.47	 -
	CLEAR CREEK		Distribution - Unat	-	46.00	12.47	·
	CLEAR LAKE		Distribution - Unat		46.00	12.00	
	CLEARFIELD		Distribution - Unat		46.00	12.47	
	CLINTON		Distribution - Unat		138.00	12.47	
70							
			<u> </u>			i	

Name of Respondent		This Report Is	S: Original	Date of Report	Year of Report	
PacifiCorp		(1) X An C (2) A Re	onginai esubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31,200	03
		SUBST	TATIONS (Continued)			
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership period of lease, and ann	s or major items of by the respondent ual rent. For any si	equipment leased to For any substation or equipment	from others, jointly or on or equipment open nent operated other t	wned with others, or o rated under lease, give han by reason of sole	perated otherwise the name of lessor, da ownership or lease,	nan by nte and give name
of co-owner or other par	ty, explain basis of	sharing expenses of	or other accounting b	etween the parties, ar	d state amounts and	d accounts
affected in respondent's	books of account.	Specify in each car	se whether lessor, co	o-owner, or other party	is an associated co	тірапу.
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSI	ON APPARATUS AND S		
(In Service) (In MVa)	In Service	Transformers	Type of Equi	pment Numbe	r of Units Total Cap (In MV	
(f)	(g)	(h)	(i)		(j) (k)	1
30	1					2
2	3					3
3	1		<u> </u>			4
50	2					5
100	1	- 				6
17	2					7
2	1					8
20	1					9
1	1					10
2	3					11
1	3					12 13
9	1					14
25	1					15
4	1					16
14	1					17
9	1					18
26	2					19
6	1					20
60	3					21
4	1					22
9	1					23 24
13	1					25
1 20	1					26
3	1					27
<u> </u>	1					28
6	1					29
20	1					30
40	2					31
22	1		·			32
2	1					33
			<u> </u>			34 35
25	1					35
3	1					37
	3		-			38
19	2					39
50	2					40
	_					ł
			<u> </u>			

Name of Respondent		This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report		
Pacif	iCorp	(1) X An Original (2) A Resubmission	04/30/2004	Dec. 31, 2003		
		SUBSTATIONS				
2. So 3. So to fur 4. In atten	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such s dicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	r street railway customer should no IVa except those serving customer ubstations must be shown. r of each substation, designating w	ot be listed below. rs with energy for resale, i hether transmission or di	may be grouped	hether	
_ine	Name and Location of Substation	Character of Sub		VOLTAGE (In M	√a)	
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)	
1	CLIVE	Distribution - Unat	46.0	00 12.47		
2	COALVILLE	Distribution - Unat	46.0	00 12.47		
3	COLD WATER CANYON	Distribution - Unat	138.0	00 12.47		
4	COLEMAN	Distribution - Unat	138.0	00 12.47	132.00	
	COLTON	Distribution - Unat	46.0	00 4.16		
	CORINNE	Distribution - Unat	46.0	00 12.47		
7	COTTONWOOD	Distribution - Unat	138.0	00 12.47	46.00	
8	COVE FORT	Distribution - Unat	46.0	00 12.47		
9	CRESCENT JUNCTION	Distribution - Unat	46.0	00 12.00		
10	CRICKET MOUNTAIN	Distribution - Unat	46.0	00 12.47		
11	CUDAHY	Distribution - Unat	138.0	00 12.47		
12	DAIRY FORK	Distribution - Unat	46.0	00 7.20		
13	DAMMERON VALLEY	Distribution - Unat	34.5	50 12.47		
14	DECKER LAKE	Distribution - Unat	138.0	00 12.00		
15	DELLE	Distribution - Unat	46.0	00 12.47		
16	DELTA	Distribution - Unat	46.0	00 12.47		
17	DESERET	Distribution - Unat	46.0	00 4.16		
18	DEWEYVILLE	Distribution - Unat	46.0	00 12.47		
19	DIMPLE DELL	Distribution - Unat	138.0	00 12.47		
20	DIXIE DEER	Distribution - Unat	34.5	50 12.47		
21	DRAGERTON	Distribution - Unat	46.0	00 12.47		
22	DRAPER	Distribution - Unat	46.0	00 12.47		
23	DRY LAKES POLE MNT	Distribution - Unat	34.	12.00		
24	DUMAS	Distribution - Unat	138.0	00 12.47		
25	EAST	Distribution - Unat	138.0	00 12.47		
26	EAST BENCH	Distribution - Unat	138.0	00 12.47		
27	EAST HYRUM	Distribution - Unat	43.8	12.47	7.20	
28	EAST MILLCREEK	Distribution - Unat	46.0	00 12.47		
29	EDEN	Distribution - Unat	46.0	00 12.47		
30	EL MONTE	Distribution - Unat	46.0	00 12.47		
31	ELK MEADOWS	Distribution - Unat	46.0	00 12.47		
32	ELSINORE	Distribution - Unat	46.0	00 12.47		
33	EMERY CITY	Distribution - Unat	69.0	00 12.47		
34	EMIGRATION	Distribution - Unat	46.0	00 12.47		
35	ENOCH	Distribution - Unat	138.0	00 12.47		
36	EMMA PARK	Distribution - Unat	132.0	00 12.47	7.20	
37	ENTERPRISE VALLEY	Distribution - Unat	138.0	00 12.47		
38	EUREKA	Distribution - Unat	46.0	00 12.47		
39	FARMINGTON	Distribution - Unat	46.0	00 12.47		
40	FAYETTE	Distribution - Unat	46.0	7.20		

Name of Respondent PacifiCorp		This Report Is (1) X An (s: Original esubmission	Date of Report (Mo, Da, Yr) 04/30/2004	ı	r of Report . 31,2003_	
			TATIONS (Continued)				
5. Show in columns (I), (increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annual color-owner or other part affected in respondent's	s or major items of equotes by the respondent. For any substy, explain basis of sha	ipment leased or any substati ation or equipn ring expenses o	from others, jointly over on or equipment oper nent operated other to or other accounting b	wned with others, or op rated under lease, give han by reason of sole etween the parties, an	perated other name of ownership d state an	herwise than by lessor, date and or lease, give nounts and acco	y d name ounts
							,
Capacity of Substation	Number of Transformers	Number of Spare		ON APPARATUS AND S	···		Line
(In Service) (In MVa) (f)	In Service (g)	(h)	Type of Equip		r of Units j)	Total Capacity (In MVa) (k)	No.
4	1	(11)	(7		"		1
20	2						2
30	1						3
256	4					_	4
1	3						5
3	1					· · · · · · · · · · · · · · · · · · ·	6
268	6						7
2	3						8
	1						9
20	1						11
	1						12
42	- 1						13
55	2		<u> </u>				14
6	1	· · ·	-		_	-	15
23	2						16
2	1						17
4	1						18
30	1						19
2	1						20
6	1						21
22	2						22
	3	· · · · · · · · · · · · · · · · · · ·				-,	23
20	1						24 25
30	1						26
30	1						27
20	1						28
12	2						29
5							30
3	1						31
2	1						32
3	3		·				33
25	1						34
14	1						35
	1						36
10	1						37
3	1						38
29	2						39
1	2				İ		40

Name	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Repor	
Pacit	iCorp	(1) X An Original (2) A Resubmission	04/30/2004	Dec. 31, 20	003
		SUBSTATIONS	<u> </u>		
2. S 3. S to fur 4. In atter	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such s dicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	street railway customer should no Va except those serving customer obstations must be shown. of each substation, designating w	ot be listed below. rs with energy for resale, r whether transmission or di	nay be grouped	hether
Line				VOLTAGE (In M	 Va)
No.	Name and Location of Substation	Character of Sub		Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	FERRON	Distribution - Unat	69.0	12.47	
2	FIELDING	Distribution - Unat	46.0	12.47	
3	FIFTH WEST	Distribution - Unat	138.0	12.47	
4	FLUX	Distribution - Unat	46.0	0 12.47	
5	FOOL CREEK	Distribution - Unat	46.0	0 12.47	
6	FOUNTAIN GREEN	Distribution - Unat	46.0	0 12.47	
7	FREEDOM	Distribution - Unat	46.0	0 7.20	
8	FRUIT HEIGHTS	Distribution - Unat	46.0	0 12.47	
9	GARDEN CITY	Distribution - Unat	67.0	0 12.47	7.2
10	GATEWAY	Distribution - Unat	69.0	6.00	
11	GENEVA	Distribution - Unat	132.0	0 13.80	
12	GOSHEN (UTAH)	Distribution - Unat	46.0	0 12.47	
	GRANGER	Distribution - Unat	46.0	0 12.47	
14	GRANTSVILLE	Distribution - Unat	46.0	0 12.47	
15		Distribution - Unat	46.0	0 12.00	
	GREEN RIVER	Distribution - Unat	46.0	00 12.47	
17		Distribution - Unat	138.0	00 12.47	46.0
	GUNNISON	Distribution - Unat	46.0	00 12.47	
	HALE	Distribution - Unat	138.0	00 12.47	46.0
├ ──	HAMILTON FORT	Distribution - Unat	34.5		
├	HAMMER	Distribution - Unat	138.0		
	HAVASU	Distribution - Unat	69.0		
	HELPER CITY	Distribution - Unat	46.0		
<u> </u>	HENEFER	Distribution - Unat	46.0		
	HIAWATHA	Distribution - Unat	46.0		
	HIGHLAND	Distribution - Unat	46.0		
	HOGGARD	Distribution - Unat	138.0		
	HOGLE	Distribution - Unat	46.0		_
	HOLDEN	Distribution - Unat	46.0		
<u> </u>		Distribution - Unat	46.0	<u> </u>	
⊢	HOLLADAY	Distribution - Unat	46.0	·	
ļ	HUNTER	Distribution - Unat	69.0	_	
	HUNTINGTON CITY	Distribution - Unat	69.0		
	HURRICANE BENCH POLE MNT		34.5		
	HURRICANE FIELDS	Distribution - Unat	34.		
	IRON MOUNTAIN	Distribution - Unat	34.		<u> </u>
	IRON SPRINGS	Distribution - Unat		. 	
	IRONTON	Distribution - Unat	46.0		-
	IVINS	Distribution - Unat	34.5		<u> </u>
	JORDAN NARROWS	Distribution - Unat	46.0	+	ļ
40	JORDAN PARK	Distribution - Unat	138.0	00 12.47	
				1	

Name of Respondent	-	This Report I		Date of Report	Year of Report	
PacifiCorp		(1) X An (Original esubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003	
			TATIONS (Continued)		L	
5. Show in columns (I),	(i), and (k) special e			ctifiers, condensers, etc	and auxiliary equipme	ent for
increasing capacity.	0 ,,		,	,	, , ,	
6. Designate substation						
reason of sole ownership						
period of lease, and ann	ual rent. For any si	ubstation or equipr	nent operated other t	han by reason of sole o	wnership or lease, give	name
of co-owner or other part						
affected in respondent's	books of account.	Specify in each ca	se whether lessor, co	o-owner, or other party is	s an associated compai	ıy.
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi	pment Number	of Units Total Capacity	No.
(f)	(g)	(h)	(i)	(i)	(In MVa)	•
5	(9)1	(11)	(1)		(1/2)	1
6	1			· · · · · · · · · · · · · · · · · · ·		2
30	1					3
4	1		<u> </u>			4
2	1					5
2	1					6
	1					7
14	1					8
14:	I					9
20	1					10
39	4					11
						12
2	1					13
42	2					I
13	1					14
3	1					15
5	2					16
72	3				<u> </u>	17
11	2				<u> </u>	18
114	2					19
1	3					20
2						21
3	1					22
3	3					23
1	3					24
1	3					25
25	1					26
50	2					27
22	1					28
4	1					29
32	2					30
22	1					31
13	2					32
					 	33
1	3	1				34
1	3					35
1	3					36
2	1					37
22	1					38
13	2					39
30	1					40
30	'					"
]

Name	e of Respondent	This Report Is:	Date of Report	Year of Repor	
Pacif	iCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 20	003
		SUBSTATIONS			
2. S 3. S to fur 4. In atten	eport below the information called for conceubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, mn (f).	street railway customer should no Va except those serving customer ubstations must be shown. of each substation, designating w	ot be listed below. Is with energy for resale, Inherher transmission or di	may be grouped	hether
Line				VOLTAGE (in M)	 √a)
No.	Name and Location of Substation	Character of Sub	estation Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	JORDAN	Distribution - Unat	138.	00 4.16	46.00
2	JUAB	Distribution - Unat	46.	00 12.47	
3	JUDGE	Distribution - Unat	46.	00 12.47	
4	JUNCTION	Distribution - Unat	69.	00 12.47	
5	KAIBAB	Distribution - Unat	69.	00 12.47	
6	KAMAS	Distribution - Unat	46.	00 12.47	
7	KANARAVILLE	Distribution - Unat	34.	50 12.47	
8	KEARNS	Distribution - Unat	46.	00 12.47	
9	KENSINGTON	Distribution - Unat	46.	00 4.16	
10	KYUNE POLE MNT	Distribution - Unat	46.	7.20	
11	LAKEPARK	Distribution - Unat	138.	00 12.47	
12	LAMPO	Distribution - Unat	138.	00 46.00	
13	LARK	Distribution - Unat	46.	00 12.47	
14	LASAL	Distribution - Unat	69.	00 12.47	
15	LAYTON	Distribution - Unat	46.	00 12.47	
16	LE GRANDE	Distribution - Unat	46.	00 12.47	
17	LEWISTON	Distribution - Unat	46.	00 12.47	
18	LINCOLN	Distribution - Unat	46.	00 12.47	
19	LINDON	Distribution - Unat	46.	00 12.47	
20	LISBON	Distribution - Unat	69.	00 12.47	
21	LITTLE MOUNTAIN	Distribution - Unat	46.	00 12.47	
22	LOAFER	Distribution - Unat	46.	7.20	
23	LOGAN CANYON	Distribution - Unat	46.	7.20	
24	LONETREE	Distribution - Unat	34.	50 12.47	
25	LOST CREEK	Distribution - Unat	46.	20 7.20	
26	LOWER BEAVER	Distribution - Unat	46.	6.60	
27	LYNNDYL	Distribution - Unat	46.	00 12.47	
28	MAESER	Distribution - Unat	69.	00 12.47	
29	MAGNA	Distribution - Unat	138.	00 12.00	
30	MANILA	Distribution - Unat	46.	00 12.00	
31	MANTUA	Distribution - Unat	46.	00 12.47	· · · · ·
32	MAPLETON	Distribution - Unat	46.	00 12.47	
33	MARRIOTT	Distribution - Unat	46.	00 12.47	
34	MARYSVALE	Distribution - Unat	46.	7.20	
35	MATHIS	Distribution - Unat	46.	00 12.47	
36	MCCLELLAND	Distribution - Unat	138.	00 12.47	
	MCCORNICK	Distribution - Unat	46.	00 12.47	
	MCKAY	Distribution - Unat	46.	00 12.47	
	MEADOWBROOK	Distribution - Unat	138.	00 12.47	46.00
	MEDICAL	Distribution - Unat	46.	00 4.16	43.80
	<u> </u>				

Name of Respondent		This Report Is	»:	Date of Report	Year of Report	
PacifiCorp		(1) X An C (2) A Re	Original esubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003	
		1 ' ' -	TATIONS (Continued)	0.100.2001		
 Show in columns (I), increasing capacity. Designate substation reason of sole ownership period of lease, and ann of co-owner or other part 	s or major items of on by the respondent ual rent. For any sury, explain basis of s	equipment leased in For any substation or equipmentation or equipmentation expenses of	from others, jointly over on or equipment oper nent operated other the or other accounting be	wned with others, or operated under lease, give than by reason of sole one the parties, and	erated otherwise than by name of lessor, date an wnership or lease, give I state amounts and acc	y nd name counts
affected in respondent's	books of account.	Specify in each cas	se whether lessor, co	-owner, or other party is	s an associated compar	ny.
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SP	PECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip	oment Number	of Units Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	(j)	(k)	
164	2					1
2	3					3
22	1		 			4
3	1	<u>-</u> .				5
5						6
1	3					7
50	2	···				8
5	1					9
	1	. ==				10
45	2					11
75	1					12
6	1					13
5	1					14
40	2	:				15
2	1					16
14	1					18
20	1					19
20	· · · · · · · · · · · · · · · · · · ·					20
20	1					21
	1		- · · · · · · · · · · · · · · · · · · ·			22
	1	<u>-</u>				23
35	1		-,,			24
· 	1					25
1	3					26
4	1					27
13	1					28
30	1					29
22	1					30
2	1					31
9	1					32
20	1					34
9	3					35
340	4					36
6						37
20	1					38
42	2					39
58	4					40

Name	e of Respondent			ort Is: An Original	Date of Re (Mo, Da, Y		Year of Repor	
Pacit	îCorp	(2)		A Resubmission	04/30/2004		Dec. 31, 20	003
			ليبا	SUBSTATIONS				
2. S 3. S to fu 4. In atter	eport below the information called for conceubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, mn (f).	stree Va ex ubstat	et ra ceptions	ilway customer should not those serving customers s must be shown. substation, designating v	ot be listed bel rs with energy whether transm	ow. for resale, m nission or dist	ay be grouped	hether
Line					· · · · · · · · · · · · · · · · · · ·	V	OLTAGE (In M	/a)
No.	Name and Location of Substation			Character of Sul	ostation	Primary	Secondary	Tertiary
	(a)			(b)		(c)	(d)	(e)
1	MELLING			Distribution - Unat		34.50	4.16	
2	MIDLAND			Distribution - Unat		138.00	12.47	
3	MIDVALE			Distribution - Unat		46.00	12.47	
4	MILFORD			Distribution - Unat		46.00	12.47	
5	MILFORD TV	-		Distribution - Unat		46.00	7.00	
6	MILLS			Distribution - Unat		46.00	7.20	-
7	MILLVILLE			Distribution - Unat		46.00	12.47	
8	MINERAL PRODUCTS			Distribution - Unat		69.00	46.00	
9	MINERSVILLE	•		Distribution - Unat		46.00	12.47	
10	MOAB CITY	-		Distribution - Unat		69.00	12.47	
11	MONTEZUMA			Distribution - Unat		69.00	12.47	
12	MOORE			Distribution - Unat		46.00	12.47	
13	MORGAN			Distribution - Unat		46.00	4.16	
14	MORONI			Distribution - Unat		46.00	12.47	
15	MORTON COURT			Distribution - Unat		138.00	12.47	
16	MOUNTAIN DELL		-	Distribution - Unat		46.00	12.47	
17	MOUNTAIN GREEN			Distribution - Unat		46.00	12.47	
18	MYTON			Distribution - Unat		69.00	12.47	
19	NEW HARMONY			Distribution - Unat		69.00	12.47	
20	NEWGATE			Distribution - Unat		46.00	12.47	
21	NEWTON			Distribution - Unat		46.00	12.47	7.20
22	NIBLEY			Distribution - Unat		46.00	25.00	
23	NORTH BENCH			Distribution - Unat		46.00	12.47	_
24	NORTH CEDAR			Distribution - Unat		34.50	34.50	
25	NORTH FIELDS			Distribution - Unat		46.00	12.47	
26	NORTH LOGAN			Distribution - Unat	<u> </u>	46.00	12.47	
27	NORTH OGDEN			Distribution - Unat		46.00	12.47	
28	NORTH SALT LAKE		-	Distribution - Unat		46.00	12.47	
29	NORTHEAST			Distribution - Unat		46.00	4.00	
30	NORTHRIDGE			Distribution - Unat		46.00	12.47	
31	OAK SPRINGS POLE MNT			Distribution - Unat		43.80	12.47	
32	OAKLAND AVENUE			Distribution - Unat		46.00	4.16	
33	OAKLEY			Distribution - Unat		46.00	12.00	
34	OCKEY			Distribution - Unat		46.00	7.20	
35	OGDEN DEFENSE DEPOT	_		Distribution - Unat		46.00	7.20	
36	OLYMPUS		•	Distribution - Unat		46.00	12.47	
<u> </u>	OPHIR			Distribution - Unat		46.00	12.47	
38	OQUIRRH			Distribution - Unat		138.00	12.00	
39	ORANGE			Distribution - Unat		46.00	12.47	
40	ORANGEVILLE			Distribution - Unat	··	69.00	12.47	
						}		
L	L			L			-	

No (D)		This Poport Is	•	Date of Bonort	Year of Report	
Name of Respondent		This Report Is	riginal	Date of Report (Mo, Da, Yr)	Dec. 31, 2003	
PacifiCorp			submission	04/30/2004	Dec. 01,	
			ATIONS (Continued)			
 Show in columns (I), (increasing capacity. Designate substations reason of sole ownership period of lease, and annof co-owner or other part affected in respondent's 	s or major items of e b by the respondent. ual rent. For any su ry, explain basis of s	equipment leased f For any substatio bstation or equipm haring expenses o	rom others, jointly oven or equipment oper tent operated other to other accounting be	wned with others, or operated under lease, give han by reason of sole o etween the parties, and	erated otherwise than by name of lessor, date an wnership or lease, give state amounts and acc	/ d name ounts
	Number of	Number of	CONVERSI	ON APPARATUS AND SP	ECIAL EQUIDMENT	<u> </u>
Capacity of Substation	Transformers	Spare			·	Line No.
(In Service) (In MVa)	In Service	Transformers	Type of Equip		(In MVa)	100
(f)	(g)	(h)	(i)	(i)	(k)	1
5	- '					2
25	1					3
14	'1					4
14						5
						6
13	<u>'</u>					7
13	<u>'</u>					8
2	' <u>'</u>					9
19						10
13	1					11
3.			· _ .			12
7	2					13
6						14
25						15
5	1					16
6	1					17
5	1					18
7	1					19
20	1					20
	1					21
14	1					22
25	1					23
5	1					24
2	1		-			25
14	1					26
22	1					27
13	1					28
45	10					29
14	1					30
	1					31
24	- 2					32
6	1					33
	1					34
26	5					35
16	1					36
3						37
113	3					38
20	1					39 40
14	1			}		40
]]

Nam	e of Respondent	This Report Is:	Date of Report	Year of Repor	
Paci	iiCorp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 20	003
-		SUBSTATIONS	000		
2. S 3. S to fu 4. Ir atter	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, mn (f).	rning substations of the responder restreet railway customer should no live except those serving customer ubstations must be shown.	ot be listed below. 's with energy for resale, n 'hether transmission or dis	nay be grouped	hether
Line				VOLTAGE (in M	 Va)
No.	Name and Location of Substation	Character of Sub	Primary	Secondary	Tertiary
<u> </u>	(a)	(b) Distribution - Unat	(c) 46.0	(d) 0 12.00	(e)
	OREM		46.0		<u> </u>
	PACK CREEK RESERVOIR	Distribution - Unat			
	PANGUITCH	Distribution - Unat	69.0		
4	PARIETTE	Distribution - Unat	69.0		
	PARK CITY	Distribution - Unat	46.0		
	PARKWAY	Distribution - Unat	138.0		
	PARLEYS	Distribution - Unat	46.0		-
	PARRY	Distribution - Unat	46.0	<u> </u>	
	PELICAN POINT	Distribution - Unat	46.0	<u> </u>	
	PINE CANYON	Distribution - Unat	138.0		
	PINE CREEK	Distribution - Unat	46.0	<u> </u>	
<u> </u>	PINNACLE	Distribution - Unat	46.0		
	PLAIN CITY	Distribution- Unat	138.0		
	PLEASANT GROVE	Distribution - Unat	46.0		
	PLEASANT VIEW	Distribution - Unat	46.0		
	PROMONTORY	Distribution - Unat	46.0		
<u> </u>	QUAIL CREEK	Distribution - Unat	34.5		
L	QUARRY	Distribution - Unat	138.0		ļ <u>.</u>
	QUITCHAPA	Distribution - Unat	34.5		ļ
<u></u>	RAINS	Distribution - Unat	46.0		
	RANDOLPH	Distribution - Unat	46.0		
	RASMUSSON	Distribution - Unat	46.0		
	RATTLESNAKE	Distribution - Unat	69.0		
	RED ROCK	Distribution - Unat	69.0		
	REDWOOD	Distribution - Unat	46.0		<u> </u>
<u></u>	RESEARCH PARK	Distribution - Unat	46.0		
27	RICHFIELD	Distribution - Unat	46.0		ļ
28	RICHMOND	Distribution - Unat	46.0		!
29	RIDGELAND	Distribution - Unat	138.0		
30	RITER	Distribution - Unat	46.0		ļ
	ROCK CANYON	Distribution - Unat	69.0		
32	ROCKVILLE	Distribution - Unat	34.5		
33	ROSE PARK	Distribution - Unat	46.0		ļ
	ROUND VALLEY	Distribution - Unat	46.0		ļ
	ROYAL	Distribution - Unat	46.0		
36	SALINA	Distribution - Unat	46.0		
37	SAND COVE HYDRO	Distribution - Unat	34.5		
38	SANDY	Distribution - Unat	138.0		
39	SANPITCH	Distribution - Unat	46.0		
40	SANTAQUIN	Distribution - Unat	46.0	0 12.50	
			-		

Name of Respondent		This Report Is	:	Date of Report	Year of Report	
PacifiCorp		(1) X An O	riginal submission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003	
		· ' ' —	ATIONS (Continued)			
5. Show in columns (I), increasing capacity.6. Designate substation	s or major items of	equipment leased f	rom others, jointly ov	wned with others, or ope	erated otherwise than by	,
reason of sole ownership	by the respondent	. For any substation	on or equipment oper	rated under lease, give	name of lessor, date an	d
period of lease, and ann of co-owner or other par	uai rent. For any su ty explain basis of s	ibstation or equipm	rent operated other the other the other the other accounting by	etween the parties, and	whership of lease, give state amounts and acc	ounts
affected in respondent's	books of account.	Specify in each cas	se whether lessor, co	o-owner, or other party is	s an associated compar	ıy.
0 (0)	Number of	Number of	CONVERSION	ON APPARATUS AND SP	FCIAL FOUIPMENT	Line
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equip			No.
(f)	In Service (g)	Transformers (h)	(i)	(i)	ᆝ (In M∀a)	
48	(9)	(1)		0/	(.,)	1
4	1					2
5	1					3
4	3					4
29	2					5
50	2					6
16	2					7
8	4		<u>-</u>			8
6 20	1					10
20	1					11
14	1					12
22	1					13
25	1		100-10			14
14	1		·			15
2	1					16
4	1					17
60	2					18
4	1					19 20
	1					20
2	1					22
1	3					23
3	1					24
32	2					25
45	2					26
22	2		<u> </u>			27
11	1					28
40	2					29
20	1					30
5	1					31 32
4	1					33
38	3					34
	3		· · · · · · · · · · · · · · · · · · ·			35
11	1					36
	1		· · · · · · · · · · · · · · · · · · ·			37
60	2					38
1	1					39
	1					40

Ī	e of Respondent	(1) X An Original	(Mo, Da, Yr)	Dec. 31, 20	003
Pacif	iСогр	(2) A Resubmission	04/30/2004	Dec. 31,	
		SUBSTATIONS			
2. S 3. S to fur 4. In atten	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such structure in column (b) the functional character ded or unattended. At the end of the page, nn (f).	 street railway customer should no IVa except those serving customer ubstations must be shown. of each substation, designating w 	ot be listed below. Is with energy for resale, mather transmission or dis	ay be grouped	hether
Line				/OLTAGE (In M	 √a)
No.	Name and Location of Substation	Character of Sub	estation Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
	SARATOGA	Distribution - Unat	138.00	<u> </u>	
	SCIPIO	Distribution - Unat	46.00		
	SCOFIELD	Distribution - Unat	46.00		ļ
	SCOFIELD RESERVOIR	Distribution - Unat	46.00		
	SECOND STREET	Distribution - Unat	46.00		
lacksquare	SEVENMILE	Distribution - Unat	69.00	<u> </u>	46.00
	SEVIER	Distribution - Unat			46.00
	SHARON	Distribution - Unat	46.00 34.50		
<u> </u>	SHIVWITS SILVER CREEK	Distribution - Unat	138.00		
النسا	SINK POLE MNT	Distribution - Unat	44.00	ļ	
	SIXTH SOUTH	Distribution - Unat	46.00		
	SKULL VALLEY	Distribution - Unat	46.00		
	SMITHFIELD	Distribution - Unat	138.00		
	SNARR	Distribution - Unat	46.00		
	SNOWVILLE	Distribution - Unat	69.00		
	SNYDERVILLE	Distribution - Unat	138.00		
\vdash	SOLDIER SUMMIT	Distribution - Unat	69.00		46.00
	SOUTH	Distribution - Unat	46.00		<u> </u>
	SOUTH JORDAN	Distribution - Unat	138.00		
	SOUTH MOUNTAIN	Distribution - Unat	138.00	 	<u>.</u>
	SOUTH OGDEN	Distribution - Unat	46.00	 	
	SOUTH PARK	Distribution - Unat	46.00		
	SOUTH WEBER	Distribution - Unat	138.00	 	
	SOUTH YARD	Distribution - Unat	46.00	4.16	
	SOUTHEAST	Distribution - Unat	46.00	4.16	
27	SOUTHWEST	Distribution - Unat	46.00	12.47	
28	SPANISH VALLEY	Distribution - Unat	69.00	12.47	
29	SPHINX	Distribution - Unat	138.00	12.47	115.00
30	SPRINGDALE	Distribution - Unat	34.50	12.47	
31	ST. JOHN	Distribution - Unat	46.00	12.47	
32	STAIRS	Distribution - Unat	12.00	2.40	
33	STANSBURY	Distribution - Unat	46.00	12.47	
34	SUGARLOAF POLE MNT	Distribution - Unat	46.00	12.50	"
35	SUMMIT CREEK	Distribution - Unat	138.00	12.47	
36	SUMMIT PARK	Distribution - Unat	46.00	12.47	
37	SUNRISE	Distribution - Unat	138.00	12.47	
38	SUNSTONE POLE MNT	Distribution - Unat	43.80	7.20	
39	SUPERIOR	Distribution - Unat	69.00	12.47	
40	SUTHERLAND	Distribution - Unat	46.00	12.47	
			•		

Name of Respondent	7.4	This Report	ls:	Date of Report	Year of Report	
PacifiCorp			Original Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003	
			STATIONS (Continued)			
 Show in columns (I), increasing capacity. Designate substation reason of sole ownershiperiod of lease, and ann of co-owner or other par affected in respondent's 	s or major items of one post the respondent is such that it is not such that is such that it is not such that is such that is not such that is of such that is	equipment such as equipment leased . For any substat ubstation or equip sharing expenses	s rotary converters, re I from others, jointly or tion or equipment ope ment operated other t or other accounting b	wned with others, or operated under lease, give han by reason of sole o etween the parties, and	erated otherwise than b name of lessor, date ar wnership or lease, give I state amounts and acc	y nd name counts
Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSI Type of Equi	ON APPARATUS AND SP	of Units Total Capacity	Line No.
(f)	(g)	(h)	(i)	(i)	(In MVa)	
50	2	. (-7		, , , , , , , , , , , , , , , , , , ,	````	1
1	3					2
1	3					3
	1					4
13	2					5
1	4					6
29	4					8
20	1					9
78	2	·				10
70	1		<u> </u>			11
20	1					12
2	1	==				13
63	2		<u> </u>			14
40	2					15
5	1					16
	1					17
13	2					18
20	2					19
30						20 21
30	1					22
25 14	1					23
22	1					24
2	1					25
39	8	••				26
22	2	 				27
6	1		<u> </u>			28
23	4					29
4	1					30
4	1					31
2	1					32
20	1					33
						34 35
14	1		ļ			36
7	1					37
30	1	. .	<u> </u>			38
8	1		 			39
6	1		 		-	40
i			1	I	Ī	, ,

i	e of Respondent	(1) X	oπ is: An Original	Date of Report (Mo, Da, Yr)		Dec. 31, 20	003
Paci	fiCorp	(2)	A Resubmission	04/30/2004		Dec. 31,	
			SUBSTATIONS		•		
2. S 3. S to fu 4. Ir atter	deport below the information called for concestubstations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such subdicate in column (b) the functional character anded or unattended. At the end of the page, mn (f).	street rand street	ilway customer should not those serving custome s must be shown. substation, designating v	ot be listed below. rs with energy for resal whether transmission o	e, ma r disti	ribution and w	hether
Line					V	OLTAGE (In M\	/a)
No.	Name and Location of Substation		Character of Su	ostation Prima	ıry	Secondary	Tertiary
	(a)		(b)	(c)		(d)	(e)
1	SWISS		Distribution - Unat		46.00	7.20	
2	TABIONA		Distribution - Unat		69.00	12.00	
3			Distribution - Unat		46.00	7.20	
4	TAYLOR		Distribution - Unat		46.00	12.00	
5			Distribution - Unat		38.00	12.47	
6	THIEF CREEK		Distribution - Unat		38.00	25.00	
7	THIRD WEST		Distribution - Unat		46.00	12.47	
8	THIRTEENTH SOUTH		Distribution - Unat		46.00	4.16	_
9	THISTLE POLE MNT		Distribution - Unat		46.00	12.47	7.20
10	THOMPSON		Distribution - Unat		46.00	4.16	. <u>.</u>
11	TIMP		Distribution - Unat	1:	38.00	12.47	
12	TOOELE		Distribution - Unat	1:	38.00	12.47	46.00
13	TOQUERVILLE		Distribution - Unat		69.00	12.47	
14	TRI CITY		Distribution - Unat	1:	38.00	13.20	
15	TWENTY THIRD STREET OGDEN		Distribution - Unat		46.00	4.16	
16	UINTAH		Distribution - Unat		46.00	12.47	
17	UNION		Distribution - Unat		46.00	12.47	
18	UNIVERSITY		Distribution - Unat		46.00	4.16	
19	UPPER BEAVER HYDRO		Distribution - Unat		46.00	2.30	
20	UTE UTAH		Distribution - Unat		69.00	7.20	
21	VALLEY CENTER		Distribution - Unat		46.00	12.47	
22	VERMILLION		Distribution - Unat		46.00	12.47	
23	VERNAL	·· · -	Distribution - Unat		69.00	12.47	
24	VEYO HYDRO		Distribution - Unat		34.50	2.30	
25	VICKERS		Distribution - Unat		46.00	12.47	
26	VINEYARD		Distribution - Unat		46.00	12.47	
27	WALLSBURG		Distribution - Unat	1:	38.00	12.47	
28	WARREN		Distribution - Unat	1:	32.00	12.47	
29	WASATCH		Distribution - Unat		46.00	12.00	—
30	WASHAKIE		Distribution - Unat	1:	38.00	4.16	
31	WELBY		Distribution - Unat		46.00	12.47	
32	WELFARE		Distribution - Unat		46.00	12.47	
33	WELLINGTON		Distribution - Unat		46.00	12.47	
34	WEST COMMERCIAL		Distribution - Unat		46.00	12.47	
35	WEST JORDAN		Distribution - Unat	1:	38.00	12.47	
36	WEST OGDEN		Distribution - Unat	1:	32.00	12.47	
<u> </u>	WEST ROY	•	Distribution - Unat		46.00	7.20	
	WEST TEMPLE		Distribution - Unat		46.00	12.47	
	WESTWATER		Distribution - Unat		69.00	12.47	
	WHITE MESA		Distribution - Unat		69.00	12.00	
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Name of Respondent		This Report Is	:	Date of Report	Year of Report					
PacifiCorp		(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003					
			ATIONS (Continued)							
5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for ncreasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by										
reason of sole ownership period of lease, and anno of co-owner or other part	by the respondent ual rent. For any su ty, explain basis of s	 For any substation or equipments haring expenses or 	on or equipment oper nent operated other the or other accounting be	rated under lease, give a han by reason of sole or etween the parties, and	name of lessor, date ar wnership or lease, give state amounts and acc	name counts				
affected in respondent's	books of account.	Specify in each cas	se whether lessor, co	o-owner, or other party is	s an associated compa	ny.				
	Number of	Number of	CONVERSION	ON APPARATUS AND SP	ECIAL EQUIPMENT	liina				
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equip			Line No.				
, , , , , , , , , , , , , , , , , , , ,	In Service	Transformers		(i)	(In MVa)					
(f)	(g)	(h)	(i)	<u> </u>	(K)	1				
5	1					2				
	1					3				
14	1					4				
358	4					5				
358	4					6				
40	2					7				
24	3					8				
	1					9				
2	1		· · · · · · · · · · · · · · · · · · ·			10				
130	2					12				
133 34	2					13				
30	1					14				
20	3					15				
23	2					16				
36	2					17				
43	5					18				
5	1					19				
	1					20				
16	1					21				
3	1					22				
33	2					24				
2	3					25				
25	1					26				
13	1					27				
30	1					28				
2	3	····				29				
14	1					30				
40	2					31				
4	1					32				
4	1					33				
2	1					34				
20	1					36				
30	1					37				
15 ⁻	3	·				38				
40	4					39				
14	1		<u></u>			40				

Name	e of Respondent	This Report Is:	Date o	of Report	Year of Repor	
Pacif	fiCorp	(1) X An Original (2)	(Mo, E ion 04/30/		Dec. 31,2	003
		SUBSTA				
2. S 3. S to fu 4. Ir atter	Report below the information called for conce substations which serve only one industrial or substations with capacities of Less than 10 Monctional character, but the number of such substate in column (b) the functional character inded or unattended. At the end of the page, mn (f).	street railway custom Va except those serviustations must be short of each substation, d	er should not be listed ng customers with end own. esignating whether tra	I below. ergy for resale, manager ensmission or dist	ribution and w	hether
Line				V	OLTAGE (In M	Va)
No.	Name and Location of Substation (a)	Cn	aracter of Substation (b)	Primary (c)	Secondary (d)	Tertiary (e)
1	WILLOWCREEK	Distribut	ion - Unat	46.00	12.00	
2	WILLOWRIDGE	Distribut	ion - Unat	46.00	12.47	
3	WINCHESTER HILLS	Distribut	ion - Unat	34.50	12.47	
4	WINKLEMAN	Distribut	ion - Unat	46.00	7.20	
5	WOLF CREEK	Distribut	ion - Unat	69.00	12.47	
6	WOODRUFF	Distribut	ion - Unat	46.00	12.47	
7	WOODS CROSS	Distribut	ion - Unat	46.00	12.47	
8	WOODSIDE POLE MNT	Distribut	ion - Unat	46.00	7.20	
9	WYUTA	Distribut	ion - Unat	46.00	12.00	
10	TOTAL			21514.90	3915.28	1012.00
11	NUMBER OF SUBSTATIONS DISTRIBUTION -	332				
12						
13	90TH SOUTH	T/D - Un	attended	345.00	12.00	
14	ANGEL	T/D - Un	attended	138.00	12.47	
15	BLACKHAWK	T/D - Un	attended	138.00	46.00	69.00
16	BUTLERVILLE	T/D - Un	attended	138.00	12.47	46.00
17	CAMP WILLIAMS	T/D - Un	attended	345.00	12.47	138.00
18	EMERY	T/D - Un	attended	345.00	6.90	138.00
19	GADSBY	T/D - Un	attended	138.00	12.00	46.00
20	HIGHLAND	T/D - Un	attended	138.00	12.47	
21	HONEYVILLE	T/D - Un	attended	138.00	12.47	
22	HUNTINGTON CANYON	T/D - Un	attended	345.00	0.24	138.00
23	MIDDLETON	T/D - Un	attended	138.00	34.50	69.00
24	NEBO	T/D - Un	attended	138.00	12.47	46.00
25	PIONEER PLANT	T/D - Un	attended	138.00	2.30	
26	RIVERDALE	T/D - Un	attended	138.00	12.00	46.00
27	SYRACUSE	T/D - Un	attended	138.00	12.47	132.00
28	TERMINAL	T/D - Un	attended	345.00	12.47	230.00
29	TOTAL			3243.00	225.70	1098.00
30	NUMBER OF SUBSTATIONS T/D UNATTENDE	D - 16		-		
31			· -· ··			
32	ABAJO	Transmi	ssion - Unat	138.00	69.00	
33	ASHLEY	Transmis	ssion - Unat	138.00	69.00	
34	BEN LOMOND	Transmi	ssion - Unat	345.00	138.00	230.00
35	BOOKCLIFFS	Transmis	ssion - Unat	69.00	46.00	
36	CAMERON	Transmis	ssion - Unat	138.00	46.00	'
	CARBON PLANT	Transmis	ssion - Unat	138.00		13.80
	COLUMBIA	Transmis	ssion - Unat	138.00	46.00	
	CUTLER	Transmis	ssion - Unat	138.00	7.20	46.00
	EL MONTE	 	ssion - Unat	138.00		

Name of Respondent		This Report Is		Date of Report	Year of Report	
PacifiCorp		(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003	
<u>'</u>		, · · · —	FATIONS (Continued)	04/30/2004		
5. Show in columns (I),	(i) and (k) angoing a			ctifiers condensers etc	and auxiliany equipme	ant for
increasing capacity. 6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other par affected in respondent's	s or major items of on the post of the respondent ual rent. For any subty, explain basis of s	equipment leased . For any substation ubstation or equipm sharing expenses of	from others, jointly ov on or equipment oper nent operated other to or other accounting b	wned with others, or operated under lease, give han by reason of sole o etween the parties, and	erated otherwise than by name of lessor, date an wnership or lease, give state amounts and acc	y id name counts
		-	,	,		,
Capacity of Substation	Number of Transformers	Number of Spare		ON APPARATUS AND SP		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	oment Number	of Units Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	(j)	(k)	<u> </u>
6	1					1
14	1	-				2
4	1					3
	1					4
6	1					5
2	1					6
20	1		-			7
	1					8
	1		· . <u>-</u>	-		9
7007	511	1				10
						11
		· · · · · · · · · · · · · · · · · · ·				12
1067	6					13
113	3				-	14
78						15
205	4					16
169	2					17
702	14					18
275	3		-			19
97	2					20
80	2					21
212	4					22
141	5					23
68	2					24
51	7		· · · · · · · · · · · · · · · · · · ·			25
136	4					26
156	4					27
1108	8	1				28
4658	72	1				29
						30
						31
67	1				-	32
134	2					33
1686	5					34
8	4				* '	35
25	3		·			36
224	5		<u> </u>			37
33	1					38
70	2					39
313	3					40
	٦					
				I	į.	1 1

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report	
Pacif	îCorp	(2) A Resubmission	04/30/2004	Dec. 31,20	003
		SUBSTATIONS			
2. Si 3. Si to fui 4. In atten	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such substate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	street railway customer should no Va except those serving customer abstations must be shown. of each substation, designating w	ot be listed below. To with energy for resale, The ther transmission or d	may be grouped	hether
ine		Observator of Suit		VOLTAGE (In M\	√a)
No.	Name and Location of Substation	Character of Sub	Primary (c)	Secondary (d)	Tertiary (e)
1	(a) GADSBY PLANT	Transmission - Unat	138		46.00
	GARKANE INTERTIE	Transmission - Unat	69.		
	HELPER	Transmission - Unat	138		
	HONEYVILLE	Transmission - Unat	138		46.00
	HORSESHOE	Transmission - Unat	138		46.00
	HUNTER PLANT	Transmission - Unat	345		
	HUNTINGTON PLANT	Transmission - Unat	345		
	JERUSALEM	Transmission - Unat	138		
	MCFADDEN	Transmission - Unat	138		
	MIDVALLEY	Transmission - Unat	345		
	MIDWAY	Transmission - Unat	138		
	MOAB	Transmission - Unat	138		
	PAROWAN VALLEY	Transmission - Unat	230		138.00
	PAVANT	Transmission - Unat	230		
	PINTO	Transmission - Unat	345		138.00
	RED BUTTE	Transmission - Unat	345		100.00
	SIGURD	Transmission - Unat	345		230.00
	SPANISH FORK	Transmission - Unat	345		138.00
	WEST CEDAR	Transmission - Unat	230		138.00
	TOTAL	Transmission - Onat	5658		1209.80
	NUMBER OF SUBSTATIONS TRANSMISSION	LINAT 28		1400.25	1200.00
	NUMBER OF SUBSTATIONS TRANSMISSION	UNAT - 28			
22	WASHINGTON				
	WASHINGTON	Distribution - Unat	- 60	.00 12.47	
	ATTALIA POWMAN STREET		· · · · · · · · · · · · · · · · · · ·	.00 12.47	
	BOWMAN STREET CASCADE KRAFT	Distribution - Unat		.00 12.47	
		Distribution - Unat		.00 12.47	
	CENTRAL	Distribution - Unat	115		
	CLINTON	Distribution - Unat		.00 12.47	
	DAYTON	Distribution - Unat	69		
	DODD ROAD	Distribution - Unat	115		
	HOPLAND			.00 12.47	
	MILL CREEK	Distribution - Unat Distribution - Unat	115		
	NACHES HYDRO		115		
	NOB HILL	Distribution - Unat	115		
	NORTH PARK	Distribution - Unat	115		<u> </u>
	ORCHARD	Distribution - Unat	115		
	PACIFIC	Distribution - Unat			
	POMEROY	Distribution - Unat	69		
	PROSPECT POINT	Distribution - Unat		00 12.47	
40	PUNKIN CENTER	Distribution - Unat	115	.00 12.47	
				<u> </u>	

Name of Respondent		This Report	s· 1	Date of Report	Year of Report	
PacifiCorp			Original	(Mo, Da, Yr)	Dec. 31, 2003	
			esubmission	04/30/2004	Dec. 31,	
			TATIONS (Continued)			
 Show in columns (I), ncreasing capacity. Designate substation reason of sole ownerships 	es or major items of ed p by the respondent.	quipment leased For any substati	from others, jointly ov ion or equipment oper	vned with others, or ope ated under lease, give i	erated otherwise than b name of lessor, date ar	y nd
period of lease, and ann						
of co-owner or other par	ty, explain basis of sn	aring expenses	or other accounting be	etween the parties, and	state amounts and acc	counts
affected in respondent's	books of account. Sp	pecity in each ca	ise wnetner iessor, co	-owner, or other party is	an associated compai	ny.
Conneity of Cubatation	Number of	Number of	CONVERSION	ON APPARATUS AND SP	ECIAL ECHIPMENT	T
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	ļ		T =	Line No.
	In Service	Transformers	Type of Equip	ment Number of	of Units Total Capacity (In MVa)	INO.
(f)	(g)	(h)	(i)	(i)	(k)	
543	11					1
33	1					2
120	2					3
35	1	**· · · · · -				4
80	2	· · · · · · · · · · · · · · · · · · ·				5
2305	7	1				6
981		•	-			7
67	7					8
						1. 1
32	1					9
850	2					10
67	1					11
67	1					12
84	2					13
133	2					14
823	5					15
400	1					16
1337	7					17
1017	5					18
412	3					19
11946	85					20
		•				21
			···			22
						23
0.5		· · · ·				
25	1					24
45	2					25
118	6		<u></u>			26
14	1	r				27
25	1					28
23	2					29
25	4					30
34	2					31
45	2					32
20	1					33
42	2					34
45	2					35
50	2					36
		<u>-</u>				37
28	3					
9	1	<u>-</u> .				38
40	2					39
19	2					40
			L			

ŀ	e of Respondent	│This Report │(1) [X]An	ls: Original	Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 20	t)03
Pacil	fiCorp		Resubmission	04/30/2004		Dec. 31,	
			SUBSTATIONS				
2. S 3. S to ful 4. In atter	deport below the information called for concertubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such subdicate in column (b) the functional character anded or unattended. At the end of the page, mn (f).	street railwa Va except the ubstations mand of each sub	ay customer should no nose serving customer nust be shown. ostation, designating w	of the listed below. Is with energy for resa The ther transmission of	le, ma r distr	ibution and w	hether
Line					V	OLTAGE (In M\	/a)
No.	Name and Location of Substation		Character of Sub	Prima	٠ ١	Secondary	Tertiary
	(a)		(b) Distribution - Unat	(c)	15.00	(d) 12.47	(e)
	RIVER ROAD SELAH		Distribution - Unat		15.00	12.47	
	SULPHUR CREEK		Distribution - Unat		15.00	12.47	
	SUNNYSIDE		Distribution - Unat		15.00	12.47	
	TIETON		Distribution - Unat		15.00	12.47	
	TOPPENISH		Distribution - Unat		15.00	12.47	
	TOUCHET		Distribution - Unat		69.00	12.47	
			Distribution - Unat	1	15.00	12.47	
9	WAITSBURG		Distribution - Unat	-	69.00	12.47	
10	WAPATO		Distribution - Unat	1	15.00	12.47	
11	WENAS		Distribution - Unat	1	15.00	12.47	
12	WHITE SWAN		Distribution - Unat	1	15.00	12.47	
13	WILEY		Distribution - Unat	1	15.00	12.47	
14	TOTAL	·		29	44.00	374.12	
15	NUMBER OF SUBSTATIONS DISTRIBUTION U	NAT - 30					
16							
17	GRANDVIEW		T/D - Unattended	1	15.00	12.47	
18	PASCO		T/D - Unattended	1	15.00	7.00	69.00
	UNION GAP		T/D - Unattended		30.00	12.47	115.00
	TOTAL			4	60.00	31.94	184.00
	NUMBER OF SUBSTATIONS T/D UNATTENDE	D - 3					
22							
	CONDIT PLANT		Transmission - Unat		69.00	2.30	
	MERWIN PLANT		Transmission - Unat		15.00	13.20	
	OUTLOOK		Transmission - Unat		30.00	115.00	
	POMONA HEIGHTS		Transmission - Unat		30.00 13.20	115.00 230.00	
	SWIFT #1 HYRO PLANT SWIFT 1&2		Transmission - Unat Transmission - Unat		30.00	13.00	· · · · · ·
	WALLA WALLA 230 kV		Transmission - Unat		30.00	2.40	69.00
	WALLULA 230 KV		Transmission - Unat		30.00	2.40	69.00
	YALE PLANT		Transmission - Unat		15.00	0.48	13.80
	TOTAL		Transmission Shat		62.20	493.78	151.80
	NUMBER OF SUBSTATIONS TRANSMISSION I	JNAT - 9	+	-			
34	TO THE TOTAL PROPERTY OF THE P				1		
	WYOMING		 				
L	WYODAK 230kV	_	Distribution - Atte		69.00	7.20	
	TOTAL				69.00	7.20	
	NUMBER OF SUBSTATIONS DISTRIBUTION A	TTE - 1	-				
39			1				
40	AIR BASE		Distribution - Unat		12.47	2.40	
	<u> </u>						

Name of Respondent		This Report Is	S: N-i-it	Date of Report	Year of Report
PacifiCorp		, , , , , , , , , , , , , , , , , , ,	esubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 2003
			FATIONS (Continued)		
	(j), and (k) special e	equipment such as	rotary converters, re	ctifiers, condensers, etc	c. and auxiliary equipment for
increasing capacity.	e or major itams of	oquinment leased t	from others jointly o	wned with others, or one	erated otherwise than by
reason of sole ownership	n by the respondent	equipment leased i ∵ For any substatio	on or equipment ope	rated under lease, give	name of lessor, date and
period of lease, and ann	ual rent. For any su	ubstation or equipn	nent operated other t	han by reason of sole o	wnership or lease, give name
of co-owner or other par	ty, explain basis of s	sharing expenses of	or other accounting b	etween the parties, and	I state amounts and accounts
affected in respondent's	books of account.	Specify in each ca	se whether lessor, co	o-owner, or other party is	s an associated company.
	Number of	Number of	CONVERSI	ON APPARATUS AND SP	PECIAL FOLIPMENT
Capacity of Substation	Transformers	Spare	Type of Equi		
(In Service) (In MVa)	In Service	Transformers			(In MVa)
(f) 54	(g)	(h)	(i)	(j)) (k) 1
51	4				2
45	2				3
25	1		<u> </u>		4
45	2				5
29	2				6
50	2				7
6	1				8
25	1				9
9	1		<u> </u>		10
45	2				11
25	2	<u> </u>			12
22	2			 	13
45	60			·	14
1029	60		<u> </u>	_ _	15
					16
50	2		· -		17
58	9				18
39	5				19
348 445	16				20
445	10				21
					22
15	7	1			23
203	10	1			24
125	1	<u> </u>			25
300	2		·		26
261	1				27
351	5				28
306	3				29
130	4		<u> </u>		30
194	6	1			31
1885	39	3			32
1000					33
					34
		<u> </u>			35
60	1			<u> </u>	36
60			 		37
	•				38
					39
1	3				40
]				
			<u> </u>		

	e of Respondent	This f		ort Is: An Original	Date of Re (Mo, Da, Y		Year of Repor Dec. 31, 20	t 003
Paci	fiCorp	(2)		A Resubmission	04/30/2004			
				SUBSTATIONS		· · · · · ·		
2. S 3. S to fu 4. Ir atter	deport below the information called for concertubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such standicate in column (b) the functional character anded or unattended. At the end of the page, mn (f).	street Va exc ubstati	t rai ceptions ch s	lway customer should no those serving customer must be shown. ubstation, designating w	ot be listed bel is with energy whether transm	ow. for resale, ma iission or dist	ay be grouped	hether
Line						· V	OLTAGE (In M	/a)
No.	Name and Location of Substation			Character of Sub	station	Primary	Secondary	Tertiary
	(a)			(b)		(c) 34.50	(d) 2.40	(e)
	AMOCO SERVICE PIPE ANTELOPE MINE			Distribution - Unat		230.00		
				Distribution - Unat		34.50	_ ` ` ` `	
	ASTLE STREET					57.00		
4	BAILEY DOME BATTLE SPRINGS FII			Distribution - Unat		34.50		
				Distribution - Unat				
	BELLAMY					57.00 69.00		
	BIG MUDDY			Distribution - Unat		69.00		
8	BIG PINEY			Distribution - Unat		230.00		
	BLACKS FORK			Distribution - Unat		115.00		
<u> </u>	BRYAN			Distribution - Unat		20.80		
	BUFFALO TOWN			Distribution - Unat		34.50		
	BYRON			Distribution - Unat		57.00		34.50
	CASSA					115.00		34.50
	CENTER STREET			Distribution - Unat		46.00		
	CHAPMAN			Distribution - Unat		34.50		
	CHATHAM			Distribution - Unat		12.47		
	CHUKAR			Distribution - Unat		34.50		
	CHURCH AND DWIGHT	-		Distribution - Unat	·	46.00		<u> </u>
	COKEVILLE			Distribution - Unat		230.00		
	COLUMBIA GENEVA STEEL							
	COMMUNITY PARK			Distribution - Unat		69.00		
	CONTINENTAL PIPELINE FII			Distribution - Unat		12.47		
<u> </u>	CROOKS GAP			Distribution - Unat		34.50		
	D.J. COAL MINE		_	Distribution - Unat		69.00		
<u> </u>	DEAVER TOWN			Distribution - Unat		34.50		
	DEER CREEK			Distribution - Unat		69.00		
	DOUGLAS			Distribution - Unat		57.00		
	DRY FORK			Distribution - Unat		69.00		-
	ELK BASIN			Distribution - Unat		34.50		
	EMIGRANT			Distribution - Unat		115.00		
├ ──	EVANS			Distribution - Unat		69.00		
	EVANSTON			Distribution - Unat		138.00		
_	FARMERS UNION			Distribution - Unat		34.50		
	FORT CASPER			Distribution - Unat		69.00		
	FORT SANDERS			Distribution - Unat		115.00		
├	FRONTIER			Distribution - Unat		69.00		04.50
<u> </u>	GLENDO			Distribution - Unat		57.00		34.50
	GREAT DIVIDE			Distribution - Unat		115.00		
	GREYBULL			Distribution - Unat		34.50		
40	HANNA			Distribution - Unat		34.50	12.47	
<u> </u>			···					·

Name of Respondent		This Report Is	:	Date of Report	Year of Report						
PacifiCorp		(1) X An O (2) A Re	original esubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31,	3					
		'	ATIONS (Continued)								
Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by eason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and eriod of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.											
	Number of	Number of	CONVERSION	ON APPARATUS AND SP	ECIAL FOLIPMENT						
Capacity of Substation (In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip			acity No.					
(f)	(g)	(h)	(i)	(j)							
2	3					1					
25	1					3					
13	1					4					
2	1					5					
2	1					6					
5	1					7					
7 8	1					8					
150	2					9					
25	1					10					
2	3		<u> </u>			11					
2	3					12					
4	7	1				13					
13	1					14					
4	1					15 16					
1	3					17					
1	3					18					
3	2					19					
4	1					20					
40	2			·		21					
2						22					
. 5						23					
13						24					
	3					25					
9	1					26					
12	4					27					
9	1					28 29					
5						30					
13						31					
9	 					32					
40		· · · · · · · · · · · · · · · · · · ·				33					
25			<u> </u>			34					
20	ļ					35					
6						36					
1	 					37					
20	1					38					
3	1					39					
6	1					40					
	}										
L	<u></u>		·								

	of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003				
r acii	<u>-</u>	(2) A Resubmission	04/30/2004					
 -		SUBSTATIONS						
2. S 3. S to fur 4. In atten	Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according functional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether trended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).							
Line	Name and Location of Substation	Character of Sub-		OLTAGE (In M	/a)			
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)			
1	HILLTOP	Distribution - Unat	115.00	20.80				
2	JACKALOPE	Distribution - Unat	115.00	12.47				
3	KEMMERER	Distribution - Unat	69.00	25.00				
4	KIRBY CREEK PUMPING STATION	Distribution - Unat	34.50	2.40				
5	KIRBY CREEK	Distribution - Unat	34.50	2.40				
6	LABARGE	Distribution - Unat	69.00	24.90				
7	LANDER	Distribution - Unat	34.50	12.47				
8	LARAMIE	Distribution - Unat	115.00	13.10				
9	LINCH	Distribution - Unat	69.00	13.80				
10	LOVELL	Distribution - Unat	34.50	4.16				
11	MANDERSON	Distribution - Unat	34.50	4.16				
12	MEDICINE WHEEL	Distribution - Unat	34.50	4.16				
13	MILL IRON	Distribution - Unat	34.50	12.47				
14	MILLS	Distribution - Unat	12.47	4.16	-			
15	MOSS JUNCTION	Distribution - Unat	46.00	2.40				
16	MOUNTAIN GAS FII	Distribution - Unat	34.50	2.40				
17	MOXA	Distribution - Unat	69.00	2.40				
18	MURPHY DOME	Distribution - Unat	34.50	13.20				
19	NORTH BAXTER FII	Distribution - Unat	34.50	2.30				
20	NUGGETT	Distribution - Unat	69.00	7.20				
21	OPAL	Distribution - Unat	69.00	25.00				
22	ORIN	Distribution - Unat	57.00	12.47	_			
23	ORPHA	Distribution - Unat	57.00	7.20	•			
24	OWL CREEK FII	Distribution - Unat	34.50	4.16				
25	PARCO	Distribution - Unat	34.50	12.47				
26	PINEDALE	Distribution - Unat	69.00	25.00				
27	PITCHFORK	Distribution - Unat	69.00	24.90				
28	PLATTE PIPE BRYON FII	Distribution - Unat	34.50	4.16				
29	PLATTE PIPE OREGON BASIN FII	Distribution - Unat	34.50	4.16				
30	PLATTE RIVER DJ FII	Distribution - Unat	69.00	7.20				
31	POINT OF ROCKS	Distribution - Unat	230.00	34.50				
32	POISON SPIDER	Distribution - Unat	69.00	2.40				
33	POLECAT	Distribution - Unat	34.50	12.00				
34	RAINBOW	Distribution - Unat	34.50	12.47				
35	RED BUTTE	Distribution - Unat	69.00	12.47				
36	REFINERY	Distribution - Unat	115.00	12.47				
37	ROCK SPRINGS 34.5 kV	Distribution - Unat	34.50	2.30				
38	SAGE HILL	Distribution - Unat	34.50	12.47				
39	SERVICE PIPE MIDWEST HEIGHTS	Distribution - Unat	69.00	2.40				
40	SHOSHONI	Distribution - Unat	34.50	2.40				

Name of Respondent		This Report Is	s: Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2003	- "]
PacifiCorp		(2) A Re	esubmission	04/30/2004	Dec. 31,	
			TATIONS (Continued)			
 Show in columns (I), increasing capacity. Designate substation reason of sole ownership period of lease, and ann of co-owner or other partaffected in respondent's 	s or major items of e b by the respondent ual rent. For any su ty, explain basis of s	equipment leased to the second substation or equipment aring expenses of the second sec	from others, jointly ov on or equipment oper nent operated other to or other accounting b	wned with others, or operated under lease, give han by reason of sole o etween the parties, and	erated otherwise than by name of lessor, date an wnership or lease, give I state amounts and acc	/ d name ounts
anected in respondents	books of account.	specify in each cas	se whether lesson, co	-owner, or other party is	o an accordated compar	"
Capacity of Substation	Number of Transformers	Number of Spare		ON APPARATUS AND SP		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	oment Number	of Units Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	(j)		1
58	3				 -	'
25	1					3
10	1					4
3	3					5
2	3					6
25	6					7
59	3					8
13	1					9
4	1					10
1	3	-				11
	3					12
25	2	1				13
	3					14
6	3					15
3	1					16
1	1					17
5.	1		<u> </u>			18
1	3					19 20
	1					21
8	1			····		22
3	3					23
2	3					24
3	1					25
8	1	· · · · · · · · · · · · · · · · · · ·		-		26
21	11	1				27
2	3					28
3	3					29
2	3					30
25	1					31
3	1					32
2	3					33
13	1					34
20	1					35
45	2					36 37
11	4					37
6	1					39
2	3					40
2	3					
	i					1 1

Name		This Report Is:	Date of Report	Year of Repor	t
	fiCorp.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31,20	003
		SUBSTATIONS	04/30/2004		
2. S 3. S to fur 4. In atten	Report below the information called for concernicubstations which serve only one industrial or substations with capacities of Less than 10 MV anctional character, but the number of such subadicate in column (b) the functional character onded or unattended. At the end of the page, sumn (f).	street railway customer should no a except those serving customer ostations must be shown. of each substation, designating w	ot be listed below. 's with energy for resale, mether transmission or dis	nay be grouped	hether
Line				VOLTAGE (In M	 Va)
No.	Name and Location of Substation	Character of Sub	Primary (c)	Secondary (d)	Tertiary (e)
1	(a) SINCLAIR PIPELINE FII	Distribution - Unat	34.50		
	SLATE CREEK	Distribution - Unat	69.00		
	<u></u>	Distribution - Unat	69.00		
4	SOUTH ELK BASIN	Distribution - Unat	34.50		7.20
		Distribution - Unat	115.00		7.20
	SVILAR	Distribution - Unat	34.50		
	TEAPOT	Distribution - Unat	69.00	<u> </u>	
	<u> </u>	Distribution - Unat	69.00	<u> </u>	-
	THERMOPOLIS TOWN	Distribution - Unat	34.50		
	THUNDER CREEK	Distribution - Unat	57.00		
	TIPTON FII	Distribution - Unat	34.40		
12		Distribution - Unat	34.50		
	WARM SPRINGS SPL	Distribution - Unat	115.00		
	WELCH	Distribution - Unat	57.00		
	WEST ADAMS	Distribution - Unat	34.50		
	WESTERN CLAY	Distribution - Unat	34.50	<u> </u>	
	WYCO PIPELINE DIST FII	Distribution - Unat	12.47		
		Distribution - Oriat	6127.5		76.20
	TOTAL	AT OR	0127.53	1036.14	76.20
	NUMBER OF SUBSTATIONS DISTRIBUTION UN	A1 - 90		 	
20		7/0 44	445.0	2 2 20	CO 00
	DAVE JOHNSTON 69	T/D - Attended	115.00		69.00
	JIM BRIDGER 345kV	T/D - Attended	345.00		230.00
	TOTAL		460.00	2.48	299.00
	NUMBER OF SUBSTATIONS T/D ATTENDED - 2				
25				0.50	
	BAIROIL	T/D - Unattended	115.00		04.50
	BRIDGER PUMP	T/D - Unattended	230.00		34.50
	CASPER	T/D - Unattended	230.00		
	MIDWEST	T/D - Unattended	230.00		34.50
	NAUGHTON	T/D - Unattended	230.00		69.00
	PLATTE	T/D - Unattended	230.00		
	RIVERTON 230	T/D - Unattended	230.00		34.50
	TOTAL		1495.00	106.10	402.50
	NUMBER OF SUBSTATIONS T/D UNATTENDED	-7			
35					
	DAVE JOHNSTON 230	Transmission - Atte	230.00		115.00
	TOTAL		230.00	13.20	115.00
	NUMBER OF SUBSTATIONS TRANSMISSION AT	ITE - 1			
39	··· · · · · · · · · · · · · · · · · ·				
40	BAR X	Transmission - Unat	230.00	34.50	
	<u> </u>			<u> </u>	

Name of Respondent		This Report Is): Original	Date of Report (Mo, Da, Yr)	Year of Report]
PacifiCorp			esubmission	04/30/2004	Dec. 31, 2003	
			「ATIONS (Continued)			
5. Show in columns (I), increasing capacity. 6. Designate substation reason of sole ownership period of lease, and ann of co-owner or other part affected in respondent's	s or major items of e b by the respondent. ual rent. For any su by, explain basis of s	equipment leased of For any substation bstation or equipments of the control of t	from others, jointly over on or equipment oper nent operated other to or other accounting b	wned with others, or operated under lease, give than by reason of sole or etween the parties, and	erated otherwise than by name of lessor, date an wnership or lease, give state amounts and acc	/ d name ounts
	Number of	Number of	CONVERSION	ON APPARATUS AND SP	FCIAL EQUIPMENT	Line
Capacity of Substation (In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip		1 =	No.
(f)	(g)	(h)	(i)	(j)	(iii liva) (k)	
5	1					1
1	1					2
19	4					3
2	6				- · · · · · · · · · · · · · · · · · · ·	5
25	1		<u> </u>			6
2	3	···				7
13	11					8
5	1					9
9	1					10
3	1					11
25	2					12
9	1					13
3	3					14
3	1					15
1	1					16
2	3					17 18
1122	205	3	<u>:</u>			19
						20
191	11		-			21
1084	22					22
1275	33		<u> </u>			23
						24
						25
53	3					26
73	4					27
529	9					28
98	5					29 30
1906	16			····		31
165	4					32
50	3			<u></u>		33
2874	44					34
		 			-	35
1166	7					36
1166	7					37
						38
						39
25	1					40

Name	of Respondent	This Report Is:	Date of Report	Year of Repor	t
Pacifi	Corp	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec. 31, 20	003
		SUBSTATIONS		. <u>-</u> .	
2. Si 3. Si to fur 4. In atten	eport below the information called for conceubstations which serve only one industrial or ubstations with capacities of Less than 10 Monctional character, but the number of such sidicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	rning substations of the responder r street railway customer should not live except those serving customer ubstations must be shown.	ot be listed below. Is with energy for resale, Thether transmission or d	may be grouped	hether
Line			T	VOLTAGE (In M	√a)
No.	Name and Location of Substation	Character of Sub	Primary	Secondary (d)	Tertiary (e)
	(a)	(b)	(c) 230.		(c)
		Transmission - Unat	230		
	CHAPPELL CREEK	Transmission - Unat	230		
	FIREHOLE		230		34.50
	FOOTE CREEK WIND FARM	Transmission - Unat	230		37.50
	FRANNIE		230		
	GARLAND	Transmission - Unat	69.		
	GLENDO AUTO	Transmission - Unat	230		
	GRASS CREEK	Transmission - Unat	345		
	JIM BRIDGER #1&2		345		
	JIM BRIDGER #3&4	Transmission - Unat	230		
	LITTLE MOUNTAIN	Transmission - Unat	230		
	MANSFACE	Transmission - Unat	230		
	MINERS	Transmission - Unat	230		
	MONUMENT SW		230		
	MUSTANG 230 kV	Transmission - Unat	230		
	OREGON BASIN	Transmission - Unat	230		
	RAILROAD	Transmission - Unat			
	RAVEN	Transmission - Unat	230		
	ROCK SPRINGS	Transmission - Unat	230	00 34.50	
	SAGE	Transmission - Unat			
	SOUTH TRONA	Transmission - Unat	230		
	THERMOPOLIS	Transmission - Unat	230		
	WESTVACO	Transmission - Unat	230		
	WYODAK	Transmission - Unat	230		
	WYOPO	Transmission - Unat	230		
	YELLOWCAKE	Transmission - Unat	230		
	TOTAL		6118	.00 1359.78	56.50
	NUMBER OF SUBSTATIONS TRANSMISSION	UNAT - 27			
29					_
30					
31					
32					
33					
34					
35					
36					
37				_	
38					
39				_	
40		1	j		
L					
	•				

Name of Respondent PacifiCorp		This Report Is (1) X An O (2) A Re	i: Priginal esubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec. 31, 2003					
	<u></u>		ATIONS (Continued)	0 1700/200	<u> </u>					
increasing capacity. 6. Designate substations reason of sole ownership period of lease, and annulof co-owner or other part	. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by eason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and eriod of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts									
affected in respondent's	fected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.									
Capacity of Substation	Number of Transformers	Number of Spare		ON APPARATUS AND SP		Line No.				
(In Service) (In MVa) (f)	In Service (g)	Transformers (h)	Type of Equi _l (i)	pment Number	[(In MVa)	NO.				
20	1					1				
67	1					2				
159	2					3				
206	6					4				
50	2					5				
45	2					6				
15	2					7				
25	1					8				
1122	2					10				
1683	3					11				
20	- 1	,				12				
95	6		· · · · · · · · · · · · · · · · · · ·			13				
600	2					14				
200	2					15				
115	4					16				
400	1					17				
200	2					18				
50	2		<u></u> -			19				
22	1		·			20				
150	2					21				
175	2				:	23				
25 791	1 4	1				24				
40	2	1				25				
25		<u>-</u>				26				
6345	57	3				27				
						28				
						29				
						30				
						31				
						32				
						33				
						34				
						36				
						37				
						38				
						39				
						40				

Name of Respondent	This Report is:	Date of Report	Year of Report
•	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	04/30/2004	Dec 31, 2003

Schedule Page: 103 Line No.: 1 Column: a

On May 4, 2000, the assets of Centralia Mining Company were sold to TransAlta.

Schedule Page: 103 Line No.: 6 Column: a

Idaho Power holds a 33.34% ownership interest in Bridger Coal Company.

Schedule Page: 103 Line No.: 7 Column: a

CH2MHill holds a 10.10% ownership interest in PacifiCorp Environmental Remediation Company.

Schedule Page: 103 Line No.: 8 Column: a

PacifiCorp Future Generations owns an interest in Canopy Botanicals, Inc., which holds an interest in Canopy Botanicals,

SRL, relating to rain forest carbon emissions credits.

Schedule Page: 103 Line No.: 10 Column: a

PacifiCorp Capital I was cancelled 9/30/03.

Schedule Page: 103 Line No.: 11 Column: a

PacifiCorp Capital II was cancelled 9/30/03.

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
PacifiCorp	(2) _ A Resubmission	04/30/2004	Dec 31, 2003
	FOOTNOTE DATA		·

Schedule Page: 104 Line No.: 2 Column: c

The Respondent sets forth the salary information for its five most highly compensated officers for the year ended December 31, 2003, consistent with Item 402 of Regulation S-K as promulgated by the Securities and Exchange Commission. Salary information for other officers will be provided to the Commission upon request, but the Company considers such information personal and confidential to such officers. See 18 CFR 388.107(d), (f).

Schedule Page: 104 Line No.: 4 Column: c

The Respondent sets forth the salary information for its five most highly compensated officers for the year ended December 31, 2003, consistent with Item 402 of Regulation S-K as promulgated by the Securities and Exchange Commission. Salary information for other officers will be provided to the Commission upon request, but the Company considers such information personal and confidential to such officers. See 18 CFR 388.107(d), (f).

Schedule Page: 104 Line No.: 7 Column: c

The Respondent sets forth the salary information for its five most highly compensated officers for the year ended December 31, 2003, consistent with Item 402 of Regulation S-K as promulgated by the Securities and Exchange Commission. Salary information for other officers will be provided to the Commission upon request, but the Company considers such information personal and confidential to such officers. See 18 CFR 388.107(d), (f).

Schedule Page: 104 Line No.: 9 Column: c

The Respondent sets forth the salary information for its five most highly compensated officers for the year ended December 31, 2003, consistent with Item 402 of Regulation S-K as promulgated by the Securities and Exchange Commission. Salary information for other officers will be provided to the Commission upon request, but the Company considers such information personal and confidential to such officers. See 18 CFR 388.107(d), (f).

Schedule Page: 104 Line No.: 11 Column: c

The Respondent sets forth the salary information for its five most highly compensated officers for the year ended December 31, 2003, consistent with Item 402 of Regulation S-K as promulgated by the Securities and Exchange Commission. Salary information for other officers will be provided to the Commission upon request, but the Company considers such information personal and confidential to such officers. See 18 CFR 388.107(d), (f).

Schedule Page: 104 Line No.: 25 Column: b

Stan K. Watters elected Senior Vice President on 6/03/03.

Schedule Page: 104 Line No.: 33 Column: b

Richard D. Peach elected Chief Financial Officer 1/01/03.

Name of Respondent	This Report is:	Date of Report	Year of Report		
·	(1) X An Original	(Mo, Da, Yr)			
PacifiCorp	(2) _ A Resubmission	04/30/2004	Dec 31, 2003		
FOOTNOTE DATA					

Schedule Page: 105 Line No.: 30
Andrew P. Haller elected 5/23/03. Column: a

Schedule Page: 105 Line No.: 33 Column: a

Richard D. Peach elected 5/23/03.

Name of Respondent	This Report is:	Date of Report	Year of Report		
•	(1) <u>X</u> An Original	(Mo, Da, Yr)			
PacifiCorp	(2) _ A Resubmission	04/30/2004	Dec 31, 2003		
FOOTNOTE DATA					

Schedule Page: 114 Line No.: 14 Column: c		
Reconciliation to Page 262-263 Taxes Accrued, Prepaid, and Charged I	During The Year.	
Page 263, Line 41Total Taxes Charged to Accounts 408.1 & 409.1	232,420,480	
Statement of Income For The Year, Page 114, Line 14	105,934,524	
Statement of Income For The Year, Page 114, Line 14	113,289,157	
Statement of Income For The Year, Page 114, Line 15	13,196,799	
	232,420,480	
Schedule Page: 114 Line No.: 14 Column: d		
Reconciliation to Page 262-263 Taxes Accrued, Prepaid, and Charged I	During The Year.	
Page 263, Line 41Total Taxes Charged to Accounts 408.1 & 409.1	235,671,210	
Statement of Income For The Year, Page 114, Line 14	123,964,333	
Statement of Income For The Year, Page 114, Line 15	93,566,061	
Statement of Income For The Year, Page 114, Line 16	18,140,816	
, ,	235,671,210	
Schedule Page: 114 Line No.: 15 Column: c		
See Footnote on Line 14 Column C		
Schedule Page: 114 Line No.: 15 Column: d		
See Footnote on Line 14 Column D		
Schedule Page: 114 Line No.: 16 Column: c		
See Footnote on Line 14 Column C		
Schedule Page: 114 Line No.: 16 Column: d		
See Footnote on Line 14 Column D		
Schodulo Pago: 114 Line No : 72 Column: C		

Name of Respondent	This Report is:	Date of Report	Year of Report			
	(1) X An Original	(Mo, Da, Yr)				
PacifiCorp	(2) _ A Resubmission	04/30/2004	Dec 31, 2003			
FOOTNOTE DATA						

FOOTNOTE DATA	4	
Schedule Page: 120 Line No.: 5 Column: b		
	Amount	FERC Account
Amortization of Organization Costs	1,752,038	404
Amortization of Software Development	47,772,747	404
Amortization of Other Intangible Assets	4,427,976	404
Amortization of Electric Plant Acq. Adj Common	5,479,353	406.1
Amortization of Regulatory Assets - Debits	27,759	407.3
Amortization of Unrecovered Plant - Trojan	1,844,942	407.31
Amortization of Regulatory Liabilities - Credits	-1,095,688	407.4
Amortization of Regulatory Assets - Credits	4,020,510	407.4
	64,229,637	
Schedule Page: 120 Line No.: 18 Column: b		
	Amount	FERC Account
Coal Depreciation & Depletion included in Cost of Fuel	11,245,891	151
PMI Equity Earnings included in Cost of Fuel	-15,907,514	151
Gain)/Loss on Sale of Property	-3,012,948	254 / 411.6 / 411.7
Establish 2003 UT & OR & ID Rate Orders	-12,975,669	182.3
Establish Trail Mountain Mine Reg Asset per Reg Order	-2,571,194	182.3
Establish Regulatory Liability - BPA/SMUD	33,529,000	254
OR, UT, WY & ID Reg Orders - Deferred Excess Net Power Costs	18,494,059	182.3
OR, UT, WY & ID Orders - Def Excess Net Power Costs Amortizatio		182.3
Accumulated Provision for Pension & Benefits	-4,731,554	228.32
Write-Off of Assets Under Construction	7,742,881	107
Accumulated Provision for Mining/Environ/Decom	7,506,114	228 / 253
Other	-1,819,427	
	133,601,263	
Schedule Page: 120 Line No.: 53 Column: b		
	Amount	FERC Account
Other Investments/Special Funds	-1,379,218	124 / 128
Temporary Facilities	112,272	185
FAS 115 M-T-M Securities Adjustments (Unrealized)	29,779	219
Minimum Pension/SERP Liability Adjustment (OCI)	-785,576	219
	-2,022,743	2.0
Schedule Page: 120 Line No.: 76 Column: b	· · · · · · · · · · · · · · · · · · ·	
	Amount	FERC Account

Inter-Company Borrowing (Note Agreements)

-362,629,000

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Name of Respondent	This Report is:	Date of Report	Year of Report	
	(1) X An Original	(Mo, Da, Yr)		
PacifiCorp	(2) _ A Resubmission	04/30/2004	Dec 31, 2003	
FOOTNOTE DATA				

Schedule P	Page: 204 Line No.: 88 Column: b	D-1				Delenes et
Line Account No. (a)	Description (b)	Balance at Beginning of Year (c)	Additions (d)	Retirements (e)	Transfers (f)	Balance at End of Year (g)
1 39921	LAND OWNED IN FEE	2,634,916	-	-	-	2,634,916
2 39922	LAND RIGHTS	30,361,367	25,200,000	-	-	55,561,367
3 39930	STRUCTURES	44,986,888	15,079	-	-	45,001,967
4 39941	SURFACE - PLANT EQUIPMENT	-	-	-	11,236,746	11,236,746
5 39942	SURFACE - DRAGLINE	7,433,469	-	(7,433,469)	-	-
6 39943	SURFACE - RAILROAD EQUIPMENT	664,816	-	-	-	664,816
7 39944	SURFACE - ELECTRIC POWER FACILITIES	1,210,167	-	(643,691)	-	566,476
8 39945	UNDERGROUND - COAL MINE EQUIPMENT	100,148,707	3,969,970	(853,847)	(57,408,275)	45,856,555
9 39946	LONGWALL SHIELDS	-	-	-	17,678,600	17,678,600
10 39947	LONGWALL EQUIPMENT	-	408,381	-	11,402,150	11,810,531
11 39948	MAINLINE EXTENSION	-	804,856	(2,617,134)	12,841,180	11,028,902
12 39949	SECTION EXTENSION	-	164,660	(2,550,972)	4,249,599	1,863,287
13 39951	VEHICLES	1,946,026	114,023	(48,740)	(186,696)	1,824,613
14 39952	HEAVY CONSTRUCTION EQUIPMENT	23,063,189	-	(994,844)	-	22,068,345
15 39960	MISCELLANEOUS GENERAL EQUIPMENT	3,693,393	77,658	(65,044)	(171,223)	3,534,784
16 39961	COMPUTERS - MAINFRAME	1,613,305	118,133	(712)	-	1,730,726
17 39970	MINE DEVELOPMENT AND ROAD EXTENSION	22,419,059	1,202,838	-	•	23,621,897
18 399915	Coal Mine ARO		572,867	(572,867)		<u>. </u>
19	TOTAL PLANT USED IN MINING OPERATIONS	240,175,302	32,648,465	(15,314,794)	(824,445)	256,684,528

Schedule Page: 204 Line No.: 93 Column: e

This amount reflects the pending completion of the sale of the Naches Hydro Project.

Name of Respondent			This Report is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year of Report
PacifiCorp				_ All Original A Resubmission	04/30/2004	Dec 31, 2003
			FOOTNOTE	DATA		
Schedule Page: 214	Line No.: 3	Column: c				
Needed to access to fut	ure coal portal	s & federal coa	al reserves	when East Mountain i	s mined out.	
Schedule Page: 214	Line No.: 4	Column: c				
To be converted to 138	kV, scheduled	in service date	e is 2004.			

Schedule Page: 214 Line No.: 9 Column: c

Various dates and plans.

Schedule Page: 214 Line No.: 24 Column: c Various dates and plans.

Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	04/30/2004	Dec 31, 2003
	FOOTNOTE DATA	· · · · · · ·	

Schedule Page: 216.1 Line No.: 9 Column: a

A \$1,000,000 reporting threshold was approved for PacifiCorp effective with the 1993 reporting year by the Chief Accountant, Federal Energy Regulatory Commission in a letter to the Company dated August 5, 1993, Docket No. AC93-181-000.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
PacifiCorp	(2) _ A Resubmission	04/30/2004	Dec 31, 2003
FOOT	NOTE DATA		
Schedule Page: 219 Line No.: 8 Column: b			
Account 182.3 Other Regulatory Assets		1,052,828	
Vehicle Depreciation allocated to O&M based on useage ac	ctivity	7,754,208	
Account 503.1 Blundell Depreciation		1,173,081	
Account 421 Depreciation for Future Use		2,938	
		9,983,055	
Schedule Page: 219 Line No.: 16 Column: b			
Transition entry for Asset Retirement Obligations	\$ 5	,871,674	
Other items including:			
- Recovery from third parties for asset relocations and dam	nage property		
- Insurance recoveries			
- Adjustments of reserve related to electric plant sold			
- Reclassifications from electric plant		<u>6,288,404</u>	
Total	\$23	2,160,078	

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	04/30/2004	Dec 31, 2003
	FOOTNOTE DATA		

Schedule Page: 224 Line No.: 29 Column: g

PacifiCorp Capital I was cancelled 9/30/03.

Schedule Page: 224 Line No.: 34 Column: g PacifiCorp Capital II was cancelled 9/30/03.

Name of Respondent	This Report is:	Date of Report	Year of Report
,	(1) X An Original	(Mo, Da, Yr)	· i
PacifiCorp	(2) _ A Resubmission	04/30/2004	Dec 31, 2003
	FOOTNOTE DATA		·

Schedule Page: 227 Line No.: 10 Column: c

Mining M&S General Plant M&S 2,479,301

163,897 2,643,198

Name of Respondent	This Report is:	Date of Report	Year of Report
' '	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	04/30/2004	Dec 31, 2003
	FOOTNOTE DATA		

Schedule Page: 230 Line No.: 30 Column: d

Reclassification of Unrecovered Plant (Trail Mountain Mine Closure) previously booked as a Regulatory Asset.

Name of Respondent	This Report is:	Date of Report	Year of Report
· ·	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	04/30/2004	Dec 31, 2003
	FOOTNOTE DATA		

Schedule Page: 233 Line No.: 13
Account 108 Column: d

Account 102

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	04/30/2004	Dec 31, 2003
	FOOTNOTE DATA		

Schedule Page: 234 Line No.: 7 Column: a			·
Line 7 - Other:	Beg. Balance	End Balance	
Supplemental Executive Retirement Plan (SERP)	10,410,415	11,681,353	
Sales of Emission Allowances	(123,489)	(123,489)	
Federal Income Tax Interest	77,784	(256)	
Sick Leave, Vacation & PT	7,221,728	8,807,588	
Injuries & Damages	7,892,303	9,168,199	
Trojan Decommissioning	(2,709,926)	(3,637,136)	
Other M-1 Line 4 & 5 Differences	(62,928,639)	(38,718,377)	
NW Power Act	2,414,448	3,625,243	
Noncash Pension, Bonus & Severance	(25,828,752)	(42,944,050)	
Utility Asset Writedowns	21,272,331	22,283,418	
Property Tax Litigation Accrual	(560,457)	(16,939,733)	
Bonus Liability	17,686	3,334,489	
Glenrock 263A	(3,183,815)	(3,183,815)	
Exchange Tulana Farms	295,695	295,695	
Sec 174 R & E Expenditures	8,682,386	9,160,594	
PMI Deferred Tax Adjustments	14,402,162	15,271,527	
Centralia Mining Company	(1,184,864)	(4,525,891)	
Monsanto Contract	1	1	
Redding Contract	2,713,419	2,511,553	
Glenrock Overburden Amort	(3,447,242)	(3,447,242)	
Utah Rate Case Refund	15,618,440	23,127,569	
CA/MT Asset Writeoff	(110,621)	(110,621)	
University of WY Contract	(956,232)	(1,238)	
Minimum Pension Liability Adj.	(000,202)	838,344	
Minimum SERP Liability Adj.	_	300,943	
FAS 143 ARO Adj.	_	558,242	
· · · · · · · · · · · · · · · · · · ·		000,2 12	
Total	(10,015,239)	(2,667,090)	
Schedule Page: 234 Line No.: 17 Column: a			
Line 17 - Other:	Beg. Balance	End Balance	
Malin Line	13,809,859	12,551,411	
30 South Substation Site Writedown	166,923	245,409	
Nonutility Asset Writedown	142,666	142,666	
Centralia Mining Reclamation - NOB's	(4,726,577)	(4,726,577)	
Yakima Hydro Licensing Fee	(2,101,661)	(2,101,661)	
Trail Mountain Closing Costs	(2,169,402)	(1,202,271)	
Trail Modificant Glosing Gosts	(2,100,402)	(1,202,211)	
Total	5,121,808	4,908,977	

Name of Respondent	This Report is:	Date of Report	Year of Report
'	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	04/30/2004	Dec 31, 2003
-	FOOTNOTE DATA		

Schedule Page: 250	Line No.: 1	Column: c	
Common stock has no			
Schedule Page: 250	Line No.: 1	Column: d	
This class of stock is n	ot redeemable.		
Schedule Page: 250			
Except as specifically r	noted, all prefer	red stock series trade as unlisted securities.	
Schedule Page: 250	Line No.: 13	Column: d	
This series of preferred	stock is not re	deemable.	
Schedule Page: 250	Line No.: 14	Column: d	
This series of preferred	d stock is not re	deemable.	
Schedule Page: 250	Line No.: 21	Column: a	

In accordance with SFAS No. 150, this preferred stock, subject to mandatory redemption, has been moved to FERC account 224, Other Long Term Debt.

Schedule Page: 250 Line No.: 34 Column: a

Authorizations for the issuance of common stock by PacifiCorp to its immediate corporate parent, PacifiCorp Holdings, Inc. (50,000,000 shares authorized; 35,148,515 available as of December 31, 2003) are as follows:

Oregon Public Utility Commission, Docket No. UF-4193, Order No. 02-769, dated October 30, 2002.

Washington Utilities and Transportation Commission, Docket No. UE-021259, dated October 23, 2002.

Idaho Public Utilities Commission, Docket No. PAC-E-02-4, Order No. 29144, dated October 30, 2002.

Name of Respondent	This Report is:	Date of Report	Year of Report
PacifiCorp	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/2004	Dec 31, 2003
	FOOTNOTE DATA		

Schedule Page: 254 Line No.: 8 Column: a

Issuance Expense on the \$7.48 Series was reclassed to account 181, Unamortized Debt Expense, upon the adoption by the company of SFAS No. 150, Accounting for Certain Financial Instruments with Characteristics of Both Liabilities and Equity. Amortization to be charged to account 428, Amortization of Debt Discount and Expense over the remaining life of the Security.

Schedule Page: 254 Line No.: 8 Column: a

Name of Respondent	This Report is:	Date of Report	Year of Report	
·	(1) <u>X</u> An Original	(Mo, Da, Yr)		
PacifiCorp	(2) _ A Resubmission	04/30/2004	Dec 31, 2003	
FOOTNOTE DATA				

Schedule Page: 256.2 Line No.: 15 Column: a

On August 1, 2003, PacifiCorp redeemed the 7.25% Series F Medium-Term Notes due August 1, 2013 and transferred \$45,789 of unamortized debt expense to account 189, Unamortized Loss on Reacquired Debt.

Schedule Page: 256.2 Line No.: 16 Column: a

On August 1, 2003, PacifiCorp redeemed the 7.25% Series F Medium-Term Notes due August 1, 2013 and transferred \$45,789 of unamortized debt expense to account 189, Unamortized Loss on Reacquired Debt.

Schedule Page: 256.2 Line No.: 17 Column: a

On August 1, 2003, PacifiCorp redeemed the 7.25% Series F Medium-Term Notes due August 1, 2013 and transferred \$45,789 of unamortized debt expense to account 189, Unamortized Loss on Reacquired Debt.

Schedule Page: 256.2 Line No.: 18 Column: a

On August 1, 2003, PacifiCorp redeemed the 7.25% Series F Medium-Term Notes due August 1, 2013 and transferred \$45,789 of unamortized debt expense to account 189, Unamortized Loss on Reacquired Debt.

Schedule Page: 256.3 Line No.: 3 Column: a

On July 28, 2003, PacifiCorp redeemed the 7.40% Series F Medium-Term Notes due July 28, 2023 and transferred \$12,206 of unamortized debt expense to account 189, Unamortized Loss on Reacquired Debt.

Schedule Page: 256.3 Line No.: 4 Column: a

On August 11, 2003, PacifiCorp redeemed the 7.37% Series F Medium-Term Notes due August 11, 2023 and transferred \$94,811 of unamortized debt expense to account 189, Unamortized Loss on Reacquired Debt.

Schedule Page: 256.4 Line No.: 8 Column: a

Pollution Control Obligations Secured by Pledged First Mortgage Bonds

Issue	Amount	Pledgee
Poll Ctrl Revenue Refunding Bonds, Series 1994	40,655,000	Moffat County, CO
Poll Ctrl Revenue Refunding Bonds, Series 1994	21,260,000	Sweetwater County, WY
Poll Ctrl Revenue Refunding Bonds, Series 1994	8,190,000	Converse County, WY
Poll Ctrl Revenue Refunding Bonds, Series 1994	121,940,000	Emery County, UT
Poll Ctrl Revenue Refunding Bonds, Series 1994	9,365,000	Carbon County, UT
Poll Ctrl Revenue Refunding Bonds, Series 1994	15,060,000	Lincoln County, WY
Poll Ctrl Revenue Refunding Bonds, Series 1988	17,000,000	Converse County, WY
Poll Ctrl Revenue Refunding Bonds, Series 1991	45,000,000	Lincoln County, WY
Poll Ctrl Revenue Bonds, Series 1984	15,000,000	Sweetwater County, WY
Poll Ctrl Revenue Bonds, Series 1986	8,500,000	City of Forsyth, MT
Environ Improvmnt Rev Bonds, Series 1995	5,300,000	Converse County, WY
Environ Improvmnt Rev Bonds, Series 1995	22,000,000	Lincoln County, WY
5.625 % Series Due Nov. 2021	8,300,000	Lincoln County, WY
5.650% Series Due Nov. 2023	46,500,000	Emery County, UT
5.625% Series Due Nov. 2023	16,400,000	Emery County, UT

Schedule Page: 256.4 Line No.: 24 Column: i

	This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year of Report
PacifiCorp	(2) _ A Resubmission	04/30/2004	Dec 31, 2003
FOOT	NOTE DATA		
Account 427 Interest on long-term Debt	220,390,392		
Account 430 Interest on Debt to Associated Companies	19 714 054		

346,560

239,757,886

Schedule Page: 256.4 Line No.: 30 Column: a

Less: short-term Intercompany Interest

The reconciliation of net changes to Account 223 is as follows:

	Beginning Balance	Advances	Repayments	Interest Added	Ending Balance
PC I	223,712,000	0	223,712,000	0	0
PC II	139,176,000	0	139,176,000	0	0
Total	362,888,000	0	362,888,000	0	

On August 29th, 2003, the company redeemed prior to maturity, all of its series C and D junior subordinated debentures held by two wholly owned subsidiary trusts of the company (PacifiCorp Capital I & PacifiCorp Capital II), resulting in the redemption by these trusts of all of the 8.25% Series A Cumulative Quarterly Income Preferred Securities and all of the 7.70% Series B Preferred Securities. Subsequent to these redemptions, these trusts were canceled. Upon the redemption of these two series, \$10,039,515 of unamortized debt expense was transferred to account 189, Unamortized Loss on Reacquired Debt.

Schedule Page: 256.5 Line No.: 2 Column: i

See footnote pg. 256.4 Column i, line number 21.

Schedule Page: 256.5 Line No.: 6 Column: a

On July 1, 2003, the \$7.48 preferred stock series (subject to mandatory redemption) was reclassed from account 204 (Preferred Stock) to account 224 (Other Long-Term Debt) upon the adoption by the company of SFAS No. 150, Accounting for Certain Financial Instruments with Characteristics of Both Liabilities and Equity.

As of December 31, 2003, there were 600,000 shares outstanding (\$100 stated value per share) on the \$7.48 series subject to the following mandatory redemption requirements: 37,500 shares are subject to mandatory redemption on each June 15 from 2004 through 2006, with all shares outstanding on June 15, 2007 subject to mandatory redemption on that date.

Schedule Page: 256.5 Line No.: 8 Column: i

See footnote pg. 256.4 Column i, line number 21.

Schedule Page: 256.5 Line No.: 15 Column: a

Long-term debt authorized but not yet issued as of December 31, 2003 is as follows:

Authorization for the issuance of \$1,600,000,000 of long-term debt of which \$400,000,000 remains available as of December 31, 2003 is as follows:

Oregon Public Utility Commission, Docket No. UF-4167, Order No. 99-786, dated December 23, 1999; amended November 13, 2001, Order No. 01-965.

Washington Utilities and Transportation Commission, Docket No. UE-991745, dated December 8, 1999.

Idaho Public Utilities Commission, Docket No. PAC-E-03-06, Order No. 29238, dated May 14, 2003.

Authorization for the issuance of pollution control revenue bonds (\$125,000,000 authorized; \$79,225,000 available as of December 31, 2003) is as follows:

Oregon Public Utility Commission, Docket No. UF-4128, Order No. 95-518, dated May 25, 1995.

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PacifiCorp	(2) _ A Resubmission	04/30/2004	Dec 31, 2003
	FOOTNOTE DATA		

Washington Utilities and Transportation Commission, Docket No. UE-950490, dated May 24, 1995.

Idaho Public Utilities Commission, Docket No. PAC-S-95-2, Order No. 26039, dated June 13, 1995.

Name of Respondent	This Report is:	Date of Report	Year of Report	
	(1) X An Original	(Mo, Da, Yr)		
PacifiCorp	(2) _ A Resubmission	04/30/2004	Dec 31, 2003	
FOOTNOTE DATA				

Schedule Page: 261 Line No.: 10 Column: a		
Particulars (Details)	Amount	
Federal Income Tax	148,041,794	
Deferred State Income Tax	3,967,096	
Merger Credits & Givebacks	65,390,385	
Coal Pile Inventory Adjustment	46,584,009	
Allowance for Bad Debts	6,950,905	
Avoided Costs	15,123,529	
Acquisition Adjustment Amortization	5,299,302	
Misc. Deferred Tax Debits	131,985,693	
Extraction Tax	7,683,330	
Reclamation Liability - NOB's	7,728,105	
Interest Accrual on Federal Tax	25,350,425	
University of WY Contract Amort.	2,954,206	
Misc. Contracts/Deposits	1,812,246	
Utility Asset Wriredown - GCC & Other	2,607,418	
Amortization of Debt. Disc & Exp	8,172,460	
BSIP/SAP Write-off	1,184,747	
Book Depreciation Flow-through	10,140,399	
Reg. Asset - FAS 109	9,589,686	
Tax Depletion	2,786,038	
Bonus Liability	6,980,382	
Pension/Retirement	6,889,868	
Reg. Asset 186.2	8,981,072	
Injuries & Damages Reserve	8,234,296	
M&S Inventory Write-Off	10,514,751	
Non-Utility Asset Writedown	4,490,872	
Sick Leave, Vacation & Personal Time	2,267,539	
Trail Mountain Closing Costs	6,977,678	
Capitalized Depreciation	3,675,127	
Other Items	29,077,199	
Total	591,440,557	
Schedule Page: 261 Line No.: 20 Column: a		
Particulars (Details)	Amount	
Tax Depreciation in Excess of Book Depreciation	291,964,445	
Centralia Giveback	35,383,627	
Trojan Decommissioning Costs	3,627,171	
Deferred Compensation	1,197,676	
Severance	29,106,780	
FAS 133 Derivatives	1,258,849	
UT Deferred Compensation COLI	5,653,896	
Weatherization	12,331,151	
Contra-Reg Asset	16,067,451	
SPI 404(k) Contribution	6,064,983	

Tax Depreciation in Excess of Book Depreciation	291,964,445
Centralia Giveback	35,383,627
Trojan Decommissioning Costs	3,627,171
Deferred Compensation	1,197,676
Severance	29,106,780
FAS 133 Derivatives	1,258,849
UT Deferred Compensation COLI	5,653,896
Weatherization	12,331,151
Contra-Reg Asset	16,067,451
SPI 404(k) Contribution	6,064,983
Gain/Loss on Property Disposition	2,179,988
Removal Costs	45,676,912
Monsanto Renegotiated Contract	2,359,065
NW Power Contract	1,585,482
Misc. Deferred Reg Assets	53,897,682
Special Assessment - DOE	10,040,921
Final Reclamation	16,357,857
Glenrock 263A Adj.	25,556,058

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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
PacifiCorp	(2) _ A Resubmission	04/30/2004	Dec 31, 2003
FOO	OTNOTE DATA		
Other Items	32,186,553		
Total	592,496,547		
Schedule Page: 261 Line No.: 28 Column: b			
Federal Income Tax at 35.00%	\$87,486,472		
2000/2001 Federal Accrual to Return Adjustments	9,379,869		
Tax Reserve Changes	5,363,794		
Tax Reclass	547,435		
Credits	(3,536,562)		
Total	\$99,241,008		
Reconciliation:			
Account 570001 Federal Income Tax Exp-Utility	\$113,289,156		
Account 570002 Federal Income Tax Exp-Non-Utility	(14,048,148)		
Total	\$99,241,008		

Name of Perpendent		This Report is:	Date of Report	Year of Report
Name of Respondent	•	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp		(2) A Resubmission	04/30/2004	Dec 31, 2003
Facilicorp	FO:	OTNOTE DATA		<u> </u>
	FOI	SINOTE DATA		
Schedule Page: 262 Line No.: 2 Co	olumn: f			
Adjust Fiscal Year-End Balances		01,967		
True-Up: Provision to Return		6,7 <u>58</u>		
	-5,57	8,725		
	olumn: I			··
Other Income and Deductions 409.2				
Schedule Page: 262 Line No.: 3 Co	olumn: f			
Corrections and transfers, primarily taxes		being transfered against the	accrued liability.	
Schedule Page: 262 Line No.: 3 Co	olumn: I	2000 Il torre fallers le	-ber evenes and or	o oborgod to
Pursuant to an accounting policy change	effective April 1	, 2003, payroli taxes follow is	abor expense and an	e charged to
various Operation and Maintenance Acco				
	olumn: f	hoing transfered against the	accrued liability	
Corrections and transfers, primarily taxes	lumn: I	being transfered against the	accided hability.	
Schedule Page: 262 Line No.: 4 Co Pursuant to an accounting policy change		2003 navroll taxes follow is	ahor expense and ar	e charged to
various Operation and Maintenance Acco	unte	, 2005, payron taxes renew in	abor experies and an	0 0.10.900 10
	olumn: I			
Fuel Stock Account 151	numm. 1			
	olumn: f			
Reclass from State (General) to specific s				
	Column: f			
Reclass to Federal Accrual and Other Sta				
	Column: I			
Clearing Account 184	-			
	Column: I			
Other Income and Deductions 408.2 and	409.2 21	,813		
Account 589.1		<u>,933</u>		
		,746		
Schedule Page: 262 Line No.: 18 (Column: I			a sharrand to
Pursuant to an accounting policy change	effective April 1	, 2003, payroll taxes follow is	apor expense and ar	e charged to
various Operation and Maintenance Acco	unts.		<u> </u>	
Schedule Page: 262 Line No.: 19				
Reclass State Accrual from Other States				
Schedule Page: 262 Line No.: 20	oiumn: i			
Clearing Account 184 Schedule Page: 262 Line No.: 25	Column: I			
Schedule Page: 262 Line No.: 25 Other Income and Deductions Accounts)		
	Column: f			
Reclass to Federal Accrual and Other Sta				
	Column: I			
Other Incomes and Deductions Accounts		2		
	Column: f	<u> </u>		
Reclass State Accrual from Other States				
	Column: I			
Pursuant to an accounting policy change		, 2003, payroll taxes follow	abor expense and ar	e charged to
various Operation and Maintenance Acco			·	
	Column: I			
Operation and Maintenance Expense Acc		402.		
	Column: I	***		
Clearing Account 184				
Schedule Page: 262 Line No.: 39	Column: I			A.————————————————————————————————————
Other Income and Deductions Accounts				

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Pacificorp (2) A Resubmission FOOTNOTE DATA FOOT	Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
FOOTNOTE DATA Schedule Page: 262 Line No.: 40 Column: f Reclass to Federal Accrual and Other State Accrual Forestation and Maintenance Accounts. Schedule Page: 262.1 Line No.: 5 Column: f Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts. Schedule Page: 262.1 Line No.: 11 Column: f Reclass State Accrual from Other States and Federal. Schedule Page: 262.1 Line No.: 15 Column: 1 Their Income and Deductions Accounts 408.2 and 409.2 38,675 Account 589.1 6 Line No.: 16 Column: 1 Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts. Schedule Page: 262.1 Line No.: 16 Column: 1 Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts. Schedule Page: 262.1 Line No.: 18 Column: 1 Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts. Schedule Page: 262.1 Line No.: 19 Column: 1 Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts. Schedule Page: 262.1 Line No.: 20 Column: f Reclass State Accrual from Other States and Federal. Schedule Page: 262.1 Line No.: 22 Column: f Versuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts. Schedule Page: 262.1 Line No.: 22 Column: f Versuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts. Schedule Page: 262.1 Line No.: 26 Column: f Versuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expe	PacifiCorp			Dec 31, 2003
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Schedule Page: 262.1 Line No.: 34 Column: I Other Income and Deductions Accounts 408.2 and 409.2 14,400 Fuel Stock Account 151 508,874 523,274 Schedule Page: 262.1 Line No.: 35 Column: f Reclass State Accrual from Other States and Federal. Schedule Page: 262.1 Line No.: 36 Column: I Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts. Schedule Page: 262.1 Line No.: 37 Column: I Operation and Maintenance Expense Accounts 401 and 402. Schedule Page: 262.1 Line No.: 39 Column: I		2003, payroli taxes follow lac	or expense and are	e charged to
Other Income and Deductions Accounts 408.2 and 409.2 Fuel Stock Account 151 Schedule Page: 262.1 Line No.: 35 Column: f Reclass State Accrual from Other States and Federal. Schedule Page: 262.1 Line No.: 36 Column: I Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts. Schedule Page: 262.1 Line No.: 37 Column: I Operation and Maintenance Expense Accounts 401 and 402. Schedule Page: 262.1 Line No.: 39 Column: I				
Fuel Stock Account 151 Schedule Page: 262.1 Line No.: 35 Column: f Reclass State Accrual from Other States and Federal. Schedule Page: 262.1 Line No.: 36 Column: I Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts. Schedule Page: 262.1 Line No.: 37 Column: I Operation and Maintenance Expense Accounts 401 and 402. Schedule Page: 262.1 Line No.: 39 Column: I		14 400	***	
Schedule Page: 262.1 Line No.: 35 Column: f Reclass State Accrual from Other States and Federal. Schedule Page: 262.1 Line No.: 36 Column: I Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts. Schedule Page: 262.1 Line No.: 37 Column: I Operation and Maintenance Expense Accounts 401 and 402. Schedule Page: 262.1 Line No.: 39 Column: I		•		
Schedule Page: 262.1 Line No.: 35 Column: f Reclass State Accrual from Other States and Federal. Schedule Page: 262.1 Line No.: 36 Column: I Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts. Schedule Page: 262.1 Line No.: 37 Column: I Operation and Maintenance Expense Accounts 401 and 402. Schedule Page: 262.1 Line No.: 39 Column: I	del Stock Account 191			
Reclass State Accrual from Other States and Federal. Schedule Page: 262.1 Line No.: 36 Column: I Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts. Schedule Page: 262.1 Line No.: 37 Column: I Operation and Maintenance Expense Accounts 401 and 402. Schedule Page: 262.1 Line No.: 39 Column: I	Schedule Page: 262.1 Line No.: 35 Column: f		·····	
Schedule Page: 262.1 Line No.: 36 Column: I Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts. Schedule Page: 262.1 Line No.: 37 Column: I Operation and Maintenance Expense Accounts 401 and 402. Schedule Page: 262.1 Line No.: 39 Column: I				
Pursuant to an accounting policy change effective April 1, 2003, payroll taxes follow labor expense and are charged to various Operation and Maintenance Accounts. Schedule Page: 262.1 Line No.: 37 Column: I Operation and Maintenance Expense Accounts 401 and 402. Schedule Page: 262.1 Line No.: 39 Column: I	Schedule Page: 262.1 Line No.: 36 Column: I			
various Operation and Maintenance Accounts. Schedule Page: 262.1 Line No.: 37 Column: I Operation and Maintenance Expense Accounts 401 and 402. Schedule Page: 262.1 Line No.: 39 Column: I	Pursuant to an accounting policy change effective April 1,	2003, payroll taxes follow lab	or expense and are	charged to
Schedule Page: 262.1 Line No.: 37 Column: I Operation and Maintenance Expense Accounts 401 and 402. Schedule Page: 262.1 Line No.: 39 Column: I			-	
Schedule Page: 262.1 Line No.: 39 Column: I	Schedule Page: 262.1 Line No.: 37 Column: I			
		102.		
FERC FORM NO. 1 (ED. 12-87) Page 450.2	Schedule Page: 262.1 Line No.: 39 Column: I			
FERC FORM NO. 1 (ED. 12-87) Page 450.2	T-D0 F0DM NO 4 /FD 40 07	2450.0	- 	
	FERC FORM NO. 1 (ED. 12-87)	-age 450.2		

Name of Respondent	This Report is:	Date of Report	Year of Report
·	(1) X An Original	(Mo, Da, Yr)	ĺ
PacifiCorp	(2) _ A Resubmission	04/30/2004	Dec 31, 2003
FOO	TNOTE DATA		
Clearing Account 184			
Schedule Page: 262.2 Line No.: 4 Column: I			
Other Income and Deductions Accounts 408.2 and 409.2	78,000		
Account 589.1	<u>4,428</u>		
	82,428	-11-1	
Schedule Page: 262.2 Line No.: 5 Column: I			
Pursuant to an accounting policy change effective April 1,	2003, payroll taxes follow labor	or expense and are	e charged to
various Operation and Maintenance Accounts.			
Schedule Page: 262.2 Line No.: 8 Column: I	· · · · · · · · · · · · · · · · · · ·		
Operation and Maintenance Expense Accounts 401 and 4	02.		
Schedule Page: 262.2 Line No.: 9 Column: I			
Clearing Account 184			
Schedule Page: 262.2 Line No.: 14 Column: I			
Pursuant to an accounting policy change effective April 1,	2003, payroll taxes follow labor	or expense and are	e charged to
various Operation and Maintenance Accounts.			a-
Schedule Page: 262.2 Line No.: 15 Column: f			
Reclass to Federal Accrual and Other.			
Schedule Page: 262.2 Line No.: 19 Column: I			<u>.</u>
Fuel Stock Account 151	66,550		
Other Income and Deductions Accounts 408.2 and 409.2	240		
Account 589.1	<u>15,237</u>		
	82,027		_
Schedule Page: 262.2 Line No.: 20 Column: I			
Pursuant to an accounting policy change effective April 1,	2003, payroll taxes follow labo	or expense and are	e charged to
various Operation and Maintenance Accounts.			
Schedule Page: 262.2 Line No.: 21 Column: I			
Operation and Maintenance Accounts 401 and 402			
Schedule Page: 262.2 Line No.: 24 Column: I			
Clearing Account 184			

Name of Respondent		This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	·
PacifiCorp		(2) _ A Resubmission	04/30/2004	Dec 31, 2003
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Schedule Page: 266 Line No.: 3	Column: g			
Correct prior year entry between Utilit	y and Non-Utility.			
Sahadula Paga: 266 Lina No : 5	Column: a			

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PacifiCorp	(2) _ A Resubmission	04/30/2004	Dec 31, 2003
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Schedule Page: 269	Line No.: 31	Column: c	 		
Account 447				 	
Schedule Page: 269	Line No.: 43	Column: c	 	 	
Account 456	· ·				
Account 142			 	 	
Schedule Page: 269.1	Line No.: 21	Column: c	 	 	

Account 232 Account 426

Name of Respondent	This Report is:	Date of Report	Year of Report
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	FOOTNOTE DATA		

		CHANGES DU	CHANGES DURING YEAR		CHANGES DURING		CHANGES DURING YEAR					
	Balance at	Amounts	Amounts	Amounts	Amounts	Det	oits	Сге	dits			
	Beginning	Debited to	Credited to	Debited to	Credited to	Accounts		Account		Balance at		
Account	of Year	Account 410.1	Account 411.1	Account 410.2	Account 411.2	Credited	Amount	Debited	Amoun t	End of Year		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	<u>(i)</u>	(k)		
ne 8 - Other: Purchase Power Agreement ttlement	(3,136,250)	5,444,832	5,324,972			190				(3,016,390		
Other M-1 Differences	(4,357,421	759,020	339,650			190				(3,938,051		
Hermiston Breakage Fee	2,612,080									2,612,08		
Special Assessment	102,607	36,302				190				138,909		
FAS 106	(13,769,351)	4,522,680	4,324,547			190			1	(13,571,217		
Regulatory Asset	(1,317,192)	6,260,284	12,724,256					190		(7,781,164		
Coalpile Inventory Adjustment	570,809	183,519	88,365					190		665,963		
Weatherization/Customer Service	10,690,620	6,537,294	322,514					190		16,905,400		
Prepaid Taxes	19,719,866	898,203	1,138,731					190		19,479,338		
Trust Income & Expense	(940,997)	899,375	881,150							(922,772		
Hazardous Waste	(9,486,319)		959,782			190				(10,446,102		
Extraction Tax	(144,690)	66,513	24,132							(102,309		
83 -88 IRS Settlement	(5,542,936)					190				(5,542,936		
Amort of Pollution Control Liability	1,426,933	1,260	121,308					190		1,306,885		
Software Write-off	(24,684,886)		16,643,363					190		(41,328,249		
PMI Deferred Tax Adjustments	967,793	94,944	153,393							909,344		
GCC Deferred Tax Adjustments	(1,726,298)		11,670			190				(1,737,968		
FAS133 Derivatives	(2,584,175)	12,391,584	12,008,892			211				(2,201,483		
Flowthrough Partnership Income	3,058,884									3,058,884		

Name of Respondent			This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
PacifiCorp			(2) _ A Resubmission	04/30/2004	Dec 31, 2003
		FC	DOTNOTE DATA	· · · · · · · · · · · · · · · · · · ·	
Schedule Page: 278	Line No.: 1	Column: b			
Account 182.3 Account 282	Line No.: 1	ooidiiii. B			
· ·					

Account 442
Account 444
Account 456
Schedule Page: 278 Line No.: 13 Column: b
Account 440
Account 442

Column: b

Schedule Page: 278 Line No.: 19
Account 440
Account 442

Account 440 Account 442

Name of Respondent	This Report is:	Date of Report	Year of Report
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Schedule Page: 300 Line No.: 5	Column: b
Account	Revenue
442.2 Industrial Sales	549,061,454
442.3 Irrigation Sales	71,479,379
442.41 Special Contracts - Interuptible	104,434,634
442.14 Balancing Account - Irrigation	-14,718,890
442.12 Balancing Account - Industrial	<u>-403,349</u>
Total Large (or Ind.) Sales	709,853,228
Schedule Page: 300 Line No.: 5	Column: c
Account	Revenue
442.2 Industrial Sales	617,361,869
442.3 Irrigation Sales	<u>52,384,624</u>
Total Large (or Ind.) Sales	672,557,493
Schedule Page: 300 Line No.: 5	Column: d
Account	<u>MWH</u>
442.2 Industrial Sales	17,895,608
442.3 Irrigation Sales	<u>1,366,567</u>
Total Large (or Ind.) Sales	19,262,175
Schedule Page: 300 Line No.: 5	Column: e
Account	<u>MWH</u>
442.2 Industrial Sales	17,402,646
442.3 Irrigation Sales	<u>1,338,059</u>
Total Large (or Ind.) Sales	18,740,705
Schedule Page: 300 Line No.: 5	Column: f
Account	<u>MWH</u>
442.2 Industrial Sales	11,925
442.3 Irrigation Sales	<u>22,622</u>
Total Large (or Ind.) Sales	34,547
Schedule Page: 300 Line No.: 5	Column: g
Account	Customers
442.2 Industrial Sales	12,056
442.3 Irrigation Sales	<u>22,680</u>
Total Large (or Ind.) Sales	34,736
Schedule Page: 300 Line No.: 27	Column: b
Page 300 Electric Operating Revenues	

Account	Davianua	BASA
Page 300 Electric Operating Revenues		

Account	Revenue	<u>MWH</u>	<u>Customers</u>	
440 Residential	883,516,981	14,110,075	1,322,317	
442 Commercial & Industrial				
Commercial	782,567,460	14,323,846	186,943	
Industrial	709,853,228	19,262,175	34,547	
444 Public Street & Highway Lighting	16,053,934	150,496	4,398	
445 Other Sales to Public Authorities	17,011,098	491,970	29	
446 Sales to Railroads				
448 Interdepartmental Sales	(478)	(11)		
447 Sales for Resale	1,011,298,485	24,676,609	108	
449.1 Provision for Rate Refunds	(24)			
450 Forfetied Discounts	5,978,539			
451 Miscellaneouse Service Revenue	6,604,626			
453 Sales of Water and Water Power				
454 Rent from Electric Property	16,102,862			
455 Interdepartmental	84,729,753			
456 Other Electric Revenues				
	3,533,716,464	73,015,160	1,548,342	
FERC FORM NO. 1 (ED. 12-87)	Page 450.1			

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PacifiCorp	(2) _ A Resubmission	04/30/2004	Dec 31, 2003
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Page 304 Sales of Electricity By Rate Schedule

Account 440 Residential 442.1 Commercial 442.2 Industiral 442.3 Irigation 444 Public Street & Highway Lighting 445 Other Sales to Public Authorities 446 Sales to Railroads	Revenue 883,516,953 782,567,463 653,092,739 56,760,489 16,053,934 17,011,098	MWH 14,110,075 14,323,846 17,895,608 1,366,567 150,496 491,970	Customers 1,322,317 186,943 11,925 22,622 4,398 29	
448 Interdepartmental Sales 450 Forfetied Discounts 451 Miscellaneouse Service Revenue 453 Sales of Water and Water Power	(478) 5,978,539 6,604,627	(11)		
454 Rent from Electric Property 455 Interdepartmental	16,102,862			
456 Other Electric Revenues	68,960,803			
-	2,506,649,029	48,338,551	1,548,234	
Reconciliation Total Page 300 Electric Operating Revenues (Less) Sales for Resale	3,533,716,465 1,011,298,485	73,015,160 24,676,609	1,548,342 108	
-	2,522,417,980	48,338,551	1,548,234	
Total Page 304 Sales of Electricity By Rate Schedule	2,506,649,028	48,338,551	1,548,234	
Variance	15,768,952	0	0	
Variance Detail				
SAP Account 361000 FERC Account 456.2 Little Mt. Steam Sales	2,094,558			
SAP Account 385421 Interest Income - DSM Carrying Charge	11,014,442			
SAP Account 498803 T-PPM Long-Term Wheeling SAP Account 498805 T-PPM Imbalance Settlements Misc. Entries Not on rate schedules	2,754,000 (94,365) 317	A ndrone		
	15,768,952 Variance			

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	FOOTNOTE DATA		

Schedule Page: 310 Line No.: 8 Column: i Prior Period Adjustment Column: j Schedule Page: 310 Line No.: 11 Accrual Adjustment Schedule Page: 310.1 Column: b Line No.: 1 Secondary, Economy and/or non-firm sales, including some hourly firm transactions. Schedule Page: 310.1 Line No.: 4 Column: b Arizona Electric Power Cooperative - FERC T-12 - Contract termination date: September 30, 2003. Schedule Page: 310.1 Line No.: 5 Column: b Secondary, Economy and/or non-firm sales, including some hourly firm transactions. Schedule Page: 310.1 Line No.: 5 Column: i Operating Reserves Schedule Page: 310.1 Line No.: 6 Column: b Secondary, Economy and/or non-firm sales, including some hourly firm transactions. Schedule Page: 310.1 Line No.: 7 Column: j Transmission Losses Schedule Page: 310.1 Line No.: 10 Column: b Secondary, Economy and/or non-firm sales, including some hourly firm transactions. Schedule Page: 310.1 Line No.: 10 Column: j **Operating Reserves** Schedule Page: 310.1 Line No.: 11 Column: j Reserve Share Line No.: 12 Column: b Schedule Page: 310.1 Secondary, Economy and/or non-firm sales, including some hourly firm transactions. Schedule Page: 310.1 Line No.: 12 Column: j Operating Reserves Schedule Page: 310.2 Line No.: 1 Column: i Transmission Losses Schedule Page: 310.2 Line No.: 3 Column: b Basin Electric Power Company - FERC - T-11 - Contract termination date: 12 months notification. Line No.: 3 Column: j Schedule Page: 310.2 Transmission Losses Line No.: 4 Column: b Schedule Page: 310.2 Secondary, Economy and/or non-firm sales, including some hourly firm transactions. Schedule Page: 310.2 Line No.: 6 Column: b Prior Period Adjustment Schedule Page: 310.2 Line No.: 6 Column: j Prior Period Adjustment Schedule Page: 310.2 Line No.: 7 Column: b Black Hills Power & Light Company - FERC 236 - Contract termination date: December 31, 2023 Schedule Page: 310.2 Line No.: 8 Column: b Secondary, Economy and/or non-firm sales, including some hourly firm transactions. Schedule Page: 310.2 Line No.: 10 Column: b Blanding City - FERC T-12 - Contract Termination date: March 1, 2007. Column: b Line No.: 11 Schedule Page: 310.2 Prior Period Adjustment Line No.: 11 Column: j Schedule Page: 310.2 **Prior Period Adjustment** Column: b Schedule Page: 310.2 Line No.: 12 Bonneville Power Administration - FERC 543 - Contract termination date: September 30, 2006. Line No.: 13 Column: b Schedule Page: 310.2 Bonneville Power Administration - FERC T-12 - Contract termination date: April 22, 2024. **FERC FORM NO. 1 (ED. 12-87)** Page 450.1

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PacifiCorp			(2) A Resubmission		Dec 31, 2003
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Schedule Page: 310.3	Line No.: 1	Column: b			
			ome hourly firm transaction	ns.	
Schedule Page: 310.3					
			ome hourly firm transaction	ne	
Schedule Page: 310.3			The field of the f		* *
			ome hourly firm transaction	nne	
Schedule Page: 310.3			one nearly min transaction	7113.	
Fransmission Losses	Line Ho o	Ooranni. j			
Schedule Page: 310.3	Line No.: 7	Column: b			
			ome hourly firm transaction	nne	
Schedule Page: 310.3	Line No.: 9	Column: b	The Houry IIIII transaction	лтэ. 	
Prior Period Adjustment	Lille No 9	Column. D			
Schedule Page: 310.3	Line No.: 9	Column: j			
Prior Period Adjustment	Lille No 9	Column. j			·-·
Schedule Page: 310.3	Line No.: 10	Column: b			
			on date: December 12, 2	007	
Schedule Page: 310.3	Line No.: 11		on date. December 12, 2	001.	
Liquidated Damages	Lille No 11	Column. j		_	
Schedule Page: 310.3	Line No.: 12	Column: b			
			ome hourly firm transaction		
Schedule Page: 310.3	Line No.: 14	Column: b	The floarly firm transaction	<u></u>	
			ome hourly firm transaction	ine	
Schedule Page: 310.4	Line No.: 1		The Houry IIIII transaction	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Fransmission Losses	Lille Ho 1	Column. j			
Schedule Page: 310.4	Line No.: 3	Column: b			
			ome hourly firm transaction	ins	
Schedule Page: 310.4	Line No.: 3				
Transmission Losses				<u></u>	
Schedule Page: 310.4	Line No.: 5	Column: b			
			ome hourly firm transaction	ons.	
Schedule Page: 310.4	Line No.: 6	Column: j	,		
Fransmission Losses					
Schedule Page: 310.4	Line No.: 8	Column: b			
Prior Period Adjustment			·		
Schedule Page: 310.4	Line No.: 8	Column: j			-
Prior Period Adjustment	11 11 0	0-1			
Schedule Page: 310.4	Line No.: 9	Column: b	2.462 Contract Tormina	tion July 25, 2002	• • •
Schedule Page: 310.4	Line No.: 10	Column: b	C 462 - Contract Termina	110H July 25, 2003.	
			me hourly firm transaction	une	-
Schedule Page: 310.4	Line No.: 10	Column: j	inte nouny tim transaction	113.	
Fransmission Losses	Lille NO 10	Columni. j			
Schedule Page: 310.4	Line No.: 11	Column: b			
	Line No 11	Column. D			
Prior Period Adjustment Schedule Page: 310.4	Line No.: 11	Column: j			
Prior Period Adjustment	LINE NO 11	ooiuiiii. j			
Schedule Page: 310.4	Line No.: 12	Column: b			
			me hourly firm transaction	ns	
Schedule Page: 310.5	Line No.: 2	Column: b	and nouny mini dansactio	110.	
			me hourly firm transaction	ns	
Secondary Economy and					
Secondary, Economy and Schedule Page: 310.5	Line No.: 2	Column: j	ine nouny min transactio	110.	

Name of Respondent			This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
PacifiCorp			(2) A Resubmission	04/30/2004	Dec 31, 2003
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			OTHORE BATA		
Oneration December					
Operating Reserves	I to a Ala a P	0-1			
Schedule Page: 310.5	Line No.: 5	Column: b		00 0000	
			act Termination date: Septemb	per 30, 2006.	
Schedule Page: 310.5	Line No.: 7	Column: b			
Prior Period Adjustment					
Schedule Page: 310.5	Line No.: 7	Column: j			
Prior Period Adjustment					
Schedule Page: 310.5	Line No.: 8	Column: b			
Hurricane, City of - FER			ate: August 31, 2007.		
Schedule Page: 310.5	Line No.: 9	Column: b			
Prior Period Adjustment.					
Schedule Page: 310.5	Line No.: 9	Column: j			
Reclassification					
Schedule Page: 310.5	Line No.: 10	Column: b			
IDACORP Energy L.P	FERC - T-11 - (Contract termina	tion date: May 31, 2003.		
Schedule Page: 310.5	Line No.: 10	Column: j			
Transmission Losses					•
Schedule Page: 310.5	Line No.: 11	Column: j			
Transmission Losses					
Schedule Page: 310.5	Line No.: 12	Column: j			
Liquidated Damages				.,	
Schedule Page: 310.5	Line No.: 13	Column: b			
Prior Period Adjustment.	2		·		
Schedule Page: 310.5	Line No.: 13	Column: j			
Reclassification	Emono 10	Columnia y			
Schedule Page: 310.5	Line No.: 14	Column: b			
			tion date: May 31, 2006.		
Schedule Page: 310.5	Line No.: 14	Column: j	tion date. May 31, 2000.		
Transmission Losses	Lille No 14	Column. j			· · · · · · · · · · · · · · · · · · ·
Schedule Page: 310.6	Line No.: 1	Column: b			
· · · · · · · · · · · · · · · · · · ·			ma hourly firm transactions		
			me hourly firm transactions.		
Schedule Page: 310.6	Line No.: 1	Column: j			
Operating Reserves				·····	
Schedule Page: 310.6	Line No.: 2	Column: j			
Transmission Losses					
Schedule Page: 310.6	Line No.: 3	Column: j		****	
Reserve Share					
Schedule Page: 310.6	Line No.: 5	Column: b			
			1 - Contract termination date:	June 15, 2027.	_
Schedule Page: 310.6	Line No.: 6	Column: b			····
Secondary, Economy and	d/or non-firm sa		me hourly firm transactions.		
Schedule Page: 310.6	Line No.: 9	Column: b			
Prior Period Adjustment.					
Schedule Page: 310.6	Line No.: 9	Column: j			
Prior Period Adjustment					
Schedule Page: 310.6	Line No.: 10	Column: j			
Transmission Losses					
Schedule Page: 310.6	Line No.: 13	Column: b			
Prior Period Adjustment.				· · · · · · · · · · · · · · · · · · ·	
Schedule Page: 310.6	Line No.: 13	Column: j			
Prior Period Adjustment		yournin. j			
Schedule Page: 310.6	Line No.: 14	Column: j			
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PacifiCorp			(2) _ A Resubmission	04/30/2004	Dec 31, 2003
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Transmission Losses					
Schedule Page: 310.7	Line No.: 1	Column: j			
Liquidated Damages		<u> </u>	· · · · · · · · · · · · · · · · · · ·		
Schedule Page: 310.7	Line No.: 2	Column: b			
			ne hourly firm transactions.		
Schedule Page: 310.7	Line No.: 4	Column: b	,		
		ales, including som	ne hourly firm transactions.		
Schedule Page: 310.7		Column: j			
Transmission Losses					
Schedule Page: 310.7	Line No.: 7	Column: j			
Reserve Share				·	
Schedule Page: 310.7	Line No.: 8	Column: b			
Secondary, Economy an	d/or non-firm sa	ales, including som	ne hourly firm transactions.		
Schedule Page: 310.7	Line No.: 10	Column: b			
Secondary, Economy an	d/or non-firm sa	ales, including som	ne hourly firm transactions.		
Schedule Page: 310.7	Line No.: 10	Column: j		_	
Operating Reserves					
Schedule Page: 310.7	Line No.: 11	Column: j			,
Transmission Losses					
Schedule Page: 310.8	Line No.: 1	Column: b			
Prior Period Adjustment.					
Schedule Page: 310.8	Line No.: 1	Column: j			
Prior Period Adjustment					
Schedule Page: 310.8	Line No.: 2	Column: j			
Liquidated Damages					
Schedule Page: 310.8	Line No.: 4	Column: b			
			e hourly firm transactions.		
Schedule Page: 310.8	Line No.: 4	Column: j			
Operating Reserves		<u>. </u>			
Schedule Page: 310.8	Line No.: 5	Column: j			
Reserve Share					· · · · · · · · · · · · · · · · · · ·
Schedule Page: 310.8	Line No.: 6	Column: b			
PowerEX - FERC - T-11			ber 31, 2004.		
Schedule Page: 310.8	Line No.: 6	Column: j			
Transmission Losses					
Schedule Page: 310.8	Line No.: 7	Column: b	La Caracteria		
			ne hourly firm transactions.	<u></u>	
Schedule Page: 310.8	Line No.: 7	Column: j			
Transmission Losses	Line Ma	Only many to			
Schedule Page: 310.8	Line No.: 8	Column: b	a barmh finns transti		
			e hourly firm transactions.		
Schedule Page: 310.8	Line No.: 9	Column: j			
Reserve Share	Line Me do	0-4	· · · · · · · · · · · · · · · · · · ·		
Schedule Page: 310.8	Line No.: 10	Column: b			
Prior Period Adjustment.	111112	On Inner !			
Schedule Page: 310.8	Line No.: 10	Column: j			
Prior Period Adjustment	11 11 11	0-1			
Schedule Page: 310.8	Line No.: 11	Column: b			
Prior Period Adjustment.	11 11 24	Online !			
Schedule Page: 310.8	Line No.: 11	Column: j			
Prior Period Adjustment					

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PacifiCorp		(2) A Resubmission	04/30/2004	Dec 31, 2003
Таолоогр	FOO	TNOTE DATA	0 11 00 12 00 1	
<u> </u>		THOTE DATA	· · · · · · · · · · · · · · · · · · ·	
Sahadula Damai 240 0 Lina	No. 49 Column b			
	No.: 12 Column: b	est termination data: October 3	11 2022	
Public Service Company of Col		act termination date: October 3	1, 2022.	
	No.: 13 Column: b	rest termination data: Decemb	or 24 2002	
Public Service Company of Col		ract termination date: Decemb	er 31, 2003.	
	No.: 13 Column: j			
Transmission Losses	Na 44 Oaksaark			
	No.: 14 Column: b	no hourly firm transactions		
Secondary, Economy and/or no		ne nouny nim transactions.		
Schedule Page: 310.8 Line Transmission Losses	No.: 14 Column: j			
	No.: 1 Column: b		 -	
Schedule Page: 310.9 Line Secondary, Economy and/or no		no hourly firm transactions		
,	No.: 1 Column: j	le libuity fifth transactions.		
Operating Reserves	No.: i Column: j			
_	No.: 3 Column: b			
Secondary, Economy and/or no		no hourly firm transactions		
	No.: 3 Column: j	le flourly fifth transactions.		
Operating Reserves	No 3 Column. j			
	No.: 4 Column: j			
Liquidated Damages	No.: 4 Column. j			
	No.: 6 Column: j			
Pond Sale	No.: 0 Colailii. j			
	No.: 7 Column: j			
Reserve Share	No.: 1 Column: j			
	No.: 10 Column: b			
Puget Sound Power & Light Col		ract termination date: October	31, 2003.	
	No.: 11 Column: b		•	
Secondary, Economy and/or no		ne hourly firm transactions.		
	No.: 12 Column: b			
Secondary, Economy and/or no	n-firm sales, including son	ne hourly firm transactions.		
	No.: 12 Column: j			
Operating Reserves				
	No.: 13 Column: j			
Reserve Share				
Pond Sale				
	No.: 1 Column: b			
Secondary, Economy and/or no		ne hourly firm transactions.		
	No.: 2 Column: j			
Transmission Losses				
	No.: 6 Column: b			
Prior Period Adjustment.				
<u> </u>	No.: 6 Column: j			
Prior Period Adjustment				
	No.: 7 Column: b		04 0044	
Sacramento Municipal Utility Dis		ct termination date: December	31, ZU14.	
	No.: 9 Column: b	hands Company		
Secondary, Economy and/or no		ne nourly firm transactions.		
	No.: 9 Column: j			
Operating Reserves				
	No.: 13 Column: j			
Reserve Share				
	No.: 1 Column: b		· · · · · · · · · · · · · · · · · · ·	
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	FOOTNOTE DATA		

Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Secondary, Economy and/or non-nint saids, including some nearly nint adheads.
Schedule Page: 310.11 Line No.: 1 Column: j
Transmission Losses
Schedule Page: 310.11 Line No.: 2 Column: b
Secondary, Economy and/or non-firm sales, including some hourly firm transactions.
Schedule Page: 310.11 Line No.: 4 Column: b
Prior Period Adjustment
Schedule Page: 310.11 Line No.: 4 Column: j
Prior Period Adjustment
Schedule Page: 310.11 Line No.: 5 Column: b
Sierra Pacific Power Company - FERC 258 - Contract termination date: February 28, 2009.
Schedule Page: 310.11 Line No.: 6 Column: b
Sierra Pacific Power Company - FERC T-11 - Contract termination date: 12 months notification.
Schedule Page: 310.11 Line No.: 6 Column: j
Transmission Losses
Schedule Page: 310.11 Line No.: 7 Column: b
Secondary, Economy and/or non-firm sales, including some hourly firm transactions.
Schedule Page: 310.11 Line No.: 7 Column: j
Operating Reserves Schedule Page: 310.11 Line No.: 8 Column: j
Schedule Page: 310.11 Line No.: 8 Column: j Transmission Losses
Schedule Page: 310.11 Line No.: 9 Column: j
Reserve Share
Schedule Page: 310.11 Line No.: 11 Column: b
Southern California Edison Company - FERC 248 - Contract termination date: September 30, 2006.
Schedule Page: 310.11 Line No.: 12 Column: b
Secondary, Economy and/or non-firm sales, including some hourly firm transactions.
Schedule Page: 310.11 Line No.: 13 Column: j
Liquidated Damages
Schedule Page: 310.11 Line No.: 14 Column: b Springfield Utility Board - FERC 423 - Contract termination date: July 31, 2015 but contract mutually terminated 11/30/03.
Springfield Utility Board - FERC 423 - Contract termination date. July 51, 2015 but contract mutually terminated 1750/05.
Schedule Page: 310.12 Line No.: 1 Column: b
Prior Period Adjustment.
Schedule Page: 310.12 Line No.: 1 Column: j
Prior Period Adjustment
Schedule Page: 310.12 Line No.: 2 Column: b State of California - FERC 311 - Contract termination date: December 31, 2004.
Schedule Page: 310.12 Line No.: 3 Column: b Secondary, Economy and/or non-firm sales, including some hourly firm transactions.
Schedule Page: 310.12 Line No.: 3 Column: j
Operating Reserves
Schedule Page: 310.12 Line No.: 4 Column: j
Reserve Share
Schedule Page: 310.12 Line No.: 5 Column: j
Transmission Losses
Schedule Page: 310.12 Line No.: 7 Column: b
Secondary, Economy and/or non-firm sales, including some hourly firm transactions.
Schedule Page: 310.12 Line No.: 8 Column: j
Transmission Losses
Schedule Page: 310.12 Line No.: 10 Column: b
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Name of Respondent		This Report is:	Date of Report	Year of Report
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PacifiCorp		(2) A Resubmission	04/30/2004	Dec 31, 2003
	F	FOOTNOTE DATA		
Secondary, Economy and/or no		some hourly firm transactions.		
	No.: 10 Column: j			
Operating Reserves				
<u> </u>	No.: 11 Column: j			
Transmission Losses				
Schedule Page: 310.12 Line				<u> </u>
Secondary, Economy and/or nor		some hourly firm transactions.		
Schedule Page: 310.13 Line				
Secondary, Economy and/or nor	n-firm sales, including s	some hourly firm transactions.		
Schedule Page: 310.13 Line	No.: 4 Column: b			
Utah Municipal Power Agency -	FERC 433 - Contract t	ermination date: July 1, 2005.		
Schedule Page: 310.13 Line	No.: 5 Column: b			
(27) Utah Municipal Power Age	ncy - FERC 433 - Cont	tract termination date: June 30,	2017.	
Schedule Page: 310.13 Line	No.: 6 Column: b			
Secondary, Economy and/or nor	n-firm sales, including	some hourly firm transactions.		
Schedule Page: 310.13 Line	No.: 7 Column: j			
Transmission Losses				
Schedule Page: 310.13 Line	No.: 9 Column: b			
Western Area Power Administra	ation - FERC 313 - Con	tract termination date: Decemb	er 31, 2004.	
Schedule Page: 310.13 Line	No.: 10 Column: b			
Secondary, Economy and/or nor	<u>n-firm sales, including s</u>	some hourly firm transactions.		

See footnote on this line, column J. Schedule Page: 310.13 Line No.: 13 Column: j

Recognition and reporting of gains and losses on energy trading contracts under EITF issue No. 02-03.

Schedule Page: 310.13 Line No.: 14 Column: j

Accrual Adjustment

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Schedule Page: 326 Line No.: 2 Column: I
Liquidated damages.
Schedule Page: 326 Line No.: 3 Column: I
Prior period adjustment.
Schedule Page: 326 Line No.: 5 Column: I
Option premium.
Schedule Page: 326 Line No.: 6 Column: b
Aquila Merchant Services, Inc Contract Termination Date: September 30, 2006.
_ `
Option Premium Strongeflow Hodge Povent
Streamflow Hedge Payout
Schedule Page: 326 Line No.: 8 Column: I
Gas hedge for tolling agreement.
Schedule Page: 326 Line No.: 10 Column: b
Arizona Public Service - Contract Termination Date: October 31, 2020.
Schedule Page: 326 Line No.: 10 Column: I
Prior period adjustment.
Schedule Page: 326 Line No.: 12 Column: b
Prior period adjustment.
Schedule Page: 326 Line No.: 12 Column: I
Prior period adjustment.
Schedule Page: 326 Line No.: 13 Column: b
Secondary, economy and/or non-firm.
Schedule Page: 326 Line No.: 13 Column: I
Operating reserves.
Schedule Page: 326 Line No.: 14 Column: b
Secondary, economy and/or non-firm.
Schedule Page: 326 Line No.: 14 Column: I
Operating expense, bond interest, amortization and taxes.
Schedule Page: 326.1 Line No.: 1 Column: b
Avista Corp Contract Termination Date: September 15, 2003.
Schedule Page: 326.1 Line No.: 2 Column: b
Secondary, economy and/or non-firm.
Schedule Page: 326.1 Line No.: 2 Column: I
Operating reserves.
Schedule Page: 326.1 Line No.: 3 Column: I
Reserve Share.
Schedule Page: 326.1 Line No.: 4 Column: b
Secondary, economy and/or non-firm.
Schedule Page: 326.1 Line No.: 4 Column: I
Operating reserves.
Schedule Page: 326.1 Line No.: 7 Column: b
Under Electric Service Agreement subject to termination upon timely notification.
onder Electric Service Agreement subject to termination upon timely notification.
Schedule Page: 326.1 Line No.: 8 Column: I
Prior period adjustment.
Schedule Page: 326.1 Line No.: 10 Column: I
Non-generation agreement.
Schedule Page: 326.1 Line No.: 13 Column: b
Secondary, economy and/or non-firm.
Schedule Page: 326.1 Line No.: 14 Column: I

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PacifiCorp			(1) <u>X</u> An Original (2) <u>A</u> Resubmission	04/30/2004	Dec 31, 2003
		FOOT	NOTE DATA	·	

		ssociated with the combustion turbine located in Rapid City, South Dakota.
Schedule Page: 326.2	Line No.: 1	Column: b
Prior period adjustment.		· · · · · · · · · · · · · · · · · · ·
Schedule Page: 326.2	Line No.: 1	Column: I
Prior period adjustment.		
Schedule Page: 326.2	Line No.: 3	Column: b
Secondary, economy and		
	Line No.: 5	Column: b
Secondary, economy and		
	Line No.: 6	Column: b
		act Termination Date: March 31, 2003.
	Line No.: 7	Column: b
Secondary, economy and		Oddini. D
	Line No.: 7	Column: I
Green tags.	Lille No /	Volumin. I
Schedule Page: 326.2	Line No.: 8	Column: b
		act Termination Date: August 31, 2011.
	Stration - Contr Line No.: 9	Column: b
		ract Termination Date: 30 days written notice.
Schedule Page: 326.2	Line No.: 9	Column: I
Operating reserves.	LINE NO.: 9	Oliuliini. I
	1 i No - 40	O-lumin h
Schedule Page: 326.2	Line No.: 10	Column: b
Prior period adjustment.		
Schedule Page: 326.2	Line No.: 10	Column: I
Prior period adjustment.		
Schedule Page: 326.2	Line No.: 11	Column: b
Secondary, economy and		
Schedule Page: 326.2	Line No.: 11	Column: I
Operating reserves.		
Schedule Page: 326.2	Line No.: 12	Column: b
Prior Period Adjustment		
Schedule Page: 326.2	Line No.: 12	Column: I
Prior period adjustment.		
Schedule Page: 326.2	Line No.: 13	Column: b
Secondary, economy and		
Schedule Page: 326.2	Line No.: 13	Column: I
Reserve Share.		
Schedule Page: 326.3	Line No.: 1	Column: I
Non-generation agreeme		
Schedule Page: 326.3	Line No.: 2	Column: b
Prior period adjustment.		
Schedule Page: 326.3	Line No.: 2	Column: I
Prior period adjustment.		
Schedule Page: 326.3	Line No.: 5	Column: b
Secondary, economy and		
Schedule Page: 326.3	Line No.: 8	Column: b
Secondary, economy and		
Schedule Page: 326.3	Line No.: 11	Column: I
Liquidated damages.		
Schedule Page: 326.3	Line No.: 14	Column: I
Operating expense, bond		
Schedule Page: 326.4	Line No.: 1	Column: I
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PacifiCorp			(2) _ A Resubmission	04/30/2004	Dec 31, 2003
	······································	FOO	TNOTE DATA		
Prior period adjustment.					
	- N 2	Calumnib			
	e No.: 2	Column: b		·	· · · · · · · · · · · · · · · · · · ·
Secondary, economy and/or r					
	e No.: 2	Column: I			·
Operating expense, bond into		rtization and taxes	·		
<u> </u>	e No.: 3	Column: I		*****	
Reserve Share.				<u> </u>	
Schedule Page: 326.4 Lin	e No.: 7	Column: b			
Secondary, economy and/or r	non-firm.				
<u>`</u>	e No.: 9	Column: b			-
Columbia Storage Power Exc		ontract Terminatio	n Date: March 31, 2003.		
	e No.: 11	Column: b			
Secondary, economy and/or r					<u> </u>
<u> </u>	e No.: 13	Column: b	 _	· · · · · · · · · · · · · · · · · · ·	
Secondary, economy and/or r			 -		
	e No.: 1	Column: b	~ · · · · · · · · · · · · · · · · · · ·		
Secondary, economy and/or r		Oolulliii. D			
	e No.: 6	Column: b			
			mination Data: July 25, 20	003	
Deseret Generation & Transi		<u> </u>	mination Date. July 25, 20	03.	
	e No.: 7	Column: b			
Prior period adjustment.					
	e No.: 7	Column: I			
Prior period adjustment.					
	e No.: 9	Column: I	.,		
Reserve Share.					
Schedule Page: 326.5 Lin	e No.: 10	Column: b			
Secondary, economy and/or r	non-firm.				
Schedule Page: 326.5 Lin	e No.: 10	Column: I			
Operating reserves.					
	e No.: 11	Column: b			
Secondary, economy and/or r			· · · · · · · · · · · · · · · · · · ·		
	e No.: 11	Column: I			
Prior period adjustment.	C 770 77		·		
	ne No.: 12	Column: I			
Operating expense, bond into					
	e No.: 13	Column: I		- 	
Prior period adjustment.					
	e No.: 3	Column: I		·-··	
Prior period adjustment.					
	e No.: 6	Column: b			
Secondary, economy and/or r					
Schedule Page: 326.6 Lin	e No.: 9	Column: b			
Secondary, economy and/or r	non-firm.				
	e No.: 11	Column: I			
Green tags.				.	
	e No.: 2	Column: b	~~ ~~		
Under Electric Service Agree			pon timely notification		
	ne No.: 6	Column: b	port arrory roundation.		
Secondary, economy and/or r					
Secondary, economy and/or r	ion-iiiii pu	II (II I I I I I I I I I I I I I I I I			
Schedule Page: 326.7 Lin	No · 7	Column: b			
Secondary, economy and/or r		Volumini. D	<u> </u>		
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PacifiCorp			(2) _ A Resubmission	04/30/2004	Dec 31, 2003
		F001	NOTE DATA		
Schedule Page: 326.7	Line No.: 7	Column: I			
Load curtailment.		0.1			
Schedule Page: 326.7		Column: b	A: 1 1:6: A:		
Under Electric Service Ag	greement subje	ct to termination u	pon timely notification.		
Schedule Page: 326.7	Line No.: 10	Column: I	<u> </u>		
Operating expense, bond	d interest, amo	rtization and taxes	•		
Schedule Page: 326.7	Line No.: 11	Column: b			
Prior period adjustment.					
Schedule Page: 326.7	Line No.: 11	Column: I			
Prior period adjustment.					
Schedule Page: 326.7	Line No.: 12	Column: I			
Operating expense, bond		tization and taxes.			
Schedule Page: 326.7	Line No.: 13	Column: b			
Secondary, economy and					
Schedule Page: 326.7	Line No.: 13	Column: I			
Operating reserves.	Line No 13	Ooiumin. I			
Schedule Page: 326.7	Line No.: 14	Column: I			
Reserve Share.	Lille No 14	Column. I			
Schedule Page: 326.8	Line No.: 1	Column: b		- ,	
			ation Date: 2 years written	notice	
Schedule Page: 326.8	Line No.: 1	Column: I	lation Date. 2 years written	TIOLICC.	
Ancillary services, cost re			od adjustment		
Schedule Page: 326.8	Line No.: 3	Column: I	ou adjudimoni.		
Prior period adjustment.	Line No 5	Oolulliii. I	 		•
Schedule Page: 326.8	Line No.: 5	Column: b			
Under Electric Service Ag			non timely notification		
Schedule Page: 326.8	Line No.: 6	Column: I	port arrively mounicalier.		
			nse, start-up charges, com	mittee settlements ar	nd prior period
adjustment.	omomai diopai	on omolonoy oxpo	ioo, otali ap onalgoo, oon		р. тог. ролос
Schedule Page: 326.8	Line No.: 8	Column: b		····	~-
Hurricane, City of - Contr			2007.		
Schedule Page: 326.8	Line No.: 10	Column: b			
Prior Period Adjustment			· · · · · · · · · · · · · · · · · · ·		
Schedule Page: 326.8	Line No.: 10	Column: I			
Prior period adjustment.					
Schedule Page: 326.8	Line No.: 12	Column: I			
			hydro project in Idaho Fall	s, Idaho.	
Schedule Page: 326.8	Line No.: 13	Column: b	, , , , , , , , , , , , , , , , , , , ,	·	
Secondary, economy and					
Schedule Page: 326.8	Line No.: 14	Column: I			
Prior period adjustment.					
Schedule Page: 326.9	Line No.: 1	Column: I			
Line loss.					
Schedule Page: 326.9	Line No.: 2	Column: b			-A
Secondary, economy and					
Schedule Page: 326.9	Line No.: 2	Column: I			J
Reserve Share.		-0.0	·		-,
<u> </u>		0.1			
Schedule Page: 326 0	line No · ?	COUUMN' P			
Schedule Page: 326.9 Secondary, economy and	Line No.: 3	Column: b			
Secondary, economy and	/or non-firm.				
	/or non-firm. Line No.: 3	Column: I	nge 450.4		

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PacifiCorp			(2) A Resubmission	04/30/2004	Dec 31, 2003
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		FUC	SINOTE DATA		
Operating reconves					
Operating reserves. Schedule Page: 326.9	Line No.: 4	Column: I	-		
Gas hedge for tolling agr		Column. 1	-		
Schedule Page: 326.9	Line No.: 7	Column: I			
Gas hedge for tolling agr		Column. 1			
Schedule Page: 326.9	Line No.: 8	Column: I			
Option premium.	Line No 6	Column. 1			· · · · · · · · · · · · · · · · · · ·
Schedule Page: 326.9	Line No.: 9	Column: I			
Compensation for self-ge		Column. 1			
Schedule Page: 326.9	Line No.: 11	Column: b	-		
Secondary, economy and		Column. b			
Schedule Page: 326.9	Line No.: 11	Column: I			
	Lille NO 11	Column. 1			
Operating reserves. Schedule Page: 326.9	Line No.: 12	Column: I			
Liquidated damages.	Lille NO 12	Column. 1			
Option premium.					
Schedule Page: 326.10	Line No.: 6	Column: b			.
Prior Period Adjustment	Line No 0	Oolaliiii. D			
Schedule Page: 326.10	Line No.: 6	Column: I			
Prior period adjustment.	Line no o	Column: 1			
Schedule Page: 326.10	Line No.: 7	Column: I			
Compensation for interur				***	
Schedule Page: 326.10	Line No.: 8	Column: b			
Under Electric Service Ag			upon timely notification.		
Schedule Page: 326.10	Line No.: 9	Column: I			
Liquidated damages.	2,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		-	······································	3
Schedule Page: 326.10	Line No.: 10	Column: I			
Option premium.					-
Schedule Page: 326.10	Line No.: 14	Column: b			
Under Electric Service Ag			upon timely notification.		
Schedule Page: 326.11	Line No.: 1	Column: b	,		
Under Electric Service Ag			upon timely notification.		
Schedule Page: 326.11	Line No.: 2	Column: I		.4	
Line loss.					. —
Schedule Page: 326.11	Line No.: 3	Column: b			
Secondary, economy and					
Schedule Page: 326.11	Line No.: 6	Column: I			
Reserve Share.					
Schedule Page: 326.11	Line No.: 7	Column: I			
Operating reserves.					
Schedule Page: 326.11	Line No.: 8	Column: I			
Prior period adjustment.					
Schedule Page: 326.11	Line No.: 10	Column: I			
Gas hedge for tolling agr					
Schedule Page: 326.11	Line No.: 14	Column: b			
Secondary, economy and					
Schedule Page: 326.11	Line No.: 14	Column: I			
Operating reserves.					
Schedule Page: 326.12	Line No.: 2	Column: b			
Under Electric Service Ag			upon timely notification.		
Schedule Page: 326.12	Line No.: 2	Column: I			
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PacifiCorp			(2) _ A Resubmission	04/30/2004	Dec 31, 2003
		FOO	TNOTE DATA		
Daine wheel and water and					
Prior period adjustment. Schedule Page: 326.12	Line No.: 3	Column: I			
Prior period adjustment.	Line Ho 5	Oolalliii. I			
Schedule Page: 326.12	Line No.: 5	Column: b			
Secondary, economy and					
Schedule Page: 326.12	Line No.: 6	Column: b		-	
Secondary, economy and	or non-firm.				
Schedule Page: 326.12	Line No.: 6	Column: I			
Prior period adjustment.				<u> </u>	
Schedule Page: 326.12	Line No.: 8	Column: b			
Secondary, economy and					
Schedule Page: 326.12	Line No.: 9	Column: b			
	Company - Con	tract Termination	n Date: Round Butte project	no longer operating	for power
oroduction purposes.	Lina Na . O	0-1			
Schedule Page: 326.12 Operation expense plus a	Line No.: 9	Column: I	s of Cove Project		-
Schedule Page: 326.12	Line No.: 10	Column: b	s of Cove Project.		
Prior Period Adjustment	Lille No 10	COIGIIII. D			
Schedule Page: 326.12	Line No.: 10	Column: I			
Prior period adjustment.					
Schedule Page: 326.12	Line No.: 11	Column: b			
Secondary, economy and	or non-firm.				
Schedule Page: 326.12	Line No.: 11	Column: I			
Operating reserves.					
Schedule Page: 326.12	Line No.: 12	Column: I			.
Reserve Share.					
Schedule Page: 326.12	Line No.: 13	Column: I		 -	
Reserve Share.	Line No.: 14	Columnia			
Schedule Page: 326.12		Column: b			
Secondary, economy and <i>i</i> Schedule Page: 326.13	Line No.: 1	Column: I			
Prior period adjustment.	Lille No 1	Column. 1			
Schedule Page: 326.13	Line No.: 3	Column: b		·	
Secondary, economy and		Colaiiii. B		·	
Schedule Page: 326.13	Line No.: 5	Column: b			
Under Electric Service Ag			pon timely notification.		
Schedule Page: 326.13	Line No.: 6	Column: b			
Secondary, economy and	or non-firm pur	chases.			
Schedule Page: 326.13	Line No.: 8	Column: I			
Prior period adjustment.					
Schedule Page: 326.13	Line No.: 10	Column: b			
Secondary, economy and	or non-firm pur	chases.			
Schedule Page: 326.13	Line No.: 10	Column: I			
Operating reserves.					
Schedule Page: 326.13	Line No.: 12	Column: b			
Secondary, economy and					
Schedule Page: 326.13	Line No.: 12	Column: I			
Operating reserves.					
Schedule Page: 326.13	Line No.: 13	Column: I			
Reserve Share.					·
Line loss.					

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PacifiCorp			(2) _ A Resubmission	04/30/2004	Dec 31, 2003
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L <u></u>		F00	INOTE DATA	-	
Schedule Page: 326.14	Line No.: 2	Column: b			<u> </u>
Secondary, economy and					
Schedule Page: 326.14	Line No.: 4	Column: b			
Prior Period Adjustment					
Schedule Page: 326.14	Line No.: 4	Column: I			
Prior period adjustment.					
Schedule Page: 326.14	Line No.: 6	Column: b			
Secondary, economy and	or non-firm pur	chases.			
Schedule Page: 326.14	Line No.: 8	Column: b			
Secondary, economy and	or non-firm pur	chases.			
Schedule Page: 326.14	Line No.: 8	Column: I		-	
Prior period adjustment.			, , , , , , , , , , , , , , , , , , , ,		
Schedule Page: 326.14	Line No.: 9	Column: b			
Secondary, economy and			-		
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Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) _ A Resubmission	04/30/2004	Dec 31, 2003
FOOTNOTE DATA			

Pacific Northwest Electric Power Planning and Conservation Act, FERC Electric Tariff, Original Volume No. 1. Line No.: 14 Column: c Schedule Page: 326.19 These megawatthours represent book entry only. No actual energy transfer took place. Column: h Schedule Page: 326.19 Line No.: 14 These megawatthours represent book entry only. No actual energy transfer took place. Schedule Page: 326.19 Column: i Line No.: 14 These megawatthours represent book entry only. No actual energy transfer took place. Schedule Page: 326.19 Line No.: 14 Column: I Pacific Northwest Electric Power Planning and Conservation Act, FERC Electric Tariff, Original Volume No. 1. Schedule Page: 326.20 Line No.: 1 Column: I Load factoring and storage expense. Schedule Page: 326.20 Line No.: 2 Column: I Exchange energy expense. Schedule Page: 326.20 Column: I Line No.: 4 Load factoring and storage expense. Column: I Schedule Page: 326.20 Line No.: 5 Load factoring and storage charges. Schedule Page: 326.20 Line No.: 6 Column: I Imbalance energy. Column: I Schedule Page: 326.20 Line No.: 8 Load factoring and storage charges. Schedule Page: 326.20 Line No.: 9 Column: I Exchange energy expense. Schedule Page: 326.20 Column: I Line No.: 10 Imbalance energy. Column: I Schedule Page: 326.20 Line No.: 11 Imbalance energy. Schedule Page: 326.20 Line No.: 14 Column: I Load factoring and storage expense. Schedule Page: 326.21 Line No.: 2 Column: I Imbalance energy. Schedule Page: 326.21 Line No.: 5 Column: I Exchange energy expense. Schedule Page: 326.21 Line No.: 6 Column: I Imbalance energy. Schedule Page: 326.21 Column: I Line No.: 8 Exchange energy expense. Schedule Page: 326.21 Line No.: 9 Column: I Exchange energy expense. Schedule Page: 326.21 Line No.: 10 Column: I Exchange energy expense. Schedule Page: 326.21 Line No.: 11 Column: I Exchange energy expense. Column: I Schedule Page: 326.21 Line No.: 12 Imbalance energy. Schedule Page: 326.21 Column: I Line No.: 13 Imbalance energy. Schedule Page: 326.21 Line No.: 14 Column: I Imbalance energy. Line No.: 1 Column: I Schedule Page: 326.22 Imbalance energy.

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<u>'</u>	(1) <u>X</u> An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	04/30/2004	Dec 31, 2003
	FOOTNOTE DATA		

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Not applicable: adjustment for inadavertant interchange.

Name of Respondent PacifiCorp	This Report is: (1) <u>X</u> An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2004	Year of Report Dec 31, 2003
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Schedule Page: 328 Line No.: 4 Column: b
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Schedule Page: 328 Line No.: 12 Column: d
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Schedule Page: 328 Line No.: 12 Column: m
Sole use of facilities charge.
Schedule Page: 328 Line No.: 13 Column: d

Name of Respondent	This Report is:	Date of Report	Year of Report
Tham's or Rospondone	(1) X An Original	(Mo, Da, Yr)	
PacifiCorp	(2) A Resubmission	04/30/2004	Dec 31, 2003
	NOTE DATA	<u> </u>	
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2) _ A Resubmission	04/30/2004	Dec 31, 2003
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Operation and maintenance charges.

Schedule Page: 328.6 Line No.: 5 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.6 Line No.: 5 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.6 Line No.: 5 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Name of Respondent	This Report is:	Date of Report	Year of Report			
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Prior period adjustment.					
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Prior period adjustment a	and use of faciliti	es.			
Ancillary services.					
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Accrual adjustment.					

Name of Respondent	This Report is: (1) X An Original	(Mo, Da, Yr)	Year of Report
PacifiCorp	(2) _ A Resubmission	04/30/2004	Dec 31, 2003

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392.05	Transp. Eqpt - Medium Trucks
392.09	Transp. Eqpt - Trailers
396.03	Light Power Operated Equipment
396.07	Heavy Power Operated Equipment
397.20	Office Equipment
399.30	Structures & Improvements
399.43	Surface-Railroad Equipment
399.44	Surface-Electric Power Facil
399.45	Underground Equipment
399.51	Vehicles
399.52	Heavy Construction Equipment
399.60	Miscellaneous Equipment
399.61	Computer Equipment
399.70	Mine Development

Name of Respondent	This Report is:	Date of Report	Year of Report	
'	(1) X An Original	(Mo, Da, Yr)		
PacifiCorp	(2) A Resubmission	04/30/2004	Dec 31, 2003	
FOOTNOTE DATA				

Schedule Page: 402 Line No.: -1 Column: c

Cholla Plant is operated by Arizona Public Service Company. Respondent owns Unit No. 4 plus 37.65% of related common facilities. Data reported on lines 5 through 43 represents respondent's share.

Schedule Page: 402 Line No.: -1 Column: d

Colstrip Plant is operated by PPL Montana, LLC and is jointly owned. Data reported on lines 5 through 43 represents respondent's 10% share of Colstrip Plant Units No. 3 and No. 4.

Schedule Page: 402 Line No.: -1 Column: e

Craig Plant is operated by Tri-State Generation and Transmission Association and is jointly owned. Data reported on lines 5 through 43 represents respondent's 19.28% share of Craig Plant Units No. 1 and No. 2, and 12.86% of common facilities.

Schedule Page: 402.1 Line No.: -1 Column: b

Hayden Plant is operated by Public Service Company of Colorado and is jointly owned. Data reported on lines 5 through 43 represents respondent's 24.5% (45 MW) share of Hayden Unit No. 1, 12.6% (33 MW) share of Hayden Unit No. 2, and 17.5% of common facilities.

Schedule Page: 402.1 Line No.: -1 Column: c

Hunter Plant Unit No. 1 is owned by respondent and Provo City Corporation with undivided interest of 93.75% and 6.25% respectively. Data reported in column (c) represents respondent's share.

Schedule Page: 402.1 Line No.: -1 Column: d

Hunter Plant Unit No. 2 is owned by respondent, Deseret Power Electric Cooperative, and Utah Associated Municipal Power Systems, each with undivided interest of 60.31%, 25.108%, and 14.582% respectively. Data reported in column (d) represents respondent's share.

Schedule Page: 402.1 Line No.: -1 Column: f

This represents the respondent's share. Hunter Unit No. 1 is owned by respondent and Provo City Corporation with undivided interest of 93.75% and 6.25% respectively. Hunter Unit No. 2 is owned by respondent, Deseret Power Electric Cooperative, and Utah Associated Municipal Power Systems, each with undivided interest of 60.31%, 25.108%, and 14.582% respectively.

Schedule Page: 402.2 Line No.: -1 Column: c

Jim Bridger Plant is operated by PacifiCorp and column (c) represents the respondent's share. Ownership of the plant is as follows: PacifiCorp 66 2/3%, Idaho Power Company 33 1/3%.

Schedule Page: 402.2 Line No.: -1 Column: e

Wyodak Plant is operated by PacifiCorp and column (e) represents the respondent's share. Ownership of the plant is as follows: PacifiCorp 80%, Black Hills Corporation 20%.

Schedule Page: 402.3 Line No.: -1 Column: c

Hermiston Plant is operated by Hermiston Generating Co., L.P. and is jointly owned. Data reported on lines 5 through 43 represents respondent's 50.0% share of Hermiston Plant.

Schedule Page: 402.3 Line No.: -1 Column: e

PacifiCorp owns the steam turbine generator and associated systems directly related to the operation of this unit at Georgia-Pacific Corporation's Camas, Washington paper mill. Modifications and upgrades to the existing Camas paper mill were necessary to supply steam to the turbine and to ensure continued operation of the unit in the event of mill closure. Georgia-Pacific retained ownership of these modifications. Georgia-Pacific supplies the fuel and delivers the steam to PacifiCorp's turbine. None of the facilities are jointly owned. Each asset is wholly owned, either by PacifiCorp or Georgia-Pacific Corporation.

Schedule Page: 402.3 Line No.: -1 Column: f

The West Valley Plant is leased from PPM Energy Inc., an affiliate of the respondent. The lease agreement began July 1, 2002 and shall expire on December 31, 2017, subject to other provisions of the agreement.

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FOOTNOTE DATA				

Schedule Page: 406 Line No.: -1 Column: f
Costs reported for this plant do not include significant intangible costs due to relicensing which are charged to FERC
account 302 and are not reported on this page. The net book value for relicensing at December 31, 2003 was \$1,473,452.
Schedule Page: 406 Line No.: 1 Column: b
Pondage for peaking - storage, Upper Klamath Lake.
Schedule Page: 406 Line No.: 1 Column: c
Storage, Upper Klamath Lake.
Schedule Page: 406 Line No.: 1 Column: d
Forebay for peaking.
Schedule Page: 406 Line No.: 1 Column: e
Forebay for peaking.
Schedule Page: 406.1 Line No.: 1 Column: b
Forebay for peaking.
Schedule Page: 406.1 Line No.: 1 Column: d
Storage for regulation.
Schedule Page: 406.1 Line No.: 1 Column: e
Pondage for peaking - storage, Upper Klamath Lake.
Schedule Page: 406.1 Line No.: 1 Column: f
Storage, Lemolo Lake.
Schedule Page: 406.2 Line No.: -1 Column: b
Storage, Lemolo Lake.
Schedule Page: 406.2 Line No.: -1 Column: c
Costs reported for this plant do not include significant intangible costs due to relicensing which are charged to FERC
account 302 and are not reported on this page. The net book value for relicensing at December 31, 2003 was
\$511,552.39.
Schedule Page: 406.2 Line No.: -1 Column: f
Costs reported for this plant do not include significant intangible costs due to relicensing which are charged to FERC
account 302 and are not reported on this page. The net book value for relicensing at Prospect unit numbers 1, 2, 3 & 4 on
December 31, 2003 was \$147,126.
Schedule Page: 406.2 Line No.: 1 Column: d
Pondage for peaking - storage, Lemolo Lake.
Schedule Page: 406.2 Line No.: 1 Column: f
Forebay for peaking.
Schedule Page: 406.3 Line No.: -1 Column: e
Costs reported for this plant do not include significant intangible costs due to relicensing which are charged to FERC
account 302 and are not reported on this page. The net book value for relicensing at December 31, 2003 was \$70,181.
Schedule Page: 406.3 Line No.: -1 Column: f
Costs reported for this plant do not include significant intangible costs due to relicensing which are charged to FERC
account 302 and are not reported on this page. The net book value for relicensing at December 31, 2003 was \$71,016.
Schedule Page: 406.4 Line No.: -1 Column: b
Olmstead Plant is owned by the U.S. Bureau of Land Reclamation. PacifiCorp has a 25 year lease beginning in 1990.
The respondent operates the plant and owns the generation.
The respondent operates the plant and swife the generation.

Name of Respondent	This Report is:	Date of Report	Year of Report
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PacifiCorp	(2) _ A Resubmission	04/30/2004	Dec 31, 2003_
	FOOTNOTE DATA		
	nn: a		
Common river system costs for the operation	of these facilities are allocated to each p	plant based upon the	unit's name
olate rating.			
Schedule Page: 410 Line No.: 2 Colu		····	
Costs reported for this plant do not include s	gnificant intangible costs due to relicensi	ng which are charge	d to FERC
account 302 and are not reported on this page		December 31, 2003	was \$357,806.
Schedule Page: 410 Line No.: 2 Colu	nn: f		
ncludes \$1,061,413 of American Fork asset	retirement costs.		
Schedule Page: 410 Line No.: 3 Colu			
Licensed Project No. 2381 applicable to both			
significant intangible costs due to relicensing		2 and are not reporte	ed on this page.
The net book value for relicensing at Decem	per 31, 2003 was \$451,360.		
	mn: a		 -
Skookumchuck Plant is operated by PacifiC			
Ownership of the plant is as follows: PacifiC	orp 47.5%, Puget Sound Energy 7%, Sno	homish 8%, Gray's I	Harbor 4%,
Tacoma 8%, Seattle City Light 8%, and Avis	a Corp 17.5%.		
Schedule Page: 410 Line No.: 7 Colu	nn: a		
Costs reported for this plant do not include s	gnificant intangible costs due to relicensi	ng which are charge	d to FERC
account 302 and are not reported on this pa	je. The net book value for relicensing at	December 31, 2003	was \$623,405.
Schedule Page: 410 Line No.: 10 Col	ımn: a		
Schedule Page: 410 Line No.: 10 Col Licensed Project No. 2401 applicable to both		or Grace plant).	

Costs reported for this plant do not include significant intangible costs due to relicensing which are charged to FERC account 302 and are not reported on this page. The net book value for relicensing at December 31, 2003 was \$148,242.

Schedule Page: 410 Line No.: 22 Column: a

Costs reported for this plant do not include significant intangible costs due to relicensing which are charged to FERC account 302 and are not reported on this page. The net book value for relicensing at December 31, 2003 was \$4,123,764.

Schedule Page: 410 Line No.: 22 Column: f

Includes \$4,873,033 of Powerdale asset retirement costs.

Schedule Page: 410 Line No.: 23 Column: a

Costs reported for this plant do not include significant intangible costs due to relicensing which are charged to FERC account 302 and are not reported on this page. The net book value for relicensing at Prospect unit numbers 1, 2, 3 & 4 on December 31, 2003 was \$147,126.

Schedule Page: 410 Line No.: 24 Column: a

Costs reported for this plant do not include significant intangible costs due to relicensing which are charged to FERC account 302 and are not reported on this page. The net book value for relicensing at Prospect unit numbers 1, 2, 3 & 4 on December 31, 2003 was \$147,126.

Schedule Page: 410 Line No.: 25 Column: a

Costs reported for this plant do not include significant intangible costs due to relicensing which are charged to FERC account 302 and are not reported on this page. The net book value for relicensing at Prospect unit numbers 1, 2, 3 & 4 on December 31, 2003 was \$147,126.

Schedule Page: 410 Line No.: 28 Column: a

Costs reported for this plant do not include significant intangible costs due to relicensing which are charged to FERC account 302 and are not reported on this page. The net book value for relicensing at December 31, 2003 was \$116,527.

Schedule Page: 410 Line No.: 29 Column: a

Licensed Project No. 2381 applicable to both Ashton and St. Anthony plants.

Schedule Page: 410 Line No.: 33 Column: a

Costs reported for this plant do not include significant intangible costs due to relicensing which are charged to FERC account 302 and are not reported on this page. The net book value for relicensing at December 31, 2003 was \$506,776.

Schedule Page: 410 Line No.: 35 Column: a

Used in regulating the release of water from Klamath Lake and in maintaining proper water surface level in the Klamath River between Klamath Falls and Keno, Oregon.

Schedule Page: 410 Line No.: 36 Column: a

FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year of Report	
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FOOTNOTE DATA				

Storage reservoir for six plants on the Klamath River (Copco No. 1, Copco No. 2, East Side, West Side, John C. Boyle, and Iron Gate).

Schedule Page: 410 Line No.: 37 Column: a

Common plant in North Umpqua Project. All common roads, employee houses, control equipment, etc. are in this account.

Name of Respondent	This Report is:	Date of Report	Year of Report	
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PacifiCorp	(2) A Resubmission	04/30/2004	Dec 31, 2003	
FOOTNOTE DATA				

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Included below.					
Schedule Page: 422.1	Line No.: 4	Column: k			
Included below.					
Schedule Page: 422.1	Line No.: 4	Column: I			
Included below.					
Schedule Page: 422.1	Line No.: 13	Column: j			
Included above.					
Schedule Page: 422.1	Line No.: 13	Column: k			
included above.	- "				
Schedule Page: 422.1	Line No.: 13	Column: I			
Included above.					
Schedule Page: 422.2	Line No.: 22	Column: j			
included below.					
Schedule Page: 422.2	Line No.: 22	Column: k			
Included below.					
Schedule Page: 422.2	Line No.: 22	Column: I	· · · · · · · · · · · · · · · · · · ·		
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